

सेंट्रल ट्रांसमिशन यूटिलिटी ऑफ इंडिया लिमिटेड
CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED
(Wholly Owned Subsidiary of Power Grid Corporation of India Limited)
(A Government of India Enterprise)

(WITHOUT PREJUDICE)

Ref: CTUIL/ROP-TRN/2021/3

Dt.: 12.07.2021

To,
TRN Energy Pvt. Ltd.
7th Floor, Ambience Office Block ,
Ambience Mall, NH 48
Gurgaon-122002, Haryana

Dear Sir,

Sub: Modification to the "Notice dtd 07.06.2021 for Regulation of power supply" for default of M/s TRN Energy Pvt. Ltd (TRN Energy) in making payment of dues .

Ref : 1. Your letter ref. TRN/PGCIL/2020-21/3336 dtd 15.02.2021.

2. Our letter ref: CC/Comml./RoPTRN/2021 dtd. 25.03.2021.

3. Our Notice ref: CTUIL/ROP-TRN/2021/1 dtd 07.06.2021 for Regulation of Power Supply of M/s TRN Energy Pvt Ltd for default of payment of dues.

4. Our letter Ref : CTUIL/ROP-TRN/2021/2 dtd 15.06.2021

1. This is in continuation to our Notice dated. 07.06.2021 (refer 3 above) for regulation of power supply of M/s TRN Energy (for 150 MW) for default in liquidating the outstanding dues. Vide letter dated 15.06.2021, RLDCs were advised to implement the regulation of power supply w.e.f 00Hrs of 19.06.2021 through Western Region Transmission Corridor to Uttar Pradesh in Northern Region.
2. As on date, the regulation of power supply of 150 MW to Uttar Pradesh in Northern Region is under implementation, however, it may be mentioned that TRN Energy did not make substantial efforts to liquidate the outstanding dues. It is, however, a matter of serious concern that TRN Energy is failing repeatedly in clearing long outstanding dues against the monthly bills raised on it towards transmission tariff despite regular follow-up by CTU and commitments by TRN. As a consequence, the total dues of TRN Energy have accumulated to **Rs 47.34 Crs** as on date, which includes an amount of Rs. 37.10 Crs. > 45 days (an amount of **Rs. 36.43 Crs.** has even crossed 90 days out of which an amount of **Rs.35.23 Cr.** is pending for >120 days) based on the bills already raised by CTU.
3. CTU has been mandated with the responsibility of Billing, Collection and Disbursement of transmission charges collected from all the DICs to respective ISTS licences in the country. Such huge outstanding dues as brought out above are seriously affecting the cash flows of all the ISTS Licensees and causing adverse impact on the ability to carry on as a business enterprise and to fulfil loan repayment liabilities towards creation of transmission assets.
4. Regulation 4 of CERC (Regulation of Power Supply), 2010 and amendment thereof reads as under:-
"In case of outstanding dues or in case the letter of credit or any other agreed Payment Security Mechanism is not maintained as per the Agreement or applicable Regulations, the generating Company or the transmission licensee, as the case may be, may serve a notice for regulation of power supply, on the Defaulting Entity, for reducing the drawl schedule in the case of the generating company or withdrawal of open access / access to Inter-State Transmission System in the case of the transmission licensee."

5. Further, it may be informed that as per CERC order dtd 02.09.2015 under Pet. No. 142/MP/2012, during the period of Regulation of Power Supply, the STOA to the defaulter shall also be curtailed. The relevant portion of the CERC Order dtd 02.09.2015 is reproduced below:-

"During the period of regulation of power supply, for defaults in payment of transmission charges, STOA to the regulated entity shall be denied by NLDC/RLDCs under Regulation 25A of Open Access Regulations from the date of commencement of regulation of power supply..."

6. As per the provisions of Regulation 4 of CERC (Regulation of Power Supply) Regulation 2010 and amendment thereof, provisions of BCD procedure, the CTU is constrained to issue this "Notice for Regulation of Power Supply".
7. Accordingly, in case of failure of TRN Energy to clear the outstanding dues >45 days latest by 17.07.2021, the regulation of power supply of TRN Energy through their Long Term Access shall be modified (from existing Regulation of 150 MW to Northern Region) as per the following:-

• Quantum of power to be regulated	:	225 MW of power injected by TRN Energy to ISTS network
• Commencement of Regulation of Power supply	:	From 00.00 Hrs of 23.07.2021
• Period of Regulation of Power supply	:	Initially for one month or till clearing of the entire dues outstanding for >45 days.
• Source of regulation of Power Supply	:	The generation plant of TRN Energy located in Chhattisgarh.
• The regulation of power (for 225 MW) shall be carried out through Western Region Transmission Corridor to Uttar Pradesh in Northern Region Transmission Corridor.		
• All other liabilities of TRN Energy shall be as per the provisions of CERC Regulations		

8. Through a copy of this Notice, WRLDC is being requested to prepare an implementation plan for Regulation of Power Supply of TRN Energy & implement the same w.e.f. 00:00 Hrs. of 23.07.2021 upon confirmation by us on 19.07.2021.
9. In view of above, it is advised to liquidate the outstanding dues >45 days latest by 17.07.2021 failing which regulation of power supply shall be enforced as stipulated above.

Thanking You,

Yours faithfully,



(J.Mazumder)

Chief General Manager (CommI)

For and on behalf of
Central Transmission Utility of India

CC:

1.	Executive Director Western Regional Load Despatch Centre, POSOCO F-3, MIDC Area, Marol, Andheri(East), Mumbai - 400093	With a request to prepare the implementation plan for Regulation of power supply of TRN Energy from its generation plant in Chhattisgarh and implement the same as per CERC (Regulation of Power Supply) Regulations, 2010 and amendment thereof. Indemnification bond furnished earlier holds good for subject Regulation of power of TRN Energy Pvt Ltd.
2.	Executive Director Northern Regional Load Despatch Centre, POSOCO, 18A, SJSS Marg, Katwaraia Sarai, New Delhi -110016	With a request to take necessary action for implementation of Regulation of power supply of M/s TRN Energy Pvt Ltd (Generator), as per CERC (Regulation of Power Supply) Regulations, 2010 and amendment thereof.
3.	Executive Director, National Load Despatch Centre, POSOCO, 18A, SJSS Marg, Katwaria Sarai, New Delhi - 110016	With a request to take necessary action to advise the Power Exchanges for implementation of Regulation of power supply of M/s TRN Energy, as per CERC (Regulation of Power Supply) Regulations, 2010 and amendment thereof and CERC Order dtd 02.09.2015 under Pet. No. 142/MP/2012.

Copy of Letter dtd 12.07.2021 for Regulation of Power supply issued to M/s TRN Energy Pvt Ltd is enclosed for kind information of:

1. Secretary CERC, 3rd & 4th Floor, Chandra Lok Building, 36 Janpath, New Delhi 110001.
2. Member Secretary, Western Regional Power Committee, F-3, MIDC Area, Marol, Andheri(East), Mumbai - 400093
3. Member Secretary, Northern Regional Power Committee, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi -110016
4. CMD, POSOCO, 61, IFCI Tower, 9th floor, Nehru Place, New Delhi - 110019
5. ED, POWERGRID (WR-I / NR-III)
6. COO - CTUIL, Plot-2, Sector - 29, Gurugram, Haryana - 122001