

पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

9th November, 2021

To
The General Manager (Listing),
National Stock Exchange of India Limited,
Exchange Plaza, C 1/G Block,
Bandra-Kurla Complex,
Bandra (East), Mumbai.

To
The General Manager, (Listing)
BSE Limited,
Phiroze Jeejeebhoy Towers,
Dalal Street, Mumbai.

Reference: NSE-SCRIP ID: POWERGRID; BSE Scrip Code: 532898 EQ -

ISIN INE752 E01010

Sub: Unaudited Financial Results for the Quarter and half year

ended 30th September, 2021.

Dear Sir,

In pursuance of Regulation 30 read with Schedule III of the SEBI (Listing Regulations and Disclosure Requirements) Regulations, 2015, a copy of Unaudited Financial Results for the Quarter and half year ended 30th September, 2021 is submitted please.

The meeting of the Board of Directors commenced at 4:30 p.m. and concluded at 05:50 p.m.

Thanking You,

Yours faithfully,

(Mrinal Shrivastava) Company Secretary &

मृणाल Compliance Office ASTAVA कमनी सांचव / Company Secretary पावर ग्रिंड कॉर्पोरेशन ऑफ इंडिया लिमिटेड Power Grid Corporation of India Ltd. (भारत सरकार का उधन) / (A Govt. of India Enterprise बी–9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली–110016 B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110016

Power Grid Corporation of India Ltd. (A Govt. of India Enterprise)

CIN: L40101DL1989GOI038121

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016.

Statement of Standalone Un-audited Financial Results for the Quarter and Half year ended 30 September 2021

(₹ in Crore)

_	To the state of th						(₹ in Crore
SI.		Quarter ended Ha					Year ended
No.	Particulars		30.06.2021	30.09.2020	30.09.2021	30.09.2020	31.03.2021
140.		(Un-audited)	(Un-audited)	(Un-audited)	(Un-audited)	(Un-audited)	(Audited)
1	Revenue From Operations	9,929.24	9,776.62	9,057.89	19,705.86	18,046.61	37,665.65
II	Other Income	542.76	508.76	832.25	1,051.52		2,861.46
Ш	Total Income (I+II)	10,472.00	10,285.38	9,890.14	20,757.38	19,510.27	40,527.11
IV	EXPENSES						
	Employee benefits expense	537.92	518.25	489.43	1,056.17	975.49	2,110.74
	Finance costs	1,959.02	2,297.58	2,095.03	4,256.60	4,373.63	8,501.01
	Depreciation and amortization expense	3,143.45	3,026.68	2,896.65	6,170.13	5,693.67	11,711.68
	Other expenses	606.21	686.01	597.41	1,292.22	1,222.90	2,498.97
	Total expenses (IV)	6,246.60	6,528.52	6,078.52	12,775.12	12,265.69	24,822.40
V	Profit before Exceptional Items, Tax and Regulatory Deferral	4,225.40	3,756.86	3,811.62	7,982.26	7,244.58	15,704.71
	Account Balances (III-IV)		(2.450.50)	3.64	(2.160.50)	1.079.64	4 070 64
VI	Exceptional Items-(Income)/Expense (Refer Note 4)	-	(3,169.58)	3.64	(3,169.58)	1,078.64	1,078.64
VII	Profit before Tax and Regulatory Deferral Account Balances (V-	4,225.40	6,926.44	3,807.98	11,151.84	6,165.94	14,626.07
VIII	VI)						
VIII	Tax expense:	730.97	999.30	657.86	1,730.27	1,061.99	2 527 55
	Current tax - Current Year - Earlier Years	750.97	999.50	057.00	1,/30.2/	1,061.99	2,527.55 1.56
	Deferred tax	(181.95)	359.73	24.49	177.78	393.47	560.03
	Deletted tax	549.02	1,359.03	682.35	1,908.05	1,455.46	3,089.14
x	Profit for the period before Regulatory Deferral Account Balances	343.02	1,333.03	002.33	1,500.03	1,433.40	3,003.14
^	(VII-VIII)	3,676.38	5,567.41	3,125.63	9,243.79	4,710.48	11,536.93
<	Net movement in Regulatory Deferral Account Balances-						
`	Income/(Expenses)(net of tax)	(338.11)	518.00	(8.22)	179.89	385.84	398.85
/1	Profit for the period (IX+X)	2 220 27	C 00F 44	2 117 41	0.432.60	E 00C 33	11 025 70
(I	Other Comprehensive Income	3,338.27	6,085.41	3,117.41	9,423.68	5,096.32	11,935.78
NH	Constitution and Mariana Departments						
	Items that will not be reclassified to profit or loss(net of tax)	106.49	205.73	(5.12)	312.22	2.47	25.36
an	Total Comprehensive Income for the period (XI+XII)	3,444.76	6,291.14	3,112.29	9,735.90	5,098.79	11,961.14
(IV	Paid up Equity Share Capital						
	(Face value of share : ₹ 10/- each)	6,975.45	5,231.59	5,231.59	6,975.45	5,231.59	5,231.59
(V	Reserves (excluding Revaluation Reserve) as per balance sheet	70,246.65	70,638.39	62,193.33	70,246.65	62,193.33	64,347.25
(VI	Net Worth	77,222.10	75,869.98	67,424.92	77,222.10	67,424.92	69,578.84
	Paid up Debt Capital	1,35,012.05	1,40,221.36	1,43,749.66	1,35,012.04	1,43,749.66	1,41,251.48
	Bonds Redemption Reserve	6,525.26	7,032.35	8,019.14	6,525.26	8,019.14	7,387.97
20000000	Earnings per equity share including movement in Regulatory	0,525.20	7,002.00	0,013.14	0,323.20	0,013.14	7,507.57
	Deferral Account Balances (Face value of ₹10/- each): Basic &	4.79	8.72	4.47	13.51	7.31	17.11
	Diluted (In ₹)	5	52		20.01	,,,,,,	27.22
- 1	, ,						
	Deferral Account Balances (Face value of ₹10/- each): Basic &	5.27	7.98	4.48	13.25	6.75	16.54
- 1	Diluted (In ₹)	1,000,000,000					-
	, , , , , ,	5.27	7.98	4.48	13.25	6.75	16.5

Refer accompanying notes to the financial results.



Power Grid Corporation of India Limited (A Govt. of India Enterprise)

CIN: L40101DL1989GOI038121

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110016 Statement of Standalone Assets and Llabilities

(₹ in Crore)

		(₹ in Crore	
Particulars	As at 30 September	As at 31 March 2021	
rai liculai 3	2021 (Un-audited)	(Audited)	
A. ASSETS	(On-addited)	(Addited)	
1 Non-current assets			
(a) Property, plant & equipment	1,78,382.16	1,75,392.06	
(b) Capital work-in-progress	10,869.89	17,896.67	
(c) Investment Property	0.03	0.03	
(d) Intangible assets	1,575.79	1,551.44	
(e) Intangible assets under development	8.58	74.86	
(f) Financial assets			
(i) Investments	6,580.44	4,265.36	
(ii) Loans	12,181.26	10,474.09	
(iii) Other non-current financial assets	4,313.10	4,186.58	
(g) Other non-current assets	4,681.13	4,871.60	
(g) other non-current assets	2,18,592.38	2,18,712.69	
(h) Assets Classified as Held for Sale (Refer Note 4)	245.00	260.86	
(II) Assets Classified as field for safe (Neter Note 4)	2,18,837.38	2,18,973.55	
2 Current assets			
(a) Inventories	1,387.93	1,362.82	
(b) Financial assets			
(i) Investments	332.72	-	
(ii) Trade receivables	6,198.96	3,621.34	
(iii) Cash and cash equivalents	2,985.78	4,430.05	
(iv) Bank balances other than Cash and cash equivalents	4,070.07	843.49	
(v) Loans	363.79	5,428.83	
(vi) Other current financial assets	8,229.41	7,940.04	
(c) Other current assets	289.16	173.2	
	23,857.82	23,799.85	
(d) Assets Classified as Held for Sale (Refer Note 4)	70.39	952.18	
	23,928.21	24,752.03	
3 Regulatory Deferral Account Balances	10,824.32	10,606.35	
TOTAL ASSETS	2,53,589.91	2,54,331.93	
EQUITY AND LIABILITIES			
1 Equity	6,975.45	5,231.59	
(a) Equity Share capital	70,246.65	64,347.25	
(b) Other Equity	77,222.10	69,578.84	
2 Liabilities			
(i) Non-current liabilities			
(a) Financial Liabilities			
(i) Borrowings	1,23,290.18	1,29,080.07	
(ii) Lease Liability	21.13	17.66	
(iii) Other non-current financial liabilities	3,714.56	3,569.3	
(b) Provisions	477.45	461.93	
(c) Deferred tax liabilities (Net)	12,135.93	11,941.88	
(d) Other non-current liabilities	153.91	345.10	
	1,39,793.16	1,45,415.99	
ii) Current liabilities			
(a) Financial liabilities	44 704 05	42.074.4	
(i) Borrowings	11,721.86	13,971.41	
(ii) Lease Liability	3.14	3.93	
(iii) Trade payables		29.70	
(a) total outstanding dues of micro enterprises and small enterprises	28.42		
(a) total outstanding dues of micro enterprises and small enterprises(b) total outstanding dues of creditors other than micro enterprises and	28.42 169.45		
(a) total outstanding dues of micro enterprises and small enterprises(b) total outstanding dues of creditors other than micro enterprises and small enterprises.	169.45	156.54	
(a) total outstanding dues of micro enterprises and small enterprises (b) total outstanding dues of creditors other than micro enterprises and small enterprises. (iv) Other current financial liabilities	169.45 10,348.93	156.54 10,288.23	
(a) total outstanding dues of micro enterprises and small enterprises (b) total outstanding dues of creditors other than micro enterprises and small enterprises. (iv) Other current financial liabilities (b) Other current liabilities	169.45 10,348.93 3,119.50	156.5 ² 10,288.23 3,871.69	
(a) total outstanding dues of micro enterprises and small enterprises (b) total outstanding dues of creditors other than micro enterprises and small enterprises. (iv) Other current financial liabilities (b) Other current liabilities (c) Provisions	169.45 10,348.93 3,119.50 1,110.03	156.54 10,288.23 3,871.66 835.88	
 (a) total outstanding dues of micro enterprises and small enterprises (b) total outstanding dues of creditors other than micro enterprises and small enterprises. (iv) Other current financial liabilities (b) Other current liabilities 	169.45 10,348.93 3,119.50 1,110.03 510.99	156.54 10,288.23 3,871.66 835.88 425.51	
 (a) total outstanding dues of micro enterprises and small enterprises (b) total outstanding dues of creditors other than micro enterprises and small enterprises. (iv) Other current financial liabilities (b) Other current liabilities (c) Provisions 	169.45 10,348.93 3,119.50 1,110.03	156.54 10,288.23 3,871.69 835.88 425.51 29,582.95 9,754.15	



Power Grid Corporation of India Limited (A Govt. of India Enterprise)

CIN: L40101DL1989GOI038121

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110016 Statement of Standalone Cash flows

(₹ in Crore)

		Fanch a 11 - 1	(₹ in Cror
			Year ended
SI.	Particulars	30 September	30 September
		(Un-audited)	2020 (Un-audited)
A	CASH FLOW FROM OPERATING ACTIVITIES	(On-audited)	(On-addited)
^	Profit Before Tax & Regulatory Deferral Account Balances	11,151.84	6,165.9
	Add: Net movement in Regulatory Deferral Account Balances (net of tax)	179.89	385.8
	Add: Tax on Net movement in Regulatory Deferral Account Balances	38.08	81.6
	Profit Before Tax (including net movement in Regulatory Deferral Account Balances)	11,369.81	6,633.4
	Profit before 18x (including fiet filovernent in negalatory belefial Account balances)	11,303.01	0,033.4
	Adjustment for :		
	Depreciation & amortization expenses	6,170.13	5,693.6
	Transfer from Grants in Aid	(151.28)	(140.5
	Deferred revenue - Advance against Depreciation	(74.37)	(75.9)
	Provisions	0.54	4.3
	Changes in fair value of financial assets through profit or loss	(6.59)	(7.68
	Profit on sale of investment in subsidiaries	(3,169.58)	-
	Net Loss on Disposal / Write off of Property, Plant & Equipment	5.14	1.1
	Deferred Foreign Currency Fluctuation Asset	19.30	649.0
	Deferred Income from Foreign Currency Fluctuation	42.18	(525.75
	Regulatory Deferral Account Debit Balances	(217.97)	(467.53
	Finance Costs	4,256.60	4,373.6
	Provisions Written Back	(7.17)	(23.38
	FERV loss / (gain)	(0.04)	0.1
	Income on investments in Mutual Funds	(15.42)	-
	Interest income on Deposits, Bonds and loans to Subsidiaries & JVs	(517.93)	(562.38
	Surcharge income	(137.36)	(468.28
	Income from finance lease	(40.99)	(39.63
	Dividend income	(208.76)	(305.58
	privatila income	5,946.43	8,105.2
	Operating profit before Changes in Assets and Liabilities	17,316.24	14,738.7
	Adjustment for Changes in Assets and Liabilities:	17,520.24	2-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	(Increase)/Decrease in Inventories	(25.11)	(13.44
	(Increase)/Decrease in Trade Receivables	(2,589.40)	(1,295.63
	(Increase)/Decrease in Other Financial Assets	(3,640.24)	(2,775.72
	(Increase)/Decrease in Other Non-current Assets	145.39	23.5
	(Increase)/Decrease in Other Non-Current Assets	1	(90.50
	Increase/(Decrease) in Liabilities & Provisions	(118.70) (232.47)	513.54
	ind ease/(Ded ease) in Claumines & Frovisions	(6,460.53)	(3,638.20
	Cash generated from operations	10,855.71	11,100.50
	Direct taxes paid	(1,682.03)	(1,259.42
	Net Cash from Operating Activities	9,173.68	9,841.1
	CASH FLOW FROM INVESTING ACTIVITIES		
	Property, Plant & Equipment and Capital Work in Progress (Including Advances for Capital Expenditure)	(1,550.82)	(2,164.42
	Receipt of Grant	60.00	6.13
	Investment in Mutual Funds	(1,470.00)	181
	Sale of Mutual Funds	1,152.70	-
	Sale of Investment in Subsidiaries	2,702.23	-
	Investments in Subsidiaries, JVs & others	(618.27)	(197.04
- ()	Loans & Advances to Subsidiaries, Joint Ventures & Associate Companies (Including repayments)	3,318.20	(1,428.54
	Lease receipts	37.88	36.01
	Interest received on Deposits, Bonds and Loans to Subsidiaries & JVs	565.30	438.67
	Surcharge received	88.06	295.71
	Dividend received	208.76	305.58
\neg	Net Cash from/(used in) Investing Activities	4,494.04	(2,707.90)
-	CASH FLOW FROM FINANCING ACTIVITIES	7,77,07	(2,707.30)
- 1	Proceeds from Borrowings		
- 1	Non Current	1,714.77	4,765.64
- 1	Current	1,714.77	
	Current Repayment of Borrowings		5,200.00
- 1		(0.225.20)	/F 626 721
	Non Current Current	(8,335.28)	(5,626.73)
- 1		(1,800.00)	(5,000.00)
- 1	Repayment of Lease Liabilities (Including interest)	(3.32)	(2.65)
- 1	Finance Costs paid	(4,595.52)	(4,704.58)
- 1	Dividend paid	(2,092.64)	(2,113.56)
_		(15,111.99)	(7,481.88)
	Net Cash used in Financing Activities		
	Net change in Cash and Cash equivalents (A+B+C)	(1,444.27)	(348.64)
			(348.64) 4,795.67 4,447.03

^{*} Includes ₹ 1405.97 crore (corresponding half year ₹ 3602.24 crore) held in designated accounts which is not available for use by the Company.



Power Grid Corporation of India Ltd. (A Govt. of India Enterprise)

CIN: L40101DL1989GOI038121

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016.

Statement of Standalone Segment wise Revenue, Results, Assets and Liabilities for the Quarter and Half year ended 30 September 2021

(₹ in Crore)

			Quarter ende	ď	Half Yea	Year ended	
	Particulars 3		30.06.2021	30.09.2020	30.09.2021	30.09.2020	31.03.2021
		(Un-audited)	(Un-audited)	(Un-audited)	(Un-audited)	(Un-audited)	
A.	Segment Revenue (including allocable Other Income)						
	- Transmission	9,697.56	9,686.21	9,034.36	19,383.77	18,079.37	37,418.50
	- Consultancy	187.95	152.42	108.37	340.37	206.88	506.16
	- Telecom	190.96	118.82	190.17	309.78		783.19
	Total	10,076.47	9,957.45	9,332.90	20,033.92	18,664.03	38,707.85
	Less: Inter Segment Revenue	17.28	16.92	17.70	34.20	34.98	69.96
	Total Revenue including allocable Other Income	10,059.19	9,940.53	9,315.20	19,999.72	18,629.05	38,637.89
В.	Segment Results						
	Profit before Interest and Tax						
	- Transmission	5,187.23	6,244.79	5,220.66	11,432.02	10,987.78	22,283.23
	- Consultancy	94.44	65.69	20.82	160.13	36.54	150.84
	- Telecom	80.24	26.78	80.27	107.02	180.20	365.72
	Total Profit before Interest and Tax	5,361.91	6,337.26	5,321.75	11,699.17	11,204.52	22,799.79
	Add:						
	Other unallocated income	412.81	344.85	574.94	757.66	881.22	1,889.22
	Less:						
	Unallocated interest and finance charges	1,959.02	2,297.58	2,095.03	4,256.60	4,373.63	8,501.01
	Exceptional Item - Transmission (Refer Note 4)	-	(3,169.58)	3.64	(3,169.58)	1,078.64	1,078.64
	Profit before Tax (including Regulatory Deferral Account Balances)	3,815.70	7,554.11	3,798.02	11,369.81	6,633.47	15,109.36
_	5						
C.	Segment Assets - Transmission	2,17,250.18	2,18,883.15	2,09,562.41	2 17 250 10	2,09,562.41	2 00 000 12
	- Consultancy	1,741.15	2,134.79	2,576.81	1,741.15	2,576.81	2,426.61
	- Telecom	896.26	955.89	1,147.55	896.26	1,147.55	981.46
	- Unallocated Assets	33,386.93	35,618.61	43,015.59	33,386.93	43,015.59	41,611.70
	- Assets Classified as Held for Sale (Refer Note 4)	315.39	315.39	1,207.04	315.39	1,207.04	1,213.04
	Total Segment Assets	2,53,589.91	2,57,907.83	2,57,509.40			2,54,331.93
	Total organization of the state	_,00,000.00	_,_,		_,,	_,_,_,	_,0 .,002.00
D.	Segment Liabilities						
	- Transmission	14,900.17	13,614.23	15,940.25	14,900.17	15,940.25	14,182.01
	- Consultancy	2,587.28	2,977.52	3,321.47	2,587.28	3,321.47	3,428.90
	- Telecom	540.25	347.70	529.39	540.25	529.39	454.85
	- Unallocated Liabilities	1,58,340.11	1,65,098.40	1,70,293.37	1,58,340.11	1,70,293.37	1,66,687.33
	Total Segment Liabilities	1,76,367.81	1,82,037.85	1,90,084.48	1,76,367.81	1,90,084.48	1,84,753.09

Notes:

The operations of the Company are mainly carried out within the country and therefore, geographical segments are not applicable.



Power Grid Corporation of India Ltd. (A Govt. of India Enterprise)

CIN: L40101DL1989GOI038121

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016.

Additional Information on Standalone Basis Pursuant to Regulation 52(4) and Regulation 54(2) of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended as at and for the Quarter & Half year ended 30 September 2021

C!			Quarter endec		Half Yea	ar ended	Year ended	
SI.	Particulars	30.09.2021	30.06.2021	30.09.2020	30.09.2021	30.09.2020	31.03.2021	
No.		(Un-audited)	(Un-audited)	(Un-audited)	(Un-audited)	(Un-audited)	(Audited)	
1	Debt Equity Ratio (Non-Current Borrowings+Current Maturities of Long-term Borrowings)/Total Equity)	64:36	65:35	68:32	64:36	68:32	67:33	
2	Debt Service Coverage Ratio (DSCR) Earnings before Interest, Depreciation and Tax/(Interest & Finance Charges net of amount transferred to expenditure during construction + Principal Repayment)	1.23	2.47	1.77	1.72	1.64	1.80	
3	Interest Service Coverage Ratio (ISCR) Earnings before Interest, Depreciation and Tax/(Interest & Finance Charges net of amount transferred to expenditure during construction	4.61	5.83	4.21	5.23	3.82	4.16	
4	Current Ratio (Current Assets/Current Liabilities)	0.89	0.96	0.75	0.89	0.75	0.84	
	Long Term Debt to Working Capital (Non-Current Borrowings+Current Maturities of Long-term Borrowings)/ [Current Assets-Current Laibilities(Excluding Current Maturities of Long-term Borrowings)]	15.63	11.95	48.46	15.63	48.46	19.24	
- 1	Bad debts to Account Receivable Ratio (Bad debts/Average Trade Receivables)	-	-	-	-	۰	-	
	Current Liability Ratio (Current Liabilities/Total Liabilities)	0.15	0.15	0.16	0.15	0.16	0.16	
	Total Debts to Total Assets (Total Borrowings/Total Assets)	0.53	0.54	0.57	0.53	0.57	0.56	
	Debtors turnover (Annualised Revenue from Operations/Average Trade Receivables)	5.52	6.68	4.78	7.57	6.13	8.27	
	Inventory turnover (Annualised Revenue from Operations/Average Inventory)	28.32	28.34	25.26	28.29	25.33	26.91	
	Operating EBITDA margin (%) (Profit before depreciation, Interest, Tax and exceptional items)/Total Income	88%	89%	89%	88%	89%	89%	
	Net profit margin (%) (Net Profit for the Period/Total Income)	32%	59%	32%	45%	26%	29%	



Notes to Standalone financial results:

New

- (a) In exercise of powers u/s 178 of the Electricity Act 2003, Central Electricity Regulatory Commission (CERC) has notified "CERC (Terms and Conditions of Tariff) Regulations, 2019" vide order dated 07 March 2019 for the determination of transmission tariff for the block period 2019-24.
 - (b) The company has recognised Transmission income during the quarter and half year ended 30 September 2021 as per the following:
 - (i) ₹ 4201.16 Crore for the quarter (corresponding previous quarter ₹ 806.33 Crore) and ₹ 7167.31 Crore for the half year (corresponding previous half year ₹ 1065.10 Crore) as per final tariff orders issued by CERC for the tariff period 2019-24.
 - (ii) ₹ 5303.08 Crore for the quarter (corresponding previous quarter ₹ 7910.93 Crore) and ₹ 11551.89 Crore for the half year (corresponding previous half year ₹ 16295.80 Crore) provisionally as per CERC Tariff Regulations for the block period 2019-24 and other orders in similar cases, in respect of transmission assets for which final tariff orders are yet to be issued.
 - (c) Consequent to the final order issued by CERC, transmission income includes ₹ 190.44 crore (increase) for the quarter ended 30 September 2021 (corresponding previous quarter ₹ 56.47 crore (increase)) and ₹ 331.86 crore for the half year (corresponding previous half year ₹ 121.72 Crore) pertaining to earlier years.
- 2. The Company, in its 32nd Annual General Meeting held on 24th September, 2021, has declared and subsequently paid final dividend of ₹ 3.00 per share (face value of ₹ 10/- each) in addition to interim dividend of ₹ 6.75 per share (adjusted for bonus) paid earlier, totalling to ₹ 9.75 per share(adjusted for bonus) for the financial year 2020-21.
- 3. The Company is mainly engaged in the business of transmission of electricity and the tariffs for the transmission services are regulated in terms of the CERC Tariff Regulations which provide for recovery of the annual transmission charges based on system availability. Due to the continuing COVID-19 pandemic, various lockdowns were declared by the Central/ State Governments/ Local Authorities from time to time. However, as per the Government guidelines, transmission units and services were exempted from the said lockdown restrictions.
 - The Company has considered various internal and external information available up to the date of approval of financial results in assessing the impact of COVID-19 pandemic on the financial results for the quarter and half year ended 30 September 2021 & there has been no material impact on the operations or profitability of the company during the quarter and half year ended 30 September 2021. The Company will continue to monitor any material changes to future economic conditions.
- 4. The company has monetised five (05) of its Subsidiaries, namely Powergrid Vizag Transmission Limited, Powergrid Kala Amb Transmission Limited, Powergrid Jabalpur Transmission Limited, Powergrid Warora Transmission Limited and Powergrid Parli Transmission Limited through POWERGRID Infrastructure Investment Trust ('PGInvIT/Trust'). PGInvIT has been registered by SEBI under SEBI (Infrastructure Investment Trusts) Regulations, 2014 ('InvIT Regulations') as an Infrastructure Investment Trust vide registration no. IN/InvIT/20-21/0016 dated 07 January 2021. The company is the Sponsor of PGInvIT and also act as the Project Manager to PGInvIT. IDBI Trusteeship Services Limited is the Trustee and Powergrid Unchahar Transmission Limited (PUTL), a wholly owned subsidiary of the company, has been appointed as Investment Manager to PGInvIT. The Offer Document for initial public offer was filed by PGInvIT with the SEBI and Stock Exchanges on 22 April 2021 and units got listed on stock exchanges on 14 May 2021. The 74% shares in the above five SPVs have been transferred to PGInvIT in May, 2021 and balance 26% will be transferred in line with Transmission Service Agreement (TSA) & the same has been classified as "Assets Classified as Held for Sale" as on 30 September 2021.

In lieu of consideration of shareholding so transferred, 41,06,50,900 Units were allotted by PGInvIT to the company. The company retained 13,65,00,100 units being 15% of total units of PGInvIT outstanding on post issue basis. pursuant to InvIT Regulations and remaining 27,41,50,800 units were sold by way of 'Offer for Sale (OFS)'. The company received an amount of ₹2736.02 crore (net of STT) against the OFS. The Profit on Sale of above Investments (net of related expenses) amounting to ₹3169.58 crore has been disclosed under "Exceptional items" for the current half year ended 30 September 2021.

th corresponding previous half year ended 30 September 2020, a consolidated one-time rebate of ₹ 1078.64 crore chas been disclosed under "Exceptional items" in the Statement of Financial Results.

- 5. Ministry of Power vide Gazette notification dated 09 March 2021 notified that, with effect from 01 April 2021, "Central Transmission Utility of India Limited (CTUIL), a wholly owned subsidiary of the company incorporated on 28 December 2020" to undertake and discharge all functions of CTU pursuant to the provisions of the Electricity Act, 2003 or any regulations or directions of the central commission or authority or any other directions or functions prescribed by the Central Government in that regard. In pursuant to referred notification, the functions of CTU are transferred to CTUIL w.e.f. 01 April 2021.
- 6. The Company has invested ₹ 407.49 crore during the current quarter and half year ended 30th September, 2021 in Energy Efficiency Services Limited(EESL), thereby increasing its shareholding from 5.71% to 33.33%. EESL has been considered as Joint Venture being the Joint control has been reinstated vide Agreement dated 01st September, 2021.
- 7. The Company has issued 174,38,63,216 equity shares of ₹ 10/- each as fully paid bonus shares in the ratio of one equity share of ₹ 10/- each for every three equity shares held on record date of 30th July, 2021. This has been considered for calculating weighted average number of equity shares for all comparative periods presented as per Ind AS 33. In line with the above, EPS (basic and diluted) have been adjusted for all periods presented.
- 8. Provision for taxes, employee benefits and other provisions for contingencies have been considered on estimated basis.
- 9. The above statement of Standalone financial results has been reviewed by the Audit Committee and has been approved by the Board of Directors in their respective meetings held on 09th November 2021.
- 10. As required under regulation 33 of SEBI (Listing Obligations and Disclosure Requirements) Regulations 2015, as amended to the extent applicable, the Statutory Auditors have conducted a limited review of the Standalone financial results for the quarter ended 30 September, 2021.
- 11. Previous period figures have been regrouped / rearranged wherever considered necessary.



Power Grid Corporation of India Ltd. (A Govt. of India Enterprise)

CIN: L40101DL1989GOI038121

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016.

Statement of Consolidated Un-audited Financial Results for the Quarter and Half year ended 30 September 2021

(₹ in Crore)

		Quarter ended Half Year ended				Year ended	
SI.	Particulars	30.09.2021	30.06.2021	30.09.2020	30.09.2021	30.09.2020	31.03.2021
No.	rai ticulais	(Un-audited)		(Un-audited)	(Un-audited)	-	
_		(On-addited)	(On-addited)	(On-addited)	(On-addited)	(On-addited)	(Addited)
ı	Revenue From Operations	10,266.98	10,216.48	9,529.68	20,483.46	18,987.08	39,639.79
in .	Other Income	247.76	175.13	301.32	422.89		1,183.74
iii	Total Income (I+II)	10,514.74	10,391.61	9,831.00	20,906.35	19,647.72	40,823.53
iv	EXPENSES	10,314.74	10,391.01	3,831.00	20,500.55	19,047.72	40,823.33
l'V	Employee benefits expense	533.59	526.87	489.76	1,060.46	976.04	2,114.76
	Finance costs	1,884.52	2,215.96	2,003.27	4,100.48	5000 500000 500	8,134.69
	Depreciation and amortization expense	3,194.56	3,112.50	2,894.83	6,307.06		12,039.19
	Other expenses	622.85	691.06	598.51	1,313.91	1,228.01	2,531.92
	Total expenses (IV)	6,235.52	6,546.39	5,986.37	12,781.91	12,263.66	24,820.56
v	Profit before Share of net profits of investments in Joint	0,233.32	0,540.55	3,300.37	12,701.51	12,203.00	24,020.50
\ \	Ventures accounted for using Equity Method, Exceptional Items,	4,279.22	3,845.22	3,844.63	8,124.44	7,384.06	16,002.97
	Tax and Regulatory Deferral Account Balances (III-IV)	4,2/9.22	3,043.22	3,044.03	0,124.44	7,384.06	16,002.97
VI	Share of net profits of investments in Joint Ventures accounted	28.51	17.25	56.48	45.76	104.37	214.70
	for using Equity Method						
VII	Profit before Exceptional Items, Tax and Regulatory Deferral	4,307.73	3,862.47	3,901.11	8,170.20	7,488.43	16,217.67
l	Account Balances (V+VI)		(0.040.07)		(0.040.00)		
VIII	Exceptional Items-(Income)/Expense (Refer Note 4)	-	(3,013.97)	3.64	(3,013.97)	1,078.64	1,078.64
IX	Profit before Tax and Regulatory Deferral Account Balances	4,307.73	6,876.44	3,897.47	11,184.17	6,409.79	15,139.03
	(VII-VIII)						
X	Tax expense:						
	Current tax - Current Year	734.11	1,007.85	669.56	1,741.96	1,081.66	2,565.27
	- Earlier Years	-	-	(42.11)	-	(58.25)	(56.68)
	Deferred tax	(142.19)	385.85	167.70	243.66	629.70	955.66
		591.92	1,393.70	795.15	1,985.62	1,653.11	3,464.25
ΧI	Profit for the period before Regulatory Deferral Account	3,715.81	5,482.74	3,102.32	9,198.55	4,756.68	11,674.78
	Balances (IX-X)	0,, 15.01	0,102	5,202.02	3,230.00	1,7 50.00	11,0,4.70
XII	Net movement in Regulatory Deferral Account Balances-	(339.43)	515.54	(8.22)	176.11	385.84	361.68
	Income/(Expenses)(net of tax)					No constitution in	
XIII	Profit for the period (XI+XII)	3,376.38	5,998.28	3,094.10	9,374.66	5,142.52	12,036.46
XIV	Other Comprehensive Income						
	Items that will not be reclassified to profit or loss(net of tax)	106.49	205.73	(5.12)	312.22	2.47	25.36
		200.15	2000	(0.22)	312.22	,	25.50
	Share of other comprehensive income of Joint Ventures	_	0.01		0.01	0.01	0.13
	accounted for using Equity Method						
XV	Total Comprehensive Income for the period (XIII+XIV)	3,482.87	6,204.02	3,088.98	9,686.89	5,145.00	12,061.95
XVI	Paid up Equity Share Capital	6,975.45	5,231.59	5,231.59	6,975.45	5,231.59	E 221 FO
	(Face value of share : ₹ 10/- each)	6,975.45	5,251.59	5,251.59	0,975.45	5,231.59	5,231.59
XVII	Reserves (excluding Revaluation Reserve) as per balance sheet	70 500 35	70 007 25	63.405.30	70 500 25	62 405 20	64.704.40
		70,599.35	70,907.25	62,495.20	70,599.35	62,495.20	64,704.48
XVIII	Net Worth	77,574.80	76,138.84	67,726.79	77,574.80	67,726.79	69,936.07
XIX	Paid up Debt Capital	1,35,012.05	1,40,221.36	1,43,749.66			1,41,410.33
XX	Bonds Redemption Reserve	6,525.26	7,032.35	8,019.14	6,525.26	8,019.14	7,387.97
XXI	Earnings per equity share including movement in Regulatory	5,525.25	.,	0,010.14	0,023.20	0,013,14	7,557.57
AAI	Deferral Account Balances (Face value of ₹10/- each): Basic &	4.84	8.60	4.43	13.44	7.37	17.26
	Diluted (In ₹)	4.04	0.00	4.43	13.44	7.57	17.20
XXII	Earnings per equity share excluding movement in Regulatory						
	Deferral Account Balances (Face value of ₹10/- each): Basic &	5.33	7.86	4.45	13.19	6.82	1574
		5.55	7.00	4.43	12.13	0.82	16.74
	Diluted (In ₹)						

Refer accompanying notes to the financial results.



Power Grid Corporation of India Limited (A Govt. of India Enterprise)

CIN: L40101DL1989GOI038121

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110016 Statement of Consolidated Assets and Liabilities

(₹ in Crore)

	Particulars	As at 30 September 2021	As at 31 March 2021
	1.000000	(Un-audited)	(Audited)
A.	ASSETS	(on addition)	(Auditeu)
1	Non-current assets		
	(a) Property, plant & equipment	1,89,029.82	1,82,108.99
	(b) Capital work-in-progress	15,183.10	24,679.80
	(c) Investment Property	0.03	0.03
10	(d) Intangible assets	1,731.13	1,616.95
	(e) Intangible assets under development (f) Financial assets	24.50	157.99
	(i) Investments in Joint Ventures accounted for using the equity method	1,882.25	1,346.85
	(ii) Investments	1,783.31	138.70
	(iii) Loans	348.31	322.58
	(iv) Other non-current financial assets	4,753.62	4,430.88
	(g) Other non-current assets	4,897.11	4,925.46
	(h) Assats Classified as Held for Cole (Refer Note 4)	2,19,633.18	2,19,728.23
	(h) Assets Classified as Held for Sale (Refer Note 4)	245.00	2 40 729 22
2	Current assets	2,19,878.18	2,19,728.23
-	(a) Inventories	1,392.05	1,366.94
	(b) Financial assets	1,552.05	1,500.54
	(i) Investments	332.72	
	(ii) Trade receivables	6,364.92	3,675.53
	(iii) Cash and cash equivalents	3,678.88	4,487.23
	(iv) Bank balances other than Cash and cash equivalents	5,143.22	871.48
	(v) Loans	97.28	127.05
	(vi) Other current financial assets	8,469.63	8,038.97
	(c) Other current assets	299.76	177.51
		25,778.46	18,744.71
	(d) Assets Classified as Held for Sale (Refer Note 4)	70.39	6,701.05
		25,848.85	25,445.76
3	Regulatory deferral account balances	10,788.52	10,575.13
B.	TOTAL ASSETS EQUITY AND LIABILITIES	2,56,515.55	2,55,749.12
ъ. 1	Equity		
•	(a) Equity Share capital	6,975.45	5,231.59
	(b) Other Equity	70,599.35	64,704.48
	(b) other Equity	77,574.80	69,936.07
2	Liabilities		
(i)	Non-current liabilities		
	(a) Financial Liabilities		
	(i) Borrowings	1,23,290.18	1,29,174.79
	(ii) Lease Liability	21.65	18.20
	(iii) Other non-current financial liabilities	3,714.56	3,606.94
	(b) Provisions	477.54	462.02
	(c) Deferred tax liabilities (Net)	12,091.26	11,836.62
	(d) Other non-current liabilities	155.91	347.10
/···\	6	1,39,751.10	1,45,445.67
(11)	Current liabilities		
	(a) Financial liabilities (i) Borrowings	11 771 06	14,035.54
	(ii) Lease Liability	11,721.86	3.97
	(iii) Trade payables	5.10	5.97
	(a) total outstanding dues of micro enterprises and small enterprises	28.42	29.76
	(b) total outstanding dues of creditors other than micro enterprises and	176.92	157.72
	small enterprises.	1,0,32	201.12
	(iv) Other current financial liabilities	12,894.37	10,866.93
	(b) Other current liabilities	3,141.37	3,884.70
	(c) Provisions	1,149.76	845.12
	(d) Current tax liabilities (net)	511.44	425.51
		29,627.32	30,249.25
	(e) Liabilities directly associated with Assets Classified as Held for Sale (Refer Note 4)		363.98
		29,627.32	30,613.23
3	Deferred Revenue	9,562.33	9,754.15
	TOTAL EQUITY AND LIABILITIES	2,56,515.55	2,55,749.12



Power Grid Corporation of India Limited (A Govt. of India Enterprise)

CIN: L40101DL1989GOI038121

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110016 **Statement of Consolidated Cash flows**

Profits before Tax & Regulatory Deferral Account bilanness price of tax Add: Text convention in Regulatory Deferral Account Bilanness price of tax Add: Text convention in Regulatory Deferral Account Bilanness							
ASS IRLOW PROM OPSEATING ACTIVITIES Change	SI.	Darticulars		The state of the s			
A CASH FLOW PRIOM OFFERATING ACTIVITIES 5,690.5.	No.	Faluculars					
Add: 12 not the comment in Regulatory Deferral Account Balances (and of tax) Add: 12 not the comment in Regulatory Deferral Account Balances) Adjustment for : Deference of the comment in Regulatory Deferral Account Balances) Adjustment for : Depreciation & an incitation regenses (5,077.05 Adjustment for : Deference of the comment in Regulatory Deferral Account Balances) (11,397.95 Adjustment for : Depreciation & an incitation regenses (5,077.05 (7,077.05 (A.	CASH FLOW FROM OPERATING ACTIVITIES	(orr-addited)	(on-audited)			
Add		Profit Before Tax & Regulatory Deferral Account Balances	11,184.17	6,409.79			
Profits Reform Text (Including net movement in Regulatory Deferral Account Balances) 11,397.56 6,877.2		Add: Net movement in Regulatory Deferral Account Balances (net of tax)	176.11	385.84			
Adjustment for: Depreciation & amortization expenses Transfer from Carea in Add Deferred recenses - Advance against Depreciation (74-37) (77-58) Transfer from Carea in Add Deferred recenses - Advance against Depreciation (74-37) (77-58) Changes in fair value of financial assest through profit or loss (6-59) (7-68) Changes in fair value of financial assest brough profit or loss (6-59) (7-68) Transfer from Carea of the control of the contr		Add: Tax on Net movement in Regulatory Deferral Account Balances	37.28	81.69			
Depreciation & amortization expenses		Profit Before Tax (including net movement in Regulatory Deferral Account Balances)	11,397.56	6,877.32			
Transfer from Grants in Add 1415.28 1410.55 1410		Adjustment for :					
Deferred revenue Advance against Depreciation (74.37) (75.36) (75		Depreciation & amortization expenses	6,307.06	5,853.64			
Provisions 0.54 3.5 5.55 7.6.6 5.55 7.6.6 5.55 7.6.6 5.55 7.6.6 5.55 7.6.6 5.55 7.6.6 5.55 7.6.6 5.55 7.6.6 5.55 7.6.6 5.55 7.6.6 5.55 7.6.6 5.55 7.6.6 5.55 7.6.6 5.55 7.6.6 5.55 7.6.6 5.55 7.6.6 5.55 7.6.6 5.55 7.6.6 5.55 7.6.6 5.55		792	· · · · · · · · · · · · · · · · · · ·	(140.53			
Changesin finir value of financial assets through profit or loss (5.39) (7.66)				(75.96			
Profit on sale of Investment in subsidiaries (8,013,37)				4.36			
Share of net profits of joint ventures accounted for using equity method Net tos on Disposal Wirtle off off protenty, Planta & Equipment				(7.68			
Net Loss on Disposal / Write off of Property, Plant & Equipment 5.1.4 1.1.9 30 64.90 54.90		D S TO MANAGEST AT THE STATE OF		(104.27)			
Deferred Foreign Currency Fluctuation Asset 14.18 15.25.75 Regulatory Deferral Account Debit Balances (21.33 15.25.75 Regulatory Deferral Account Debit Balances (21.33 16.05.75 Regulatory Deferral Account Debit Balances (21.33 16.05.75 Regulatory Deferral Account Debit Balances (21.33 16.05.75 Regulatory Deferral Account Debit Balances (21.35 16.05 1				0.00 99 000			
Deferred Income From Foreign Currency Fluctuation 42.13 522.75 Regulatory Deferral Account Debit Balances (213.39) 647.55 Regulatory Deferral Account Debit Balances (213.39) (223.41 REVIVOUS / (28.41) (20.41 REVIVOUS / (28.41) (28.41 REVIVOUS / (28.41) (28.41 REVIVOUS / (28.41 REVIVOUS							
Regulatory DeFreal Account Debit Balances							
Finance Costs 4,100,48 4,205, 8 7,007 (23.41) (20.04) (23.41) (23.04)				(467.53)			
Provisions Written Back (7.17) (2.24.) Income on investments in Mutual Funds (1.54.2) Income on investments in Mutual Funds (1.54.2) Income on Exposits, Bonds and Ionns to JVs (8.54.8) (1.54.2) Surcharge income (1.45.77) (484.64 Income Horn finance lease (6.2.33) (3.6.6 Dividend income (3.47.77) (484.64 Income Horn finance lease (6.2.33) (3.6.6 Dividend income (3.47.77) (48.6.6 Operating profit before Changes in Assets and Liabilities (4.60.18) (4.799.77.2 (4.6.6.6 Adjustment for Changes in Assets and Liabilities (1.799.77.2 (1.573.6 Increase)/Decrease in Irrate Receivables (1.76.2.21) (1.44.14.18) (Increase)/Decrease in Internal Assets (4.88.31.9) (2.77.67 (Increase)/Decrease in Other Inanaical Assets (4.88.31.9) (2.77.67 (Increase)/Decrease in Other Inanaical Assets (4.88.31.9) (2.77.67 (Increase)/Decrease in Changes in Change Inanaical Assets (4.88.31.9) (2.77.67 (Increase)/Decrease in Change Inanaical Assets (4.88.31.9) (4.87.57 (Increase)/Decrease in Liabilities & Provisions (4.88.31.9) (4.89.31.				4,205.97			
Income on Investments in Mutual Funds		Provisions Written Back	(7.17)	(23.41)			
Interest Income on Deposits, Bonds and Ioans to JVS		FERV loss / (gain)	(0.04)	0.14			
Surcharge income (143.77) (484.64 160.77) (60.65 160.77)		Income on investments in Mutual Funds	(15.42)				
Income from finance lease (6.2.53) (39.6.55 (39.6.75) (36.6.55 (39.6.75) (36.6.55 (39.6.75) (36.6.55 (39.6.75) (36.6.55 (39.6.75) (36.6.55 (39.6.75) (39.6.7		Interest income on Deposits, Bonds and loans to JVs	(85.48)	(41.84)			
Dividend income 154.77 16.50 15.77 15.57 1		Surcharge income	(143.77)	(484.64)			
		Income from finance lease	(62.53)	(39.63)			
Digerating profit before Changes in Assets and Liabilities		Dividend income		(6.60)			
Adjustment for Changes in Assets and Liabilities: (13.45 (Increase)/Decrease in Irrade Receivables (2,762.21) (13.44.14 (Increase)/Decrease in Irrade Receivables (2,762.21) (14.44.14 (Increase)/Decrease in Orther Financial Assets (4,893.19) (2,776.21) (14.44.14 (Increase)/Decrease in Orther Financial Assets (13.48.2 102.77 (Increase)/Decrease in Orther One-Current Assets (122.25) (91.08 (Increase)/Decrease) in United Ron-Current Assets (122.25) (91.08 (Increase)/Decrease) in Liabilities & Provisions (1,805.17) (1,30.86 (1,505.17) (1,30.86 (1,505.17) (1,348.80 (1,505.17) (1,348.80 (1,655.17) (1,348.80 (1,655.17) (1,348.80 (1,655.17) (1,348.80 (1,655.17) (1,348.80 (1,655.17) (1,348.80 (1,655.17) (1,348.80 (1,655.17) (1,348.80 (1,655.17) (1,470.00) (1,669.11 (1,470.00) (1,669.11 (1,470.00) (1,669.11 (1,470.00) (1,669.11 (1,470.00) (1,669.11 (1,470.00) (1,47							
Increase)/Decrease in Inventories (2.5.11) (1.3.48 (1.0.14 (1.0.1	- 1	The state of the s	17,997.72	15,673.68			
(1,762,21)		A SOUND PRODUCTION OF THE STREET CONTROL OF THE SOUND PRODUCTION OF THE SOUND	(25.44)	(42.45)			
Increase /Decrease in Other Financial Assets				2877026 9224			
(Increase)/Decrease in Other Non-current Assets							
(Increase)/Decrease in Other Current Assets (12.2.15) (10.00 14.5.00	- 1		20.0	1.00			
Increase/(Decrease) in Liabilities & Provisions	- 1		70 00 000				
Cash generated from operations 12,130.84 11,1977.87 10,143.80 12,130.84 11,1977.87 10,143.80 12,130.84 11,1977.87 10,143.80 12,130.84 11,1977.87 10,143.80 12,130.84 11,1977.87 10,143.80 10,1435.67 11,152.70 11,15	01	The state of the s	0.400000 00000	445.08			
Direct taxes paid (1,695.17) (1,348.80 Net Cash from Operating Activities 10,435.67 10,649.10 10,649			(5,866.88)	(3,675.78)			
Net Cash from Operating Activities 10,435.67 10,649.10		Cash generated from operations	12,130.84	11,997.90			
CASH FLOW FROM INVESTING ACTIVITIES Property, Plant & Equipment and Capital Work in Progress (Including Advances for Capital Expenditure)	_	Direct taxes paid		(1,348.80)			
Property, Plant & Equipment and Capital Work in Progress (Including Advances for Capital Expenditure)	$\overline{}$		10,435.67	10,649.10			
Receipt of Grant 60.00 6.13 Investment in Mutural Funds (1,470.00) - Sale of Mutual Funds 1,152.70 - Consideration received on transfer of subsidiaries, net of cash transferred 2,486.18 - Investments in joint venture companies (419.23) (18.33) Loans & Advances to Joint Ventures/Associate Companies (Including repayments) 5,022.78 (17.88) Lease receiveds 55.95 36.01 Interest received on Deposits, Bonds & loans to JVs 67.92 40.29 Surcharge received 143.77 312.07 Dividend received from joint venture companies 31.09 51.23 Dividend received from other investments 54.77 6.60 Net Cash from/(used in) Investing Activities 3,852.98 (3,174.40) CASH FLOW FROM FINANCING ACTIVITIES 7 7 6.60 Proceeds from Borrowings 1,714.77 4,765.64 7 6.60 Non Current (8,494.13) (5,916.73) 6.67.74 6.60 6.60 6.60 6.60 6.60 6.60 6.60			(2.222.22)	4			
Investment in Mutual Funds				11.0 15			
Sale of Mutual Funds	- 1	ACCOUNTY TO THE PROPERTY OF TH		6.13			
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^{*} Includes ₹ 1405.97 crore (corresponding half year ₹ 3602.24 crore) held in designated accounts which is not available for use by the Group.



Power Grid Corporation of India Ltd. (A Govt. of India Enterprise)

CIN: L40101DL1989GOI038121

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016.

Statement of Consolidated Segment wise Revenue, Results, Assets and Liabilities for the Quarter and Half year ended 30 September 2021

(₹ in Crore)

			Quarter ended	Half Yea	Year ended		
	Particulars	30.09.2021	30.06.2021	30.09.2020	30.09.2021	31.03.2021	
	rai ticulais	(Un-audited)	(Un-audited)	(Un-audited)	(Un-audited)	30.09.2020 (Un-audited)	(Audited)
A.	Segment Revenue (including allocable Other Income)	(On-addited)	(OII-addited)	(OII-Budiced)	(Oll-addited)	(OII-addited)	(Addited)
Α.	- Transmission	10,054.26	10,106.37	9,530.42	20,160.63	19,060.32	39,492.46
	- Consultancy	189.78	156.29	108.37	346.07	206.88	506.16
	- Telecom	190.96	118.82	190.17	309.78	377.78	783.19
	Total	10,435.00	10,381.48	9,828.96	20,816.48	19,644.98	40,781.81
	Less: Inter Segment Revenue	37.18	44.18	30.53	81.36	59.03	137.57
	Total Revenue including allocable Other Income	10,397.82	10,337.30	9,798.43	20,735.12	19,585.95	40,644.24
B.	Segment Results						
-	Profit before Interest and Tax						
	- Transmission	5,460.19	6,536.48	5,704.27	11,996.67	11,779.04	23,878.09
	- Consultancy	95.06	68.33	20.83	163.39	36.55	150.84
6	- Telecom	80.24	26.78	80.27	107.02	180.20	365.72
	Total Profit before Interest and Tax	5,635.49	6,631.59	5,805.37	12,267.08	11,995.79	24,394.65
	Add:	5,055.10	5,000.00	5,000.01			21,00 1100
	Share of net profits of investments in Joint Ventures accounted for using Equity Method	28.51	17.25	56.48	45.76	104.37	214.70
	Other unallocated income	116.92	54.31	32.57	171.23	61.77	179.29
	Less :						
	Unallocated interest and finance charges	1,884.52	2,215.96	2,003.27	4,100.48	4,205.97	8,134.69
	Exceptional Item - Transmission (Refer Note 4)	-	(3,013.97)	3.64	(3,013.97)	1,078.64	1,078.64
	Profit before Tax (including Regulatory Deferral						
	Account Balances)	3,896.40	7,501.16	3,887.51	11,397.56	6,877.32	15,575.31
C.	Segment Assets						
	- Transmission	2,30,655.59	2,28,007.09	2,14,408.91	2,30,655.59	2,14,408.91	2,15,346.38
	- Consultancy	1,744.55	2,137.14	2,576.81	1,744.55	2,576.81	2,426.61
	- Telecom	896.26	955.89	1,147.55	896.26	1,147.55	981.46
	- Unallocated Assets	22,903.76	28,107.53	33,606.16	22,903.76	33,606.16	30,293.62
	- Assets Classified as Held for Sale (Refer Note 4)	315.39	315.39	6,780.80	315.39	6,780.80	6,701.05
	Total Segment Assets	2,56,515.55	2,59,523.04	2,58,520.23	2,56,515.55	2,58,520.23	2,55,749.12
D.	Segment Liabilities						
	- Transmission	16,629.74	14,366.36	15,912.82	16,629.74	15,912.82	14,170.70
	- Consultancy	2,588.57	2,979.27	3,321.47	2,588.57	3,321.47	3,428.90
	- Telecom	540.25	347.70	529.39	540.25	529.39	454.85
	- Unallocated Liabilities	1,59,182.19	1,65,690.87	1,70,752.39	1,59,182.19	1,70,752.39	1,67,394.62
	- Liabilities directly associated with Assets Classified as Held for Sale (Refer Note 4)	-	-	277.37	-	277.37	363.98
	Total Segment Liabilities	1,78,940.75	1,83,384.20	1,90,793.44	1,78,940.75	1,90,793.44	1 95 913 05

Notes

The operations of the Group are mainly carried out within the country and therefore, geographical segments are not applicable.



Power Grid Corporation of India Ltd. (A Govt. of India Enterprise)

CIN: L40101DL1989GOI038121

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016.

Additional Information on Consolidated Basis Pursuant to Regulation 52(4) and Regulation 54(2) of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended as at and for the Quarter & Half year ended 30 September 2021

					Half Yea	Year ended	
SI.	Particulars	30.09.2021	30.06.2021	30.09.2020	30.09.2021	30.09.2020	31.03.2021
No.		(Un-audited)	(Un-audited)	(Un-audited)	(Un-audited)	(Un-audited)	(Audited)
1	Debt Equity Ratio (Non-Current Borrowings+Current Maturities of Long-term Borrowings)/Total Equity)	64:36	65:35	68:32	64:36	68:32	67:33
2	Debt Service Coverage Ratio (DSCR) Earnings before Interest, Depreciation and Tax/(Interest & Finance Charges net of amount transferred to expenditure during construction + Principal Repayment)	1.25	2.40	1.79	1.71	1.63	1.81
3	Interest Service Coverage Ratio (ISCR) Earnings before Interest, Depreciation and Tax/(Interest & Finance Charges net of amount transferred to expenditure during construction	4.68	5.84	4.23	5.27	3.91	4.26
4	Current Ratio (Current Assets/Current Liabilities)	0.87	0.94	0.90	0.87	0.90	0.83
5	Long Term Debt to Working Capital (Non-Current Borrowings+Current Maturities of Long-term Borrowings)/ [Current Assets-Current Laibilities(Excluding Current Maturities of Long-term Borrowings)]	17.00	12.84	18.98	17.00	18.98	20.01
6	Bad debts to Account Receivable Ratio (Bad debts/Average Trade Receivables)	-	-	-	-	-	-
7	Current Liability Ratio (Current Liabilities/Total Liabilities)	0.17	0.16	0.17	0.17	0.17	0.16
8	Total Debts to Total Assets (Total Borrowings/Total Assets)	0.53	0.54	0.57	0.53	0.57	0.56
9	Debtors turnover (Annualised Revenue from Operations/Average Trade Receivables)	5.62	6.87	4.88	7.70	6.30	8.49
10	Inventory turnover (Annualised Revenue from Operations/Average Inventory)	29.35	29.53	26.26	29.32	26.32	27.95
11	Operating EBITDA margin (%) (Profit before depreciation, Interest, Tax and exceptional items)/Total Income	88%	89%	90%	89%	90%	899
12	Net profit margin (%) (Net Profit for the Period/Total Income)	32%	58%	31%	45%	26%	29%



Power Grid Corporation of India Limited (A Govt. of India Enterprise) CIN: L40101DL1989G0I038121

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110016

The Subsidiaries, Joint Venture & Associates Companies considered in Consolidated Un-audited Financial Results for the Quarter and Half year ended 30 September 2021

	Subsidiary Companies	Ownership (%)
	Incorporated in India	
1	Powergrid Vizag Transmission Limited ¹	NA
2	Powergrid NM Transmission Limited	100%
3	Powergrid Unchahar Transmission Limited	100%
4	Powergrid Kala Amb Transmission Limited ¹	NA
5	Powergrid Jabalpur Transmission Limited ¹	NA
6	Powergrid Warora Transmission Limited ¹	NA
7	Powergrid Parli Transmission Limited ¹	NA
8	Powergrid Southern Interconnector Transmission System Limited	100%
9	Powergrid Vemagiri Transmission Limited	100%
10	Powergrid Medinipur Jeerat Transmission Limited	100%
11	Powergrid Mithilanchal Transmission Limited (Erstwhile ERSS XXI Transmission Limited)	100%
12	Powergrid Varanasi Transmission System Limited (Erstwhile WR-NR Power Transmission Limited)	100%
13	Powergrid Jawaharpur Firozabad Transmission Limited (Erstwhile Jawaharpur Firozabad Transmission Limited)	100%
14	Powergrid Khetri Transmission System Limited (Erstwhile Khetri Transco Limited)	100%
15	Powergrid Bhuj Transmission Limited (Erstwhile Bhuj-II Transmission Limited)	100%
16	Powergrid Bhind Guna Transmission Limited (Erstwhile Bhind Guna Transmission Limited)	100%
17	Powergrid Ajmer Phagi Transmission Limited (Erstwhile Ajmer Phagi Transco Limited)	100%
18	Powergrid Fatehgarh Transmission Limited (Erstwhile Fatehgarh-II Transco Limited)	100%
19	Powergrid Rampur Sambhal Transmission Limited (Erstwhile Rampur Sambhal Transco Limited)	100%
20	Powergrid Meerut Simbhavali Transmission Limited (Erstwhile Meerut-Simbhavali Transmission Limited)	100%
21	Central Transmission Utility of India Limited	100%
22	Powergrid Ramgarh Transmission Limited (Erstwhile Ramgarh New Transmission Limited)	100%
23	Powergrid Himachal Transmission Limited (Erstwhile Jaypee Powergrid Limited)	100%
24	Powergrid Bikaner Transmission System Limited (Erstwhile Bikaner-II Bhiwadi Transco Limited)	100%
25	Powergrid Sikar Transmission Limited (Erstwhile Sikar New Transmission Limited) ²	100%
26	Powergrid Bhadla Transmission Limited (Erstwhile Fatehgarh Badla Transco Limited) ³	100%
27	Powergrid Aligarh Sikar Transmission Limited (Erstwhile Sikar II Aligarh Transmission Limited) ⁴	100%

¹ Subsidiary till 12th May, 2021(Associate from 13th May, 2021 onwards)

⁴100% equity acquired from PFC Consulting Limited on 08.06.2021

	Joint Ventures	Ownership (%)
	Incorporated in India	
1	Powerlinks Transmission Limited	49%
2	Torrent Power Grid Limited	26%
3	Parbati Koldam Transmission Company Limited	26%
4	Teestavalley Power Transmission Limited ¹	30.92%
5	North East Transmission Company Limited	26%
6	National High Power Test Laboratory Private Limited	20%
7	Bihar Grid Company Limited	50%
8	Cross Border Power Transmission Company Limited	26%
9	RINL Powergrid TLT Private Limited ²	50%
10	Energy Efficiency Services Limited ³	33.33%
	Incorporated outside India	
11	Power Transmission Company Nepal Limited	26%



² 100% equity acquired from REC Power Distribution Company Limited on 05.06.2021.

³100% equity acquired from REC Power Distribution Company Limited on 05.06.2021.

¹ POWERGRID & Teesta Urja Ltd are the Joint venture partners in Teestavalley Power Transmission Limited & holds 26% & 74% equity, respectively as per Shareholding agreement. On call of additional equity by Teestavalley Power Transmission limited, POWERGRID contributed their share while the other JV partner has not yet contributed their share of money. Consequently, the holding of POWERGRID increased to 30.92% against 26% provided in shareholding agreement.

²POWERGRID's Board of Directors in its meeting held on 01.05.2018 accorded in principle approval to close RINL Powergrid TLT Private Limited (RPTPL) and seek consent of other JV Partner Rashtriya Ispat Nigam Limited (RINL). RINL's Board of Directors in its meeting held on 08.03.2019 has agreed in principle for winding up proceedings of RPTPL & to seek the approval from Ministry of Steel, Government of India, for closure of RPTPL. RINL's Board of Directors in its meeting held on 05.11.2019 has advised to put up the closure proposal again to Ministry of steel for onward submission to NITI Ayog. The Ministry of Steel vide letter dated 29.09.2020 informed RINL that closure of RPTPL is being examined and seeks further clarifications from RINL. Accordingly, relevant information was forwarded by RINL to The Ministry of Steel. The Approval from Government is still awaited.

³ Joint venture from 01.09.2021(Refer Note 6)

	Associate Companies	Ownership (%)
	Incorporated in India	· · · · · · · · · · · · · · · · · · ·
1	Powergrid Vizag Transmission Limited*	26%
2	Powergrid Kala Amb Transmission Limited*	26%
3	Powergrid Jabalpur Transmission Limited*	26%
4	Powergrid Warora Transmission Limited*	26%
5	Powergrid Parli Transmission Limited*	26%

^{*}Associate from 13th May, 2021 onwards(Subsidiary till 12th May, 2021)



Notes to Consolidated financial results:

- (a) In exercise of powers u/s 178 of the Electricity Act 2003, Central Electricity Regulatory Commission (CERC) has notified "CERC (Terms and Conditions of Tariff) Regulations, 2019" vide order dated 07 March 2019 for the determination of transmission tariff for the block period 2019-24.
 - (b) In respect of projects whose tariffs are determined by CERC, the group has recognised Transmission income during quarter ended 30 September 2021 as per the following:
 - (i) ₹ 4201.16 Crore for the quarter (corresponding previous quarter ₹ 806.33 Crore) and ₹ 7167.31 Crore for the half year (corresponding previous half year ₹ 1065.10 Crore) as per final tariff orders issued by CERC for the tariff period 2019-24.
 - (ii) ₹ 5303.08 Crore for the quarter (corresponding previous quarter ₹ 7910.93 Crore) and ₹ 11551.89 Crore for the half year (corresponding previous half year ₹ 16295.80 Crore) provisionally as per CERC Tariff Regulations for the block period 2019-24 and other orders in similar cases, in respect of transmission assets for which final tariff orders are yet to be issued.
 - (c) Consequent to the final order issued by CERC, transmission income includes ₹ 190.44 crore (increase) for the quarter ended 30 September 2021 (corresponding previous quarter ₹ 56.47 crore (increase)) and ₹ 331.86 crore for the half year (corresponding previous half year ₹ 121.72 Crore) pertaining to earlier years.
- 2. The Company, in its 32nd Annual General Meeting held on 24th September, 2021, has declared and subsequently paid final dividend of ₹ 3.00 per share (face value of ₹ 10/- each) in addition to interim dividend of ₹ 6.75 per share (adjusted for bonus) paid earlier, totalling to ₹ 9.75 per share (adjusted for bonus) for the financial year 2020-21.
- 3. The Group is mainly engaged in the business of transmission of electricity and the tariffs for the transmission services are regulated in terms of the CERC Tariff Regulations which provide for recovery of the annual transmission charges based on system availability. Due to the continuing COVID-19 pandemic, various lockdowns were declared by the Central/ State Governments/ Local Authorities from time to time. However, as per the Government guidelines, transmission units and services were exempted from the said lockdown restrictions.
 - The Group has considered various internal and external information available up to the date of approval of financial results in assessing the impact of COVID-19 pandemic on the financial results for the quarter and half year ended 30 September 2021 & there has been no material impact on the operations or profitability of the company during the quarter and half year ended 30 September 2021. The Group will continue to monitor any material changes to future economic conditions.
- 4. The Group has monetised five (05) of its Subsidiaries, namely Powergrid Vizag Transmission Limited, Powergrid Kala Amb Transmission Limited, Powergrid Jabalpur Transmission Limited, Powergrid Warora Transmission Limited and Powergrid Parli Transmission Limited through POWERGRID Infrastructure Investment Trust ('PGInvIT/ Trust'). PGInvIT has been registered by SEBI under SEBI (Infrastructure Investment Trusts) Regulations, 2014 ('InvIT Regulations') as an Infrastructure Investment Trust vide registration no. IN/InvIT/20-21/0016 dated 07 January 2021. The company is the Sponsor of PGInvIT and also act as the Project Manager to PGInvIT. IDBI Trusteeship Services Limited is the Trustee and Powergrid Unchahar Transmission Limited (PUTL), a wholly owned subsidiary of the company, has been appointed as Investment Manager to PGInvIT. The Offer Document for initial public offer was filed by PGInvIT with the SEBI and Stock Exchanges on 22 April 2021 and units got listed on stock exchanges on 14 May 2021. The 74% shares in the above five SPVs have been transferred to PGInvIT in May, 2021 and balance 26% will be transferred in line with Transmission Service Agreement (TSA) & the same has been classified as "Assets Classified as Held for Sale" as on 30 September 2021.

In lieu of consideration of shareholding so transferred, 41,06,50,900 Units were allotted by PGInvIT to the company. The company retained 13,65,00,100 units being 15% of total units of PGInvIT outstanding on post issue basis. pursuant to InvIT Regulations and remaining 27,41,50,800 units were sold by way of 'Offer for Sale (OFS)'. The company received an amount of ₹2736.02 crore (net of STT) against the OFS. The Profit on Sale of above Investments (net of related expenses) amounting to ₹ 3013.97 crore has been disclosed under "Exceptional items" for the current half year ended 30 September 2021.

th corresponding previous half year ended 30 September 2020, a consolidated one-time rebate of ₹ 1078.64 crore has been discosed under "Exceptional items" in the Statement of Financial Results.

- 5. Ministry of Power vide Gazette notification dated 09 March 2021 notified that, with effect from 01 April 2021, "Central Transmission Utility of India Limited (CTUIL), a wholly owned subsidiary of the company incorporated on 28 December 2020" to undertake and discharge all functions of CTU pursuant to the provisions of the Electricity Act, 2003 or any regulations or directions of the central commission or authority or any other directions or functions prescribed by the Central Government in that regard. In pursuant to referred notification, the functions of CTU are transferred to CTUIL w.e.f. 01 April 2021.
- 6. The Company has invested ₹ 407.49 crore during the current quarter and half year ended 30th September, 2021 in Energy Efficiency Services Limited (EESL), thereby increasing its shareholding from 5.71% to 33.33%. EESL has been considered as Joint Venture being the Joint control has been reinstated vide Agreement dated 01st September, 2021.
- 7. The Company has issued 174,38,63,216 equity shares of ₹ 10/- each as fully paid bonus shares in the ratio of one equity share of ₹ 10/- each for every three equity shares held on record date of 30th July, 2021. This has been considered for calculating weighted average number of equity shares for all comparative periods presented as per Ind AS 33. In line with the above, EPS (basic and diluted) have been adjusted for all periods presented.
- 8. Provision for taxes, employee benefits and other provisions for contingencies have been considered on estimated basis.
- The above statement of Consolidated financial results has been reviewed by the Audit Committee and has been approved by the Board of Directors in their respective meetings held on 09th November 2021.
- 10. As required under regulation 33 of SEBI (Listing Obligations and Disclosure Requirements) Regulations 2015, as amended to the extent applicable, the Statutory Auditors have conducted a limited review of the Consolidated financial results for the quarter ended 30 September 2021.
- 11. Previous period figures have been regrouped / rearranged wherever considered necessary.

For and on behalf of POWER GRID CORPORATION OF INDIA LTD.

M. Taj Mukarrum Director (Finance)

Place: Gurugram

Date: 09th November 2021



Power Grid Corporation of India Ltd. (A Govt. of India Enterprise) CIN: L40101DL1989G0I038121

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016. Extract of the Financial Results for the Quarter and Half year ended 30 September 2021

(₹ in Crore)

				Standalone			Consolidated				
		Quarte	r ended	Half Year	ended	Year ended		Quarter ended		Half Year ended	
S.NO.	Particulars	30.09.2021 30.09.2020		30.09.2021 30.09.2020	31.03.2021	30.09.2021	30.09.2020	30.09.2021	30.09.2020	31.03.2021	
		(Un-audited)	(Un-audited)	(Un-audited)	(Un-audited)	(Audited)	(Un-audited)	(Un-audited)	(Un-audited)	(Un-audited)	(Audited)
1	Total Income from Operations	10,472.00	9,890.14	20,757.38	19,510.27	40,527.11	10,514.74	9,831.00	20,906.35	19,647.72	40,823.53
2	Net Profit before Exceptional Items and Tax (including Regulatory Deferral Account Balances (net of tax))	3,887.29	3,803.40	8,162.15	7,630.42	16,103.56	3,968.30	3,892.89	8,346.31	7,874.27	16,579.35
3	Net Profit before Tax (after exceptional items)(including Regulatory Deferral Account Balances (net of tax))	3,887.29	3,799.76	11,331.73	6,551.78	15,024.92	3,968.30	3,889.25	11,360.28	6,795.63	15,500.71
4	Net Profit after Tax for the period	3,338.27	3,117.41	9,423.68	5,096.32	11,935.78	3,376.38	3,094.10	9,374.66	5,142.52	12,036.46
5	Total Comprehensive Income comprising net Profit after Tax and Other Comprehensive Income	3,444.76	3,112.29	9,735.90	5,098.79	11,961.14	3,482.87	3,088.98	9,686.89	5,145.00	12,061.95
6	Paid up Equity Share Capital (Face value of share : ₹10/-each)	6,975.45	5,231.59	6,975.45	5,231.59	5,231.59	6,975.45	5,231.59	6,975.45	5,231.59	5,231.59
7	Reserves (excluding Revaluation Reserve) as shown in the Balance sheet	70,246.65	62,193.33	70,246.65	62,193.33	64,347.25	70,599.35	62,495.20	70,599.35	62,495.20	64,704.48
8	Securities Premium Account	7,834.43	9,578.29	7,834.43	9,578.29	9,578.29	7,834.43	9,578.29	7,834.43	9,578.29	9,578.29
9	Net worth	77,222.10	67,424.92	77,222.10	67,424.92	69,578.84	77,574.80	67,726.79	77,574.80	67,726.79	69,936.07
10	Paid up Debt Capital	1,35,012.05	1,43,749.66	1,35,012.04	1,43,749.66	1,41,251.48	1,35,012.05	1,43,749.66	1,35,012.05	1,43,749.66	1,41,410.33
11	Debt Equity Ratio	64:36	68:32	64:36	68:32	67:33	64:36	68:32	64:36	68:32	67:33
12	Earnings per equity share including movement in Regulatory Deferral Account Balances (Face value of ₹10/-each): Basic and Diluted (in ₹)	4.79	4.47	13.51	7.31	17.11	4.84	4.43	13.44	7.37	17.26
13	Earnings per equity share excluding movement in Regulatory Deferral Account Balances (Face value of ₹10/each): Basic and Diluted (in ₹)	5.27	4.48	13.25	6.75	16.54	5.33	4.45	13.19	6.82	16.74
14	Bonds Redemption Reserve	6,525.26	8,019.14	6,525.26	8,019.14	7,387.97	6,525.26	8,019.14	6,525.26	8,019.14	7,387.97
1!	Debt Service Coverage Ratio	1.23	· 1.77	1.72	1.64	1.80	1.25	1.79	1.71	1.63	1.81
16	Interest Service Coverage Ratio	4.61	4.21	5.23	3.82	4.16	4.68	4.23	5.27	3.91	4.26

Notes:

1 The above is an extract of the detailed format of Quarterly and Half Yearly Consolidated and Standalone Financial Results filed with the Stock Exchanges under Regulations 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015. The full format of the Quarterly and Half Yearly Consolidated and Standalone Financial Results is available on the Investor Relations section of our website https://www.powergrid.in and under Corporates Section of BSE Limited & National Stock Exchange of India Limited at https://www.bseindia.com and https://www.nseindia.com respectively.

2 Previous periods figures have been regrouped/rearranged wherever considered necessary.

For and on behalf of POWER GRID CORPORATION OF INDIA LTD.

M. Taj Mukarrum Director (Finance)

Place: Gurugram

Date: 09 November, 2021



TR CHADHA & COLLP

Chartered Accountants B-30, Kuthiala Building, Connaught Circus, New Delhi, New Delhi-110001

B M CHATRATH & CO LLP

Chartered Accountants #Centre Point# ,4th floor, Room No-440 21, Hemanta Basu Sarani, Kolkata, West Bengal-700001

UMAMAHESWARA RAO & CO

Chartered Accountants Flat No.5-H, D Block, 8-3-324, Yellareddyguda Lane, Ameerpet X Roads, Hyderabad, Telangana-500073.

PSD & ASSOCIATES

Chartered Accountants 808, Tower – A, Omkar Alta Monte, Pathanwadi Malad East, Mumbai-400097.

Independent Auditor's Limited Review Report on the standalone unaudited financial results quarter and half year ended on 30 September 2021 of the Company Pursuant to the Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

To
The Board of Directors,
Power Grid Corporation of India Limited
B-9, Qutab Institutional Area,
Katwaria Sarai,
New Delhi – 110016

- 1. We have reviewed the accompanying Statement of Standalone Un-audited Financial Results of **Power Grid Corporation of India Limited** ("the Company") for the quarter and half year ended 30 September 2021 (hereinafter referred to as "Statement"), being submitted by the Company pursuant to the requirement of Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended from time to time. This Statement submitted is the responsibility of the Company's Management and approved by the Board of Directors. Our responsibility is to issue a report on the Statement based on our review.
- 2. This Statement, which is the responsibility of the Company's Management and approved by the Company's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in the Indian Accounting Standard 34 "Interim Financial Reporting" ("IND AS 34"), prescribed under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to issue a report on the Statement based on our review.
- 3. We conducted our review in accordance with the Standard on Review Engagement (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. This Standard requires that we plan and perform the review to obtain moderate assurance as to whether the Financial Statements are free of material misstatement. A review is limited primarily to inquiries of company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.
- 4. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement of Standalone Un-audited Financial Results prepared in accordance with the applicable Indian Accounting Standards specified under section 133 of Companies Act, 2013 read with Rule 7 of The Companies (Accounts) Rules 2014 and other accounting practices and policies generally accepted in

India, has not disclosed the information required to be disclosed in terms of Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended from time to time, including the manner in which it is to be disclosed, or that it contains any material misstatement.

5. Emphasis of matter

We draw attention to the following matter in notes to the standalone financial results:

In respect of recognition of revenue from transmission assets for which final tariff orders are yet to be issued by the CERC [Refer Note No. 1 (b)(ii)].

Our conclusion on the Statement is not modified in respect of the above matters.

For T R CHADHA & CO LLP

Chartered Accountants FRN: 006711N/N500028

NEENA Digitally signed by NEENA GOEL

Date: 2021.11.09 17:22:58 +05'30'

Neena Goel

Partner

M. No. 057986

UDIN: 21057986AAAAPL1892

Place: Gurugram

For B M CHATRATH & CO LLP

Chartered Accountants FRN: 301011E/E300025 Digitally signed by SANJAY SARKAR **SANJAY** Date: 2021,11,09 SARKAR 17:34:46 +05'30'

Sanjay Sarkar

Partner

M. No. 064305

UDIN: 21064305AAAAEM1078

Place: Kolkata

Date: 09th November 2021

For UMAMAHESWARA RAO & CO

Chartered Accountants

FRN: 004453S

Digitally signed by Ravindra Ravindra Dakshina Dakshina Murthy Regilla Murthy Regilla Date: 2021.11.09 17:50:27 +05'30'

R R Dakshinamurthy

Partner

M. No. 211639

UDIN: 21211639AAAAQA2820

Place: Hyderabad

For PSD & ASSOCIATES

Chartered Accountants

FRN: 004501C

SATISH **CHANDRA** Date: 2021.11.09 17:59:05 +05'30' SHARMA

Satish Chandra Sharma

Partner

M. No. 072846

UDIN: 21072846AAAAAU1065

Place: Jaipur

TR CHADHA & COLLP

Chartered Accountants B-30, Kuthiala Building, Connaught Circus, New Delhi, New Delhi-110001

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Chartered Accountants #Centre Point# ,4th floor, Room No-440 21, Hemanta Basu Sarani, Kolkata, West Bengal-700001

UMAMAHESWARA RAO & CO

Chartered Accountants
Flat No.5-H, D Block, 8-3-324,
Yellareddyguda Lane, Ameerpet X Roads,
Hyderabad,
Telangana-500073.

PSD & ASSOCIATES

Chartered Accountants 808, Tower – A, Omkar Alta Monte, Pathanwadi Malad East, Mumbai-400097.

Independent Auditor's Limited Review Report on the consolidated unaudited financial results quarter and half year ended on 30 September 2021 of the Company Pursuant to the Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

To
The Board of Directors,
Power Grid Corporation of India Limited
B-9, Qutab Institutional Area,
Katwaria Sarai,
New Delhi – 110016

- 1. We have reviewed the accompanying Statement of Consolidated Unaudited Financial Results of **Power Grid Corporation of India Limited** ("the Parent") and its subsidiaries (the Parent and its subsidiaries together referred to as "the Group"), and its share of the net profit/(loss) after tax and share of total comprehensive income / (loss) of its joint ventures for the quarter and half year ended 30 September 2021 ("the Statement"), being submitted by the Parent pursuant to the requirement of Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended from time to time.
- 2. This Statement, which is the responsibility of the Parent's Management and approved by the Parent's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013, and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

We also performed procedures in accordance with the circular issued by the SEBI under Regulation 33 (8) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended from time to time, to the extent applicable.

4. The Statement includes the results of the Parent and the following entities:

List of Subsidiaries:

- (i) Powergrid Vemagiri transmission Ltd
- (ii) Powergrid NM transmission Ltd
- (iii) Powergrid Vizag Transmission Ltd1
- (iv) Powergrid Southern Interconnector Transmission System Limited
- (v) Powergrid Parli Transmission Limited¹

- (vi) Powergrid Warora Transmission Limited 1
- (vii) Powergrid Jabalpur Transmission Limited 1
- (viii) Powergrid Kala Amb Transmission Ltd1
- (ix) Powergrid Unchahar Transmission Ltd
- (x) Powergrid Medinipur Jeerat Transmission Limited (xi) Powergrid Mithilanchal Transmission Limited
- (xii) Powergrid Varanasi Transmission System Limited
- (xiii) Powergrid Jawaharpur Firozabad Transmission Limited
- (xiv) Powergrid Khetri Transmission System Limited
- (xv) Powergrid Bhui Transmission Limited
- (xvi) Powergrid Bhind Guna Transmission Limited
- (xvii) Powergrid Ajmer Phagi Transmission Limited
- (xviii) Powergrid Fatehgarh Transmission Limited
- (xix) Powergrid Rampur Sambhal Transmission Limited
- (xx) Powergrid Meerut Simbhavali Transmission Limited
- (xxi) Central Transmission Utility of India Limited
- (xxii) Powergrid Ramgarh Transmission Limited (Erstwhile Ramgarh New Transmission Limited)
- (xxiii) Powergrid Himachal Transmission Limited (Erstwhile Jaypee Powergrid Limited)
- (xxiv) Powergrid Bikaner Transmission System Limited (Erstwhile Bikaner-II Bhiwadi Transco Limited)
- (xxv) Powergrid Sikar Transmission Limited (Erstwhile Sikar New Transmission Limited)2
- (xxvi) Powergrid Bhadla Transmission Limited (Erstwhile Fatehgarh Bhadla Transco Limited)2
- (xxvii) Powergrid Aligarh Sikar Transmission Limited (Erstwhile Sikar-II Aligarh Transmission Limited)3 ¹Subsidiary till 12.05.2021
- 2100% equity acquired from REC Power Distribution Company Limited on 04.06.2021.
- 3100% equity acquired from PFC Consulting Limited on 08.06.2021.

List of Joint Ventures:

- **Powerlinks Transmission Limited**
- (ii) Torrent Powergrid Limited
- (iii) Parbati Koldam Transmission Company Limited
- (iv) Teestavalley Power Transmission Limited
- (v) North East Transmission Company Limited
- (vi) National High Power Test Lab Pvt Limited
- (vii) Bihar Grid Company Limited
- (viii) Energy Efficiency Services Limited 1
- (ix) Cross Border Transmission Limited
- (x) RINL POWERGRID TLT Pvt. Limited²
- (xi) Power Transmission Company Nepal Ltd3
- ¹ Reinstated as Joint venture from 01.09.2021.
- ² The Holding company's Board of directors has accorded in-principle approval for closure of the JV company.
- 3 located outside India.
- 5. Based on our review conducted and procedures performed as stated in paragraph 3 above and based on the consideration of the review reports of the other auditors referred to in paragraph 7 (a) below, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standard and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, including the manner in which it is to be disclosed, or that it contains any material misstatement.

6. Emphasis of Matter

We draw attention to the following matter in notes to the consolidated financial results:

In respect of recognition of revenue from transmission assets for which final tariff orders are yet to be issued by the CERC [Refer Note No. 1 (b)(ii)].

Our conclusion on the Statement is not modified in respect of the above matters.

7. Other Matters

a. We did not review the interim financial results / financial information of 22 subsidiaries (this includes 5 subsidiaries consolidated upto 12.05.2021 i.e. date of their transfer to InVit Trust) included in the consolidated unaudited financial results, whose interim financial results / financial information reflect total assets of Rs. 16,887.46 crore as at 30 September 2021 and total revenue of Rs. 334.98 crore and Rs. 807.03 crore, total net profit after tax of Rs. 87.17 crore and Rs. 261.17 crore and total comprehensive income of Rs. 87.17 crore and Rs. 261.17 crore for the quarter and half year ended 30 September 2021, respectively, and cash flows (net) of Rs. 664.40 crore for the half year ended 30 September 2021 as considered in the consolidated unaudited financial results. The consolidated unaudited financial results also includes the Group's share of net profit after tax of Rs. 11.51 crore and Rs. 22.59 crore and total comprehensive income of Rs. 11.51 crore and Rs. 22.60 crore for the quarter and half year ended 30 September 2021, respectively, as considered in the consolidated unaudited financial results, in respect of 2 joint ventures, whose interim financial results / financial information have not been reviewed by us. These interim financial results / financial information have been reviewed by other auditors whose reports have been furnished to us by the Management and our conclusion on the Statement, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries and joint ventures, is based solely on the reports of the other auditors and the procedures performed by us as stated in paragraph 3 above.

b. The consolidated unaudited financial results includes the interim financial results/ financial information of 5 subsidiaries which have not been reviewed by their auditors, whose interim financial results/ financial information reflect total assets of Rs. 1,670.82 crore as at 30 September 2021 and total revenue of Rs. 17.60 crore and Rs. 25.52 crore, total net Profit after tax of Rs. 1.52 crore and Rs. 0.50 crore and total comprehensive Income of Rs. 1.52 crore and Rs. 0.50 crore for the quarter and half year ended 30 September 2021, respectively, and cash flows (net) of Rs. 7.13 crore for the half year ended 30 September 2021 as considered in the consolidated unaudited financial results. The consolidated unaudited financial results also includes the Group's share of net profit after tax of Rs. 17.00 crore and Rs. 23.17 crore and total comprehensive income of Rs. 17.00 crore and Rs. 23.17 crore for the quarter and half year ended 30 September 2021, respectively, as considered in the consolidated unaudited financial results, in respect of 9 joint ventures, based on their interim financial results/ financial information which have not been reviewed by their auditors. According to the information and explanations given to us by the Management, these interim financial results / financial information are not material to the Group.

Our conclusion on the Statement is not modified in respect of the above matters.

For T R CHADHA & CO LLP Chartered Accountants

FRN: 006711N/N500028

NEENA Digitally signed by NEENA GOEL Date: 2021.11.09 17:23:51 +05'30'

Neena Goel Partner M. No. 057986

UDIN: 21057986AAAAPM4056

Place: Gurugram

For B M CHATRATH & CO LLP

Chartered Accountants
FRN: 301011E/E300025
SANJAY
SARKAR
Digitally signed by SANJAY
SARKAR
Digitally signed by SANJAY
SARKAR

Sanjay Sarkar Partner M. No. 064305

UDIN: 21064305AAAAEN1891

Place: Kolkata

For UMAMAHESWARA RAO & CO

Chartered Accountants FRN: 004453S

Ravindra Digitally signed by Ravindra Dakshina Murthy Regilla Date: 2021.11.09 17:50:52 +05'30'

R R Dakshinamurthy

Partner M. No. 211639

UDIN: 21211639AAAAQB8176

Place: Hyderabad

For PSD & ASSOCIATES Chartered Accountants

FRN: 004501C

SATISH CHANDRA Digitally signed by SATISH CHANDRA SHARMA Delegation 17-38-13 +05750*

Satish Chandra Sharma

Partner M. No. 072846

UDIN: 21072846AAAAAV5121

Place: Jaipur

Date: 09th November, 2021

पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED (A Government of India Enterprise)

CIN: L40101DL1989GOI038121

POWERGRID/RMC-FIN/COMP/SEP-21/2

Dt. 09th November, 2021

To,

General Manager - Listing	General Manager
Listing Department	Department of Corporate Services
National Stock Exchange of India Ltd.	BSE Limited,
Exchange Plaza, Plot No. C/1, G Block	Floor 25, Phiroze Jeejeebhoy Towers,
Bandra Kurla Complex, Bandra East,	Dalal Street,
Mumbai-400051	Mumbai-400001
Fax No: 022- 26598237/ 26598238/	Fax No: 022-22721072/ 22722037/
66418125/ 66418126	22722039/ 22722041/
Email: - cmlist@nse.co.in	Email: - corp.relation@bseindia.com

Subject	Information under Regulation 52(4), 52(7) and 54(2) of SEBI (Listing					
	Obligations and Disclosure Requirements) Regulations, 2015 for the					
	half year ended 30 th September, 2021.					

Dear Sir,

In pursuance of Regulation 52(4), 52(7) and 54(2) of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, we hereby provide the following information for the half year ended 30th September, 2021:

SI.	Particular	Details / Ratios				
1.	Debt Equity Ratio	Refer unaudited Financial Results for the half year ended 30-September-2021				
2.	Debt Service Coverage ratio (%)	Refer unaudited Financial Results for the half year ended 30-September-2021				
3.	Interest Service Coverage Ratio (%)	Refer unaudited Financial Results for the half year ended 30-September-2021				
4.	Outstanding redeemable preference shares (quantity and value)	Not applicable				
5.	Capital Redemption reserve/ Debenture Redemption Reserve (Rs. in Crore)	Refer unaudited Financial Results for the half year ended 30-September-2021				
6.	Net Worth (Rs. in Crore)	Refer unaudited Financial Results for the half year ended 30-September-2021				
7.	Net Profit after tax (Rs. in	Refer unaudited Financial Results for the				



पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED (A Government of India Enterprise)

CIN: L40101DL1989GOI038121

SI.	Particular	Details / Ratios
	Crore)	half year ended 30-September-2021
8.	Earnings per Share (Rs.)	Refer unaudited Financial Results for the half year ended 30-September-2021
9.	Current Ratio	Refer unaudited Financial Results for the half year ended 30-September-2021
10.	Long term debt to working capital	Refer unaudited Financial Results for the half year ended 30-September-2021
11.	Bad debts to Account receivable ratio	Refer unaudited Financial Results for the half year ended 30-September-2021
12.	Current liability ratio	Refer unaudited Financial Results for the half year ended 30-September-2021
13.	Total debts to total assets	Refer unaudited Financial Results for the half year ended 30-September-2021
14.	Debtors turnover	Refer unaudited Financial Results for the half year ended 30-September-2021
15.	Inventory turnover	Refer unaudited Financial Results for the half year ended 30-September-2021
16.	Operating margin	Refer unaudited Financial Results for the half year ended 30-September-2021
17.	Net profit margin	Refer unaudited Financial Results for the half year ended 30-September-2021
18.	Sector specific equivalent ratio, as applicable	Refer unaudited Financial Results for the half year ended 30-September-2021
19.	Utilization of issue proceeds under Regulation 52(7)	No bond raised during half year ended 30- September-2021
20.	Material deviations, if any, under Regulation 52(7A)	Not applicable
21.	Extent and Nature of Security Created and Maintained	Bonds are secured by way of Registered Bond Trust Deed ranking pari-pasu on immovable property situated at Mauje Ambheti Taluka Kaparada in District Valsad Gujarat and Floating charges on the assets of the company with minimum security cover of 1.10 times.

Thanking you,

Yours faithfully

(Mrinal Shrivastava) Company Secretary +

मृणाल Gampliance OfficerSTAVA

मुणाल जानासा कार्यात कर्मान तर्मात कार्यात कर्मान सिव / Company Secretary पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड Power Grid Corporation of India Ltd. केन्द्रीय कार्यातय"सौदामिनी":, प्लॉट नंबर २, सेक्टर -२९, गुरुवाम -122001, (हरियाणा द्रुरुआष (0124 अंडर राश्वर कत उद्यम्) /(A Govt. of India Enterprise) के कतु हुन्दित्यूयनल एरिया, कटवारिया सराय, नई दिल्ली -110016 टिक्शिक्ट प्रिया कटवारिया सराय, नई दिल्ली -110016. टरअप १११४१, कटवारिया सराय, नई दिल्ली -110016

Chartered Accountants



CERTIFICATE

To IDBI Trusteeship Services Limited Asian Building, Ground Floor, 17, R Kamani Marg, Ballard Estate, Mumbai - 400 001

Independent Statutory Auditor's Certificate with respect to maintenance of asset cover in respect of listed non-convertible debt securities of Power Grid Corporation of India Limited as on 30th September 2021.

We understand that Power Grid Corporation Of India Ltd. ("the Company") having its registered office at B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016 is required to obtain a certificate from the statutory auditors for the purpose of submission with IDBI Trusteeship Services Limited with respect to maintenance of asset cover in respect of listed non-convertible debt securities of the Company as per Regulation 54 read with Regulation 56(1)(d) of Securities and Exchange Board of India (Listing Obligation & Disclosure Requirements) Regulation, 2015 ("Regulations") in the format notified by SEBI vide circular no. SEBI/HO/MIRSD/CRADT/CIR/P/2020/230 dated 12th November, 2020.

Management's Responsibility

The Company's Management is responsible for preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and calculation of asset cover with respect to listed non-convertible debt securities of the Company as on 30th September 2021 in the format notified by SEBI vide circular no. SEBI/HO/MIRSD/CRADT/CIR/P/2020/230 dated 12th November, 2020.

Auditor's Responsibility

Our responsibility is to provide reasonable assurance with respect to asset cover maintained by the Company with respect to listed non-convertible debt securities as on 30^{th} September 2021.

We conducted our examination in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India. The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India.

We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial 3 Information, and Other Assurance and Related Services Engagements.

T R Chadha & Co., a partnership firm converted into T R Chadha & Co LLP (A limited liability partnership with LLP Identification No. AAF-3926) with effect from 28th December, 2015

Chartered Accountants



Opinion

As per Annexure - 1

Restriction on Use

This certificate is being issued to the IDBI Trusteeship Services Limited with respect to asset cover maintained by the Power Grid Corporation of India Limited with respect to listed non-convertible debt securities of the Company as on 30th September 2021. Our certificate should not to be used for any other purpose or by any person other than the addressees of this certificate. Accordingly, we do not accept or assume any liability or duty of care to any other person to whom this certificate is shown or into whose hands it may come save where expressly agreed by our prior consent in writing.

For T R Chadha & Co LLP Chartered Accountants

Firm's Registration Number 006711N/N500028

DELHI

Neena Goel

Partner M. No. 057986

UDIN: 21057986AAAAPN1170

Place: New Delhi

Date: 09 November 2021

Chartered Accountants



Annexure - 1

Based on the unaudited financial statements for the period from 01^{st} April 2021 to 30^{th} September 2021, other related records, management representation, further information and explanations given to us and subject to para c (ii) below, we hereby certify the matters given in para (a), (b) and (c) below.

a) The company has, vide its Board Resolution and offer document and under various Debenture Trust Deeds, issued the following tabulated listed debt securities:

ISIN	Private Placement/ Public Issue	Secured/Unsecured	Sanctioned Amount (in Crores) *
INE752E07BZ2	Private Placement	Secured	42.50
INE752E07CL0	Private Placement	Secured	57.50
INE752E07CX5	Private Placement	Secured	25.63
INE752E07DJ2	Private Placement	Secured	66.63
INE752E07DV7	Private Placement	Secured	88.75
INE752E07EG6	Private Placement	Secured	83.25
INE752E07EH4	Private Placement	Secured	83.25
INE752E07ES1	Private Placement	Secured	58.75
INE752E07ET9	Private Placement	Secured	58.75
INE752E07FD0	Private Placement	Secured	200.00
INE752E07FE8	Private Placement	Secured	200.00
INE752E07FF5	Private Placement	Secured	200.00
INE752E07FP4	Private Placement	Secured	108.13
INE752E07FQ2	Private Placement	Secured	108.13
INE752E07FR0	Private Placement	Secured	108.13
INE752E07GB2	Private Placement	Secured	194.38
INE752E07GC0	Private Placement	Secured	194.38
INE752E07GD8	Private Placement	Secured	194.38
INE752E07GM9	Private Placement	Secured	170.63
INE752E07GN7	Private Placement	Secured	170.63
INE752E07G05	Private Placement	Secured	170.63
INE752E07GP2	Private Placement	Secured	170.63
INE752E07GY4	Private Placement	Secured	86.25
INE752E07GZ1	Private Placement	Secured	86.25
INE752E07HA2	Private Placement	Secured	86.25
INE752E07HB0	Private Placement	Secured	86.25
INE752E07HK1	Private Placement	Secured	240.00
INE752E07HL9	Private Placement	Secured	240.00
INE752E07HM7	Private Placement	Secured	240.00
INE752E07HN5	Private Placement	Secured	240.00
INE752E07HV8	Private Placement	Secured	290.63
INE752E07HW6	Private Placement	Secured	290.63
INE752E07HX4	Private Placement	Secured	290.63
INE752E07HY2	Private Placement	Secured	290.63
INE752E07HZ9	Private Placement	Secured	290.63
INE752E07IH5	Private Placement	Secured	163.13
INE752E07II3	Private Placement	Secured	163.13

T R Chadha & Co., a partnership firm converted into T R Chadha & Co LLP (A limited liability partnership with LLP Identification No. AAF-3926) with effect from 28^{th} December, 2015

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INE752E07IJ1	Private Placement	Secured	163.13	
INE752E07IK9	Private Placement	Secured	163.13	
INE752E07IL7	Private Placement	Secured	163.13	
INE752E07IS2	Private Placement	Secured	206.00	
INE752E07IT0	Private Placement	Secured	206.00	
INE752E07IU8	Private Placement	Secured	206.00	
INE752E07IV6	Private Placement	Secured	206.00	
INE752E07IW4	Private Placement	Secured	206.00	
INE752E07IX2	Private Placement	Secured	206.00	
INE752E07IY0	Private Placement	Secured	206.00	
INE752E07IZ7	Private Placement	Secured	206.00	
INE752E07JA8	Private Placement	Secured	206.00	
INE752E07JH3	Private Placement	Secured	166.25	
INE752E07JI1	Private Placement	Secured	166.25	
INE752E07]]9	Private Placement	Secured	166.25	
INE752E07JK7	Private Placement	Secured	166.25	
INE752E07JL5	Private Placement	Secured	166.25	
INE752E07JM3	Private Placement	Secured	166.25	
INE752E07JN1	Private Placement	Secured	855.00	
INE752E07J09	Private Placement	Secured	1,800.00	
INE752E07JV4	Private Placement	Secured	333.13	
INE752E07JW2	Private Placement	Secured	333.13	
INE752E07JX0	Private Placement	Secured	333.13	
INE752E07JY8	Private Placement	Secured	333.13	
INE752E07JZ5	Private Placement	Secured	333.13	THE PERSON NAMED IN COLUMN TO PARTY.
INE752E07KA6	Private Placement	Secured	333.13	
INE752E07KG3	Private Placement	Secured	236.88	
INE752E07KH1	Private Placement	Secured	236.88	71
INE752E07KI9	Private Placement	Secured	236.88	
INE752E07KJ7	Private Placement	Secured	236.88	
INE752E07KK5	Private Placement	Secured	236.88	
INE752E07KL3	Private Placement	Secured	236.88	A 744 - 19 1 - 1
INE752E07KM1	Private Placement	Secured	236.88	-
INE752E07KN9	Private Placement	Secured	1,990.00	THE TAX SECTION AND SECTION AND SECTION ASSESSMENT
INE752E07KT6	Private Placement	Secured	260.50	
INE752E07KU4	Private Placement	Secured	260.50	
INE752E07KV2	Private Placement	Secured	260.50	A COLUMN TO THE
INE752E07KW0	Private Placement	Secured	260.50	
INE752E07KX8	Private Placement	Secured	260.50	
INE752E07KY6	Private Placement	Secured	260.50	
INE752E07KZ3	Private Placement	Secured	260.50	
INE752E07LB2	Private Placement	Secured	1,322.00	
INE752E07LC0	Private Placement	Secured	1,322.00	
INE752E07LH9	Private Placement	Secured	166.60	
INE752E07LI7	Private Placement	Secured	166.60	
INE752E07LJ5	Private Placement	Secured	166.60	
	Private Placement	Secured	166.60	adha &

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INE752E07LL1	Private Placement	Secured	166.60	
INE752E07LM9	Private Placement	Secured	166.60	-
INE752E07LN7	Private Placement	Secured	166.60	
INE752E07L05	Private Placement	· Secured	166.60	
INE752E07LQ0	Private Placement	Secured	1,454.00	(3/)
INE752E07LR8	Private Placement	Secured	1,454.00	PODE STATE OF MANY ASSESSMENT
INE752E07LV0	Private Placement	Secured	220.00	
INE752E07LW8	Private Placement	Secured	220.00	
INE752E07LX6	Private Placement	Secured	220.00	
INE752E07LY4	Private Placement	Secured	220.00	
INE752E07LZ1	Private Placement	Secured	220.00	
INE752E07MA2	Private Placement	Secured	220.00	
INE752E07MB0	Private Placement	Secured	220.00	
INE752E07MC8	Private Placement	Secured	220.00	
INE752E07MD6	Private Placement	Secured	220.00	
INE752E07MF1	Private Placement	Secured	645.00	
INE752E07MG9	Private Placement	Secured	645.00	
INE752E07MH7	Private Placement	Secured	645.00	
INE752E07MJ3	Private Placement	Secured	435.00	
INE752E07MK1	Private Placement	Secured	435.00	prodo-constant
INE752E07M03	Private Placement	Secured	244.00	
INE752E07MP0	Private Placement	Secured	244.00	
INE752E07MQ8	Private Placement	Secured	244.00	The second secon
INE752E07MR6	Private Placement	Secured	244.00	
INE752E07MS4	Private Placement	Secured	244.00	
INE752E07MT2	Private Placement	Secured	244.00	
INE752E07MU0	Private Placement	Secured	244.00	The state of the s
INE752E07MV8	Private Placement	Secured	244.00	
INE752E07MW6	Private Placement	Secured	244.00	Various specific had tall a company specific specific
INE752E07NA0	Private Placement	Secured	250.00	
INE752E07NB8	Private Placement	Secured	250.00	National Control of the Control of t
INE752E07NC6	Private Placement	Secured	250.00	The second secon
INE752E07ND4	Private Placement	Secured	250.00	
INE752E07NE2	Private Placement	Secured	250.00	
INE752E07NF9	Private Placement	Secured	250.00	
INE752E07NG7	Private Placement	Secured	250.00	
INE752E07NH5	Private Placement	Secured	250.00	
INE752E07NI3	Private Placement	Secured	250.00	
INE752E07NK9	Private Placement	Secured	466.00	feet - made commer replacation or to require a state of the comment of the commen
INE752E07NL7	Private Placement	Secured	466.00	
INE752E07NO1	Private Placement	Secured	333.00	4.44.44
INE752E07NP8	Private Placement	Secured	333.00	
INE752E07NQ6	Private Placement	Secured	333.00	
INE752E07NR4	Private Placement	Secured	333.00	The second second second before a second sec
INE752E07NS2	Private Placement	Secured	333.00	
INE752E07NT0	Private Placement	Secured	333.00	

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	Total		71,106.10
INE752E08650	Private Placement	Unsecured	500.00
INE752E08551	Private Placement	Unsecured	3487.50
INE752E08643	Private Placement	Unsecured	2,800.00
INE752E08635	Private Placement	Unsecured	500.00
INE752E08627	Private Placement	Unsecured	200.00
INE752E08619	Private Placement	Unsecured	1,008.00
INE752E08601	Private Placement	Unsecured	756.00
INE752E08593	Private Placement	Unsecured	756.00
INE752E08585	Private Placement	Unsecured	600.00
INE752E08577	Private Placement	Unsecured	600.00
INE752E08569	Private Placement	Unsecured	600.00
INE752E070H3	Private Placement	Secured	2,000.00
INE752E08544	Private Placement	Unsecured	600.00
INE752E08536	Private Placement	Unsecured	600.00
INE752E08528	Private Placement	Unsecured	600.00
INE752E08510	Private Placement	Unsecured	600.00
INE752E08502	Private Placement	Unsecured	600.00
INE752E070G5	Private Placement	Secured	3,060.00
INE752E070F7	Private Placement	Secured	3,070.00
INE752E070E0	Private Placement	Secured	2,060.00
INE752E070D2	Private Placement	Secured	2,120.00
INE752E070C4	Private Placement	Secured	1,065.00
INE752E070B6	Private Placement	Secured	1,240.00
INE752E070A8	Private Placement	Secured	1,000.00
INE752E07NZ7	Private Placement	Secured	1,000.00
INE752E07NX2	Private Placement	Secured	333.00
INE752E07NV6 INE752E07NW4	Private Placement Private Placement	Secured Secured	333.00 333.00

^{*}Figures are rounded off upto 2 decimal points.

b) Asset Cover for listed debt securities:

- i) The financial information as on 30-09-2021 has been extracted from the books of accounts and other relevant records of the company;
- ii) The assets of the company provide coverage of **1.10 times** of the outstanding interest and principal amount as on 30-09-2021, for **secured bonds**, which is in accordance with the terms of issue/debenture trust deed (calculation is provided as per statement of asset cover ratio for the Secured debt securities in **Table-I***)

Secured Bonds issued by the company are secured by floating charge on whole of the company's assets except investments, land and buildings, Roads and bridges, water supply, drainage and sewerage and current assets and pari-passu charge on immovable property situated at Mauje Ambheti Taluka Kaparada in District Valsad Gujarat. Since as per the requirement of Bond Trustee agreement executed with the Bond Trustee, the company is required to maintain the minimum-security coverage of 1.10 times of outstanding value of Secured bonds over its fixed assets as on 30-09-2021, the figure presented in Sr no. (i) in Table-I has been limited to 1.10 times of outstanding value of Secured Bonds.

T R Chadha & Co., a partnership firm converted into T R Chadha & Co LLP (A limited liability partnership with LLP Identification No. AAF-3926) with effect from 28th December, 2015

Chartered Accountants



iii) The total assets of the company provide coverage of 1.62 times of the outstanding interest and principal amount as on 30-09-2021 (calculation as per statement of asset coverage ratio available for the unsecured Bonds and Secured/Unsecured term loans and Foreign Currency Loans in Table-II) (as per requirement of Regulation 54 read with Regulation 56(1)(d) of LODR Regulations)

	Table - I – Calculation of Asset Coverage for the Secured Debt	Securitie	es.
Sr. No.	Particulars		Amount (in Crores)
i.	Total assets available for secured Debt Securities – (secured by either pari passu or exclusive charge on assets) (mention the share of Debt Securities' charge holders)	A	64,252.33
	- Property Plant & Equipment (Fixed assets) - movable/immovable property etc		-
	- Loans /advances given (net of provisions, NPAs and sell down portfolio), Debt Securities, other credit extended etc		_
	- Receivables including interest accrued on Term loan/ Debt Securities etc		
	- Investment(s)		-
	- Cash and cash equivalents and other current/ Non-current assets		-
ii.	Total borrowing through issue of secured Debt Securities (secured by either pari passu or exclusive charge on assets)	В	58,411.21
	- Debt Securities (Provide details as per table below)		56,298.43
	- IND - AS adjustment for effective Interest rate on secured Debt Securities		(2.70)
	- Interest accrued/payable on secured Debt Securities		2,115.48
iii.	Asset Coverage Ratio (100% or higher as per the terms of offer document/information memorandum/ debenture trust deed)	A/B	1.10

ISIN wise details of Secured Debt Securities is given below:

Amount in Crores

SI.	ISIN	Facility	Type of charge	Sanctioned Amount*	Outstanding Amount As on 30-09-2021*	Cover Required	Remarks'
_1	INE752E07BZ2	Non-Convertible Debt Securities	Pari-passu	42.50	42.50	1.10 times	
2	INE752E07CL0	Do	Pari-passu	57.50	57.50	1.10 times	
3	INE752E07CX5	Do	Pari-passu	25.63	25.63	1.10 times	
4	INE752E07DJ2	Do	Pari-passu	66.63	66.63	1.10 times	
5	INE752E07DV7	Do	Pari-passu	88.75	88.75	1.10 times	
6	INE752E07EG6	Do	Pari-passu	83.25	83.25	1.10 timeshe	30

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7	INE752E07EH4	Do	Pari-passu	83.25	83.25	1.10 times
8	INE752E07ES1	Do	Pari-passu	58.75	58.75	1.10 times
9	INE752E07ET9	Do	Pari-passu	58.75	58.75	1.10 times
10	INE752E07FD0	Do	Pari-passu	200.00	200.00	1.10 times
11	INE752E07FE8	Do	Pari-passu	200.00	200.00	1.10 times
12	INE752E07FF5	Do	Pari-passu	200.00	200.00	1.10 times
13	INE752E07FP4	Do	Pari-passu	108.13	108.13	1.10 times
14	INE752E07FQ2	Do	Pari-passu	108.13	108.13	1.10 times
15	INE752E07FR0	Do	Pari-passu	108.13	108.13	1.10 times
16	INE752E07GB2	Do	Pari-passu	194.38	194.38	1.10 times
17	INE752E07GC0	Do	Pari-passu	194.38	194.38	1.10 times
18	INE752E07GD8	Do	Pari-passu	194.38	194.38	1.10 times
19	INE752E07GM9	Do	Pari-passu	170.63	170.63	1.10 times
20	INE752E07GN7	Do	Pari-passu	170.63	170.63	1.10 times
21	INE752E07GO5	Do	Pari-passu	170.63	170.63	1.10 times
22	INE752E07GP2	Do	Pari-passu	170.63	170.63	1.10 times
23	INE752E07GY4	Do	Pari-passu	86.25	86.25	1.10 times
24	INE752E07GZ1	Do	Pari-passu	86.25	86.25	1.10 times
25	INE752E07HA2	Do	Pari-passu	86.25	86.25	1.10 times
26	INE752E07HB0	Do	Pari-passu	86.25	86.25	1.10 times
27	INE752E07HK1	Do	Pari-passu	240.00	240.00	1.10 times
28	INE752E07HL9	Do	Pari-passu	240.00	240.00	1.10 times
29	INE752E07HM7	Do	Pari-passu	240.00	240.00	1.10 times
30	INE752E07HN5	Do	Pari-passu	240.00	240.00	1.10 times
31	INE752E07HV8	Do	Pari-passu	290.63	290.63	1.10/times

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32	INE752E07HW6	Do	Pari-passu	290.63	290.63	1.10 time
33	INE752E07HX4	Do	Pari-passu	290.63	290.63	1.10 time
34	INE752E07HY2	Do	Pari-passu	290.63	290.63_	1.10 time:
39	INE752E07HZ9	Do	Pari-passu	290.63	290.63	
36	INE752E07IH5	Do	Pari-passu	163.13	163.13	
37	INE752E07II3	Do	Pari-passu	163.13	163.13	1.10 time
38	INE752E07IJ1	Do	Pari-passu	163.13	163.13	1.10 time
39	INE752E07IK9	Do	Pari-passu	163.13	163.13	1.10 time
40	INE752E07IL7	Do	Pari-passu	163.13	163.13	1.10 time
41	INE752E07IS2	Do	Pari-passu	206.00	206.00	1.10 time
42	INE752E07IT0	Do	Pari-passu	206.00	206.00	1.10 time
43	INE752E07IU8	Do	Pari-passu	206.00	206.00	1.10 time
44	INE752E07IV6	Do	Pari-passu	206.00	206.00	1.10 time 1.10 time 1.10 time 1.10 time
45	INE752E07IW4	Do	Pari-passu	206.00	206.00	
46	INE752E07IX2	Do	Pari-passu	206.00	206.00	
47	INE752E07IY0	Do	Pari-passu	206.00	206.00	
48	INE752E07IZ7	Do	Pari-passu	206.00	206.00	1.10 time
49	INE752E07JA8	Do	Pari-passu	206.00	206.00	1.10 time
50	INE752E07 H3	Do	Pari-passu	166.25	166.25	1.10 time
51	INE752E07JI1	Do	Pari-passu	166.25	166.25	1.10 time
52	INE752E07]]9	Do	Pari-passu	166.25	166.25	1.10 time
53	INE752E07JK7	Do	Pari-passu	166.25	166.25	1.10 time
54	INE752E07JL5	Do	Pari-passu	166.25	166.25	1.10 time
55	INE752E07JM3	Do	Pari-passu	166.25	166.25	1.10 time
56	INE752E07JN1	Do	Pari-passu	855.00	855.00	1.10 tipy

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	1		r ·			E.
57	INE752E07J09	Do	Pari-passu	1,800.00	1,800.00	1.10 times
58	INE752E07JV4	Do	Pari-passu	333.13	333.13	1.10 times
59	INE752E07JW2	Do	Pari-passu	333.13	333.13	1.10 times
60	INE752E07JX0	Do	Pari-passu	333.13	333.13	1.10 times
61	INE752E07JY8	Do	Pari-passu	333.13	333.13	1.10 times
62	INE752E07JZ5	Do	Pari-passu	333.13	333.13	1.10 times
63	INE752E07KA6	Do	Pari-passu	333.13	333.13	1.10 times
64	INE752E07KG3	Do	Pari-passu	236.88	236.88	1.10 times
65	INE752E07KH1	Do	Pari-passu	236.88	236.88	1.10 times
66	INE752E07KI9	Do	Pari-passu	236.88	236.88	1.10 times
67	INE752E07KJ7	Do	Pari-passu	236.88	236.88	1.10 times
68	INE752E07KK5	Do	Pari-passu	236.88	236.88	1.10 times
69	INE752E07KL3	Do	Pari-passu	236.88	236.88	1.10 times
70	INE752E07KM1	Do	Pari-passu	236.88	236.88	1.10 times
71	INE752E07KN9	Do	Pari-passu	1,990.00	1,990.00	1.10 times
72	INE752E07KT6	Do	Pari-passu	260.50	260.50	1.10 times
73	INE752E07KU4	Do	Pari-passu	260.50	260.50	1.10 times
74	INE752E07KV2	Do	Pari-passu	260.50	260.50	1.10 times
75	INE752E07KW0	Do	Pari-passu	260.50	260.50	1.10 times
76	INE752E07KX8	Do	Pari-passu	260.50	260.50	1.10 times
77	INE752E07KY6	Do	Pari-passu	260.50	260.50	1.10 times
78	INE752E07KZ3	Do	Pari-passu	260.50	260.50	1.10 times
79	INE752E07LB2	Do	Pari-passu	1,322.00	1,322.00	1.10 times
80	INE752E07LC0	Do	Pari-passu	1,322.00	1,322.00	1.10 times
81	INE752E07LH9	Do	Pari-passu	166.60	166.60	1.10 times

T R Chadha & Co., a partnership firm converted Into T R Chadha & Co LLP (A limited liability partnership with LLP Identification No. AAF-3926) with effect from 28th December, 2015

Corporate Office/ Regd. Office: B-30, Connaught Place, Kuthiala Building, New Delhi - 110001 Phone: 43259900, Fax: 43259930, E-mail: delhi@trchadha.com

Chartered Accountants



82	INE752E07LI7	Do	Pari-passu	166.60	166.60	1.10 times
83	INE752E07LJ5	Do	Pari-passu	166.60	166.60	1.10 times
84	INE752E07LK3	Do	Pari-passu	166.60	166.60	1.10 times
85	INE752E07LL1	Do	Pari-passu	166.60	166.60	1.10 times
86	INE752E07LM9	Do	Pari-passu	166.60	166.60	1.10 times
87	INE752E07LN7	Do	Pari-passu	166.60	166.60	1.10 times
88	INE752E07L05	Do	Pari-passu	166.60	166.60	1.10 times
89	INE752E07LQ0	Do	Pari-passu	1,454.00	1,454.00	1.10 times
90	INE752E07LR8	Do	Pari-passu	1,454.00	1,454.00	1.10 times
91	INE752E07LV0	Do	Pari-passu	220.00	220,00	1.10 times
92	INE752E07LW8	Do	Pari-passu	220.00	220.00	1.10 times
93	INE752E07LX6	Do	Pari-passu	220.00	220.00	1.10 times
94	INE752E07LY4	Do	Pari-passu	220.00	220.00	1.10 times
95	INE752E07LZ1	Do	Pari-passu	220.00	220.00	1.10 times
96	INE752E07MA2	Do	Pari-passu	220.00	220.00	1.10 times
97	INE752E07MB0	Do	Pari-passu	220.00	220.00	1.10 times
98	INE752E07MC8	Do	Pari-passu	220.00	220.00	1.10 times
99	INE752E07MD6	Do	Pari-passu	220.00	220.00	1.10 times
100	INE752E07MF1	Do	Pari-passu	645.00	645.00	1.10 times
101	INE752E07MG9	Do	Pari-passu	645.00	645.00	1.10 times
102	INE752E07MH7	Do	Pari-passu_	645.00	645.00	1.10 times
103	INE752E07MJ3	Do	Pari-passu	435.00	435.00	1.10 times
104	INE752E07MK1	Do	Pari-passu	435.00	435.00	1.10 times
L05	INE752E07M03	Do	Pari-passu_	244.00	244.00	1.1 <u>0 times</u>
106	INE752E07MP0	Do	Pari-passu	244.00	244.00	1.10 times

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107	INE752E07MQ8	Do	Pari-passu	244.00	244.00	1.10 times
108	INE752E07MR6	Do	Pari-passu	244.00	244.00	1.10 times
109	INE752E07MS4	Do	Pari-passu	244.00	244.00	1.10 times
110	INE752E07MT2	Do	Pari-passu	244.00	244.00	1.10 times
111	INE752E07MU0	Do	Pari-passu	244.00	244.00	1,10 times
112	INE752E07MV8	Do	Pari-passu	244.00	244.00	1.10 times
113	INE752E07MW6	Do	Pari-passu	244.00	244.00	1.10 times
114	INE752E07NA0	Do	Pari-passu	250.00	250.00	1.10 times
115	INE752E07NB8	Do	Pari-passu	250.00	250.00	1.10 times
116	INE752E07NC6	Do	Pari-passu	250.00	250.00	1.10 times
117	INE752E07ND4	Do	Pari-passu	250.00	250.00	1.10 times
118	INE752E07NE2	Do	Pari-passu	250.00	250.00	1.10 times
119	INE752E07NF9	Do	Pari-passu	250.00	250.00	1.10 times
120	INE752E07NG7	Do	Pari-passu	250.00	250.00	1.10 times
121	INE752E07NH5	Do	Pari-passu	250.00	250.00	1.10 times
122	INE752E07NI3	Do	Pari-passu	250.00	250.00	1.10 times
123	INE752E07NK9	Do	Pari-passu	466.00	466.00	1.10 times
124	INE752E07NL7	Do	Pari-passu	466.00	466.00	1.10 times
125	INE752E07NO1	Do	Pari-passu	333.00	333.00	1.10 times
126	INE752E07NP8	Do	Pari-passu	333.00	333.00	1.10 times
127	INE752E07NQ6	Do	Pari-passu	333.00	333.00	1.10 times
128	INE752E07NR4	Do	Pari-passu	333.00	333.00	1.10 times
129	INE752E07NS2	Do	Pari-passu	333.00	333.00	1.10 times
130	INE752E07NT0	D ₀	Pari-passu	333.00	333.00	1.10 times
131	INE752E07NU8	Do	Pari-passu	333.00	333.00	1.10 timesof

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Chartered Accountants



Total				56,298.60	56,298.60	
143	INE752E07OH3	Do	Pari-passu	2,000.00	2,000.00	1.10 times
142	INE752E07OG5	Do	Pari-passu	3,060.00	3,060.00	1.10 times
141	INE752E07OF7	Do	Pari-passu	3,070.00	3,070.00	1.10 times
140	INE752E070E0	Do	Pari-passu	2,060.00	2,060.00	1.10 times
139	INE752E070D2	Do	Pari-passu	2,120.00	2,120.00	1.10 times
138	INE752E07OC4	Do	Pari-passu	1,065.00	1,065.00	1.10 times
137	INE752E07OB6	Do	Pari-passu	1,240.00	1,240.00	1.10 times
136	INE752E07OA8	Do	Pari-passu	1,000.00	1,000.00	1.10 times
135	INE752E07NZ7	Do	Pari-passu	1,000.00	1,000.00	1.10 times
134	INE752E07NX2	Do	Pari-passu	333.00	333.00	1.10 times
133	INE752E07NW4	Do	Pari-passu	333.00	333.00	1.10 times
132	INE752E07NV6	Do	Pari-passu	333.00	333.00	1.10 times

^{*}Figures are rounded off upto 2 decimal points.

^ Secured Bonds issued by the company are secured by floating charge on whole of the company's assets except investments, land and buildings, Roads and bridges, water supply, drainage and sewerage and current assets and pari-passu charge on immovable property situated at Mauje Ambheti Taluka Kaparada in District Valsad Gujarat.

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T R Chadha & Co., a partnership firm converted into T R Chadha & Co LLP (A limited liability partnership with LLP Identification No. AAF-3926) with effect from 28^{th} December, 2015

Chartered Accountants



Sr. No.	Particulars		Amount (in Crores)
i.	Net assets of the listed entity available for lenders (Other than mentioned in Table-I) Property Plant & Equipment (excluding intangible assets and prepaid expenses) Add: Investments Add: Cash & Bank Balances Add: Other current/ Non-current assets excluding deferred tax assets Less: Total assets available for secured lenders on pari passu charge basis under the Table-I Less: Unsecured current/ non-current liabilities Less: Interest accrued/ payable on borrowings other than mentioned in Table-I	A	134,673.78
ii.	Total Borrowings (Other than mentioned in Table - I)	В	83,024.17
	- Term loan (Secured)		10,003.00
	- Term loan (Unsecured)		14,603.50
	- Non-convertible Debt Securities (Unsecured)		14,807.50
	- Foreign Currency Loan (Secured)		32,301.73
	- Foreign Currency Loan (Unsecured)		10,486.87
	- CC/ OD Limits		
	- Interest accrued/payable on Term Loans		143.44
	- Interest accrued/payable on Unsecured Bonds		558.61
	- Interest accrued/payable on Foreign Currency Loans		118.29
	- Other Borrowings (Commercial Papers and Short-Term Loans)		
	 Interest accrued/payable on Other Borrowings (Commercial Papers and Short-Term Loans) 		
	- IND - AS adjustment for effective Interest rate on Bonds (Unsecured)		(1.10)
	- IND - AS adjustment for effective Interest rate on Foreign Currency Loan		2.32
iii.	Asset Coverage Ratio	A/B	1.62
	(100% or higher as per the terms of Offer Document/Information Memorandum/ Debenture Trust Deed)		



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Chartered Accountants



c) Compliance of all the covenants/terms of the issue in respect of listed debt securities of the listed entity

With respect to compliance of all the covenants/terms of the issue in respect of listed debt securities of the company, we state the following -

(i) We have examined the compliance related to insurance of the mortgaged/hypothecated assets of the company against listed debt securities. The company has created a charge on immovable property (land) situated at Mauje Ambheti Taluka Kaparada in District Valsad Gujarat, ranking pari-passu with mortgage and charge already created for other borrowings. This immovable property, being land, insurance cover on the same is not required.

There is a floating charge on whole of the company's assets (except investments, land and buildings, Roads and bridges, water supply, drainage and sewerage and current assets) for Secured Debt Securities.

The Company has taken a Mega Insurance police covering HVDC assets, RHQ & Corporate Centre assets against the various hazards (e.g. Sum Insured against "Fire and Special Perils" Rs. 43040.81 crore, "Machine Break Down" Rs. 30,053.36 crore and against "Earthquake" Rs. 43,455.09 crore etc.). Other than the mega insurance policy, every year company creates "Self-Insurance Reserve" equivalent to 0.12% of the gross block for the assets not covered under Mega Insurance policy. The management reviews the requirement of self-insurance reserve every year based on past experience of incidents, claims filed with insurance company and gross block of the assets enhanced. Considering the floating charge on assets, sum insured from insurance company and self-insurance reserve created in books of accounts, as represented by the management, the insurance coverage is sufficient to cover the value of total assets available for secured Debt Securities (as per Table-I).

(ii) For other covenants mentioned in Bond Trustee Agreement, the management has given representation certifying that the covenants have been complied by the company.



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