

দাবহ রিব্র কার্দাইখল ऑफ इंडिया লিসিইর (গাবে বংকাং কা বয়ণ) POWER GRID CORPORATION OF INDIA LIMITED (A Government of India Enterprise) 30th July, 2025

To The General Manager (Listing) National Stock Exchange of India Limited Exchange Plaza, C 1/G Block,

Bandra-Kurla Complex,

Bandra (East), Mumbai.

To The General Manager (Listing) BSE Limited Phiroze Jeejeebhoy Towers, Dalal Street, Mumbai.

Reference: NSE-SCRIP ID: POWERGRID; BSE Scrip Code: 532898 EQ – ISIN: INE752E01010

Sub: Outcome of Board Meeting held on 30th July, 2025 – Unaudited Financial Results for Quarter ended 30th June, 2025 (FY 2025-26) and other Business matters.

Dear Sir,

In pursuance of Regulation 30, 33(3)(a) and 50(1) SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ("SEBI LODR"), the Board of POWERGRID ("the Company"), at its meeting held today i.e., 30th July, 2025, has *inter-alia* considered and approved the following:

- 1. The Unaudited Financial Results (Standalone and Consolidated) of the Company for the first Quarter ended 30th June, 2025 along with the Limited Review Report of the Auditors (copy enclosed as **Annexure-A**).
- Appointment of M/s. R. M. Bansal & Co., Cost Accountants and M/s. Chandra Wadhwa & Co., Cost Accountants as the joint Cost Auditors of the Company for the Financial Year 2025-26 (Annexure-B).
- Appointment of M/s A. K. Rastogi & Associates, Company Secretaries, as Secretarial Auditor of the Company for a consecutive period of five years from FY 2025-26 to FY 2029-30. (Annexure-C).
- 4. Enhancement of borrowing limit from Rs. 16,000 Crore to Rs. 25,000 Crore, from various sources including domestic bonds through issue of secured / unsecured, non-convertible, cumulative / non-cumulative, redeemable, taxable / tax-free Debentures / Bonds under Private Placement for the Financial Year 2025-26.
- Raising funds up to Rs. 30,000 Crore, from various sources including Domestic Bonds (Secured / unsecured, non-convertible, non-cumulative, redeemable, taxable / tax-free under private placement) during the Financial Year 2026-27 in one or more tranches / offers; and
- 6. In-principle approval for participation of POWERGRID in upto two (02) TBCB project(s) with an aggregate total estimated project cost of about Rs. 500 Crore through consortium of POWERGRID as the Lead Partner and POWERGRID Infrastructure Investment Trust (PGInvIT) as the Other Partner (acting through a holding Company or any other arrangement as may be permissible under applicable laws, rules, regulations, circulars, guidelines, or directions issued by any competent authority from time to time.



- In-Principle approval for sale of entire stake of POWERGRID & exit from Parbati Koldam Transmission Company Limited, a Joint Venture Company between POWERGRID and India Grid Trust.
- In-Principle approval for formation of Joint Venture Company in India between Power Grid Corporation of India Limited (POWERGRID) and Nepal Electricity Authority (NEA) with 51% and 49% equity participation respectively for Implementation of Indian Portion of 400 kV D/C Inaruwa (Nepal) – New Purnea (India) and 400 kV D/C Lamki (Dododhara) (Nepal) - Bareilly (India) Transmission interconnections between India and Nepal.
- In-Principle approval for formation of Joint Venture Company in Nepal between Power Grid Corporation of India Limited (POWERGRID) and Nepal Electricity Authority (NEA) with 49% and 51% equity participation respectively for Implementation of Nepalese Portion of 400 kV D/C Inaruwa (Nepal) – New Purnea (India) and 400 kV D/C Lamki (Dododhara) (Nepal) - Bareilly (India) Transmission interconnections between India and Nepal.
- 10. Approval for winding up of RINL POWERGRID TLT Private Limited, a Joint Venture Company between POWERGRID and Rashtriya Ispat Nigam Limited, from the records of the Registrar of Companies, Ministry of Corporate Affairs, subject to such approvals, as may be required, from regulators including Govt. authorities, if any.

The approvals, mentioned under Sr. Nos. 3, 4 & 5 above, by the Board of Directors, are subject to the approval of shareholders in the ensuing Annual General Meeting.

The requisite disclosure, pursuant to Regulation 30 read with Para A, Part A of Schedule III of SEBI LODR and in terms of SEBI Master Circular dated 11th November, 2024 in respect of approvals mentioned under Sr. Nos. 2 & 3, are enclosed please.

The Board Meeting commenced at 12:00 Noon and concluded at 2:30 P.M.

Thanking You,

Yours faithfully,

(Satyaprakash Dash) Company Secretary & Compliance Officer

Encl.: As above

Annexure A

Power Grid Corporation of India Limited (A Govt. of India Enterprise) CIN : L40101DL1989GOI038121 B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016 Statement of Unaudited Standalone Financial Results for the quarter ended 30 June 2025

				(₹ in Crore	
Particulars				Year ended	
			30.06.2024	31.03.2025	
	(Unaudited)	(Unaudited)	(Unaudited)	(Audited)	
Income					
Revenue From Operations	9,928.23	10,982.55	10,068.16	41,431.49	
Other Income	1,328.65	1,499.84	782.21	4,893.83	
Total Income (I+II)	11,256.88	12,482.39	10,850.37	46,325.32	
Expenses					
Employee benefits expense	633.91	764.24	615.62	2,593.00	
Finance costs	2,304.45	2,587.51	2,160.14	9,479.32	
Depreciation and amortisation expense	2,969.75	3,043.16	3,073.21	12,352.23	
Other expenses	1,176.50	995.61	708.45	3,561.96	
Total Expenses (IV)	7,084.61	7,390.52	6,557.42	27,986.51	
Profit before Tax and Regulatory Deferral Account Balances (III-IV)	4,172.27	5,091.87	4,292.95	18,338.81	
Tax expense:					
Current tax - Current Year	722.78	888.63	742.30	3,178.13	
- Earlier Years	-	(0.30)	-	(0.30)	
Deferred tax	10.54	1	77.48	88.03	
	733.32	806.34	819.78	3,265.86	
Profit for the period before Regulatory Deferral Account Balances (V-VI)	3,438.95	4,285.53	3,473.17	15,072.95	
Net movement in Regulatory Deferral Account Balances - Income/(Expenses) (net of tax)	214.28	50.64	(61.02)	280.62	
Profit for the period (VII+VIII)	3,653.23	4,336.17	3,412.15	15,353.57	
Other Comprehensive Income					
	189.71	(81.72)	44.91	(239.33)	
	3,842.94		3,457.06	15,114.24	
	9,300.60	9,300.60	9,300.60	9,300.60	
Earnings per equity share (Face value of ₹10/- each)					
Diluted (In ₹)	3.93	4.66	3.67	16.51	
excluding movement in Regulatory Deferral Account Balances : Basic & Diluted (In ₹)	3.70	4.61	3.73	16.21	
	Income Revenue From Operations Other Income Total Income (I+II) Expenses Employee benefits expense Finance costs Depreciation and amortisation expense Other expenses Total Expenses (IV) Profit before Tax and Regulatory Deferral Account Balances (III-IV) Tax expense: Current tax - Current Year - Earlier Years Deferred tax Profit for the period before Regulatory Deferral Account Balances (V-VI) Net movement in Regulatory Deferral Account Balances - Income/(Expenses) (net of tax) Profit for the period (VII+VIII) Other Comprehensive Income Items that will not be reclassified to profit or loss (net of tax) Total Comprehensive Income for the period (IX+X) Paid up Equity Share Capital (Face value of share : ₹ 10/- each) Earnings per equity share (Face value of ₹10/- each) including movement in Regulatory Deferral Account Balances : Basic & Diluted (In ₹) excluding movement in Regulatory Deferral Account Balances : Basic & Diluted (In ₹)	Unaudited)IncomeRevenue From Operations9,928.23Other Income1,328.65Total Income (I+II)11,256.88Expenses633.91Employee benefits expense2,304.45Depreciation and amortisation expense2,969.75Other expenses1,176.50Total Expenses (IV)7,084.61Profit before Tax and Regulatory Deferral Account Balances (III-IV)4,172.27Tax expense:-Current tax - Current Year722.78- Earlier Years-Deferred tax10.54Profit for the period before Regulatory Deferral Account Balances (V-VI)3,438.95Net movement in Regulatory Deferral Account Balances -214.28Profit for the period (VII+VII)3,653.23Other Comprehensive Income189.71Total Comprehensive Income9,300.60Farnings per equity Share Capital9,300.60Farnings per equity share (Face value of ₹10/- each)3,93including movement in Regulatory Deferral Account Balances : Basic &3,93Paid up Equity Share Capital9,300.60Farnings per equity share (Face value of ₹10/- each)3,03including movement in Regulatory Deferral Account Balances : Basic &3,93Prote (In ₹)2,30.403,93	Income Revenue From Operations(Unaudited)(Unaudited)Revenue From Operations9,928.2310,982.55Other Income11,326.651,499.84Total Income (I+II)11,256.8812,482.39Expenses633.91764.24Finance costs2,304.452,587.51Depreciation and amortisation expense2,969.753,043.16Other expenses1,176.50995.61Total Expenses (IV)7,084.617,390.52Profit before Tax and Regulatory Deferral Account Balances (III-IV)4,172.275,091.87Tax expense:722.78888.63Current tax - Current Year722.78888.63- Earlier Years10.54(81.99)Deferred tax10.54(81.99)Profit for the period before Regulatory Deferral Account Balances (V-VI)3,438.954,285.53Net movement in Regulatory Deferral Account Balances - Income/(Expenses) (net of tax)189.71(81.72)Profit for the period (VII+VIII)3,653.234,336.17Other Comprehensive Income Items that will not be reclassified to profit or loss (net of tax)189.71(81.72)Potal Day Expense9,300.609,300.609,300.60(Face value of share : ₹ 10/- each) 	Particulars 30.06.2025 31.03.2025 30.06.2024 Income (Unaudited) (Unaudited) (Unaudited) Revenue From Operations 9,928.23 10,982.55 10,068.16 Other Income 1,328.65 1,499.84 782.21 Total Income (I+II) 11,256.88 12,482.39 10,065.037 Expenses 633.91 764.24 615.62 Finance costs 2,304.45 2,587.51 2,160.14 Depreciation and amortisation expense 1,176.50 995.61 708.451 Other expenses 1,176.50 995.61 708.451 Total Expenses (IV) 7,084.61 7,390.52 6,557.42 Profit before Tax and Regulatory Deferral Account Balances (III-IV) 4,172.27 5,091.87 4,292.95 Tax expense: 10.54 (81.99) 7.48 1.32.32 30.63.21 Opferred tax 10.54 (81.99) 7.42.30 - 0.30 - Deferred tax 10.54 (81.99) 7.43.32 806.34 819.78	

Refer accompanying notes to the financial results.



Power Grid Corporation of India Limited (A Govt. of India Enterprise) CIN : L40101DL1989GOI038121 B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016 Statement of Standalone Segment wise Revenue, Results, Assets and Liabilities for the quarter ended 30 June 2025

				(₹ in Crore				
si.	Particulars	Quarter ended			Year ended			
No.		30.06.2025	31.03.2025	30.06.2024	31.03.2025			
		(Unaudited)	(Unaudited)	(Unaudited)	(Audited)			
۹.	Segment Revenue (including allocable Other Income)	Segment Revenue (including allocable Other Income)						
	- Transmission	9,883.65	10,903.60	10,053.23	41,545.8			
	- Consultancy	198.03	297.65	153.26	796.23			
	Total Revenue including allocable Other Income	10,081.68	11,201.25	10,206.49	42,342.1			
	Other unallocated income	1,175.20	1,281.14	643.88	3,983.1			
	Total Income	11,256.88	12,482.39	10,850.37	46,325.32			
В.	Segment Results							
	Profit before Interest and Tax							
	- Transmission	5,558.88	6,414.40	5,732.66	24,096.63			
	- Consultancy	2.28	45.19	2.61	78.3			
	Total Profit before Interest and Tax	5,561.16	6,459.59	5,735.27	24,175.00			
	Add:							
	Other unallocated income	1,175.20	1,281.14	643.88	3,983.1			
	Less :							
	Unallocated interest and finance charges	2,304.45	2,587.51	2,160.14	9,479.32			
	Profit before Tax (including Regulatory Deferral Account Balances)	4,431.91	5,153.22	4,219.01	18,678.83			
	Less: Tax expense	778.68	817.05	806.86	3,325.26			
	Profit after tax	3,653.23	4,336.17	3,412.15	15,353.57			
2.	Segment Assets							
	- Transmission	1,90,658.21	1,92,870.63	2,00,401.65	1,92,870.63			
- 0	- Consultancy	1,390.44	1,308.93	1,347.24	1,308.93			
	Unallocated Assets	69,499.55	63,690.11	47,088.47	63,690.11			
	Assets Classified as Held for Sale (refer note 3)	143.52	-	260.86	-			
	Total Assets	2,61,691.72	2,57,869.67	2,49,098.22	2,57,869.67			
).	Segment Liabilities							
	- Transmission	11,840.51	11,890.39	11,961.28	11,890.39			
	- Consultancy	2,320.58	2,496.90	2,430.24	2,496.90			
	Unallocated Liabilities	1,51,472.04	1,51,266.73	1,44,382.59	1,51,266.73			
	Total Liabilities	1,65,633.13	1,65,654.02	1,58,774.11	1,65,654.02			

Notes:

The operations of the Company are mainly carried out within the country and therefore, geographical segments are not applicable.



Power Grid Corporation of India Limited (A Govt. of India Enterprise)

CIN: L40101DL1989GOI038121

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016

Additional Information on Standalone basis pursuant to Securities and Exchange Board of India (Listing Obligations and Disclosure

Requirements) Regulations, 2015, as amended as at and for the quarter ended 30 June 2025

		Quarter ended			(₹ in Crore Year ended	
SI.	Particulars	30.06.2025 31.03.2025 30.06.2024			31.03.2025	
No.		(Unaudited)	(Unaudited)	(Unaudited)	(Audited)	
1	Reserves (excluding Revaluation Reserve) as per balance sheet	86,757.99	82,915.05	81,023.51	82,915.0	
	Net Worth	96,058.59	92,215.65	90,324.11	92,215.6	
	Total Borrowings	1,30,645.77	1,30,964.96	1,23,465.20	1,30,964.90	
	Bonds Redemption Reserve	3,032.86	3,193.24	3,888.28	3,193.24	
	Debt Equity Ratio	1.36	1.42	1.37	1.42	
	[Total Borrowings/Shareholder's Equity]					
6	Debt Service Coverage Ratio (DSCR)	1.04	1.55	1.57	1.48	
	[(Profit for the period + Depreciation and amortisation expense +					
	Finance costs + FERV + Net Loss on Sale of Fixed Assets)/(Finance costs + Lease Payments + Principal Repayments)]					
	Interest Service Coverage Ratio (ISCR)	4.00	3.83	4.00	3.94	
	[(Profit for the period + Depreciation and amortisation expense + Finance costs + FERV + Net Loss on Sale of Fixed Assets)/(Finance costs)]					
8	Current Ratio	0.92	0.74	0.78	0.74	
	[Current Assets/Current Liabilities]					
	Long Term Debt to Working Capital [(Non-Current Borrowings+Current Maturities of Long-term Borrowings)/ (Current Assets-Current Liabilities excluding Current Maturities of Long-	12.33	18.35	10.70	18.35	
10	term Borrowings)] Bad debts to Account Receivable Ratio	-	0.00	0.00	0.00	
	[Bad debts/Average Trade Receivables]					
11	Current Liability Ratio	0.17	0.20	0.21	0.20	
	[Current Liabilities/Total Liabilities]					
	Total Debts to Total Assets [Total Borrowings/Total Assets]	0.50	0.51	0.50	0.51	
	Debtors Turnover [Annualised Revenue from Operations/Average Trade Receivables]	4.96	4.89	3.49	4.37	
	Inventory Turnover	28.74	30.76	31.12	30.89	
	[Annualised Revenue from Operations/Average Inventory]					
	Operating Margin (%) [Earnings before Interest, depreciation, Tax/Revenue from Operations]	97%	96%	94%	97%	
	Net Profit Margin (%) [Profit for the Period/Revenue from Operations]	37%	39%	34%	37%	

Note: All ratios are calculated including assets classified as held for sale.



Notes to Standalone financial results:

 (a) In exercise of powers u/s 178 of the Electricity Act 2003, Central Electricity Regulatory Commission (CERC) has notified "CERC (Terms and Conditions of Tariff) Regulations, 2024" vide notification dated 15th March, 2024 for the determination of transmission tariff for the block period 2024-29.

(b) The company has recognised transmission income during the quarter ended 30th June 2025 as per the following

- (i) ₹ 8,821.48 crore for the quarter (corresponding previous quarter ₹ 9,022.82 crore) as per tariff orders issued by CERC.
- (ii) ₹ 603.83 crore for the quarter (corresponding previous quarter ₹ 681.23 crore) provisionally as per CERC Tariff Regulations in respect of transmission assets for which tariff orders are yet to be issued.

(c) Consequent to the final order issued by CERC, transmission income includes ₹ 7.82 crore (increase) for the quarter (corresponding previous quarter ₹ 71.55 crore (increase)) pertaining to earlier years.

- 2. The Board of Directors of the Company in their meeting held on 26 July 2024 had approved the schemes of arrangement for merger/ amalgamation of
 - wholly owned subsidiaries of the company namely POWERGRID Khavda II-B Transmission Limited, POWERGRID Khavda RE Transmission System Limited, POWERGRID KPS2 Transmission System Limited, POWERGRID KPS3 Transmission Limited, POWERGRID ERWR Power Transmission Limited, POWERGRID Raipur Pool Dhamtari Transmission Limited, POWERGRID Dharamjaigarh Transmission Limited, POWERGRID Bhadla Sikar Transmission Limited, POWERGRID Ananthpuram Kurnool Transmission Limited, POWERGRID Neemrana Bareilly Transmission Limited, POWERGRID Koppal Gadag Transmission Limited and POWERGRID Bidar Transmission Limited (collectively "Transferor Companies") with wholly owned subsidiary namely POWERGRID Khavda II-C Transmission Limited ("Transferee Company") and
 - wholly owned subsidiaries of the company namely POWERGRID Bhadla III Transmission Limited, POWERGRID Beawar Dausa Transmission Limited, POWERGRID Ramgarh II Transmission Limited, POWERGRID Bikaner Neemrana Transmission Limited and POWERGRID Sikar Khetri Transmission Limited (collectively "Transferor Companies"), with wholly owned subsidiary namely POWERGRID Vataman Transmission Limited ("Transferee Company")

under section 230 to 232 of the Companies Act, 2013 and other statutory provisions as per the terms and conditions mentioned in the Schemes of Arrangement for merger/ amalgamation.

The first motion petition for approval of the Scheme had been filed before the Ministry of Corporate Affairs (MCA) on 23 September 2024. Approval of the Ministry of Power, Government of India has been conveyed on 30 January 2025. MCA passed an order on the first motion petition and issued directions for compliance. The Company has duly complied with these directions and filed the second motion petition on 23 July 2025.



- The Board of Directors in their meeting held on 19 May 2025 have accorded in principal approval for sale of entire stake in Joint Ventures namely Torrent Power Grid Limited and Sikkim Power Transmission Limited. Accordingly, investment in these JV Companies is classified as Asset held for sale in line with Ind AS 105.
- 4. Provision for taxes, employee benefits and other provisions for contingencies have been considered on estimated basis.
- 5. The above statement of Standalone financial results has been reviewed by the Audit Committee and has been approved by the Board of Directors in their respective meetings held on 30 July 2025.
- 6. As required under regulation 33 and 52 of SEBI (Listing Obligations and Disclosure Requirements) Regulations 2015, as amended to the extent applicable, the Statutory Auditors have conducted a limited review of the Standalone financial results for the quarter ended 30 June 2025.
- 7. Previous period figures have been regrouped / rearranged wherever considered necessary.

For and on behalf of POWER GRID CORPORATION OF INDIA LTD.

G Ravisankar Director (Finance) DIN: 08816101

Place: Gurugram Date: 30 July 2025



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S. Ramanand Aiyar & Co. Chartered Accountants 708, Surya Kiran Building, 19, Kasturba Gandhi Marg New Delhi-110001

Sagar & Associates Chartered Accountants H. No. 6-3-244/5, Sarada Devi Street, Prem Nagar, Hyderabad-500 004 Jain Paras Bilala & Co. Chartered Accountants Room no. 507, Marshall House 33/1, Netaji Subhas Road, Kolkata, West Bengal-700 001

G. D. Apte & Co.

Chartered Accountants D-509, Neelkanth Business Park Nathani Road, Vidyavihar West, Mumbai-400 086

Independent Auditor's Limited Review Report on the Unaudited Standalone Financial Results for the quarter ended 30 June 2025 of the Company pursuant to the Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended (the "Listing Regulations")

To, The Board of Directors, Power Grid Corporation of India Limited

- We have reviewed the accompanying Statement of Unaudited Standalone Financial Results of Power Grid Corporation of India Limited ("the Company") for the quarter ended 30 June 2025 (hereinafter referred to as "the Statement"), being submitted by the Company pursuant to the requirement of Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ("the Listing Regulations").
- 2. This Statement, which is the responsibility of the Company's Management and approved by the Company's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in the Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013 as amended ("the Act"), read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.
- 3. We conducted our review in accordance with the Standard on Review Engagement (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. This Standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of Interim financial Information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the Standards on Auditing specified under section 143(10) of the Act, and consequently, does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.
- 4. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying statement of unaudited standalone financial results prepared in accordance with the recognition and measurement principles laid down in Ind AS 34, prescribed under section 133 of the Act read with relevant rules issued thereunder and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of the Listing Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.

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5. Other Matters

- a) The statement includes comparative figures for the corresponding quarter ended 30 June 2024, which have been reviewed by M/s S. Ramanand Aiyar & Co., M/s Sagar & Associates, M/s G. D. Apte & Co. and M/s Suresh Surana & Associates LLP, where they have expressed an unmodified conclusion vide their report dated 26 July 2024 on such unaudited Standalone Financial Results.
- b) The comparative figures for the quarter ended 31 March 2025, included in the Statement are the balancing figures between the audited figures in respect of the previous full financial year ended 31 March 2025 audited by us and the published unaudited year to date figures up to the third quarter of the previous financial year ended 31 March 2025, which were subjected to limited review by us.

Our conclusion on the Statement is not modified in respect of the above matters.

For S. Ramanand Aiyar & Co. Chartered Accountants FRN: 000990N

Puneet Jain Partner M. No. 520928 UDIN: 25520928BMJCEZ4067

For **Sagar & Associates** Chartered Accountants FRN: 003510S



Partner M. No. 216454 UDIN: 25216454BMIJXZ9400

Place: Gurugram Date: 30 July 2025 For Jain Paras Bilala & Co. Chartered Accountants FRN : 011046C





Partner M. No. 058521 UDIN: 25058521BMJVKX8292

For **G. D. Apte & Co.** Chartered Accountants FRN: 100515W

Umesh S. Abhyankar Partner M. No. 113053 UDIN: 25113053BMONLV6539

Power Grid Corporation of India Limited (A Govt. of India Enterprise) CIN : L40101DL1989GOI038121 B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016 Statement of Unaudited Consolidated Financial Results for the quarter ended 30 June 2025

			Quarter ended		(₹ in Crore Year ended	
SI.	Particulars	30.06.2025 31.03.2025		30.06.2024	31.03.2025	
No.		(Unaudited)	(Unaudited)	(Unaudited)	(Audited)	
	Income					
1	Revenue From Operations	11,196.22	12,275.35	11,006.18	45,792.32	
II.	Other Income	248.20	315.45	273.41	1,667.06	
ш	Total Income (I+II)	11,444.42	12,590.80	11,279.59	47,459.38	
IV	Expenses					
	Employee benefits expense	640.57	769.36	617.36	2,604.40	
	Finance costs	1,934.28	2,302.66	2,038.97	8,700.13	
	Depreciation and amortisation expense	3,130.47	3,195.51	3,200.39	12,904.15	
	Other expenses	1,408.91	1,282.39	786.35	4,122.55	
	Total Expenses (IV)	7,114.23	7,549.92	6,643.07	28,331.23	
V	Profit before Share of net profits of investments in Joint Ventures	523				
	accounted for using Equity Method, Tax and Regulatory Deferral Account	4,330.19	5,040.88	4,636.52	19,128.15	
	Balances (III-IV)					
/I	Share of net profits/(loss) of investments in Joint Ventures accounted for	(44.44)	(29.58)	29.02	(110.20)	
	using Equity Method	(44.44)	(29.58)	29.02	(110.26)	
/11	Profit before Tax and Regulatory Deferral Account Balances (V+VI)	4,285.75	5,011.30	4,665.54	19,017.89	
/111	Tax expense:					
- 1	Current tax - Current Year	775.05	939.10	780.55	3,362.25	
	- Earlier Years	-	(0.30)	-	0.02	
	Deferred tax	92.94	(19.98)	98.75	410.49	
		867.99	918.82	879.30	3,772.76	
····	Profit for the period before Regulatory Deferral Account Balances (VII-	3,417.76	4,092.48	3,786.24	15,245.13	
	Net movement in Regulatory Deferral Account Balances -					
<u> </u>	Income/(Expenses) (net of tax)	212.82	50.39	(62.32)	276.31	
t t	Profit for the period (IX+X)	3,630.58	4,142.87	3,723.92	15,521.44	
- F	Other Comprehensive Income	0,000100	1,2 12:07	5,725152	10,021.44	
···	Items that will not be reclassified to profit or loss (net of tax)	189.72	(81.72)	44.91	(239.34)	
	Share of other comprehensive income of Joint Ventures accounted for	100.72	(01.72)	44.51	(200.04)	
	using Equity Method	1.04	4.23	(0.43)	3.06	
-	Total Comprehensive Income for the period (XI+XII)	3,821.34	4,065.38	3,768.40	15,285.16	
	Paid up Equity Share Capital					
	(Face value of share : ₹ 10/- each)	9,300.60	9,300.60	9,300.60	9,300.60	
	Earnings per equity share including movement in Regulatory Deferral					
	Account Balances (Face value of ₹10/- each): Basic & Diluted (In ₹)	3.90	4.46	4.00	16.69	
vi	Earnings per equity share excluding movement in Regulatory Deferral					
	Account Balances (Face value of ₹10/- each): Basic & Diluted (In ₹)	3.67	4.40	4.07	16.39	

Refer accompanying notes to the financial results.



Power Grid Corporation of India Limited (A Govt. of India Enterprise) CIN : L40101DL1989GOI038121 B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016 Statement of Consolidated Segment wise Revenue, Results, Assets and Liabilities for the quarter ended 30 June 2025

			Quarter ended		(₹ in Crore Year ended		
SI.	Particulars	30.06.2025	31.03.2025	30.06.2024	31.03.2025		
No.		(Unaudited)	(Unaudited)	(Unaudited)	(Audited)		
A.	Segment Revenue (including allocable Other Income)						
	- Transmission	10,694.66	11,710.65	10,727.97	44,776.80		
	- Consultancy	405.92	517.74	184.21	1,137.28		
	- Telecom	289.49	302.85	245.84	1,128.10		
	Total	11,390.07	12,531.24	11,158.02	47,042.18		
	Less: Inter Segment Revenue	78.64	102.37	52.32	291.75		
	Total Revenue including allocable Other Income	11,311.43	12,428.87	11,105.70	46,750.43		
	Other unallocated income	132.99	161.93	173.89	708.9		
	Total income	11,444.42	12,590.80	11,279.59	47,459.38		
в.	Segment Results						
	Profit before Interest and Tax						
	- Transmission	6,217.79	7,021.58	6,305.61	26,781.67		
	- Consultancy	30.58	78.83	11.39	150.09		
	- Telecom	140.98	142.24	109.09	522.36		
	Total Profit before Interest and Tax	6,389.35	7,242.65	6,426.09	27,454.12		
	Add:						
	Share of net profits of investments in Joint Ventures accounted for using Equity Method	(44.44)	(29.58)	29.02	(110.26		
	Other unallocated income	132.99	161.93	173.89	708.95		
	Less :						
	Unallocated interest and finance charges	1,934.28	2,302.66	2,038.97	8,700.13		
	Profit before Tax (including Regulatory Deferral Account Balances)	4,543.62	5,072.34	4,590.03	19,352.68		
	Less: Tax expense	913.04	929.47	866.11	3,831.24		
	Profit after tax	3,630.58	4,142.87	3,723.92	15,521.44		
с.	Segment Assets	T. T.					
	- Transmission	2,17,088.68	2,18,619.23	2,21,771.01	2,18,619.23		
	- Consultancy	3,384.72	2,445.81	1,787.27	2,445.81		
	- Telecom	1,906.98	1,931.34	1,792.75	1,931.34		
	Unallocated Assets	48,381.63	43,110.81	29,196.98	43,110.81		
	Assets Classified as Held for Sale (refer note 3)	205.02		260.86	-		
	Total Assets	2,70,967.03	2,66,107.19	2,54,808.87	2,66,107.19		
D.	Segment Liabilities						
	- Transmission	12,910.26	13,009:35	13,135.01	13,009.35		
	- Consultancy	3,958.72	3,831.64	3,141.79	3,831.64		
	- Telecom	1,014.28	1,025.57	952.90	1,025.57		
	Unallocated Liabilities	1,56,601.80	1,55,577.82	1,46,665.80	1,55,577.82		
	Total Liabilities	1,74,485.06	1,73,444.38	1,63,895.50	1,73,444.38		

Notes

The operations of the Group are mainly carried out within the country and therefore, geographical segments are not applicable.



Power Grid Corporation of India Limited (A Govt. of India Enterprise) CIN : L40101DL1989GOI038121

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016

Additional Information on Consolidated basis pursuant to Securities and Exchange Board of India (Listing Obligations and Disclosure

Requirements) Regulations, 2015, as amended as at and for the quarter ended 30 June 2025

-		Quarter ended			(₹ in Crore Year ended	
SI.	Particulars	30.06.2025 31.03.2025 30.06.2024		30.06.2024	31.03.2025	
No.		(Unaudited)	(Unaudited)	(Unaudited)	(Audited)	
1	Reserves (excluding Revaluation Reserve) as per balance sheet	87,181.37	83,362.21	81,612.77	83,362.2	
2	Net Worth	96,481.97	92,662.81	90,913.37	92,662.8	
3	Total Borrowings	1,30,645.77	1,30,964.96	1,23,465.20	1,30,964.9	
4	Bonds Redemption Reserve	3,032.86	3,193.24	3,888.28	3,193.2	
	Debt Equity Ratio	1.35	1.41	1.36	1.4	
	[Total Borrowings/Shareholder's Equity]					
6	Debt Service Coverage Ratio (DSCR)	1.06	1.57	1.67	1.	
	[(Profit for the period + Depreciation and amortisation expense +					
	Finance costs + FERV + Net Loss on Sale of Fixed Assets)/(Finance costs +					
	Lease Payments + Principal Repayments)]					
7	Interest Service Coverage Ratio (ISCR)	4.64	4.16	4.39	4.2	
	[(Profit for the period + Depreciation and amortisation expense +					
	Finance costs + FERV + Net Loss on Sale of Fixed Assets)/(Finance costs)]					
8	Current Ratio	0.86	0.73	0.78	0.	
Ĩ	[Current Assets/Current Liabilities]					
9	Long Term Debt to Working Capital	17.11	26.93	11.56	26.9	
	[(Non-Current Borrowings+Current Maturities of Long-term Borrowings)/					
	(Current Assets-Current Liabilities excluding Current Maturities of Long-					
	term Borrowings)]					
10	Bad debts to Account Receivable Ratio	-	0.00	0.00	0.0	
	[Bad debts/Average Trade Receivables]					
11	Current Liability Ratio	0.20	0.23	0.23	0.2	
	[Current Liabilities/Total Liabilities]					
12	Total Debts to Total Assets	0.48	0.49	0.48	0.4	
	[Total Borrowings/Total Assets]					
13	Debtors Turnover	5.06	4.91	3.56	4.4	
	[Annualised Revenue from Operations/Average Trade Receivables]					
	Inventory Turnover	23.73	28.34	31.49	28.5	
	[Annualised Revenue from Operations/Average Inventory]					
15	Operating Margin (%)	85%	85%	89%	89	
	[Earnings before Interest, depreciation, Tax/Revenue from Operations]					
	Net Profit Margin (%)	32%	34%	34%	34	
	[Profit for the Period/Revenue from Operations]					

Note: All ratios are calculated including assets classified as held for sale.



Power Grid Corporation of India Limited (A Govt. of India Enterprise) CIN: L40101DL1989GOI038121

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016

The Subsidiaries, Joint Venture & Associates Companies considered in Unaudited Consolidated Financial Results for the quarter ended 30 June

2025

2025	
Subsidiary Companies	Ownership (%)
Incorporated in India	
1 Powergrid Vemagiri Transmission Limited	100%
2 Powergrid NM Transmission Limited	100%
3 Powergrid Unchahar Transmission Limited	100%
4 Powergrid Southern Interconnector Transmission System Limited	100%
5 Powergrid Medinipur Jeerat Transmission Limited	100%
6 Powergrid Mithilanchal Transmission Limited	100%
7 Powergrid Varanasi Transmission System Limited	100%
8 Powergrid Jawaharpur Firozabad Transmission Limited	100%
9 Powergrid Khetri Transmission System Limited	100%
10 Powergrid Bhuj Transmission Limited	100%
11 Powergrid Bhind Guna Transmission Limited	100%
12 Powergrid Ajmer Phagi Transmission Limited	100%
13 Powergrid Fatehgarh Transmission Limited	100%
14 Powergrid Rampur Sambhal Transmission Limited	100%
15 Powergrid Meerut Simbhavali Transmission Limited	100%
16 Central Transmission Utility of India Limited	100%
17 Powergrid Ramgarh Transmission Limited	100%
18 Powergrid Himachal Transmission Limited	100%
19 Powergrid Bikaner Transmission System Limited	100%
20 Powergrid Sikar Transmission Limited	100%
21 Powergrid Bhadla Transmission Limited	100%
22 Powergrid Aligarh Sikar Transmission Limited	100%
23 Powergrid Teleservices Limited	100%
24 Powergrid Energy Services Limited	100%
25 Powergrid Narela Transmission Limited	100%
26 Powergrid Gomti Yamuna Transmission Limited	100%
27 Powergrid Neemuch Transmission System Limited	100%
28 Powergrid ER NER Transmission Limited	100%
29 Powergrid ERWR Power Transmission Limited	100%
30 Powergrid Khavda RE Transmission System Limited	100%
31 Powergrid Khavda II- B Transmission Limited	100%
32 Powergrid Khavda II-C Transmission Limited	100%
33 Powergrid KPS2 Transmission System Limited	100%
34 Powergrid KPS3 Transmission Limited	100%
35 Powergrid Raipur Pool Dhamtari Transmission Limited	100%
36 Powergrid Dharamjaigarh Transmission Limited	100%
37 Powergrid Bhadla Sikar Transmission Limited	100%
38 Powergrid Ananthpuram Kurnool Transmission Limited	100%
39 Powergrid Bhadla III Transmission Limited	100%
40 Powergrid Beawar Dausa Transmission Limited	100%
41 Powergrid Ramgarh II Transmission Limited	100%
42 Powergrid Bikaner Neemrana Transmission Limited	100%
43 Powergrid Neemrana Bareilly Transmission Limited	100%
44 Powergrid Vataman Transmission Limited	100%
45 Powergrid Koppal Gadag Transmission Limited	100%
46 Powergrid Sikar Khetri Transmission Limited	100%
47 Powergrid Bidar Transmission Limited	100%
48 Powergrid Khavda IV-E2 Power Transmission Limited	100%
49 Powergrid Mandsaur Transmission Limited	100%
50 Powergrid Mewar Transmission Limited	100%
51 Powergrid Sirohi Transmission Limited	100%
52 Powergrid Beawar-Mandsaur Transmission Limited	100%
53 Powergrid Bhadla-III Power Transmission Limited	100%
54 Powergrid Bhadla Bikaner Transmission Limited	100%
55 Powergrid South Olpad Transmission Limited	100%

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Power Grid Corporation of India Limited (A Govt. of India Enterprise) CIN : L40101DL1989GOI038121

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016

56	Powergrid Kurawar Transmission Limited	100%
57	Powergrid Jam Khambhaliya Transmission Limited	100%
58	Powergrid Khavda PS1 And 3 Transmission Limited	100%
59	Powergrid Barmer I Transmission Limited	100%
60	Powergrid Bikaner IV Transmission Limited	100%
61	Powergrid Siwani Transmission Limited	100%
62	Powergrid West Central Transmission Limited	100%
63	Powergrid Ghiror Transmission Limited	100%
64	Powergrid Kudankulam Transmission Limited	100%
65	Powergrid Koppal Gadag Augmentation Transmission Limited	100%
66	Powergrid Bidar Augmentation Transmission Limited (Erstwhile Bidar Transco Limited)	100%
67	Powergrid KPS 1 and 2 Augmentation Transmission Limited (Erstwhile Khavda V-B1B2 Power Transmission Limited)	100%
68	Powergrid Chitradurga Bellary Transmission Limited (Erstwhile Chitradurga Bellary REZ Transmission Limited)	100%
69	Powergrid Fatehgarh Barmer Augmentation Transmission Limited (Erstwhile Fatehgarh II and Barmer I PS Transmission Ltd)	100%
70	Powergrid Banaskantha Augmentation Transmission Limited (Erstwhile Banaskantha Transco Limited)	100%
71	Powergrid Kurnool-IV Transmission Limited (Erstwhile Kurnool-IV Transmission Limited)	100%
72	Powergrid Sirohi Khandwa Transmission Limited (Erstwhile Rajasthan V Power Transmission Limited)	100%
73	Powergrid Kurnool-III CPETA Transmission Limited (Erstwhile Kurnool III PS RE Transmission Limited)	100%
74	MEL Power Transmission Limited ¹	100%

¹ 100% equity acquired from PFC Consulting Limited on 04.06.2025

Joint Ventures	Ownership (%)
Incorporated in India	
1 Powerlinks Transmission Limited	49%
2 Torrent Power Grid Limited ¹	9.75%
3 Parbati Koldam Transmission Company Limited	26%
4 Sikkim Power Transmission Limited ²	30.92%
5 North East Transmission Company Limited	26%
6 National High Power Test Laboratory Private Limited	50%
7 Bihar Grid Company Limited	50%
8 Energy Efficiency Services Limited [#]	39.25%
9 Cross Border Power Transmission Company Limited	41.94%
10 RINL Powergrid TLT Private Limited ³	50%
11 Butwal-Gorakhpur Cross Border Power Transmission Limited	50%
12 Rajasthan Power Grid Transmission Company Limited ⁴	74%
Incorporated outside India	
13 Power Transmission Company Nepal Limited 5	26%

¹ Board of Directors have accorded in principal approval for sale of entire stake in their meeting dated 19 May 2025. Accordingly, investment in JV Company is classified as Asset held for sale in line with Ind AS 105. Further, the shareholding of the company was reduced to 9.75% and ceased to be JV of the company on 30 May 2025 as Torrent Power Limited (JV partner) has infused additional equity.

² Board of Directors have accorded in principal approval for sale of entire stake in their meeting dated 19 May 2025. Accordingly, investment in JV Company is classified as Asset held for sale in line with Ind AS 105.

³ Considered as not a Going concern

⁴ Being a jointly controlled entity of the Company and Rajasthan Rajya Vidyut Prasaran Nigam Limited, it is considered as 'Joint Venture' of the Company.

⁵ The Board of Directors of the company have, in its meeting held on 16 December 2023, approved the proposal for purchase of 1,30,000 no. equity shares held by IL&FS Energy Development Co Ltd in PTCN (Joint venture of the company) and acquisition is under process.

[#] Subsidiaries of Joint Venture

a) EESL EnergyPro Assets Limited*

- b) EESL Energy Solutions LLC*
- c) Convergence Energy Services Limited

*Incorporated outside India



Notes to Consolidated financial results:

 (a) In exercise of powers u/s 178 of the Electricity Act 2003, Central Electricity Regulatory Commission (CERC) has notified "CERC (Terms and Conditions of Tariff) Regulations, 2024" vide notification dated 15th March, 2024 for the determination of transmission tariff for the block period 2024-29.

(b) In respect of projects whose tariffs are determined by CERC, the Group has recognised Transmission income for the year ended 31 March 2025 as per the following:

- (i) ₹ 8,842.50 crore for the quarter (corresponding previous quarter ₹ 9,043.38 crore) as per tariff orders issued by CERC.
- (ii) ₹ 621.80 crore for the quarter (corresponding previous quarter ₹ 685.21 crore) provisionally as per CERC Tariff Regulations in respect of transmission assets for which tariff orders are yet to be issued.

(c) Consequent to the final order issued by CERC, transmission income includes ₹ 7.82 crore (increase) for the quarter (corresponding previous quarter ₹ 71.55 crore (increase)) pertaining to earlier years.

- 2. The Board of Directors of the Holding Company in their meeting held on 26 July 2024 had approved the schemes of arrangement for merger/ amalgamation of
 - wholly owned subsidiaries of the company namely POWERGRID Khavda II-B Transmission Limited, POWERGRID Khavda RE Transmission System Limited, POWERGRID KPS2 Transmission System Limited, POWERGRID KPS3 Transmission Limited, POWERGRID ERWR Power Transmission Limited, POWERGRID Raipur Pool Dhamtari Transmission Limited, POWERGRID Dharamjaigarh Transmission Limited, POWERGRID Bhadla Sikar Transmission Limited, POWERGRID Ananthpuram Kurnool Transmission Limited, POWERGRID Neemrana Bareilly Transmission Limited, POWERGRID Koppal Gadag Transmission Limited and POWERGRID Bidar Transmission Limited (collectively "Transferor Companies") with wholly owned subsidiary namely POWERGRID Khavda II-C Transmission Limited ("Transferee Company") and
 - wholly owned subsidiaries of the company namely POWERGRID Bhadla III Transmission Limited, POWERGRID Beawar Dausa Transmission Limited, POWERGRID Ramgarh II Transmission Limited, POWERGRID Bikaner Neemrana Transmission Limited and POWERGRID Sikar Khetri Transmission Limited (collectively "Transferor Companies"), with wholly owned subsidiary namely POWERGRID Vataman Transmission Limited ("Transferee Company")

under section 230 to 232 of the Companies Act, 2013 and other statutory provisions as per the terms and conditions mentioned in the Schemes of Arrangement for merger/ amalgamation.

The first motion petition for approval of the Scheme had been filed before the Ministry of Corporate Affairs (MCA) on 23 September 2024. Approval of the Ministry of Power, Government of India has been conveyed on 30 January 2025. MCA passed an order on the first motion petition and issued directions for compliance. The Group has duly complied with these directions and filed the second motion petition on 23 July 2025.



- The Board of Directors in their meeting held on 19 May 2025 have accorded in principal approval for sale of entire stake in Joint Ventures namely Torrent Power Grid Limited and Sikkim Power Transmission Limited. Accordingly, investment in these JV Companies is classified as Asset held for sale in line with Ind AS 105.
- 4. Provision for taxes, employee benefits and other provisions for contingencies have been considered on estimated basis.
- 5. The above statement of Consolidated financial results has been reviewed by the Audit Committee and has been approved by the Board of Directors in their respective meetings held on 30 July 2025.
- 6. As required under regulation 33 and 52 of SEBI (Listing Obligations and Disclosure Requirements) Regulations 2015, as amended to the extent applicable, the Statutory Auditors have conducted a limited review of the Consolidated financial results for the quarter ended 30 June 2025.
- 7. Previous period figures have been regrouped / rearranged wherever considered necessary.

For and on behalf of POWER GRID CORPORATION OF INDIA LTD.

G Ravisankar Director (Finance) DIN: 08816101

Place: Gurugram Date: 30 July 2025



Power Grid Corporation of India Ltd. (A Govt. of India Enterprise) CIN: L40101DL1989GOI038121 B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016 Extract of the Financial Results for the guarter ended 30 June 2025

Standalone Consolidated Quarter ended **Quarter ended** Year ended S.No. Particulars 30.06.2025 30.06.2024 31.03.2025 30.06.2025 30.06.2024 (Unaudited) (Unaudited) (Audited) (Unaudited) (Unaudited) 46,325.32 1 Total Income for the period 11,256.88 10,850.37 11,444.42 11,279.59 2 Net Profit before Tax (including Regulatory Deferral Account Balances (net of tax)) 4,386.55 4,498.57 4,603.22 4,231.93 18,619.43 3 Net Profit after Tax for the period 3.653.23 3,412.15 15,353.57 3,630.58 3,723.92 4 Total Comprehensive Income comprising Net Profit after Tax and Other Comprehensive Income 3.842.94 3.457.06 15,114.24 3.821.34 3,768.40 5 Paid up Equity Share Capital (Face value of share : ₹10/- each) 9,300.60 9,300.60 9,300.60 9,300.60 9,300.60 6 Reserves (excluding Revaluation Reserve) as shown in the Balance sheet 86.757.99 81.023.51 82.915.05 87,181.37 81,612.77 7 Securities Premium Account 5,509.28 5,509.28 5,509.28 5,509.28 5,509.28 90,324.11 92,215.65 96,481.97 90,913.37 8 Net worth 96,058.59 9 Total Borrowings 1,30,964.96 1,30,645.77 1,30,645.77 1.23,465.20 1,23,465.20 1,30,964.96 10 Debt Equity Ratio 1.36 1.37 1.42 1.35 1.36 Earnings per equity share including movement in Regulatory Deferral Account Balances (Face value 11 3.93 3.67 16.51 3.90 4.00 of ₹10/- each): Basic and Diluted (in ₹) Earnings per equity share excluding movement in Regulatory Deferral Account Balances (Face value 12 3.70 16.21 3.67 4.07 3.73 of ₹10/- each): Basic and Diluted (in ₹) 13 Bonds Redemption Reserve 3.032.86 3.888.28 3.193.24 3.032.86 3.888.28

Notes :

14 Debt Service Coverage Ratio

15 Interest Service Coverage Ratio

1 The above is an extract of the Financial Results filed with the Stock Exchanges under Regulations 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015. The Complete Financial Results are available on the Investors section of our website https://www.powergrid.in and under Corporates Section of BSE Limited & National Stock Exchange of India Limited at https://www.bseindia.com and https://www.nseindia.com respectively. These can also be accessed by scanning Quick Response Code:

1.04

4.00

1.57

4.00

1.48

3.94

2 Previous periods figures have been rearranged/reclassified wherever considered necessary.

Place : Gurugram Date: 30 July 2025



For and on behalf of POWER GRID CORPORATION OF INDIA LTD.

1.06

4.64

G Ravisankar Director (Finance) DIN: 08816101



1.67

4.39

(₹ in Crore)

Year ended

31.03.2025

(Audited)

47,459.38

19,294.20

15,521.44

15,285.16

9,300.60

5,509.28

1.41

16.69

16.39

1.53

4.28

3.193.24

83.362.21

92,662.81

S. Ramanand Aiyar & Co. Chartered Accountants 708, Surya Kiran Building, 19, Kasturba Gandhi Marg New Delhi-110001

Sagar & Associates Chartered Accountants H. No. 6-3-244/5, Sarada Devi Street, Prem Nagar, Hyderabad-500 004 Jain Paras Bilala & Co. Chartered Accountants Room no. 507, Marshall House 33/1, Netaji Subhas Road, Kolkata, West Bengal-700 001

G. D. Apte & Co. Chartered Accountants D-509, Neelkanth Business Park Nathani Road, Vidyavihar West, Mumbai-400 086

Independent Auditor's Limited Review Report on the Unaudited Consolidated Financial Results for the quarter ended 30 June 2025 of the Company pursuant to the Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended (the "Listing Regulations")

To The Board of Directors, Power Grid Corporation of India Limited

- We have reviewed the accompanying Statement of Unaudited Consolidated Financial Results of Power Grid Corporation of India Limited ("the Parent") and its subsidiaries (the Parent and its subsidiaries together referred to as "the Group"), and its share of the net profit/(loss) after tax and share of total comprehensive income / (loss) of its joint ventures for the quarter ended 30 June 2025 ("the Statement"), being submitted by the Parent pursuant to the requirement of Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ("the Listing Regulations").
- 2. This Statement, which is the responsibility of the Parent's Management and approved by the Parent's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013, as amended ("the Act"), read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. This Standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing under section 143(10) of the Act, and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

We also performed procedures in accordance with the circular issued by the SEBI under Regulation 33 (8) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, to the extent applicable.



4. The Statement includes the results of the Parent and the following entities:

List of Subsidiaries:

- (i) Powergrid Vemagiri Transmission Limited
- (ii) Powergrid NM Transmission Limited
- (iii) Powergrid Unchahar Transmission Limited
- (iv) Powergrid Southern Interconnector Transmission System Limited
- (v) Powergrid Medinipur Jeerat Transmission Limited
- (vi) Powergrid Mithilanchal Transmission Limited
- (vii) Powergrid Varanasi Transmission System Limited
- (viii) Powergrid Jawaharpur Firozabad Transmission Limited
- (ix) Powergrid Khetri Transmission System Limited
- (x) Powergrid Bhuj Transmission Limited
- (xi) Powergrid Bhind Guna Transmission Limited
- (xii) Powergrid Ajmer Phagi Transmission Limited
- (xiii) Powergrid Fatehgarh Transmission Limited
- (xiv) Powergrid Rampur Sambhal Transmission Limited
- (xv) Powergrid Meerut Simbhavali Transmission Limited
- (xvi) Central Transmission Utility of India Limited
- (xvii) Powergrid Ramgarh Transmission Limited
- (xviii) Powergrid Himachal Transmission Limited
- (xix) Powergrid Bikaner Transmission System Limited
- (xx) Powergrid Sikar Transmission Limited
- (xxi) Powergrid Bhadla Transmission Limited
- (xxii) Powergrid Aligarh Sikar Transmission Limited
- (xxiii) Powergrid Teleservices Limited
- (xxiv) Powergrid Energy Services Limited
- (xxv) Powergrid Narela Transmission Limited
- (xxvi) Powergrid Gomti Yamuna Transmission Limited
- (xxvii) Powergrid Neemuch Transmission System Limited
- (xxviii) Powergrid ER NER Transmission Limited
- (xxix) Powergrid ERWR Power Transmission Limited
- (xxx) Powergrid Khavda RE Transmission System Limited
- (xxxi) Powergrid Khavda II- B Transmission Limited
- (xxxii) Powergrid Khavda II-C Transmission Limited
- (xxxiii) Powergrid KPS2 Transmission System Limited
- (xxxiv) Powergrid KPS3 Transmission Limited
- (xxxv) Powergrid Raipur Pool Dhamtari Transmission Limited
- (xxxvi) Powergrid Dharamjaigarh Transmission Limited
- (xxxvii) Powergrid Bhadla Sikar Transmission Limited
- (xxxviii) Powergrid Ananthpuram Kurnool Transmission Limited
- (xxxix) Powergrid Bhadla III Transmission Limited

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- (xl) Powergrid Beawar Dausa Transmission Limited
- (xli) Powergrid Ramgarh II Transmission Limited
- (xlii) Powergrid Bikaner Neemrana Transmission Limited
- (xliii) Powergrad Neemrana Barelly Transmission Limited

- (xliv) Powergrid Vataman Transmission Limited
- (xlv) Powergrid Koppal Gadag Transmission Limited
- (xlvi) Powergrid Sikar Khetri Transmission Limited
- (xlvii) Powergrid Bidar Transmission Limited
- (xlviii) Khavda IV- E2 Power Transmission Limited
- (xlix) Powergrid Mandsaur Transmission Limited
 - (I) Powergrid Mewar Transmission Limited
 - (Ii) Powergrid Sirohi Transmission Limited
- (lii) Powergrid Beawar-Mandsaur Transmission Limited
- (liii) Powergrid Bhadla-III Power Transmission Limited
- (liv) Powergrid Bhadla Bikaner Transmission Limited
- (Iv) Powergrid South Olpad Transmission Limited
- (Ivi) Powergrid Kurawar Transmission Limited
- (Ivii) Powergrid Jam Khambhaliya Transmission Limited
- (Iviii) Powergrid Khavda PS1 And 3 Transmission Limited
- (lix) Powergrid Barmer I Transmission Limited
- (Ix) Powergrid Bikaner IV Transmission Limited
- (Ixi) Powergrid Siwani Transmission Limited
- (Ixii) Powergrid West Central Transmission Limited
- (Ixiii) Powergrid Ghiror Transmission Limited
- (lxiv) POWERGRID Kudankulam Transmission Limited
- (Ixv) Powergrid Koppal Gadag Augmentation Transmission Limited
- (lxvi) Powergrid Bidar Augmentation Transmission Limited (Erstwhile Bidar Transco Limited)
- (Ixvii) Powergrid KPS 1 and 2 Augmentation Transmission Limited (Erstwhile Khavda V-B1B2 Power Transmission Limited)
- Ixviii) Powergrid Chitradurga Bellary Transmission Limited (Erstwhile Chitradurga Bellary REZ Transmission Limited)
- (Ixix) Powergrid Fatehgarh Barmer Augmentation Transmission Limited (Erstwhile Fatehgarh II and Barmer I PS Transmission Ltd)
- (Ixx) Powergrid Banaskantha Augmentation Transmission Limited (Erstwhile Banaskantha Transco Limited)
- (lxxi) Powergrid Kurnool-IV Transmission Limited (Erstwhile Kurnool-IV Transmission Limited)
- (Ixxii) Powergrid Sirohi Khandwa Transmission Limited (Erstwhile Rajasthan V Power Transmission Limited)
- Ixxiii) Powergrid Kurnool-III CPETA Transmission Limited (Erstwhile Kurnool III PS RE Transmission Limited)
- Ixxiv) MEL Power Transmission Limited¹

¹ 100% equity acquired from PFC Consulting Limited on 04.06.2025

List of Joint Ventures:

- (i) Powerlinks Transmission Limited
- (ii) Torrent Powergrid Limited¹
- (iii) Parbati Koldam Pransmission Company Limited

- (iv) Sikkim Power Transmission Limited
- (v) North East Transmission Company Limited
- (vi) National High Power Test Lab Pvt Limited
- (vii) Bihar Grid Company Limited
- (viii) Energy Efficiency Services Limited
- (ix) Cross Border Transmission Limited
- (x) Butwal-Gorakhpur Cross Border Power Transmission Limited
- (xi) RINL Powergrid TLT Pvt. Limited²
- (xii) Power Transmission Company Nepal Limited³
- (xiii) Rajasthan Power Grid Transmission Company Limited

¹ The shareholding of the company was reduced to 9.75% and ceased to be JV of the company on 30 May 2025 as Torrent Power Limited (JV partner) has infused additional equity.
² Under process of liquidation.
³ located outside India.

List of Subsidiaries of Joint Venture:

- (i) EESL EnergyPro Assets Limited¹
- (ii) EESL Energy Solutions LLC¹
- (iii) Convergence Energy Services Limited ¹Incorporated outside India
- 5. Based on our review conducted and procedures performed as stated in paragraph 3 above and based on the consideration of the review reports of the other auditors referred to in paragraph 6 (a) below, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in Ind AS 34, prescribed under section 133 of the Act, read with relevant rules issued thereunder and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of the Listing Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.

6. Other Matters

- a) We did not review the interim financial results / financial information of 45 subsidiaries included in the Statement, whose interim financial results / financial information reflect total revenue of Rs. 690.49 Crore, total net profit after tax of Rs. 207.51 Crore and total comprehensive income of Rs. 207.52 Crore for the quarter ended 30 June 2025, respectively, as considered in the Statement. The Statement also includes the Group's share of net profit after tax of Rs. 9.82 crore and total comprehensive income of Rs. 9.82 crore for the quarter ended 30 June 2025, respectively, as considered in the Statement, in respect of 2 joint ventures. These interim financial results / financial information, in respect of above subsidiaries and joint ventures, have not been reviewed by us. These interim financial results/ financial information have been reviewed by other auditors whose reports have been furnished to us by the Management and our conclusion on the Statement, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries and joint ventures, is based solely on the reports of the other auditors and the procedures performed by us as stated in paragraph 3 above.
- b) The Statement includes the interim financial results/ financial information of 29 subsidiaries which have not been reviewed by their auditors, whose interim financial results/ financial information reflect total revenue of Rs. 700.95 Crore, total net profit after tax of Rs. 156.04 Crore, total comprehensive income of Rs. 756.04 Crore for the guarter ended 30 June 2025, respectively, as

considered in the Statement. The Statement also includes the Group's share of net profit/(loss) after tax of Rs. (54.26) Crore and total comprehensive income/(loss) of Rs. (53.22) Crore for the quarter ended 30 June 2025, respectively, as considered in the Statement, in respect of 11 joint ventures, based on their interim financial results/ financial information which have not been reviewed by their auditors. According to the information and explanations given to us by the Management, these interim financial results/ financial information are not material to the Group.

- c) The Statement includes comparative figures for the corresponding quarter ended 30 June 2024, which have been reviewed by M/s S. Ramanand Aiyar & Co., M/s Sagar & Associates, M/s G. D. Apte & Co. and M/s Suresh Surana & Associates LLP, where they have expressed an unmodified conclusion vide their report dated 26 July 2024 on such unaudited consolidated financial results.
- d) The comparative figures for the quarter ended 31 March 2025, included in the Statement are the balancing figures between the audited figures in respect of the previous full financial year ended 31 March 2025 audited by us and the published unaudited year to date figures up to the third quarter of the previous financial year ended 31 March 2025, which were subjected to limited review by us.

Our conclusion on the Statement is not modified in respect of the above matters.

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For S. Ramanand Aiyar & Co. Chartered Accountants FRN: 000990N

Puneet Jain Partner M. No. 520928 UDIN: 25520928BMJCFA6060

For Sagar & Associates Chartered Accountants FRN: 003510S

Aruna B

Partner M. No. 216454 UDIN: 25216454BMIJYA1062

Place: Gurugram Date: 30 July 2025 For Jain Paras Bilala & Co. Chartered Accountants FRN : 011046C

Ashis Toshniwal



Partner M. No. 058521 UDIN: 25058521BMJVKY3499

For G. D. Apte & Co. Chartered Accountants FRN: 100515W

Umesh S. Abhyankar Partner M. No. 113053 UDIN: 25113053BMONLW3537



POWERGRID/RMC-FIN/COMP/Jun-25/1

Dt. 30th July, 2025

То,	
General Manager - Listing	General Manager
Listing Department	Department of Corporate Services
National Stock Exchange of India Ltd.	BSE Limited, Floor 25,
Exchange Plaza, Plot No. C/1, G Block,	Phiroze Jeejeebhoy Towers,
Bandra Kurla Complex, Bandra East,	Dalal Street,
Mumbai-400051	Mumbai-400001

Reference: NSE-SCRIP ID: POWERGRID; BSE Scrip Code: 532898

Subject Information under Regulation 52(4), 52(7) and 54(2) of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 as amended from time to time for the quarter ended 30th June 2025.

Dear Sir,

In pursuance of Regulation 52(4), 52(7) and 54(2) of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 as amended from time to time, we hereby provide the following information for the quarter ended **30**th **June 2025**:

Sl.	Particular	Details / Ratios
1.	Dobt Equity Potio	Refer Unaudited Financial Results for the
1.	Debt Equity Ratio	Quarter ended 30th June, 2025.
2.	Debt Service Coverage ratio (%)	Refer Unaudited Financial Results for the
		Quarter ended 30th June, 2025.
3.	Interest Service Coverage Ratio	Refer Unaudited Financial Results for the
з.	(%)	Quarter ended 30th June, 2025.
	Outstanding redeemable	
4.	preference shares (quantity and	Not applicable
	value)	
	Capital Redemption reserve/	Refer Unaudited Financial Results for the
5.	Debenture Redemption Reserve	Quarter ended 30th June, 2025.
	(Rs. in Crore)	
6.	Net Worth (Rs. in Crore)	Refer Unaudited Financial Results for the
0.	Net Worth (KS. III Crore)	Quarter ended 30th June, 2025.
7.	Net Profit after tax (Rs. in Crore)	Refer Unaudited Financial Results for the
/.		Quarter ended 30th June, 2025.
8.	Earnings per Share (Rs.)	Refer Unaudited Financial Results for the
0.		Quarter ended 30th June, 2025.
9.	Current Ratio	Refer Unaudited Financial Results for the
9.		Quarter ended 30th June, 2025.

CIN : L40101DL1989GOI038121 Website: www.powergrid.in

Corporate Office: "Saudamini", Plot No. 2, Sector-29, Gurugram-122001, (Haryana) Tel.: 0124-2822999 & 2822000 पंजीकृत कार्यालय: बी -9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली -110 016. दूरभाष: 011-26560112, 26560115 & 26560193, CIN: L40101DL1989GOI038121



Sl.	Particular	Details / Ratios
10.	Long term debt to working capital	Refer Unaudited Financial Results for the Quarter ended 30th June, 2025.
11.	Bad debts to Account receivable	Refer Unaudited Financial Results for the
	ratio	Quarter ended 30th June, 2025.
12.	Current liability ratio	Refer Unaudited Financial Results for the
12.	······································	Quarter ended 30th June, 2025.
13.	Total debts to total assets	Refer Unaudited Financial Results for the
13.		Quarter ended 30th June, 2025.
1.4	Dakters turn aver	Refer Unaudited Financial Results for the
14.	Debtors turnover	Quarter ended 30th June, 2025.
4.5		Refer Unaudited Financial Results for the
15.	Inventory turnover	Quarter ended 30th June, 2025.
10		Refer Unaudited Financial Results for the
16.	Operating margin	Quarter ended 30th June, 2025.
17		Refer Unaudited Financial Results for the
17.	Net profit margin	Quarter ended 30th June, 2025.
10	Utilization of issue proceeds	Utilisation certificate is attached.
18.	under Regulation 52(7)	
10	Material deviations, if any, under	Not applicable
19.	Regulation 52(7A)	
		Bonds are secured by way of Registered Bond
		Trust Deed ranking pari-pasu on immovable
		property situated at Mauje Ambheti Taluka
20.	Extent and Nature of Security	Kaparada in District Valsad Gujarat and
	Created and Maintained	Floating charges on the assets of the
		company with minimum security cover of
		1.10 times.
L		

Thanking you,

Yours faithfully

(Satyaprakash Dash) Company Secretary & Compliance Officer

S. Ramanand Aiyar & Co. CHARTERED ACCOUNTANTS

708 SURYA KIRAN 19 KASTURBA GANDHI MARG NEW DELHI 110 001 Tels: 91 11 2331 9284 / 4151 0045 sraiyar@yahoo.com, bala@sraco.in

www.sraco.in

CERTIFICATE

То

IDBI Trusteeship Services Limited Universal Insurance Building Ground Floor, Sir P.M. Road Fort, Mumbai – 400001

Independent Statutory Auditor's Certificate with respect to maintenance of security cover (Asset Cover) in respect of listed non-convertible debt securities of Power Grid Corporation of India Limited as on 30th June 2025.

We understand that Power Grid Corporation Of India Ltd. ("the Company") having its registered office at B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016 is required to obtain a certificate from the statutory auditors for the purpose of submission with IDBI Trusteeship Services Limited with respect to maintenance of security cover (Asset Cover) in respect of listed non-convertible debt securities of the Company as per Regulation 54 read with Regulation 56(1)(d) of Securities and Exchange Board of India (Listing Obligation & Disclosure Requirements) Regulation, 2015 ("Regulations") as amended from time to time in the format notified by SEBI Master Circular vide circular no. SEBI/HO/DDHS/PoD1/P/CIR/2024/54 dated 22nd May 2024 as amended from time to time.

Management's Responsibility

The Company's Management is responsible for preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and calculation of security cover (Asset Cover) with respect to listed non-convertible debt securities of the Company as on **30th June 2025** in the format notified by SEBI vide circular no. SEBI Master Circular vide circular no. SEBI/HO/DDHS/PoD1/P/CIR/2024/54 dated 22nd May 2024 as amended from time to time.

Auditor's Responsibility

Our responsibility is to provide reasonable assurance with respect to security cover (Asset Cover) maintained by the Company with respect to listed non-convertible debt securities as on **30**th **June 2025**.

We conducted our examination in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India. The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India.



Offices also at Mumbai Kolkata Indore Gurugram Ernakulam Hyderabad

S. Ramanand Aiyar & Co.

CHARTERED ACCOUNTANTS

We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements.

Opinion

- a. As per Annexure 1
- b. Compliance of all covenants/terms of the issue in respect of the listed debt securities
 - i. We have examined the compliances made by the Company in respect of the covenants/terms of the issue of the listed debt securities (NCD's) and certify that such covenants/terms of the issue have been complied by the Company.
 - ii. The company has created a charge on immovable property (land) situated at Mauje Ambheti Taluka Kaparada in District Valsad Gujarat, ranking pari-passu with mortgage and charge already created for other borrowings. This immovable property, being land, insurance cover on the same is not required.

There is a floating charge on whole of the company's assets (except investments, land and buildings, Roads and bridges, water supply, drainage and sewerage and current assets) for Secured Debt Securities.

Restriction on Use

This certificate is being issued to the IDBI Trusteeship Services Limited with respect to security cover (Asset Cover) maintained by the Power Grid Corporation of India Limited with respect to listed non-convertible debt securities of the Company as on **30th June 2025**. Our certificate should not to be used for any other purpose or by any person other than the addressees of this certificate. Accordingly, we do not accept or assume any liability or duty of care to any other person to whom this certificate is shown or into whose hands it may come save where expressly agreed by our prior consent in writing.

For S. Ramanand Aiyar & Co. Chartered Accountants Firm's Registration Number-000990N

Puneet Jain Partner M. No. 520928 UDIN: 25520928BMJCEX2257 Certificate No: SRA/RB/2025-26/220 Place: Gurugram Date: 30th July 2025



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Annexure – 1	
Amount (Rs in Crore)	

												11		AHOUNTINASINGIO
Column A	Column B	Column C	Column D	Column E	Column F	Column G	Column H	Column I	Column J	Column K	Column L	Column M	Column N	Column O
Particulars	Description of asset for which this	Exclusive Charge	Exclusive	Pari-Passu Charge	Pari-Passu Charge	Pari-Passu Charge	Assets not offered as Security	Elimination (amount in negative)	(Total C to H)		Related to only thos	e items cover	red by this certificate	
	Certificate relate Debi	Debt for which this certificate being issued		Debt for which this certificate being issued	Assets shared by pari passu debt holder (includes debt for which this certificate is issued & other debt (Foreign Currency Loan Guranteed by GOI] with pari-passu charge)	Other assets on which there is pari-Passu charge (excluding items covered in column F)	Jecuny	debt amount considered more than once (due to exclusive plus pari passu charge)		Market Value for Assets charged on Exclusive basis	Carrying /book value for exclusive charge assets where market value is not ascertainable or applicable (For Eg. Bank Balance, DSRA market value is not applicable		Balance, DSRA market value is not applicable}	Total Value (=K+L+M+N)
												Relating to 6	Column F	
		Book	Book	Yes/	Book	Book								
100570		Value	Value	No Yes	Value	Value	-				-			
ASSETS	1. Land & Building			Yes	0.69	0.00	5912.04		5,912.73			32.95		32.9
Property, Plant and Equipment	2. Property, Plant and				60,116.41		5912.04	-	1,43,445.78			32.95	60,116,41	
	Equipment	1			60,110.41	03,329,37			1,43,445.70				00,110.41	00,110.4
Capital Work-in-Progress						12,752.08			12,752,08			1		
Right of Use Assets						121.02.00	474.64		474.64			1	-	
Goodwill							-74.04		-14.04	-		1		
Intangible Assets	1		-			1,225.19		-	1,225.19			1		-
Intangible Assets under						246.44	-	1	246.44					-
Development						2.40.44			240.44			1		1
Investment Property			-				1.87		1.87					
							12,502.57		12,502,57					-
Investments						40,383.35	12,502.57	-	40,383.35					
Loans						40,363.35	1,383.63		1.383.63					
Inventories			-											
Trade Receivables							8,266.50		8,266.50					
Cash and Cash Equivalents							2,380.18		2,380.18					-
Bank Balances other than Cash and Cash Equivalents							2,073.65		2,073.65					
Others	-					9 637.18			30,643.11					
Total					60,117.10	1,47,573.61	54,001.01		2,61,691.72			32.95	60,116.41	60,149.
														-
LIABILITIES														
Debt securities to which this certificate pertains	Secured Bonds				33,839.86				33,839.86				33,839.86	
Other debt sharing pari-passu charge with above debt					20,811.42	10,452.84			31,264.26				20,811.42	20,811.4
Other Debt (Unsecured)							27,733.92		27,733.92					
Subordinated debt		1												
Borrowings	Short Term	not to be filled					2,876.86		2,876.86					
Bank			1											
Debt Securities	Unsecured	1					38,231.87		38,231.87					
Others	GOI Bond	1					3,595.36		3,595.36					
Trade payables		1					507.65		507.65		6			1
Lease Liabilities							46.74		46.74					-
Provisions		1	-				723.77		723.77					
Others		1					26.812.84		26,812.84					
Total					54,651.28	10,452.84			1,65,633.13		1		54,651.28	54,651.3
Cover on Book Value			-	1	1.10		.,			-		1		2.,5011
Cover on Market Value					1.10									1.1
Cover on market value		Exclusive Security			Pari-Passu Security Cover	1.10								1.1
		Cover Ratio			Ratio									

1. We confirm that the Company has complied with the covenants mentioned in the disclosure documents of the Secured Redeemable Non-convertible Debenture for the period ended 30.06.2025

2. The Market value of Rs. 32.95 Crore of the immovable property is on the basis of certified valuation done on March 24, 2025.

3. Total value of PPE comprises value of number of assets being used across the country for facilitating transmission of power and the book value of the same is considered in conformity with IND AS- 16 and the same is accepted by Statutory auditor. Rs. 20811.42 Crore pertaining to Secured Foreign Currency Loan Guranteed by GOI & Rs. 10452.84 Crore pertaining to other Secured Foreign Currency Loans & Domestic Term Loans.





POWERGRID/RMC-FIN/COMP/Jun-25

Dt. 30th July 2025

10,	
General Manager	General Manager
Listing Department	Department of Corporate Services
National Stock Exchange of India Ltd.	BSE Limited, Floor 25,
Exchange Plaza, Plot No. C/1, G Block,	Phiroze Jeejeebhoy Towers,
Bandra Kurla Complex, Bandra East,	Dalal Street,
Mumbai-400051	Mumbai-400001

Subject: Compliance under regulation 52 (7) & 52(7A) of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended) for the quarter ended 30th June 2025.

Dear Sir,

То

Pursuant to **Regulation 52 (7) and Regulation 52(7A)** of SEBI (Listing Obligation & Disclosure Requirements) Regulations, 2015 read with SEBI circular SEBI/HO/DDHS/DDHS_Div1/P/CIR/2022/0000000103 dated July 29,2022, please find enclosed herewith statement indicating utilization of issue proceeds and no deviation or variation in the use of proceeds of issue of listed non-convertible unsecured debentures for the quarter ended **30th June 2025** in the prescribed format as **Annexure-1**.

Kindly take the above information on record.

Thanking you,

For and on behalf of Power Grid Corporation of India Limited

Satyaprakash Dash Company Secretary and Compliance Officer

Encl: Statement of Utilization of Issue Proceeds & Statement of Deviation or Variation



Annexure – 1

A. Statement of utilization of issue proceeds:

Name of the Issuer	ISIN	Mode of Fund Raising (Public issues/ Private placement)	Type of instrument	Date of raising funds	Amount Raised (In Crores)	Funds Utilized (In Crores)	Any deviati on (Yes/ No)	If 8 is Yes, then specify the purpose of for which the funds were utilized	Rem arks, if any
1	2	3	4	5	6	7	8	9	10
Power Grid Corporation of India Limited	INE752E08775	Private Placement	Non- convertible Securities	24-12-2024	3975.00	3975.00	No	-	-
Power Grid Corporation of India Limited	INE752E08783	Private Placement	Non- convertible Securities	15-04-2025	6000.00	3707.08	No	-	-

B. Statement of deviation/ variation in use of Issue proceeds:

Particulars	Remarks
Name of listed entity	Power Grid Corporation of India Limited
Mode of Fund Raising	Private Placement
Type of instrument	Non-Convertible Debentures
Date of Raising Funds	As per Statement A of Annexure – 1
Amount Raised	As per Statement A of Annexure – 1
Report filed for Quarter ended	June 30, 2025 (Quarter-1, FY 2025-26)
Is there a Deviation / Variation in use of funds raised?	No
Whether any approval is required to vary the	Not applicable
objects of the issue stated in the prospectus/	
offer document?	
If yes, details of the approval so required?	Not applicable
Date of approval	Not applicable
Explanation for the Deviation / Variation	Not applicable
Comments of the audit committee after review/	Not applicable
board of directors (in case there is no audit	
committee)	
Comments of the auditors, if any	Not applicable
Objects for which funds have been raised and	Not applicable
where there has been a deviation, in the	
following table:	



Original	Modified	Original	Modified	Funds	Amount of	Remarks,			
Object	Object, if	Allocation	allocation,	Utilised	Deviation/Variation	ifany			
,	any		ifany		for the half year	2			
	-		,		according to				
					applicable object				
					(INR Crores and in				
					%)				
-	-	-	-	-	-	-			
a. Deviation i	Deviation could mean: a. Deviation in the objects or purposes for which the funds have been raised. b. Deviation in the amount of funds actually utilized as against what was originally disclosed.								
-		ation of Indi	-	8					
Name of sig	Name of signatory: Satyaprakash Dash								
Designation: Company Secretary & Compliance Officer									
Date: 30 th Ju	Date: 30 th July 2025								

S. Ramanand Aiyar & Co. CHARTERED ACCOUNTANTS

708 SURYA KIRAN 19 KASTURBA GANDHI MARG NEW DELHI 110 001

Tels: 91 11 2331 9284 / 4151 0045 sraiyar@yahoo.com, bala@sraco.in www.sraco.in

CERTIFICATE

To IDBI Trusteeship Services Limited Universal Insurance Building Ground Floor, Sir P.M. Road Fort, Mumbai – 400001

Sub: Independent Statutory Auditor's Certificate with respect to funds raised from issuance of bonds and their utilization in Quarter-1, FY 2025-26.

We understand that Power Grid Corporation of India Limited ("the Company") having its registered office at B-9, Qutub Institutional Area, Katwaria Sarai, New Delhi-110016, is required to obtain a certificate from the statutory auditors for the purpose of submission with IDBI Trusteeship Services Limited as per Regulation 52(7) & 52(7A) read with Regulation 56(1) (a) of Securities and Exchange Board of India (Listing Obligation & Disclosure Requirements) Regulation, 2015 ("Regulations") with respect to funds raised from issuance of bonds (Non-Convertible Securities) and their utilization by the Company in Quarter-1, FY 2025-26.

Management's Responsibility

The Company's Management is responsible for preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to raising funds from issuance of bonds and their utilization by the Company in Quarter-1, FY 2025-26.

Auditor's Responsibility

Our responsibility is to provide reasonable assurance with respect to funds raised through issuance of bonds and their utilization during the Quarter-1, financial year 2025-26.

We conducted our examination in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India. The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India.

We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements.



Offices also at Mumbai Kolkata Indore Gurugram Ernakulam Hyderabad

S. Ramanand Aiyar & Co.

CHARTERED ACCOUNTANTS

Opinion

Based on the financial statements for the Quarter ended on **30th June 2025** and further information and explanations given to us, we hereby certify that the Company has raised ₹ 3975.00 Crore during Quarter-3 of FY 2024-25 (for Bond LXXX issue) and ₹ 6000.00 Crore during Quarter-1 of FY 2025-26 by issuance of bonds (Non-Convertible Securities) and the issue proceeds are utilized for the purpose/object mentioned in the Term Sheet of Information Memorandum of Bonds. For details refer Annexure 1.

Restriction on Use

This certificate has been issued to the IDBI Trusteeship Services Limited with respect to bonds issued and their utilization by the Power Grid Corporation of India Limited during the **Quarter-1**, **financial year 2025-26**. Our certificate should not be used for any other purpose or by any person other than the addresses of this certificate. Accordingly, we do not accept or assume any liability or duty of care to any other person to whom this certificate is shown or into whose hands it may come save where expressly agreed by our prior consent in writing.

For S. Ramanand Aiyar & Co. Chartered Accountants Firm's Registration Number-000990N

yn

Puneet Jain Partner M. No. 520928 UDIN: 25520928BMJCEY8363 Certificate No: SRA/RB/2025-26/221 Place: Gurugram Date: 30th July 2025



S. Ramanand Aiyar & Co. CHARTERED ACCOUNTANTS

Annexure - 1

A Statement of utilization of issue proceeds:

Name of the	ISIN	Mode of	Type of	Date of	Amount	Funds	Any	If 8 is Yes,	Rem
Issuer		Fund Raising (Public issues/ Private placement)	instrument	raising funds	Raised (In Crores)	Utilized (In Crores)	deviati on (Yes/ No)	then specify the purpose of for which the funds were utilized	arks, if any
1	2	3	4	5	6	7	8	9	10
Power Grid Corporation of India Limited	INE752E08775	Private Placement	Non- convertible Securities	24-12-2024	3975.00	3975.00	No	-	-
Power Grid Corporation of India Limited	INE752E08783	Private Placement	Non- convertible Securities	15-04-2025	6000.00	3707.08	No	-	-

B. Statement of deviation/ variation in use of Issue proceeds:

Particulars			Remarks				
Name of listed	entity		Power Grid Corporation of India Limited				
Mode of Fund R	laising			Private Pla	cement		
Type of instrum	ent			Non-Conve	ertible Debentures		
Date of Raising	Funds			As per Stat	ement A of Annexu	re – 1	
Amount Raised			-	As per Stat	ement A of Annexu	re – 1	
Report filed for	quarter ende	ed		June 30, 20	25 (Quarter-1, FY 2	025-26)	
Is there a Devia	tion / Variation	on in use of fur	nds raised?	No			
Whether any ap	proval is req	uired to vary th	Not applica	able			
issue stated in t	the prospect	us/ offer docu	ment?				
If yes, details of	f the approva	I so required?		Not applicable			
Date of approva	al			Not applicable			
Explanation for	the Deviatio	n / Variation		Not applicable			
Comments of t	he audit com	nmittee after re	eview/ board of	Not applica	able		
directors (in cas	se there is no	audit commit	tee)				
Comments of th	he auditors, i	fany	Not applicable				
Objects for which	ch funds have	e been raised a	Not applica	able			
has been a deviation, in the following table:							
Original	Modified	Original	Modified	Funds	Amount of	Remarks,	

Original	Modified	Original	Modified	Funds	Amount of	Remarks,
Object	Object, if any	Allocation	allocation, if any	Utilised	Deviation/Variation for the half year according to applicable object (INR Crores and in %)	if any
-	-	-	-	-	-	-

Deviation could mean:

a. Deviation in the objects or purposes for which the funds have been raised.

b. Deviation in the amount of funds actually utilized as against what was originally disclosed.





Annexure B

The requisite disclosure, pursuant to Regulation 30 read with Para A, Part A of Schedule III of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended and in terms of SEBI Master Circular dated 11th November, 2024:

Appointment of M/s. R.M. Bansal & Co., Cost Accountants and M/s. Chandra Wadhwa & Co., Cost Accountants as the joint Cost Auditors of the Company for the Financial Year 2025-26.
30 th July, 2025
Appointed for the FY 2025-26
M/s. R.M. Bansal & Co., Cost Accountants:
It is a Kanpur based firm, established in the year 1990. The Firm is having 11 Branch offices in different locations across the Country. Firm comprises 12 professionals as partners and 5 qualified assistants having expertise in their professional field. The firm has been associated with Power Sector Companies and other than Power Sector Companies for the last 35 years. Some of them are NTPC Ltd., NHPC Ltd., NLC Ltd., Coal India Ltd., Indian Oil Ltd., GAIL India Ltd., SAIL, THDC India Ltd., and several Navratna & Miniratna Companies. Power Transmission Corporation of Uttarakhand Ltd., U.P. Power Corporation Ltd., Uttarakhand Power Corporation Ltd., and several other companies are included in the firm's profile. M/s. R.M. Bansal & Co., has conducted Cost Audit of POWERGRID from the FY 2014-15 to FY 2019- 20 and for the FY 2024-25.
M/s. Chandra Wadhwa & Co., Cost Accountants:
It is a Delhi based firm, established in the year 2001. The Firm is having 8 Branch offices in different locations across the Country. Firm comprises of 11 competent professionals as partners and 6 other qualified assistants having expertise in their professional field. Firm has successfully conducted professional assignments for Power Sector and other than Power Sector PSUs. Some of them are Central Coalfields Ltd., Gail India Ltd., Heavy Engineering Corporation Ltd., Indian Oil Corporation Ltd., NTPC Ltd., Oil India Ltd., SJVN Ltd., National Textile Corporation Ltd., Oil and Natural Gas Corporation Ltd. etc. M/s. Chandra Wadhwa & Co., has also conducted Cost Audit of POWERGRID for the FY 2018-19, FY 2019-20 and FY 2024-25.



Annexure C

The requisite disclosure, pursuant to Regulation 30 read with Para A, Part A of Schedule III of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended and in terms of SEBI Master Circular dated 11th November, 2024:

Reason for Change Date of appointment	Appointment of M/s. A. K. Rastogi & Associates, Company Secretaries, as Secretarial Auditor of the Company for a consecutive period of five years from FY 2025-26 to FY 2029-30 30 th July, 2025
Term of appointment	Appointed for consecutive period of five years from FY 2025-26 to FY 2029-30
Brief Profile	 M/s. A. K. Rastogi & Associates is a Peer Reviewed Practicing Company Secretary firm. Shri A.K. Rastogi, Managing Partner of the Firm, a Fellow Member of Institute of Chartered Accountants of India (ICAI) and Fellow Member of Institute of Company Secretaries of India (ICSI), has over 44 years of experience including in company law matters, corporate governance and compliances of listed companies. Shri A.K. Rastogi, had retired from NTPC Limited (a Maharatna listed CPSE) at the level of Executive Director & Company Secretary after working for 31 years and also worked as Joint President & Company Secretary in Jaiprakash Power Venture Limited, a listed company for 3 years and thereafter, has been in practice for more than last 5 years. He has exposure of compliances to be done by listed CPSEs including DPE Guidelines, etc. The firm has been conducting secretarial audit of various listed and unlisted companies including CPSEs in the field of Power, Defence and Railways.