पावर ब्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)



केन्द्रीय कार्यालयः "सौदामिनी" प्लॉट सं. २, सैक्टर—29, गुडगॉव—122 001, (हरियाणा) दूरमाषः 0124-2571700-719, फैक्स : 0124-2571762, "Saudamini" Plot No. 2, Sector-29, Gurgaon-122 001, (Haryana) Tel. : 0124-2571700-719, Fax : 0124-2571762, Web.: www.powergridindia.com

CIN: L40101DL1989GOI038121

WITHOUT PREJUDICE

CC/Comml./ROP-J&K/2019-20/3

Dt.: 15.07.2019

To, Chief Engineer (Commercial), M/s Power Development Department, J&K, SLDC Building, Ist Floor, Glandni Power House, Narwal, Jammu, J&K

Dear Sir,

Sub: "Notice for Regulation of power supply" for default of PDD, J&K in making payment of dues and opening of requisite Letter of Credit

Ref:

- 1. Our letter no. CC:Comml:J&K:2019-20/2 dtd 28.06.2019
- 2. Our letter no. CC:Comml:J&K:2019-20/1 dtd 17.05.2019
- 3. Transmission Service Agreement dtd 04.07.2011
- PDD, J&K is a Designated Inter-State Transmission System Customer (DIC) which is availing Interstate Transmission System (ISTS) network for transfer of power from various power plants located in different parts of country to PDD, J&K and is under obligations to make timely payment of transmission tariff and to open requisite Letter of Credit (LC) towards Payment Security Mechanism (PSM) in line with Transmission Service Agreement (TSA) dtd 04.07.2011 referred above and CERC Regulations.
- 2. Vide letters Ref CC:Comml:J&K:2019-20/1 dtd 17.05.2019 and CC:Comml:J&K:2019-20/2 dtd 28.06.2019, PDD, J&K was requested to liquidate the outstanding dues >60 days on priority, else, CTU will be constrained to proceed with regulatory action. It may also be noted that since 26th March'19 to till date i.e. 15th July'19 no payment has been released by PDD, J&K towards transmission charges.
- 3. It is a matter of serious concern that PDD, J&K is consistently failing to make payment against the monthly bills raised on it towards transmission tariff despite various commitments and regular follow-up by CTU. As a consequence, total dues of PDD, J&K have accumulated to Rs 313 Cr as on 15.07.2019, which includes an amount of Rs 249 Cr. outstanding for more than 45 days as on date (out of which an amount of Rs 168 Cr. has even exceeded 120 days) based on the bills raised by CTU.
- 4. It may also be noted that CERC vide Regulation 2019 (Terms and Condition of Tariff), applicable for the tariff period 2019-24, has reduced the time period for payment of bills from 60 days to 45 days. Accordingly, the Surcharge @ 1.5% pm is applicable from 46th day for the bills to be raised w.e.f May'19.

पंजीकृत कार्यालयः बी—9, कुतब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली—110016 दूरमाषः 011-26560112, 26560121, 26564812, 26564892,, फैक्सः 011-26601021 (11-26560121, 26564892), फैक्सः 011-26601021 (11-26560121, 26564892), प्रकार (11-26560121), प्रकार

- 5. Further, PDD, J&K have not established an LC till date as against the requirement of **Rs 30** Cr. as per the provisions of CERC Regulations despite regular follow up and reminders from CTU.
- 6. CTU has been mandated with the responsibility of Billing, Collection and Disbursement of transmission charges towards ISTS licensee from all the DICs. Such huge outstanding dues as brought out above are seriously affecting the cash flows of all the ISTS Licensees and causing adverse impact on the ability to carry on as a business enterprise and to fulfil loan repayment liabilities towards creation of transmission assets.
- 7. Regulation 4 of CERC (Regulation of Power Supply), 2010 reads as under:-

"In case of outstanding dues or in case the letter of credit or any other agreed Payment Security Mechanism is not maintained as per the Agreement, the generating Company or the transmission licensee, as the case may be, may serve a notice for regulation of power supply, on the Defaulting Entity, for reducing the drawl schedule in the case of the generating company or withdrawal of open access / access to Inter-State Transmission System in the case of the transmission licensee."

- 8. In this regard, attention is invited to various correspondence issued by the CTU which demonstrates the default of PDD,J&K in payment of legitimate dues. As per the provisions of Regulation 4 of CERC (Regulation of Power Supply) Regulation 2010, provisions of BCD procedure approved by CERC and terms of TSA, the CTU is constrained to issue this "Notice for Regulation of Power Supply".
- 9. Accordingly, in case of failure of PDD, J&K to clear the outstanding dues of more than 45 days (as on date Rs. 249 Crs) latest by **29.07.2019** (by **4:30 PM**), the regulation of power supply of PDD, J&K through their Long Term Access shall be effected as follows:-

 Quantum of power to be regulated 	:	200 MW of power drawl of PDD,J&K from ISTS network
 Commencement of Regulation of supply 	:	From 00.00 Hrs of 02.08.2019
 Period of Regulation of Power supply 	:	Initially for 3 months or till clearing of the dues outstanding for more than 45 days
Source of regulation of Power Supply	:	To be regulated from various power plants of NTPC & NHPC from which PDD, J&K has allocation of power under Long Term Access, the quantum shall be in proportion of the allocation from NTPC and NHPC based on merit order of despatch.

 The regulation of power shall be carried out through Northern Region Transmission Corridor.

• All other liabilities of PDD, J&K shall be as per the provisions of CERC Regulations

fm

10. Further, it may be informed that the dues for an amount of Rs 168 Crs are exceeding 120 days as on date (included in the dues mentioned at Para 2 above) and as per Para 59 (c) of CERC Order dtd 02.09.2015 under Pet. no. 142/MP/2012, this calls for curtailment of Short Term Open Access (STOA). The relevant portion of the said CERC Order dtd 02.09.2015 is reproduced below:-

"During the period of regulation of power supply, for defaults in payment of transmission charges, STOA to the regulated entity shall be denied by NLDC/RLDCs under Regulation 25A of Open Access Regulations from the date of commencement of regulation of power supply. When Regulation 25A is invoked independent of regulation of power supply, default trigger date for invoking Regulation 25A of Open Access Regulations shall be 90 days from the due date of payment of various charges covered under the respective Regulations. NLDC/RLDCs shall deny short term open access to the defaulting entity on occurrence of the default trigger dates as mentioned above without having to approach the Commission on the basis of the request of concerned RLDC or Central Transmission Utility, as the case may be."

Thus as per the above, in case the dues >120 days (Rs. 168 Crs) is not liquidated by PDD, J&K latest by 22.07.2019 (by 4:30 PM), the STOA transactions shall be liable to be curtailed w.e.f. 00:00 Hrs. of 25.07.2019, prior to resorting to Regulation of Power supply as stated at Para 7 above.

11. Through a copy of this Notice, NRLDC is being requested to:

(i)

- a) Take necessary action to curtail the STOA transactions of PDD, J&K with effect from **25.07.2019** upon confirmation by us on **22.07.2019**.
- b) Prepare implementation plan for Regulation of Power Supply of PDD, J&K & implement the same w.e.f. 00:00 Hrs. of **02.08.2019** upon confirmation by us on **29.07.2019**.
- 12. In view of above, it is advised to liquidate the outstanding dues greater than 120 days by 22.07.2019 and clear the dues greater than 45 days and open LC as per above by 29.07.2019 failing which regulation of power supply shall also be enforced as stipulated above.

Thanking You,

Yours Faithfully

(J]Mazumder) Chief General Manager (Commercial)

CC.

Executive Director ,
 Northern Regional Load
 Despatch Centre,
 18A, SJSS Marg, Katwaria Sarai,
 New Delhi - 110016

- With a request to implement the STOA curtailment of PDD,J&K w.e.f 25.07.2019 in line with Para 59(c) of CERC Order dtd 02.09.2015 under Pet.no. 142/ MP/2012, upon confirmation by us on 22.07.2019.
- (ii) With a request to prepare the implementation plan for Regulation of power supply of PDD, J&K and implement the same as per CERC Regulation, 2010. The proposed regulation of power from various generating stations of NTPC & NHPC may be decided by NRLDC based on the merit order of despatch and in proportion of the allocation to PDD, J&K. Indemnification bond furnished earlier holds good for subject regulation of power supply of PPD, J&K.

 Executive Director (Comml) NHPC Ltd, NHPC Office Complex, Sector 33, Faridabad -121003 With a request to take necessary action for implementation of Regulation of power supply of PDD,J&K from NHPC HEP Projects, as per CERC Regulation, 2010.

3. Executive Director (Comml)
NTPC Ltd, Core-7, Scope
Complex, Lodhi Road
New Delhi - 110016

With a request to take necessary action for implementation of Regulation of power supply of PDD,J&K from NTPC plants as per CERC Regulation, 2010

Copy of Notice dtd 15.07.2019 for Regulation of Power supply issued to PDD, J&K is enclosed for kind information of:

- 1. Secretary (Power), MoP, GOI, Shram Shakti Bhawan, Rafi Marg, New Delhi-110 001.
- 2. Chief Secretary, Govt. Of Jammu & Kashmir, Civil Secretariat, Jammu-180 001, J&K.
- 3. Commissioner Secretary (Power), Govt. Of Jammu & Kashmir, Civil Secretariat, Jammu-180 001, J&K.
- 4. Development Commissioner (Power), Govt of Jammu & Kashmir, Civil Secretariat, Jammu-180001, J&K
- 5. Secretary, CERC, 3rd & 4th Floor, Chanderlok Building, 36, Janpath, New Delhi, 110 001
- 6. Secretary, J&K SERC, Ambedkar (Panama) Chowk, Railway Road, Jammu 180006, J&K
- 7. Member Secretary, Northern Regional Power Committee, 18-A, Shaheed Jeet singh Marg, Katwaria Sarai, New Delhi -110016.
- 8. CMD, POSOCO, 61, IFCI Tower, 9th Floor, Nehru Place, New Delhi -110019.
- 9. Chief Accounts Officer & Financial Advisor, J&K PDD, SLDC Building, 1st Floor, Gladni Power House, Narwal, Jammu.