

पावर ग्रिङ कॉर्पोरेशन ऑफ इंडिया क्रिभिटेड (पास सरकार का चया) POWER GRID CORPORATION OF INDIA LIMITED (A Government of India Enterprise)

C/COS/Listing/NSE/

Dt: 07.11.2019

The GM (Listing) National Stock Exchange of India Ltd., Exchange Plaza, Plot No.C/1, G Block, Bandra Kurla Complex, Bandra (East), Mumbai

Ref: Symbol: POWERGRID; Series: EQ; ISIN: INE752E01010

Dear Sir,

Sub: Unaudited Financial Results for the Quarter and half year ended 30th September, 2019

In pursuance of Regulation 30 read with Schedule III of the SEBI (Listing Regulations and Disclosure Requirements) Regulations, 2015, a copy of Unaudited Financial Results for the Quarter and half year ended 30th September, 2019 is submitted please.

Thanking You,

Yours faithfully,

Sings Tandon

(Divya Tandon) Chief General Manager - Company Secretary & Compliance Officer

केन्द्रीय कार्यालय: "सौदामिनी", प्लॉट नंबर 2, सेक्टर -29, गुरुग्राम -122001, (हरियाणा) दूरभाष: 0124-2571700-719

Corporate Office: "Saudamini", Plot No. 2, Sector-29, Gurugram-122001, (Haryana) Tel.: 0124-2571700-719

पंजीकृत कायलिय: बी -9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली -110 016. दूरभाष: 011-26560112, 26560121, 26564812, 26564892, CIN: L40101DL1989GOI038121 Registered Office: B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110 016. Tel: 011-26560112, 26560121, 26564812, 26564892, CIN: L40101DL1989GOI038121 Website: www.powergridindia.com

Power Grid Corporation of India Ltd. (A Govt. of India Enterprise) CIN : L40101DL1989GOI038121

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016.

Statement of Standalone Un-Audited Financial Results for the Quarter and Half year ended 30th September, 2019

~			Quarter ende	d	Half Yea	Year ended	
SI.	Particulars	30.09.2019	30.06.2019	30.09.2018	30.09.2019	30.09.2018	31.03.2019
No			(Un-audited)	(Un-audited)	(Un-audited)		(Audited)
[Revenue From Operations	8684.98	8804,11	8289.01	17489.09	16419.74	34119.12
I	Other Income	498.20		and the second second second second	922.46	697.88	1498.9
I	Total Income (I+II)	9183.18		8689.95	18411.55	17117.62	35618.0
v	EXPENSES	7100.10	7220.37	0007.75	10411.55	17117.02	33010,0
	Employee benefits expense	484.62	498.01	452.94	982.63	905.07	1783.5
	Finance costs	2376.14		2309.53	4735.23	4450.14	9091.4
	Depreciation and amortization expense	2748.16		2548.28	5407.21	4998.89	10200.62
	Other expenses	643.45		857.62	1053.13	1605.50	3053.43
	Total expenses (IV)	6252.37		6168.37	12178.20	11959.60	24129.0
/	Profit before Tax and Regulatory Deferral Account		3723.03	0100.07	12170.20	11,59.00	4114.7.0.
	Balances (III-IV)	2930.81	3302.54	2521.58	6233.35	5158.02	11488.98
7I	Tax expense:						
	Current tax	361.73	692.87	526.63	1054.60	1083.59	2489.43
	Deferred tax	393.81	175.48	826.24	569.29	1711.70	(3465.87
		755.54	868.35	1352.87	1623.89	2795.29	(976.44
/11	Profit for the period before Regulatory Deferral Account Balances (V-VI)	2175.27	2434.19	1168.71	4609.46	2362.73	12465.42
VIII	Net movement in Regulatory Deferral Account Balances- Income/(Expenses)(net of tax)	351.87	(6.30)	1141.88	345.57	2189.56	(2526.87
X	Profit for the period (VII+VIII)	2527.14	2427.89	2310.59	4955.03	4552.29	9938.55
<	Other Comprehensive Income	-					
	Items that will not be reclassified to profit or loss(net of tax)	(19.56)	(13.37)	(6.83)	(32.93)	(16.60)	(16.30
ΚI	Total Comprehensive Income for the period (IX+X)	2507.58	2414.52	2303.76	4922,10	4535.69	9922.2
XII	Paid up Equity Share Capital (Face value of share : ₹ 10/- each)	5231.59	5231.59	5231.59	5231.59	5231.59	5231.59
XIII	Reserves (excluding Revaluation Reserve) as per				55142.00	F1057 50	F0705 51
	balance sheet				57142.99	51957.79	53785.55
⟨IV	Net Worth				62374.58	57189.38	59017.14
(V	Paid up Debt Capital				142169.33	139504.60	141786.36
ίVΙ	Bonds Redemption Reserve	0			10052.30	9328.77	9884.80
(VII	Earnings per equity share including movement in Regulatory Deferral Account Balances (Face value of ₹ 10/- each): Basic & Diluted (In ₹)	4.83	4.64	4.42	9.47	8.70	19.0
(VIII	Earnings per equity share excluding movement in Regulatory Deferral Account Balances (Face value of ₹ 10/- each): Basic & Diluted (In ₹)	4.16	4.65	2.24	8.81	4.52	23.83
ΧIX	Debt Equity Ratio				70:30	71:29	71:29
X	Debt Service Coverage Ratio (DSCR)				1.60	1.74	1.67
XI	Interest Service Coverage Ratio (ISCR)				3.52	3.54	3.45

Refer accompanying notes to the financial results.









Power Grid Corporation of India Limited (A Govt. of India Enterprise) CIN : L40101DL1989GOI038121 B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110016 Statement of Standalone Assets and Liabilities

	Particulars	As at 30.09.2019 (Un-audited)	As at 31.03.2019 (Audited)
١.	ASSETS	(On addition)	(induited)
1	Non-current assets		
	(a) Property, plant & equipment	162642.91	162266.8
	(b) Capital work-in-progress	33104.82	33364.0
	(c) Investment Property	0.03	0.0
	(d) Other Intangible assets	1538.83	1593.1
	(e) Intangible assets under development	217.25	214.0
	(f) Financial assets		
	(i) Investments	3272.48	2756.5
	(ii) Loans	11308.35	10708.9
	(iii) Other non-current financial assets	4179.48	4548.3
	(g) Other non-currrent assets	5100.90	5065.4
	(g) one non-current assets	221365.05	220517.4
2	Current assets	221505.05	220017.3
	(a) Inventories	1266.95	1226.2
	(b) Financial assets	1200.70	1220.2
	(i) Investments		
	(ii) Trade receivables	5045.26	4628.7
	(iii) Cash and cash equivalents		
		4641.40	3643.1
	(iv) Bank balances other than Cash and cash equivalents	955.57	688.9
	(v) Loans	620.70	416.8
	(vi) Other current financial assets	8000.09	6853.2
	(c) Other current assets	412.49	415.1
		20942.46	17872.3
3	Regulatory Deferral Account Balances	8501.99	8083.2
_	TOTAL ASSETS	250809.50	246473.0
	EQUITY AND LIABILITIES		
L	Equity		
	(a) Equity Share capital	5231.59	5231.5
	(b) Other Equity	57142.99	53785.5
		62374.58	59017.1
- 1	Liabilities		
i)	Non-current liabilities		
	(a) Financial Liabilities		
	(i) Borrowings	132270.36	131039.5
	(ii) Other non-current financial liabilities	3520.08	3897.4
	(b) Provisions	380.61	368.1
	(c) Deferred tax liabilities (Net)	10662.31	10093.0
	(d) Other non-current liabilities	409.86	486.5
	-	147243.22	145884.6
i)	Current liabilities		
	(a) Financial liabilities		
	(i) Borrowings	4800.00	4300.0
	(ii) Trade payables		
	(a) total outstanding dues of micro enterprises and		
	small enterprises	18.15	33.2
	(b) total outstanding dues of creditors other than micro		
1	enterprises and small enterprises.	237.13	330.8
	(iii) Other current financial liabilities	21471.43	22886.1
	(b) Other current liabilities	4134.22	3863.2
	(c) Provisions	936.29	700.5
	(d) Current tax liabilities (net)		-
		31597.22	32114.1
1	Deterred Revenue	9594.48	9457.0
2	Now E A NOTAL EQUITY AND LIABILITIES	250809500	246473.0
1. Chai	Delhi o HYDERABADS ROLKATA	MUMBAI	THE SELIM

Power Grid Corporation of India Limited (A Govt. of India Enterprise) CIN : L40101DL1989GOI038121 B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110016 Statement of Standalone Cash flows

		Half Yea	(₹ in Cror ar ended	
SI. Parti	culars	30.09.2019	30.09.2018	
lo.		(Un-audited)	(Un-audited	
CAS	H FLOW FROM OPERATING ACTIVITIES			
Profi	Before Tax & Regulatory Deferral Account Balances	6,233.35	5,158:0	
Add:	Net movement in Regulatory Deferral Account Balances (net of tax)	345.57	2,189.5	
Add:	Tax on Net movement in Regulatory Deferral Account Balances	73.16	132.4	
	t Before Tax (including net movement in Regulatory Deferral Account Balances)	6,652.08	7,479.9	
Adiu	stment for :			
	eciation & amortization expenses	5,407.21	4,998.8	
-	fer from Grants in Aid	(117.45)	(9.6	
Defer	red revenue - Advance against Depreciation	(74.77)	(73.5	
Provi		1.15	4.1	
Chan	ges in fair value of financial assets through profit or loss	(10.13)	(3.8	
	oss on Disposal / Write off of Property, Plant & Equipment	6.81	18.1	
	red Foreign Currency Fluctuation Asset			
	red Income from Foreign Currency Fluctuation	(198.87)	(2,478.5	
	atory Deferral Account Debit Balances	253.86	2,487.3	
	ce Costs	(418.72)	(2,321.9	
		4,735.23	4,450.1	
	sions Written Back	(33.84)	(25.0	
	loss / (gain)	0.07	(0.1	
	st income on Deposits, Bonds and loans to Subsidiaries & JVs	(496.71)	(395.4	
Divid	end income	(98.02)	(41.6	
		8,955.82	6,608.8	
	ating profit before Changes in Assets and Liabilities stment for Changes in Assets and Liabilities:	15,607.90	14,088.8	
	ase)/Decrease in Inventories	(40.67)	(102.7	
	ase)/Decrease in Trade Receivables	(389.82)	(1,049.4	
	ase)/Decrease in Other Financial Assets			
		(1,037.93)	(2,399.7	
i and	ase)/Decrease in Other Non-current Assets	(1.45)	(5.8	
	ase)/Decrease in Other Current Assets	2.69	(198.9	
Increa	se/(Decrease) in Liabilities & Provisions	(535.19)	(417.3	
		(2,002.37)	(4,174.1	
	generated from operations	13,605.53	9,914.7	
	taxes paid	(1,182.38)	(1,032.0	
Net C	ash from Operating Activities	12,423.15	8,882.6	
CASE	I FLOW FROM INVESTING ACTIVITIES			
Prope	rty, Plant & Equipment and Capital Work in Progress (Including Advances for Capital Expenditure)	(3,616.62)	(7,257.5	
Recei	pt of Grant	75.81	244.4	
Inves	ments in Subsidiaries & JVs	(536.53)	(280.2	
Loans	& Advances to Subsidiaries & JVs (Including repayments)	(742,69)	(1,693.0	
Lease	receivables	(15.43)	(4.1)	
Intere	st received on Deposits, Bonds and Loans to Subsidiaries & JVs	448.42	370.92	
100 C	end received	98.02	41.60	
Net C	ash used in Investing Activities	(4,289.02)	(8,577.92	
CASH	I FLOW FROM FINANCING ACTIVITIES			
	eds from Borrowings	E 450.00	10.001.0	
	Ion Current	5,178.99	10,024.0	
	urrent	9,320.00	6,170.0	
	rment of Borrowings			
N	Ion Current	(5,487.24)	(4,393.5	
	lurrent	(8,820.00)	(4,170.0	
	tment for Fair Valuation of Long Term Loans	3.09	2.6	
Repay	rment of Lease Liabilities (Including interest)	(1.91)	0.0	
Finan	ce Costs paid	(5,764.14)	(5,400.9	
	end paid	(1,307.90)	(1,464.8	
	end Tax paid	(256.76)	(296.9	
	ash used in Financing Activities	(7,135.87)	470.3	
	nange in Cash and Cash equivalents (A+B+C)	998.26	775.1	
	and Cash equivalents (Opening balance)	3,643.14	1,516.2	
Casil		-, -, +	-,	









Power Grid Corporation of India Ltd. (A Govt. of India Enterprise) CIN: L40101DL1989GOI038121

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016.

Statement of Standalone Segment wise Revenue, Results, Assets and Liabilities for the Quarter and Half year ended 30th September, 2019

			Quarter ended	[Half Ye	Year ended					
	Particulars	30.09.2019	30.06.2019	30.09.2018	30.09.2019	30.09.2018	31.03.2019				
		(Un-Audited)	(Un-Audited)	(Un-audited)	(Un-audited)	(Un-audited)	(Audited)				
A.	Segment Revenue (including allocable Other Income)										
	- Transmission	8497.61	8651.21	8153.61	17148.82	16061.53	33317.17				
	- Consultancy	173.57	126.34	138.61	299.91	290.57	615.74				
	- Telecom	198.65	194.03	161.86	392.68	353.12	742.08				
	Total	8869.83	8971.58	8454.08	17841.41	16705.22	34674.99				
	Less: Inter Segment Revenue	20.30	19.99	18.53	40.29	35.86	73.88				
	Total Revenue including Other Income	8849.53	8951.59	8435.55	17801.12	16669.36	34601.11				
B.	Segment Results	_		_							
	Profit before Interest and Tax										
	- Transmission	5190.73	5230.15	5668.82	10420.88	11155.94	15652.94				
	- Consultancy	96.46		59.56	137.01	142.17	295.65				
	- Telecom	112.86		77.50	218.99	183.76	393.90				
	Total Profit before Interest and Tax	5400.05		5805.88	10776.88	11481.87	16342.4				
	Less:	0100100	0070100	0000100	10770100		1001111				
	Unallocated interest and finance charges	2376.14	2359.09	2309.53	4735.23	4450.14	9091.42				
	Other unallocated expenditure net of unallocated income	(333.65)		(254.40)	(610.43)	(448.26)	(1016.96				
	Profit before Tax (including Regulatory Deferral Account Balances)	3357.56	3294.52	3750.75	6652.08	7479.99	8268.03				
	Commont Accests		_								
С.	Segment Assets - Transmission	191575.75	188485.15	189998.14	191575.75	189998.14	190893.00				
	- Transmission - Consultancy	3905.72	2989.03	2273.87	3905.72	2273.87	2586.55				
	- Telecom	1091.65	1037.09	992.04	1091.65	992.04	999.71				
	- Unallocated Assets	54236.38	54850.32	48667.41	54236.38	48667.41	51993.74				
	Total Segment Assets	250809.50	247361.59	241931.46	250809.50	241931.46	246473.00				
D.	Segment Liabilities										
	- Transmission	13512.24	12961.80	12723.32	13512.24	12723.32	13099.71				
	- Consultancy	3787.60	3034.98	2527.15	3787.60	2527.15	3357.64				
	- Telecom	596.58	646.60	671.01	596.58	671.01	660.42				
	- Unallocated Liabilities	170538.50	169286.54	168820.60	170538.50	168820.60	170338.10				
	Total Segment Liabilities	188434.92	185929.92	184742.08	188434.92	184742.08	187455.86				

Notes

¹ The operations of the Company are mainly carried out within the country and therefore, geographical segments are not applicable.









Notes to Standalone financial results:

 (a) In exercise of powers u/s 178 of the Electricity Act 2003, Central Electricity Regulatory Commission (CERC) has notified "CERC (Terms and Conditions of Tariff) Regulations, 2019" vide order dated 7th March, 2019 for the determination of transmission tariff for the block period 2019-24.

(b) Pending filing of petitions and issue of tariff orders by CERC, Income on account of Transmission Charges for the half year has been provisionally recognized based on the transmission tariff norms applicable for the block period 2019-24. However, beneficiaries are being billed in accordance with the tariff approved and applicable as on 31.03.2019 as provided in the CERC (terms and Conditions of tariff) Regulations, 2019.

(c) Consequent to the final orders issued by the CERC, transmission income includes \gtrless 17.48 crore (increase) for the quarter (corresponding previous quarter \gtrless 8.72 crore (increase)) & \gtrless 134.74 crore (increase) for the half year ended 30th September, 2019 (corresponding previous half year \gtrless 41.66 crore (increase)) pertaining to earlier years.

(d) Revenue from transmission decreased by ₹ 297.39 crore for the quarter and half year ended 30th September, 2019 due to change in MAT rate from 18.5% to 15% considered for grossing up of Return on Equity (ROE) as per CERC Regulations in accordance with the amendment in section 115JB of the Income Tax Act, 1961 announced by Government of India through Taxation Laws (Amendment) ordinance, 2019.

- The Company, in its 30th Annual General Meeting held on 27th August, 2019, has declared and paid final dividend of ₹ 2.50 per share (face value of ₹ 10/- each) during the current quarter in addition to interim dividend of ₹ 5.83 per share paid earlier, totaling to ₹ 8.33 per share for the financial year 2018-19.
- 3. The Company has adopted Ind AS 116 'Leases' effective 1st April 2019, using modified retrospective approach and therefore the comparatives have not been restated. On the date of initial application, the lease liability has been measured at the present value of the remaining lease payments and Right of use assets has been recognized at an amount equal to the lease liabilities. Application of Ind AS 116 does not have any material impact on the financial results of the Company.
- 4. Formula used for computation of coverage ratios DSCR = Earnings before Interest, Depreciation and Tax/(Interest & Finance Charges net of amount transferred to expenditure during construction + Principal Repayment) and ISCR = Earnings before Interest, Depreciation and Tax/(Interest & Finance Charges net of amount transferred to expenditure during construction).
- 5. Provision for taxes, employee benefits and other provisions for contingencies have been considered on estimated basis.
- 6. The above statement of Standalone financial results has been reviewed by the Audit Committee and has been approved by the Board of Directors in their respective meetings held on 7th November, 2019.
- As required under regulation 33 of SEBI (Listing Obligations and Disclosure Requirements) Regulations 2015, as amended to the extent applicable, the Statutory Auditors have conducted a limited review of the Standalone financial results for the quarter ended 30th September, 2019.
- 8. Previous period figures have been regrouped / rearranged wherever considered necessary.









Power Grid Corporation of India Ltd. (A Govt. of India Enterprise) CIN: L40101DL1989GOI038121

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016.

Statement of Consolidated Un-Audited Financial Results for the Quarter and Half year ended 30th September, 2019

	IN					(₹ in Crore)		
SI.			Quarter ende			ar ended	Year ended	
No.	Particulars	30.09.2019	30.06.2019	30.09.2018	30.09.2019	30.09.2018	31.03.2019	
		(Un-audited)	(Un-audited)	(Un-audited)	(Un-audited)	(Un-audited)	(Audited)	
т	Barren Corrections	0051 00	01 70 (0	0500.05	10000.00	1 (500.05	05050 40	
I	Revenue From Operations	9051.29			18230.92		35059.12	
I	Other Income	209.17	182.09		391.26		602.20	
III IV	Total Income (I+II) EXPENSES	9260.46	9361.72	8718.20	18622.18	17094.68	35661.32	
I V		101.00	100.01	453.04	000 01	005.07	1000 55	
	Employee benefits expense Finance costs	484.80			982,81		1783.57	
	Depreciation and amortization expense	2298.81	2288.58				8736.57	
	Other expenses	2874.67 645.03		and the second second second	5657.28 1058.13		10540.95 3055.01	
	Total expenses (IV)	6303.31	5982.30		1058.15	11895.70		
v	Profit before share of net profits of investments in Joint		5982.30	01/3.14	12203.01	11695.70	24116.10	
v	Ventures accounted for using Equity Method and tax (III-IV)	2957.15	3379.42	2545.06	6336.57	5198.98	11545.22	
VI	Share of net profits of investments in Joint Ventures accounted for using Equity Method	47.46	29.34	31.62	76.80	65.95	128.82	
VII	Profit before Tax and Regulatory Deferral Account Balances (V+VI)	3004.61	3408.76	2576.68	6413.37	5264.93	11674.04	
VIII	Tax expense:							
	Current tax	378.82	718.87	542.30	1097.69	1117.50	2568.02	
	Deferred tax	406.56	180.79	828.01	587.35	1710.87	(3454.37)	
		785.38	899.66	1370.31	1685.04	2828.37	(886.35)	
ΙX	Profit for the period before Regulatory Deferral Account Balances (V-VI)	2219.23	2509.10	1206.37	4728.33	2436.56	12560.39	
X	Net movement in Regulatory Deferral Account Balances- Income/(Expenses)(net of tax)	351.87	(6.30)	1141.88	345.57	2189.56	(2526.87)	
XI	Profit for the period (VII+VIII)	2571.10	2502.80	2348.25	5073.90	4626.12	10033.52	
XII	Other Comprehensive Income							
	Items that will not be reclassified to profit or loss(net of tax)	(19.56)	(13.37)	(6.83)	(32.93)	(16.60)	(16.30)	
	Share of other comprehensive income of Joint Ventures accounted for using Equity Method	0.01	(0.04)	(0.03)	(0.03)	(0.06)	(0.04)	
XIII	Total Comprehensive Income for the period (IX+X)	2551.55	2489.39	2341.39	5040.94	4609.46	10017.18	
VIV	Paid up Equity Share Capital (Face value of share : ₹ 10/- each)	5231.59	5231.59	5231.59	5231.59	5231.59	5231.59	
XV	Reserves (excluding Revaluation Reserve) as per balance sheet				57309.63	52030.11	53856.80	
XVI	Net Worth			6	62541.22	57261.70	59088.39	
XVII	Paid up Debt Capital				142459.33	139794.60	142076.36	
XVIII	Bonds Redemption Reserve							
XIX	Earnings per equity share including movement in Regulatory Deferral Account Balances (Face value of ₹ 10/- each): Basic & Diluted (In ₹)	4.92	4.78	4.49	9.70	8.84	19.18	
xx	Earnings per equity share excluding movement in Regulatory Deferral Account Balances (Face value of ₹ 10/- each): Basic & Diluted (In ₹)	4.24	4.80	2.31	9.04	4.66	24.01	
XXI	Debt Equity Ratio				69:31	71:29	71:29	
XXII	Debt Service Coverage Ratio (DSCR)				1.65		1.72	
	Interest Service Coverage Ratio (ISCR)				3.66	3.60	3.45	

Refer accompanying notes to the financial results.



Nara Ø HYDERABA





Power Grid Corporation of India Limited (A Govt. of India Enterprise) CIN : L40101DL1989GOI038121 B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110016 Statement of Consolidated Assets and Liabilities

	Particulars	As at 30.09.2019 (Un-audited)	As at 31.03.2019 (Audited)
١.	ASSETS	(on addited)	(IIIuliteu)
1	Non-current assets		
	(a) Property, plant & equipment	171372.90	171057.9
	(b) Capital work-in-progress	38460.55	37388.4
	(c) Investment Property	0.03	0.0
	(d) Other Intangible assets	1631.07	1681.6
	(e) Intangible assets under development	303.10	242.5
	(f) Investments accounted for using the equity method	1264.97	1166.5
	(g) Financial assets	1201.77	1100.0
	(i) Investments	127.67	129.8
	(i) Loans	237.44	129.0
	(iii) Other non-current financial assets	4102.47	4548.3
	(h) Other non-currrent assets	5190.76	5208.8
		222690.96	221612.4
2	Current assets		
	(a) Inventories	1292.80	1247.2
	(b) Financial assets		
	(i) Investments	-	
	(ii) Trade receivables	5281.58	4728.1
	(iii) Cash and cash equivalents	4661.31	3647.7
	(iv) Bank balances other than Cash and cash equivalents	955.59	688.9
	(v) Loans	217.20	130.9
	(vi) Other current financial assets	8002.25	6881.0
	(c) Other current assets	350.61	337.8
		20761.34	17661.8
3	Regulatory deferral account balances	8501.99	8083.2
-	TOTAL ASSETS	251954.29	247357.5
	EQUITY AND LIABILITIES		
	Equity		
1	(a) Equity Share capital	5231.59	5231.5
	(b) Other Equity	57309.63	53856.8
	(b) outer Equity	62541.22	59088.3
2	Liabilities	02011.25	0,00010
- 1	Non-current liabilities		
"	(a) Financial Liabilities	·	
		132270.36	131329.5
	(i) Borrowings(ii) Other non-current financial liabilities	3548.62	3994.5
	(b) Provisions		
		380.61	368.1 10018.4
	(c) Deferred tax liabilities (Net)	10605.85	486.5
	(d) Other non-current liabilities	411.36	
	Coursent lightliting	147216.80	146197.2
II)	Current liabilities		
	(a) Financial liabilities		
	(i) Borrowings	4800.00	4300.0
	(ii) Trade payables		
	(a) total outstanding dues of micro enterprises and	18.15	33.2
	small enterprises		00.2
	(b) total outstanding dues of creditors other than micro	237.66	331.8
	enterprises and small enterprises.		001.0
	(iii) Other current financial liabilities	22461.51	23359.6
	(b) Other current liabillities	4148.17	3888.9
	(c) Provisions	936.30	701.1
	(d) Current tax liabilities (net)	-	-
		32601.79	32614.9
3	Defenred Revenue	9594.48	9457.0
	CANADA CONTRACTOR AND LIAMATTES	251954.29	247357.5
A		aut JUT 4	EASSOCCE TOOTIS
TON	New Delhi Delhi Torog Accounts Rolkata		MUMBAI S

Power Grid Corporation of India Limited (A Govt. of India Enterprise) CIN : L40101DL1989GOI038121 B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110016 Statement of Consolidated Cash flows

S 1.		(₹ in Cro Half Year ended		
51. No.	Particulars	30.09.2019	30.09.2018	
_		(Un-audited)	(Un-audited)	
•	CASH FLOW FROM OPERATING ACTIVITIES			
	Profit Before Tax & Regulatory Deferral Account Balances	6,413.37	5,264.93	
	Add: Net movement in Regulatory Deferral Account Balances (net of tax)	345.57	2,189.50	
	Add: Tax on Net movement in Regulatory Deferral Account Balances	73.16	132.4	
	Profit Before Tax (including net movement in Regulatory Deferral Account Balances)	6,832.10	7,586.9	
	Adjustment for :			
	Depreciation & amortization expenses	5,657.28	5,130.13	
	Transfer from Grants in Aid	(117.45)	(9.6)	
	Deferred revenue - Advance against Depreciation	(74.77)	(73.5	
	Provisions	1.15	4.1	
	Changes in fair value of financial assets through profit or loss	(10.13)	(3.8)	
	Net Loss on Disposal / Write off of Property, Plant & Equipment	6.81	18.19	
	Deferred Foreign Currency Fluctuation Asset	(198.87)	(2,478.54	
	Deferred Income from Foreign Currency Fluctuation	253.86	2,487.30	
	Regulatory Deferral Account Debit Balances	(418.72)	(2,321.9)	
	Finance Costs	4,587.39	4,257.45	
	Provisions Written Back	(33.84)	(25.03	
	FERV loss / (gain)	0.07	(0.16	
	Interest income on Deposits, Bonds and loans to JVs	(53.58)	(39.52	
	Dividend income	(5.34)	(4.80	
		9,593.86	6,940.14	
	Operating profit before Changes in Assets and Liabilities	16,425.96	14,527.04	
	Adjustment for Changes in Assets and Liabilities:			
	(Increase)/Decrease in Inventories	(45.55)	(103.11	
	(Increase)/Decrease in Trade Receivables	(526.78)	(1,168.48	
	(Increase)/Decrease in Other Financial Assets	(967.07)	(2,514.79	
	(Increase)/Decrease in Other Non-current Assets	65.84	(6.47	
	(Increase)/Decrease in Other Current Assets	(12.75)	(159.13	
	Increase/(Decrease) in Liabilities & Provisions	(375.67)	(858.03	
		(1,861.98)	(4,810.01	
	Cash generated from operations	14,563.98	9,717.03	
	Direct taxes paid	(1,302.78)	(1,066.21	
_	Net Cash from Operating Activities	13,261.20	8,650.82	
•	CASH FLOW FROM INVESTING ACTIVITIES			
	Property, Plant & Equipment and Capital Work in Progress (Including Advances for Capital Expenditure)	(4,969.76)	(8,521.28	
	Receipt of Grant	75.81	244.46	
	(Increase)/Decrease in Investments	(18.41)	(15.21	
	(Increase)/Decrease in Investments accounted for using the equity method	(104.27)	(44.53	
	Loans & Advances to JVs (Including repayments)	(75.02)	0.00	
	Lease receivables	(15.43)	(4.13	
	Interest received on Deposits, Bonds & loans to JVs	37.12	30.26	
_	Dividend received	5.34	4.80	
_	Net Cash used in Investing Activities	(5,064.62)	(8,305.63	
	CASH FLOW FROM FINANCING ACTIVITIES			
	Proceeds from Borrowings			
	Non Current	5,178.99	10,024.01	
	Current	9,320.00	6,170.00	
	Repayment of Borrowings			
	Non Current	(5,487.24)	(4,393.55	
	Current	(8,820.00)	(4,170.00	
	Adjustment for Fair Valuation of Long Term Loans	3.09	2.60	
	Repayment of Lease Liabilities (Including interest)	(1.91)	0.00	
	Finance Costs paid	(5,793.72)	(5,426.58	
	Dividend paid	(1,306.38)	(1,464.85	
_	Dividend Tax paid	(275.83)	(304.45	
	Net Cash used in Financing Activities	(7,183.00)	437.18	
	Net change in Cash and Cash equivalents (A+B+C)	1,013.58	782.37	
	Cash and Cash equivalents (Opening balance) Cash and Cash equivalents (Closing balance)	3,647.73	1,534.80 2,317.17	
		4,661.31		



HYDERABAD





Power Grid Corporation of India Ltd. (A Govt. of India Enterprise) CIN: L40101DL1989GOI038121

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016.

Statement of Consolidated Segment wise Revenue, Results, Assets and Liabilities for the Quarter and Half year ended 30th September, 2019

			Quarter ended	1	Half Ye	Year ended	
	Particulars	30.09.2019	30.06.2019	30.09.2018	30.09.2019	30.09.2018	31.03.2019
		and the second sec	(Un-Audited)	A set particular approximation	(Un-audited)	and the second	(Audited)
Α.	Segment Revenue (including allocable Other Income)						
	- Transmission	8897.27	9043.59	8420.99	17940.86	16479.37	34476.70
	- Consultancy	173.57	126.34	138.61	299.91	290.57	506.74
	- Telecom	198.65	194.03	161.86	392.68	353.12	742.08
	Total	9269.49	9363.96	8721.46	18633.45	17123.06	35725.52
	Less: Inter Segment Revenue	50.63	35.25	36.30	85.88	83.90	177.03
	Total Revenue including Other Income	9218.86	9328.71	8685.16	18547.57	17039.16	35548.49
B.	Segment Results						
-	Profit before Interest and Tax						
	- Transmission	5479.25	5509.63	5863.07	10988.88	11462.88	16387.28
	- Consultancy	96.46			137.01	142.17	295.65
	- Telecom	112.86			218.99		393.90
	Total Profit before Interest and Tax	5688.57		6000.13	11344.88	11788.81	17076.83
	Less :						
	Unallocated interest and finance charges	2298.76	.2288.58	2227.33	4587.34	4257.44	8736.57
	Other unallocated expenditure net of unallocated income	(41.60)	(33.01)	(33.04)	(74.61)	(55.52)	(112.83)
	Profit before Tax (including Regulatory Deferral Account Balances)	3431.41	3400.74	3805.84	6832.15	7586.89	8453.09
C.	Segment Assets						
C.	- Transmission	200679.17	197635.90	194363.23	200679.17	194363.23	200017.90
	- Consultancy	3905.72		2273.87	3905.72	2273.87	2586.55
	- Telecom	1091.65		992.04	1091.65		999.71
	- Unallocated Assets	46277.75		45367.66	46277.75	45367.66	43753.43
	Total Segment Assets	251954.29	248435.13	242996.80	251954.29	242996.80	247357.59
D.	Segment Liabilities						
	- Transmission	13602.46	12747.50	12095.87	13602.46	12095.87	13098.54
	- Consultancy	3787.60	3034.98	2527.15	3787.60	2527.15	3357.64
	- Telecom	596.58	646.60	671.01	596.58	671.01	660.41
	- Unallocated Liabilities	171426.43		170441.07	171426.43	170441.07	171152.61
	Total Segment Liabilities	189413.07	186866.29	185735.10	189413.07	185735.10	188269.20

Notes

¹ The operations of the Company are mainly carried out within the country and therefore, geographical segments are not applicable.









Power Grid Corporation of India Limited (A Govt. of India Enterprise) CIN: L40101DL1989GOI038121

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110016

The Subsidiaries and Joint Venture Companies considered in Consolidated Un-Audited Financial Results for the Quarter and Half year ended 30th September, 2019

	Name of the Company	Ownership (%)
ubs	idiary Companies	
1	Powergrid Vizag Transmission Limited	100%
2	Powergrid NM Transmission Limited	100%
3	Powergrid Unchahar Transmission Limited	100%
4	Powergrid Kala Amb Transmission Limited	100%
5	Powergrid Jabalpur Transmission Limited	100%
6	Powergrid Warora Transmission Limited	100%
7	Powergrid Parli Transmission Limited	100%
8	Powergrid Southern Interconnector Transmission System Limited	100%
9	Powergrid Vemagiri Transmission Limited	100%
10	Powergrid Medinipur Jeerat Transmission Limited	100%
11	Powergrid Mithilanchal Transmission Limited (erstwhile ERSS XXI Transmission Limited)	100%
12	Powergrid Varanasi Transmission System Limited(erstwhile WR-NR Power Transmission Limited)	100%
13	Powergrid Jawaharpur Firozabad Transmission Limited (erstwhile Jawaharpur Firozabad Transmission Limited)	100%
14	Powergrid Khetri Transmission System Limited(Erstwhile Khetri Transco Limited)#	100%
	Bhind Guna Transmission Limited ##	100%

Joint Venture Companies

New been made.

Delhi

Acco

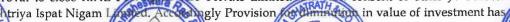
	Incorporated in India	
1	Powerlinks Transmission Limited	49%
2	Torrent Power Grid Limited	26%
3	Jaypee Powergrid Limited	26%
4	Parbati Koldam Transmission Company Limited	26%
5	Teestavalley Power Transmission Limited	30.92%
6	North East Transmission Company Limited	26%
7	National High Power Test Laboratory Private Limited	20%
8	Bihar Grid Company Limited	50%
9	Kalinga Bidyut Prasaran Nigam Private Limited (@)	50%
10	Cross Border Power Transmission Company Limited	26%
11	RINL Powergrid TLT Private Limited (\$)	50%
	Incorporated outside India	
12	Power Transmission Company Nepal Limited	26%

@ POWERGRID's Board of Directors in its meeting held on 16th August, 2017 accorded approval for initiating procedure for winding up/removal of the name of Kalinga Bidyut Prasaran Nigam Private limited under fast track Exit mode of Registrar of Companies (ROC). Accordingly Provision for diminution in value of investment has been made.

POWERGRID's Board of Directors in its meeting held on 1st May 2018 accorded in principle DHA seproval to close RINL Portage IT Private Limited and seek consent of other JV Partner Restriya Ispat Nigam Logid. Accessingly Provision for the invalue of investment has

0 HYDERABAC

Acc



KOLKATA

DACC

Notes to Consolidated financial results:

 (a) In exercise of powers u/s 178 of the Electricity Act 2003, Central Electricity Regulatory Commission (CERC) has notified "CERC (Terms and Conditions of Tariff) Regulations, 2019" vide order dated 7th March, 2019 for the determination of transmission tariff for the block period 2019-24.

(b) In respect of projects whose tariffs are determined by CERC, pending filing of petitions and issue of tariff orders by CERC, Income on account of Transmission Charges for the half year has been provisionally recognized based on the transmission tariff norms applicable for the block period 2019-24. However, beneficiaries are being billed in accordance with the tariff approved and applicable as on 31.03.2019 as provided in the CERC (terms and Conditions of tariff) Regulations, 2019.

(c) Consequent to the final orders issued by the CERC, transmission income includes ₹ 17.48 crore (increase) for the quarter (corresponding previous quarter ₹ 8.72 crore (increase)) & ₹ 134.74 crore (increase) for the half year ended 30th September, 2019 (corresponding previous half year ₹ 41.66 crore (increase)) pertaining to earlier years.

(d) Revenue from transmission decreased by ₹ 297.39 crore for the quarter and half year ended 30th September, 2019 due to change in MAT rate from 18.5% to 15% considered for grossing up of Return on Equity (ROE) as per CERC Regulations in accordance with the amendment in section 115JB of the Income Tax Act, 1961 announced by Government of India through Taxation Laws (Amendment) ordinance, 2019.

- The Company, in its 30th Annual General Meeting held on 27th August, 2019, has declared and paid final dividend of ₹ 2.50 per share (face value of ₹ 10/- each) during the current quarter in addition to interim dividend of ₹ 5.83 per share paid earlier, totaling to ₹ 8.33 per share for the financial year 2018-19.
- 3. The Group has adopted Ind AS 116 'Leases' effective 1st April 2019, using modified retrospective approach and therefore the comparatives have not been restated. On the date of initial application, the lease liability has been measured at the present value of the remaining lease payments and Right of use assets has been recognized at an amount equal to the lease liabilities. Application of Ind AS 116 does not have any material impact on the financial results of the Group.
- 4. Formula used for computation of coverage ratios DSCR = Earnings before Interest, Depreciation and Tax/(Interest & Finance Charges net of amount transferred to expenditure during construction + Principal Repayment) and ISCR = Earnings before Interest, Depreciation and Tax/(Interest & Finance Charges net of amount transferred to expenditure during construction).
- 5. Provision for taxes, employee benefits and other provisions for contingencies have been considered on estimated basis.
- 6. The above statement of Consolidated financial results has been reviewed by the Audit Committee and has been approved by the Board of Directors in their respective meetings held on 7th November, 2019.
- As required under regulation 33 of SEBI (Listing Obligations and Disclosure Requirements) Regulations 2015, as amended to the extent applicable, the Statutory Auditors have conducted a limited review of the Consolidated financial results for the quarter ended 30th September, 2019.

The financial results pertaining to subsidiaries/Joint venture companies of previous quarters included in Consolidated financial results were not subject to limited review by the Statutory Auditors.









8. Previous period figures have been regrouped / rearranged wherever considered necessary.

For and on behalf of POWER GRID CORPORATION OF INDIA LTD.

K. Sreekant Chairman & Managing Director

Place: Gurgeon Date: 7th November, 2019









Power Grid Corporation of India Ltd. (A Govt. of India Enterprise) CIN : L40101DL1989GOI038121

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016.

Extract of the Statement of Consolidated Un-Audited Financial Results for the Quarter and Half year ended 30th September, 2019

		Quarter ended			Half Ye	(₹ in Crore) Year ended	
C NI-		30.09.2019	30.06.2019	30.09.2018	30.09.2019	30.09.2018	31.03.2019
5.INO.	Particulars	(Un-audited)	(Un-audited)	(Un-audited)	(Un-audited)	(Un-audited)	(Audited)
1	Revenue from operations	9051.29	9179.63	8538.07	18230.92	16788.25	35059.12
2	Profit before tax (including Regulatory Deferral Account Balances(net of tax))	3356.48	3402.46	3718.56	6758.94	7454.49	9147.17
3	Profit after tax for the period before Regulatory Deferral Account Balances	2219.23	2509.10	1206.37	4728.33	2436.56	12560.39
4	Profit after tax for the period	2571.10	2502.80	2348.25	5073.90	4626.12	10033.52
5	Total Comprehensive Income comprising net Profit after Tax and Other Comprehensive Income		2489.39	2341.39	5040.94	4609.46	10017.18
6	Paid up Equity Share Capital (face value of share : ₹10/- each)	5231.59	5231.59	5231.59	5231.59	5231.59	5231.59
7	Reserves (excluding Revaluation Reserve) as shown in the Balance sheet				57309.63	52030.11	53856.80
8	Earnings per equity share including movement in Regulatory Deferral Account Balances (Face value of ₹10/- each): Basic and Diluted (in ₹)		4.78	4.49	9.70	8.84	19.18
9	Earnings per equity share excluding movement in Regulatory Deferral Account Balances (Face value of ₹10/- each): Basic and Diluted (in ₹)		4.80	2.31	9.04	4.66	24.01

1	Key Standalone Financial information		Quarter ended	l .	Half Ye	Year ended	
	Destionalism	30.09.2019	30.06.2019	30.09.2018	30.09.2019	30.09.2018	31.03.2019
	Particulars	(Un-audited)	(Un-audited)	(Un-audited)	(Un-audited)	(Un-audited)	(Audited)
	Revenue from operations	8684.98	8804.11	8289.01	17489.09	16419.74	34119.12
b)	Profit before tax (including Regulatory Deferral Account Balances(net of tax))	3282.68	3296.24	3663.46	6578.92	7347.58	8962.11
	Profit after tax for the period before Regulatory Deferral Account Balances	2175.27	2434.19	1168.71	4609.46	2362.73	12465.42
d)	Profit for the Period after tax	2527.14	2427.89	2310.59	4955.03	4552.29	9938.55
2	The above is an extract of the detailed form	at of Ouarterly a	nd Half vearly	Consolidated	and Standalon	e Financial Res	ults filed w

format of the Quarterly and Half yearly Consolidated and Standalone Financial Results is available on the Investor Relations section of our website http://powergridindia.com and under Corporates Section of BSE Limited & National Stock Exchange of India Limited at http://www.bseindia.com and http://www.nseindia.com.

3 Previous periods figures have been regrouped/rearranged wherever considered necessary

For and on behalf of POWER GRID CORPORATION OF INDIA LTD.

(K.Sreekant) Chairman & Managing Director

Place : Gurgaon Date : 7th November, 2019









T R CHADHA & CO LLP Chartered Accountants B-30, Kuthiala Building, Connaught Circus, New Delhi, New Delhi-110001

B M CHATRATH & CO LLP

Chartered Accountants #Centre Point# ,4th floor, Room No-440 21, Hemanta Basu Sarani, Kolkata, West Bengal-700001

UMAMAHESWARA RAO & CO

Chartered Accountants Flat No.5-H, D Block, 8-3-324, Yellareddyguda Lane, Ameerpet X Roads, Hyderabad, Telangana-500073.

PSD & ASSOCIATES

Chartered Accountants 808, Tower – A, Omkar Alta Monte, Pathanwadi Malad East, Mumbai-400097.

Independent Auditor's Review Report on standalone unaudited quarterly and year to date financial results of the Company Pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

То

The Board of Directors, Power Grid Corporation of India Limited B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi – 11 00 16

- 1. We have reviewed the accompanying Statement of Standalone Un-audited Financial Results of Power Grid Corporation of India Limited for the quarter and half year ended 30th September, 2019 being submitted by the Company pursuant to the requirement of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as modified by Circular No. CIR/CFD/FAC/62/2016 dated July 5, 2016. This Statement submitted is the responsibility of the Company's Management and approved by the Board of Directors. Our responsibility is to issue a report on the Statement based on our review.
- 2. We conducted our review in accordance with the Standard on Review Engagement (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. This Standard requires that we plan and perform the review to obtain moderate assurance as to whether the Financial Statements are free of material misstatement. A review is limited primarily to inquiries of company personnel and analytical procedures applied to financial data and thus provide less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.
- 3. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement of Standalone Un-audited Financial Results prepared in accordance with the applicable Indian Accounting Standards specified under section 133 of Companies Act, 2013 read with Rule 7 of The Companies (Accounts) Rules 2014 and other accounting practices and policies generally accepted in India, has not disclosed the information required to be disclosed in terms of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as modified by Circular No. CIR/CFD/FAC/62/2016 dated July 5, 2016, including the manner in which it is to be disclosed, or that it contains any material misstatement.









Emphasis of matter

4. We draw attention to Note 1(b) to the Statement of Un-audited Standalone financial results relating to provisional recognition of revenue from transmission charges. Our opinion is not modified in respect of this matter.

For **T R CHADHA & CO LLP** Chartered Accountants FRN : 006711N/N500028



(CA Neena Goel) Partner M. No.057986 UDIN: 19057986 AAAA1V6151

For **B M CHATRATH & CO LLP** Chartered Accountants FRN : 301011E/E300025



(CA Sanjay Sarkar) Partner M. No.064305 UDIN: 19064305 AAABY4891

Place: Gurgaon Date: 7th November, 2019

For UMAMAHESWARA RAO & CO

Chartered Accountants FRN: 004453S

0. a celue



Nara

(CA B. Radha Krishna) Partner M. No.022061 UDIN: 19022061 AAAAAS 3173

For PSD & ASSOCIATES Chartered Accountants FRN : 004501C & ASSOCIATED



(CA Satish Chander Sharma) Partner M. No. 072846 UDIN: 19072846 AAAAAB6909 T R CHADHA & CO LLP Chartered Accountants B-30, Kuthiala Building, Connaught Circus, New Delhi, New Delhi-110001

B M CHATRATH & CO LLP Chartered Accountants #Centre Point# ,4th floor, Room No-440 21, Hemanta Basu Sarani, Kolkata, West Bengal-700001

UMAMAHESWARA RAO & CO

Chartered Accountants Flat No.5-H, D Block, 8-3-324, Yellareddyguda Lane, Ameerpet X Roads, Hyderabad, Telangana-500073.

PSD & ASSOCIATES

Chartered Accountants 808, Tower – A, Omkar Alta Monte, Pathanwadi Malad East, Mumbai-400097.

Independent Auditor's Review Report on consolidated unaudited quarterly and year to date financial results of the Company Pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

То

The Board of Directors, Power Grid Corporation of India Limited

- 1. We have reviewed the accompanying Statement of Consolidated Unaudited Financial Results of **Power Grid Corporation of India Limited** ("the Parent") and its subsidiaries (the Parent and its subsidiaries together referred to as "the Group"), and its share of the net profit/(loss) after tax and share of total comprehensive income / (loss) of its joint ventures for the quarter and half year ended 30th September, 2019 ("the Statement "), being submitted by the Parent pursuant to the requirement of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended. Attention is drawn to the fact that the consolidated figures for the corresponding quarter and half year ended 30th September, 2018 as reported in these financial results have been approved by the Parent's Board of Directors, but have not been subjected to review by us.
- 2. This Statement, which is the responsibility of the Parent's Management and approved by the Parent's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013, and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

We also performed procedures in accordance with the circular issued by the SEBI under Regulation 33 (8) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, to the extent applicable.









4. The Statement includes the results of the following entities: List of Subsidiaries:

- (i) Powergrid Vemagiri transmission Ltd
- (ii) Powergrid NM transmission Ltd
- (iii) Powergrid Vizag Transmission Ltd
- (iv) Powergrid Southern Interconnector Transmission System Limited
- (v) Powergrid Parli Transmission Limited
- (vi) Powergrid Warora Transmission Limited
- (vii) Powergrid Jabalpur Transmission Limited
- (viii) Powergrid Kala Amb Transmission Ltd
- (ix) Powergrid Unchahar Transmission Ltd
- (x) Powergrid Medinipur Jeerat Transmission Limited
- (xi) Powergrid Mithilanchal Transmission Limited
- (xii) Powergrid Varanasi Transmission System Limited
- (xiii) Powergrid Jawaharpur Firozabad Transmission Limited
- (xiv) Powergrid Khetri Transmission System Limited(Erstwhile Khetri Transco Limited)#
- (xv) Bhind Guna Transmission Limited ##
- #100% equity acquired from REC Transmission Projects Limited on 29th August, 2019.

100% equity acquired from REC Transmission Projects Limited on 11th September, 2019.

List of Joint Ventures:

- (i) Powerlinks Transmission Limited
- (ii) Torrent Powergrid Limited
- (iii) Jaypee Powergrid Limited
- (iv) Parbati Koldam Transmission Company Limited
- (v) Teestavalley Power Transmission Limited
- (vi) North East Transmission Company Limited
- (vii) National High Power Test Lab Pvt Limited
- (viii) Bihar Grid Company Limited
- (ix) Kalinga Bidyut Parasaran Nigam Pvt Limited[#]
- (x) Cross Border Transmission Limited
- (xi) RINL POWERGRID TLT Pvt. Limited##
- (xii) Power Transmission Company Nepal Ltd *

* located outside India.

The Holding company's board of directors has accorded approval for initiating procedure for winding up of the JV company. ## The Holding company's board of directors has accorded in-principle approval for closure of the JV company.

5. Based on our review conducted and procedures performed as stated in paragraph 3 above and based on the consideration of the review reports of the other auditors referred to in paragraph 7 below, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standard and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, including the manner in which it is to be disclosed, or that it contains any material misstatement.

6. Emphasis of Matter:

New

We draw attention to Note 1(b) to the Statement of Un-audited Consolidated financial results relating to provisional recognition of revenue from transmission charges.

Our opinion is not modified in respect of this matter.

Other Matter:

7. We did not review the interim financial results / financial information of 12 subsidiaries included in the consolidated unaudited financial results, whose therm financial results financial information references at assets of Rs. 1519506 erore as at 30th September, 2019 and total revenues of Rs. 35998 crore are Rs. 79120 crore, total new profit after tax of Rs.81.26 crore and Rs.11808 crore and total comprehensive income of Rs.81.26 crore

and Rs.158.68 crore, for the quarter and half year ended 30th September, 2019, respectively, and cash flows (net) of Rs.15.32 crore for the half year ended 30th September, 2019 as considered in the consolidated unaudited financial results. The consolidated unaudited financial results also includes the Group's share of net profit after tax of Rs. 30.91 crore and Rs. 54.04 crore and total comprehensive income of Rs. 30.91 crore and Rs.54.00 crore for the quarter and half year ended 30th September, 2019, respectively, as considered in the consolidated unaudited financial results, in respect of 4 joint ventures, whose interim financial results / financial information have not been reviewed by us. These interim financial results / financial information have been reviewed by other auditors whose reports have been furnished to us by the Management and our conclusion on the Statement, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries and joint ventures, is based solely on the reports of the other auditors and the procedures performed by us as stated in paragraph 3 above.

Our conclusion on the Statement is not modified in respect of the above matter.

8. The consolidated unaudited financial results includes the interim financial results/ financial information of 3 subsidiaries which have not been reviewed by their auditors, whose interim financial results/ financial information reflect total assets of Rs. 20.59 crore as at 30th September, 2019 and total revenue of Rs. 0.70 crore and Rs. 0.70 crore, total net loss after tax of Rs. 0.64 crore and Rs. 0.64 crore and total comprehensive loss of Rs. 0.64 crore and Rs. 0.64 crore for the quarter and half year ended 30th September, 2019 as considered in the consolidated unaudited financial results. The consolidated unaudited financial results also includes the Group's share of net profit after tax of Rs. 14.81 crore and Rs. 20.15 crore and total comprehensive loss of Rs. 14.81 crore and Rs. 20.16 crore for the quarter and half year ended 30th September, 2019, respectively, as considered in the consolidated unaudited financial results. The consolidated unaudited financial comprehensive income of Rs. 14.81 crore and Rs. 20.15 crore and total comprehensive loss of Rs. 14.81 crore and Rs. 20.16 crore for the quarter and half year ended 30th September, 2019, respectively, as considered in the consolidated unaudited financial results, in respect of 8 joint ventures, based on their interim financial results/ financial information which have not been reviewed by their auditors. According to the information and explanations given to us by the Management, these interim financial results / financial information are not material to the Group.

Our conclusion on the Statement is not modified in respect of the above matter.

For T R CHADHA & CO LLP Chartered Accountants FRN : 006711N/N50008800HA & CO New Delhi (CA Neena Goel) Partner M. No.057986 UDIN: 19057986AAAA1 W7245

For **B M CHATRATH & CO LLP** Chartered Accountants FRN : 301011E/E300025



(CA Sanjay Sarkar) Partner M. No.064305 UDIN: 19064305AAAA BZ 5744

Place: Gurgaon Date: 7th November, 2019 For UMAMAHESWARA RAO & CO

FRN: 004453S 0 0 cer erlee

Chartered Accountants



(CA B. Radha Krishna) Partner M. No.022061 UDIN: 19022061 AAAAAR 4688

For PSD & ASSOCIATES Chartered Account PCS FRN : 0045 (CA Satish Chandra Sharma) Partner

M. No. 072846 UDIN: 19072846 AAAAAA6994

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड



POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise) पावरवि

केन्द्रीय कार्यालयः ''सौदामिनी'' प्लॉट सं. २, सैक्टर—२१, गुडगाँव—१२२ ००१, (हरियाणा) दूरभाषः ०१२४-२५७७७०-७१९, फैक्स : ०१२४-२५७७२६, "Saudamini" Plot No. २, Sector-२१, Gurgaon-१२२ ००१, (Haryana) Tel. : ०१२४-२५७७७०-७१९, Fax : ०१२४-२५७७७६८: www.powergridindia.com

POWERGRID/RMC-FIN/COMP/2019-20/SEP-19/1

CIN : L40101DL1989GOI038121 07th November 2019

О,	
General Manager	General Manager
Listing Department	Department of Corporate Services
National Stock Exchange of India Ltd.	BSE Limited,
Exchange Plaza, Plot No. C/1, G	Floor 25, Phiroze Jeejeebhoy Towers,
Block, Bandra Kurla Complex,	Dalal Street,
Bandra East,	Mumbai-400001
Mumbai-400051	
	Fax No: 022-22721072 /22722037 /
Fax No: 022-26598237/ 26598238/	22722039
66418125/ 66418126	/ 22722041 /22722161/ 22723577
Email:- cmlist@nse.co.in	Email:- corp.relation@bseindia.com

Subject Information under Regulation 52(4), 52(5) and 54(2) of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 for the half year ended 30th September, 2019.

Dear Sir,

T.

In pursuance of Regulation 52(4), 52(5) and 54(2) of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, we hereby provide the following information:

SI.	Particular	Details / Ratios				
		"AAA/Stable" (pronounced triple A rating with stable outlook) by CRISIL.				
1,	Credit Rating and change in credit rating (if any)	"[ICRA] AAA" (pronounced as ICRA triple A) with stable outlook by ICRA.				
		'CARE AAA' (Triple A) by CARE.				
2.	Asset Cover Available	More than one hundred percent.				
3.	Debt Equity Ratio	Refer unaudited Financial Results for the half year ended 30-September-2019				
4.	Previous due date for the Payment of Interest/Principal of non- convertible debt securities and whether the same has been paid or not Next due dates for the payment of	Refer Annexure-1				

Page 1 of 2

पंजीकृत कार्यालयः बी—9, कुतब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली—110016 दूरभाषः 011-26560112, 26560121, 26564812, 26564892,, फैक्सः 011-26601081 Regd. Office: B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016 Tel.: 011-26560112, 26560121, 26564812, 26564892, Fax: 011-26601081, Web.: www.powergridindia.com

SI.	Particular	Details / Ratios						
	interest/principal							
5.	Debt Service Coverage ratio	Refer unaudited Financial Results for the half year ended 30-September-2019						
6.	Interest Service Coverage Ratio	Refer unaudited Financial Results for the half year ended 30-September-2019						
7.	Outstanding redeemable preference shares (quantity and value)	Not applicable						
8.	Capital Redemption reserve/ Debenture Redemption Reserve	Refer unaudited Financial Results for the half year ended 30-September-2019						
9.	Net Worth (RS)	Refer unaudited Financial Results for the half year ended 30-September-2019						
10.	Net Profit after tax (Rs)	Refer unaudited Financial Results for the half year ended 30-September-2019						
11.	Earnings per Share (Rs)	Refer unaudited Financial Results for the half year ended 30-September-2019						

Thanking you,

. .*

Yours faithfully,

Chief General Manager & Company Secretary Compliance Officer

POWER GRID CORPORATION OF INDIA LIMITED B-9, Qutub Institutional Area, Katwaria Sarai, New Delhi- 110 016

ANNEXURE-I

· . . .

Sub:Half Yearly Compliance pursuant to Regulation 52(4)(d) & (e) and 54(2) of The Securities and Exchange Board of India (Listing Obligation and Disclosure Requirements) Regulation, 2015, for the half year ended 30th Sep 2019

_		Previous Payment Date		Next Payment Date					
Sr. No.		ISSUE SERIES	Previous Interest Payment Date	Previous Principal Payment Date	Next Scheduled Interest Payment Date	Interest Amount Rs in Crore	Next Scheduled Principal Payment Date	Redemption Amount Rs in Crore	Extent and Nature of Security Created and Maintained
1	6.68%	Bond XV Series	22-02-2019	22-02-2019					Secured by way of Registered Bond Tust Deed ranking pari pasu on immovable property situated at Mauje Ambheti Taluka Kaparada in District Valsad Gujarat and Floating charges on the assets of the company
2	8.15%	Bond XVIII Series	08-03-2019	08-03-2019	09-03-2020	13.57	09-03-2020	83.25	-Do-
3	9.25%	Bond XIX Series	24-07-2019	24-07-2019	24-07-2020	7.63	24-07-2020	41.25	-Do-
4	8.93%	Bond XX Series	06-09-2019	06-09-2019	07-09-2020	22.32	07-09-2020	125.00	-Do-
5	8.73%	Bond XXI Series	11-10-2018	11-10-2018	11-10-2019	11.13	11-10-2019	42.50	-Do-
6	8.68%	Bond XXII Series	07-12-2018	07-12-2018	07-12-2019	14.97	07-12-2019	57.50	-Do-
7	9.25%	Bond XXIII Series	08-02-2019	08-02-2019	07-02-2020	7.11	07-02-2020	25.63	-Do-
8	9.95%	Bond XXIV Series	26-03-2019	26-03-2019	26-03-2020	19.89	26-03-2020	66.63	-Do-
9	10.1%	Bond XXV Series	12-06-2019	12-06-2019	12-06-2020	26.89	12-06-2020	88.75	-Do-
10	9.3%	Bond XXVI Series	07-03-2019	07-03-2019	07-03-2020	30.97	07-03-2020	83.25	-Do-
11	9.47%	Bond XXVII Series	30-03-2019	30-03-2019	31-03-2020	22.25	31-03-2020	58.75	-Do-
12	9.33%	Bond XXVIII Series	15-12-2018	15-12-2018	13-12-2019	93.30	13-12-2019	200.00	-Do-
13	9.2%	Bond XXIX Series	12-03-2019	12-03-2019	12-03-2020	49.74	12-03-2020	108.13	-Do-
14	8.8%	Bond XXX Series	27-09-2019	27-09-2019	29-09-2020	85.52	29-09-2020	194.38	-Do-
15	8.9%	Bond XXXI Series	25-02-2019	25-02-2019	25-02-2020	91.11	25-02-2020	170.63	-Do-
16	8.84%	Bond XXXII Series	29-03-2019	29-03-2019	27-03-2020	45.75	27-03-2020	86.25	-Do-
17	8.64%	Bond XXXIII Series	08-07-2019	08-07-2019	08-07-2020	124.41	08-07-2020	240.00	-Do-
18	8.84%	Bond XXXIV Series	20-10-2018	20-10-2018	21-10-2019	179.84	21-10-2019	290.63	-Do-
19	9.64%	Bond XXXV Series	31-05-2019	31-05-2019	30-05-2020	110.08	30-05-2020	163.13	-Do-
20	9.35%	Bond XXXVI Series	29-08-2019	29-08-2019	29-08-2020	211.87	29-08-2020	206.00	-Do-
21	9.25%	Bond XXXVII Series	26-12-2018	26-12-2018	26-12-2019	123.03	26-12-2019	166.25	-Do-
22	9.25%	Bond XXXVIII Series	08-03-2019	Not Due	09-03-2020	79.09	Not Due		-Do-
23	9.4%	Bond XXXIX Series	29-03-2019	Not Due	27-03-2020	169.20	Not Due		-Do-
24	9.3%	Bond XL Series	28-06-2019	28-06-2019	26-06-2020	247.85	26-06-2020	333.13	-Do-
25	8.85%	Bond XLI Series	19-10-2018	19-10-2018	19-10-2020	188.67	19-10-2020	236.88	-Do-

Standa

Sub:Half Yearly Compliance pursuant to Regulation 52(4)(d) & (e) and 54(2) of The Securities and Exchange Board of India (Listing Obligation and Disclosure Requirements) Regulation, 2015, for the half year ended 30th Sep 2019

	Previous P	Previous Payment Date		Next Pay	ment Date		
Sr. No. ISSUE SERIES	Previous Interest Payment Date	Previous Principal Payment Date	Next Scheduled Interest Payment Date	Interest Amount Rs in Crore	Next Scheduled Principal Payment Date	Redemption Amount Rs in Crore	Extent and Nature of Security Created and Maintained
26 8.8% Bond XLII Series	13-03-2019	Not Due	13-03-2020	175.12	Not Due		-Do-
27 7.93% Bond XLIII Series	20-05-2019	20-05-2019	20-05-2020	185.92	20-05-2020	260.50	-Do-
28 8.7% Bond XLIV Series	15-07-2019	Not Due	15-07-2020	230.03	Not Due		-Do-
29 9.65% Bond XLV Series	28-02-2019	28-02-2019	28-02-2020	160.77	28-02-2020	166.60	-Do-
30 9.3% Bond XLVI Series	04-09-2019	04-09-2019	04-09-2020	270.44	Not Due		-Do-
31 8.93% Bond XLVII Series	20-10-2018	20-10-2018	19-10-2019	19.65	19-10-2019	220.00	-Do-
32 8.93% Bond XLVII Series			20-10-2019	196.46	20-10-2019		-Do-
33 8.20% Bond XLVIII Series	23-01-2019	Not Due	23-01-2020	211.56	23-01-2020	645.00	-Do-
34 8.15% Bond XLIX Series	11-03-2019	Not Due	09-03-2020	105.78	09-03-2020	435.00	-Do-
35 8.40% Bond L Series	27-05-2019	27-05-2019	27-05-2020	225.46	27-05-2020	244.00	-Do-
36 8.40% Bond LI Series	13-09-2019	13-09-2019					-Do-
37 8.40% Bond LI Series	16-09-2019	Not Due	14-09-2020	229.73	14-09-2020	250.00	-Do-
38 8.32% Bond Lll Series	24-12-2018	Not Due	23-12-2019	115.99	Not Due		-Do-
39 8.13% Bond Lill Series	25-04-2019	Not Due	24-04-2020	26.99	24-04-2020	333.00	-Do-
40 8.13% Bond Lill Series			27-04-2020	299.43			-Do
41 7.97% Bond LIV Series	15-07-2019	Not Due	15-07-2020	239.10	Not Due		-Do-
42 7.55% Bond LV Series	21-09-2019	Not Due	21-09-2020	93.62	Not Due		-Do-
43 7.36% Bond LVI Series	18-10-2018	Not Due	18-10-2019	78.38	Not Due		-Do-
44 7.20% Bond LVII Series	21-12-2018	Not Due	21-12-2019	152.64	Not Due		-Do-
45 7.89% Bond LVIII Series	11-03-2019	Not Due	09-03-2020	162.53	Not Due	1.4	-Do-
46 7.30% Bond Issue LIX	19-06-2019	Not Due	19-06-2020	224.11	Not Due		-Do-
47 7.20% Bond Issue LX	09-08-2019	Not Due	10-08-2020	220.32	Not Due		-Do-
48 8.36% Bond Issue LXII			07-01-2020	167.20	Not Due		-Do-
49 7.74% Bond Issue LXI	12-12-2018	Not Due	12-12-2019	232.20	Not Due		Unsecured
50 7.34% Bond Issue LXIII			15-07-2020	132.12	Not Due		Unsecured
GOI Fully Serviced Bonds							
51 8.24% GOI Bond Issue	14-08-2019	Not Due	14-02-2020	144.87	Not Due		Unsecured

Remark:

(i) Interest and redemption payment for the period 01.10.2018 to 30.09.2019 paid as per dates indicated above.

(ii) Payments for next due date(s), if falling on holiday(s), will be made on a working day as per terms of Disclosue Document/SEBI Circular.

Standa