

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION  
NEW DELHI

Petition under Section 14 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 for grant of separate RTM Transmission License to POWERGRID Kurawar Transmission Limited to implement transmission project "Network expansion at 765/400/220kV Kurawar S/s for drawal of power by MPPTCE"

**PETITION NO. :**



**POWERGRID Kurawar Transmission Limited**

(A 100% wholly owned subsidiary of Power Grid Corporation of India Limited)


**Registered office:**

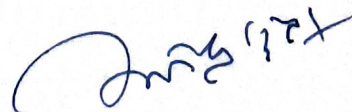
B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110 016

**Address for Correspondence:**

C/o ED (TBCB), Power Grid Corporation of India Limited  
Saudamini, Plot no.2, Sector -29, Gurgaon 122001

**ATTESTED**

  
**NOTARY**  
Ajay Kumar Chouhan (Advocate)  
(Appointed by Govt. of M.P.)  
Shujalpur Distt. Shajapur (M.P.)



राजेन्द्र कुमार गुप्ता / Rajendra Kumar Gupta  
परियोजना प्रभारी / Project-in-Charge  
पावरग्रिड कुरावर ट्रांसमिशन लिमिटेड  
Powergrid Kurawar Transmission Limited

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION  
NEW DELHI

IN THE MATTER OF

Petition under Section 14 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 for grant of separate RTM Transmission License to POWERGRID Kurawar Transmission Limited to implement transmission project "Network expansion at 765/400/220kV Kurawar S/s for drawal of power by MPPTCL".

POWERGRID Kurawar Transmission Limited

PETITIONER

AND

Madhya Pradesh Power Management Company Ltd  
And others

RESPONDENT(S)

INDEX

Sl. No	Description	Annexure No.	Page No.
1.	Letter for registration	-	3
2.	Memo of parties	-	4-6
3.	Petition	-	7-13
4.	Affidavit	-	14
5.	Copy of the CTUIL OM dated 20.01.2025	Annexure-1	15-22
6.	Form-1	Annexure-2	23-24

Filed by

POWERGRID Kurawar Transmission Limited

Represented by



PROJECT INCHARGE,

POWERGRID Kurawar Transmission Limited

Date: 07/04/2025

Place: Shujalpur

राजेंद्र कुमार गुप्ता / Rajendra Kumar Gupta  
परियोजना प्रभारी / Project-In-Charge  
पावरग्रिड कुरावर ट्रांसमिशन लिमिटेड  
Powergrid Kurawar Transmission Limited

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NOTARY

Ajay Kumar Chouhan (Advocate)  
(Appointed by Govt. of M.P.)  
Shujalpur Distt. Shajapur (M.P.)



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POWERGRID Kurawar Transmission Limited .....PETITIONER

AND

Madhya Pradesh Power Management Company Ltd  
And others .....RESPONDENT(S)

To,  
The Secretary,  
Central Electricity Regulatory Commission,  
6th, 7th & 8th Floors, Tower B, World Trade Centre,  
Nauroji Nagar, New Delhi- 110029.

Sir,

Petition under Section 14 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 for grant of separate RTM Transmission License to POWERGRID Kurawar Transmission Limited to implement transmission project "Network expansion at 765/400/220kV Kurawar S/s for drawal of power by MPPTCL" may please be registered.

Filed by  
POWERGRID Kurawar Transmission Limited  
Represented by

Place: 07/04/2025  
Date: Shujalpur

Project In-charge,  
POWERGRID Kurawar Transmission Limited

ATTESTED

*[Signature]*

Ajay Kumar Choudhan (Advocate)  
(Appointed by Govt. of M.P.)  
Shujalpur Distt. Shajapur (M.P.)

NOTARY

राजेंद्र कुमार गुप्ता / Rajendra Kumar Gupta  
परियोजना प्रभारी / Project-In-Charge  
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POWERGRID Kurawar Transmission Limited .....PETITIONER

AND

Madhya Pradesh Power Management Company Ltd  
And others .....RESPONDENT(S)

MEMO OF PARTIES

POWERGRID Kurawar Transmission Limited

(A 100% wholly owned subsidiary of Power Grid Corporation of India Limited)

Registered office: B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi 110 016

Address for correspondence: C/o ED (TBCB), Power Grid Corporation of India Limited, Saudamini, Plot no.2, Sector -29, Gurgaon 122001

.....PETITIONER

VERSUS

1. MADHYA PRADESH POWER MANAGEMENT COMPANY LTD.  
SHAKTI BHAWAN, RAMPUR, JABALPUR - 482 008  
EMAIL-[ANURAG.NAIK@MPPMCL.COM](mailto:ANURAG.NAIK@MPPMCL.COM) &  
[COMML.DEPTT@MPPMCL.COM](mailto:COMML.DEPTT@MPPMCL.COM)  
CONTACT NO- 9425805876  
REPRESENTED BY ITS MD

राजेंद्र कुमार गुप्ता / Rajendra Kumar Gupta  
परियोजना प्रभारी / Project-in-Charge  
पावरग्रिड कुरावर ट्रांसमिशन लिमिटेड  
Power Grid Kurawar Transmission Limited

2. MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

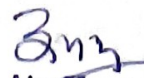
NOTARY  
Ajay Kumar Chouhan (Advocate)  
(Appointed by Gov. of M.P.)  
Shujaipur Dist. Shejapur (M.P.)



PRAKASHGAD, PLOT NO G-9,  
A K MARG, BANDRA (EAST), MUMBAI-400 051  
EMAIL- CEPPMSEDCL@GMAIL.COM  
CONTACT NO- 9833387967  
REPRESENTED BY ITS MD

3. GUJARAT URJA VIKAS NIGAM LTD.  
SARDAR PATEL VIDYUT BHAWAN,  
RACE COURSE ROAD, VADODARA - 390 007  
EMAIL- DECSP.GUVNL@GEBMAIL.COM  
CONTACT NO- 7069009628  
REPRESENTED BY ITS MD
4. ELECTRICITY DEPARTMENT  
VIDYUT BHAWAN, GOVT. OF GOA, PANAJI, GOA - 403 001  
EMAIL- CEE-ELEC.GOA@NIC.IN  
CONTACT NO- 7350644000  
REPRESENTED BY ITS CHIEF ENGINEER (ELECTRICAL)
5. DNHDD POWER DISTRIBUTION CORPORATION LIMITED  
VIDYUT BHAWAN, 66KV ROAD, NEAR SECRETARIAT,  
AMLI, SILVASSA - 396 230  
EMAIL- BHAVIKSHAH@TORRENTPOWER.COM  
CONTACT NO- 9227758405  
REPRESENTED BY ITS SECRETARY (FIN.)
6. CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED  
P.O. SUNDER NAGAR, DANGANIA, RAIPUR, CHHATTISGARH-492 013  
EMAIL- CECOMCSEB@REDIFFMAIL.COM  
CONTACT NO- 982618253  
REPRESENTED BY ITS CHAIRMAN
7. MADHYA PRADESH POWER TRANSMISSION COMPANY LIMITED  
SHAKTI BHAWAN, RAMPUR, JABALPUR-482008  
EMAIL- CRA.CELL.MPPTCL@GMAIL.COM  
CONTACT NO- 9425805153  
REPRESENTED BY ITS MD
8. CHIEF OPERATING OFFICER,  
CENTRAL TRANSMISSION UTILITY INDIA LIMITED (CTUIL)  
SAUDAMINI, PLOT NO.2, SECTOR -29,  
GURGAON 122001.
9. CHIEF ENGINEER,  
POWER SYSTEM PROJECT MONITORING DIVISION  
CENTRAL ELECTRICITY AUTHORITY,  
SEWA BHAWAN, R. K. PURAM,

ATTESTED

  
NOTARY  
Ajay Kumar Choudhary (Advocate)  
(Appointed by Govt. of M.P.)  
Shujalpur Distt. Shajapur (M.P.)

SECTOR-1, NEW DELHI - 110 066.



ATTESTED

*Am* NOTARY  
Ajay Kumar Choudhary (Advocate)  
(Appointed by Govt. of M.P.)  
Shujalpur Distt. Shajapur (M.P.)

*Rajendra Kumar Gupta*

राजेन्द्र कुमार गुप्ता / Rajendra Kumar Gupta  
परियोजना प्रभारी / Project-in-Charge  
पावरग्रिड कुरावर ट्रांसमिशन लिमिटेड  
Powergrid Kurawar Transmission Limited



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POWERGRID Kurawar Transmission Limited ..... PETITIONER

AND

Madhya Pradesh Power Management Company Ltd  
And others ..... RESPONDENT(S)

**The Petitioner respectfully submits as under:**

1. The Petitioner, **POWERGRID Kurawar Transmission Limited** ("hereinafter referred to as Petitioner") is a Wholly Owned Subsidiary of Power Grid Corporation of India Limited (POWERGRID).
2. The Petitioner is an Inter-State Transmission Licensee and is implementing the **"Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2 :5.5 GW) (Jaisalmer/ Barmer Complex): Part H1"** on Build, Own, Operate and Transfer basis (hereinafter referred to as "TBCB Project") consisting of the following elements:

S. No.	Name of the Transmission Element
1.	Establishment of 765/400 kV (2x1500 MVA), 400/220 kV (2x500 MVA) & 220/132 kV (3x200 MVA) Kurawar S/s with 2x330 MVAR 765 kV bus reactor and 1x125 MVAR, 420 kV bus reactor  • 765/400 kV, 1500 MVA ICT – 2 (7 single units of 500 MVA including one spare unit) • 400/220 kV, 500 MVA ICT – 2

373  
Ajay Kumar Choudhary (Advocate)  
(Appointed by Govt. of M.P.)  
Shujalpur Distt. Shajapur (M.P.)

NOTARY  
राजेन्द्र कुमार गुप्ता / Rajendra Kumar Gupta  
परियोजना प्रभारी / Project-in-Charge  
पावरग्रिड कुरावर ट्रांसमिशन लिमिटेड  
Powergrid Kurawar Transmission Limited

7



S. No.	Name of the Transmission Element
	<ul style="list-style-type: none"> <li>• 220/132 kV, 200 MVA ICT – 3</li> <li>• 765 kV ICT bays- 2</li> <li>• 400 kV ICT bays- 4</li> <li>• 220 kV ICT bays – 5</li> <li>• 132 kV ICT bays - 3</li> <li>• 330 MVAR 765 kV bus reactor-2</li> <li>• 125 MVAR 420 kV bus reactor-1</li> <li>• 765 kV reactor bay- 2</li> <li>• 765 kV line bays- 4</li> <li>• 400 kV line bays- 4</li> <li>• 400 kV reactor bay- 1</li> <li>• 220 kV BC – 1</li> <li>• 220 kV TBC – 1</li> <li>• 132 kV TBC – 1</li> <li>• 110 MVAR, 765 kV, 1-ph reactor (spare unit)-1</li> <li>• 80 MVAR, 765 kV, 1-ph reactor (spare unit)-1</li> </ul> <p>Future Provisions:</p> <p>Space for</p> <ul style="list-style-type: none"> <li>• 765/400 kV ICT along with bays- 4 no.</li> <li>• 765 kV line bays along with switchable line reactors – 8 nos.</li> <li>• 765 kV Bus Reactor along with bay: 2 no.</li> <li>• 765 kV Sectionalizer bay: 1 -set</li> <li>• 400 kV line bays along with switchable line reactor – 8 nos.</li> <li>• 400/220 kV ICT along with bays -6 nos.</li> <li>• 420 kV Bus Reactor along with bay: 3no.</li> <li>• 400 kV Sectionalization bay: 1- set</li> <li>• 220 kV line bays: 12 nos.</li> <li>• 220 kV Sectionalization bay: 1set</li> <li>• 220 kV BC and TBC: 1 no.</li> <li>• 220/132 kV ICT along with bays: 5 Nos.</li> <li>• 132 kV line bays: 16 nos.</li> <li>• 132 kV Sectionalization bay: 1 set</li> <li>• 132 kV TBC– 1 no.</li> <li>• STATCOM (<math>\pm 300</math> MVAR) along with MSC (2x125 MVAR) &amp; MSR (1x125 MVAR) along with 400 kV bay.</li> </ul>
2.	<ul style="list-style-type: none"> <li>• Mandsaur – Kurawar 765 kV D/c line</li> <li>• 240 MVAR switchable line reactors on each ckt at both ends of Mandsaur – Kurawar 765 kV D/c line</li> <li>• 2 nos. of 765 kV line bays at Mandsaur S/s for termination of Mandsaur – Kurawar 765 kV D/c line</li> </ul>
3.	LILO of Indore – Bhopal 765 kV S/c line at Kurawar
4.	<ul style="list-style-type: none"> <li>• Kurawar – Ashta 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line</li> <li>• 2 nos. of 400 kV line bays at Ashta (MP) S/s for termination of Kurawar</li> </ul>

343  
 Ajay Kumar Choudhary (Advocate)  
 (Appointed by Govt. of M.P.)  
 Shujalpur Distt. Shajapur (M.P.)

सुजेंद्र कुमार गुप्ता / Rajendra Kumar Gupta  
 परियोजना प्रभारी / Project-in-Charge  
 पावरग्रिड कुरावर ट्रांसमिशन लिमिटेड  
 Powergrid Kurawar Transmission Limited



S. No.	Name of the Transmission Element
	– Ashta 400 kV D/c line
	• LILO of one circuit of Indore – Itarsi 400 kV D/c line at Ashta
	• 2 nos. of 400 kV line bays at Ashta (MP) S/s for LILO of one circuit of Indore – Itarsi 400 kV D/c line at Ashta
	• Shujalpur – Kurawar 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line
	• 2 nos. of 400 kV line bays at Shujalpur (PG) S/s for termination of Shujalpur – Kurawar 400 kV D/c line

Note:

- MPPTCL has confirmed availability of space for 2 nos. 400 kV bays at Ashta (MP) S/s and for 2 nos. additional bays, MPPTCL has informed that adjacent land is private land and may be purchased by the project developer at their cost as per requirement.
- Implementation of A, B, C, D, E, F, H1 and H2 packages shall be aligned.
- TSP of the subject scheme shall implement Inter-tripping scheme on Mandsaur – Kurawar 765 kV D/c line (for tripping of the switchable line reactor at Mandsaur/Kurawar end along with the main line breaker).
- Switchable line reactors shall be implemented with NGR bypass arrangement.
- Developer of Mandsaur S/s shall provide space for 2 Nos. 765 kV line bays for Mandsaur - Kurawar 765 kV D/c line along with space for 2 nos. of 240 MVAR switchable line reactor and space for spare 80 MVAR single phase reactor unit.
- POWERGRID shall provide space for 2 Nos. 400 kV line bays at Shujalpur S/s for Shujalpur – Kurawar 400 kV D/c line

- This Hon'ble Commission vide order dated 28.02.2025 passed in Petition No. 491/TL/2024 has recommended for grant of TBCB transmission license to the Petitioner for aforesaid TBCB Project.
- Subsequently, CTUIL vide OM dated 20.01.2025 has assigned the transmission project namely "Network expansion at 765/400/220kV Kurawar S/s for drawal of power by MPPTCL" to Petitioner under Regulated Tariff Mechanism(RTM). The detailed scope is as follows:

S.No	Scope of the Transmission Scheme	Item Description	Implementation timeframe
1.	4 nos. 220kV line bays at Kurawar S/s (for LILO of both ckts of Bhopal – Shujalpur 220kV D/c line at Kurawar S/s)	220kV line bays – 4 Nos.	15.10.2026 (refer note a)

3/14  
NOTARY  
Ajay Kumar Choudhary (Advocate)  
(Appointed by Govt. of M.P.)  
Shujalpur Dist. Shajapur (M.P.)

राजेंद्र कुमार गुप्ता / Rajendra Kumar Gupta  
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Powergrid Kurwar Transmission Limited



being implemented by MPPTCL)		
9 nos. 132kV line bays at Kurawar S/s for various 132kV lines planned by MPPTCL.	132kV line bays – 9 Nos.	
Total Estimated Cost:		Rs 56.06 Crore

Copy of the CTUIL OM dated 20.01.2025 is attached as **Annexure -1**.

- That Section 15(1) of the Electricity Act, 2003 provides that every application under section 14 shall be made in such a manner and in such a form as may be specified by the Appropriate Commission and shall be accompanied by such fees as may be prescribed. Further, Hon'ble Commission has notified Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 (Transmission License Regulations, 2024) vide notification dated 23.05.2024.
- That Regulation 4 (1)(b) of Transmission License Regulations, 2024 allows an entity selected by the Central Government or its authorized agency to implement a project under the regulated tariff mechanism to apply for grant of transmission license. Relevant extracts are as follows;

**4. Eligibility for Grant of licence**

(1) No person shall be eligible for grant of licence for inter-State transmission of electricity unless it is,

(a) selected through the process under the competitive bidding guidelines issued under section 63 of the Act; or

**(b) an entity selected by the Central Government or its authorized agency to implement a project under the regulated tariff mechanism.**

- That, considering the above, instant Petition is being filed for grant of separate RTM Transmission License to POWERGRID Kurawar Transmission Limited, to include transmission project “**Network expansion at 765/400/220kV Kurawar S/s for drawal of power by MPPTCL**” as detailed at para 4 under Section 14 of the Electricity Act, 2003 read with Regulation 4(1)(b) of the Transmission License Regulations, 2024 and the Petitioner meets the eligibility criterion.
- The Petitioner humbly submits that this Hon'ble Commission may be pleased to grant the separate RTM Transmission License to Petitioner to include scope

**NOTARY**  
Ajay Kumar Choudhary (Advocate)  
(Appointed by Govt. of M.P.)  
Shujalpur Distt. Shajapur (M.P.)

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परियोजना प्रभारी / Project-In-Charge  
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Powergrid Kurawar Transmission Limited




of works under RTM as detailed at para 4 hereinabove.

9. It is submitted that upon grant of the separate RTM Transmission License, the Petitioner shall implement the aforementioned scheme under RTM mode. On completion of the Project, the Petitioner shall approach the Hon'ble Commission with the actual cost incurred for determination of transmission charges in accordance with Section 61, 62 of the Electricity Act, 2003 and Tariff Regulations in vogue as per 10 (2) of the Transmission License Regulations, 2024.

10. It is respectfully submitted that in terms of Transmission License Regulations, Petitioner has fulfilled the following:

- a) The Applicant has mapped CTUIL on the e-portal of this Hon'ble Commission as per the procedure in vogue. The Applicant has also send a copy of the present Petition to CTUIL via e-mail in accordance with the requirement under section 15 (3) of the Electricity Act, 2003 and Regulation 5 (3) of Transmission License Regulations, 2024 for its recommendation under section 15 (4) of the Electricity Act, 2003 and Regulation 5 (9) of Transmission License Regulations, 2024.
- b) That a copy of the Application has also been marked to Designated ISTS Customers (DICs) and beneficiaries of the Western Region as party to the Petition. The petitioner has also impleaded Madhya Pradesh Power Transmission Company Ltd., which is implementing 220 kV & 132 kV transmission lines associated with bays under Petitioner scope. If this Hon'ble Commission deems it necessary to implead any other party, then Petitioner shall implead such party as directed by this Hon'ble Commission.
- c) Duly filled in Form 1 for grant of transmission License in accordance with the Transmission License Regulations is enclosed herewith and marked as **Annexure-2**.
- d) The application along with Form-I is being hosted on the website and is accessible on [www.powergrid.in/subsidiaries](http://www.powergrid.in/subsidiaries) in compliance with Regulation 5(4) of Transmission License Regulations, 2024. It is

  
Rajendra Kumar Gupta  
(Appointed by Govt. of M.P.)  
Shajapur Distt. Shajapur (M.P.)

  
Rajendra Kumar Gupta  
परियोजना प्रभारी / Project-in-Charge  
पावरग्रिड कुरावर ट्रांसमिशन लिमिटेड  
Powergrid Kurawar Transmission Limited



undertaken that notice of the Application as per Form-II of Transmission License Regulations shall be posted on the e-filing portal of the Commission and also on the Applicant's website in compliance with Regulation 5 (4) of Transmission License Regulations, 2024.

e) In compliance with Regulation 5(5) Transmission License Regulations, 2024, the notice of the Application as per Form-II of Transmission License Regulations shall be published in two leading daily digital newspapers, one in English and another in Hindi i.e., Indian language of the Madhya Pradesh state where the elements of the project is situated for inviting comments from general public. The notice shall also be kept posted on the website of the applicant.

f) Appropriate fee for instant Petition stands paid.

11. It is submitted that Section 14 of the Electricity Act, 2003 empowers the Appropriate Commission to grant the transmission License and as such this Hon'ble Commission has jurisdiction to grant the separate RTM transmission license to the Petitioner for implementation of scope of works as detailed at para 4 above.

### PRAYER

It is respectfully prayed that the Hon'ble Commission may be pleased to:

- a) Grant the separate RTM Transmission License to Petitioner to implement transmission project "Network expansion at 765/400/220kV Kurawar S/s for drawal of power by MPPTCL" as detailed at para 4 hereinabove.
- b) Allow the Petitioner the liberty to approach the Hon'ble Commission with actual cost on completion of works for determination of transmission charges for the aforementioned additional scope in accordance with Section 61, 62 of the Electricity Act, 2003 and applicable Tariff Regulations as per 10 (2) of the Transmission License Regulations, 2024.
- c) Condone any inadvertent omissions/ shortcomings/ errors and permit the Petitioner to add/ modify/ alter this Petition and make further submissions as may be required at a future date.

ATTESTED


3/12  
NOTARY  
Ajay Kumar Gupta (M.P.)  
Shujalpur Dist. Shajapur (M.P.)

राजेन्द्र कुमार गुप्ता / Rajendra Kumar Gupta  
परियोजना प्रभारी / Project-in-Charge  
पावरग्रिड कुरावर ट्रांसमिशन लिमिटेड  
Powergrid Kurawar Transmission Limited



d) Pass such other orders, as may be deemed fit and proper in the facts & circumstances of the case.

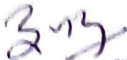
POWERGRID Kurawar Transmission Limited

  
Represented by  
PROJECT IN-CHARGE,  
POWERGRID Kurawar Transmission Limited

Date: 07/04/2025  
Place: Shujalpur

राजेन्द्र कुमार गुप्ता / Rajendra Kumar Gupta  
परियोजना प्रभारी / Project-In-Charge  
पावरग्रिड कुरावर ट्रांसमिशन लिमिटेड  
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 NOTARY  
Ajay Kumar Choudhary (Shujalpur)  
(Appointed by Govt. of M.P.)  
Shujalpur Distt. Shajapur (M.P.)





BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION  
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PETITION No : .....

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Petition under Section 14 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 for grant of separate RTM Transmission License to POWERGRID Kurawar Transmission Limited to implement transmission project "Network expansion at 765/400/220kV Kurawar S/s for drawal of power by MPPTCL".

POWERGRID Kurawar Transmission Limited

PETITIONER

AND

Madhya Pradesh Power Management Company Ltd  
And others

RESPONDENT(S)

AFFIDAVIT

I, Rajendra Kumar Gupta, S/o Shri Moti Lal Gupta residing at D2, POWERGRID Township, Patan Road, Sukha, Jabalpur, MP-482002, do hereby solemnly affirm and state as follows:

1. I am the Authorised Signatory of the Petitioner Company in the above matter and I am duly authorized to affirm this affidavit. I say that I am conversant with the facts and circumstances of this case.
2. The statements made in paragraphs of the Petition are true to the best of my knowledge and belief based on the information received and I believe them to be true.
3. I say that there are no proceedings pending in any court of law / tribunal or arbitrator or any other authority, wherein the Petitioner is a party and where issues arising and / or reliefs sought are identical or similar to the issues in the matter pending before the Hon'ble Commission.

VERIFICATION:

I do hereby solemnly affirm that the contents of the above affidavit are true to the best of my knowledge, no part of it is false and nothing material has been concealed therefrom.

Verified by me on this the ..... day of April 2025 at .....

राजेन्द्र कुमार गुप्ता / Rajendra Kumar Gupta  
परियोजना प्रभारी / Project-in-Charge  
पावरग्रिड कुरावर ट्रांसमिशन लिमिटेड  
Powergrid Kurawar Transmission Limited

Deponent

ATTESTED

Deponent

3/13  
Ajay Kumar Choudhary (Advocate)  
(Appointed by Court of M.P.)  
Shujalpur Distt. Shajapur (M.P.)

राजेन्द्र कुमार गुप्ता / Rajendra Kumar  
परियोजना प्रभारी / Project-in-Ch  
पावरग्रिड कुरावर ट्रांसमिशन लिमि  
Powergrid Kurawar Transmission Lin





सेंट्रल ट्रान्समिशन यूटिलिटी ऑफ इंडिया लिमिटेड

(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)

(भारत सरकार का उद्यम)

**CENTRAL TRANSMISSION UTILITY OF INDIA LTD.**

(A wholly owned subsidiary of Power Grid Corporation of India Limited)

(A Government of India Enterprise)

Ref. No.: C/CTU/AI/00/22<sup>nd</sup> CCTP

20<sup>th</sup> January 2025

**OFFICE MEMORANDUM**

**Sub: Inter-State Transmission Schemes (costing up to Rs.100 Cr.) to be taken up for implementation under Regulated Tariff Mechanism (RTM).**

The undersigned is directed to inform that CTU has approved the implementation of the following ISTS costing less than or equal to Rs.100 Cr. in line with the MoP office order dated 28.10.2021 under the Regulated Tariff Mechanism (RTM) mode by the implementing agencies as indicated in the table below:

Sl. No.	Name of Transmission Scheme	Implementing Agency
<b>Northern Region</b>		
1.	Augmentation of transformation capacity at 765/400/220kV Bikaner-III PS in Rajasthan by 1x500 MVA, 400/220kV ICT (6th)	POWERGRID Bikaner Neemrana Transmission Ltd. (a subsidiary of Power Grid Corporation of India Ltd.)
2.	Augmentation of transformation capacity at 400/220kV Bikaner-II PS in Rajasthan by 1x500 MVA, 400/220kV ICT (10th)	POWERGRID Bikaner Transmission System Ltd. (a subsidiary of Power Grid Corporation of India Ltd.)
3.	Augmentation of transformation capacity at 765/400/220kV Agra (PG) S/s in Uttar Pradesh by 1x500 MVA, 400/220kV ICT (3 <sup>rd</sup> )	Power Grid Corporation of India Ltd.
4.	Augmentation of transformation capacity at 400/220kV Mandola (PG) S/s in Uttar Pradesh by 1x500 MVA, 400/220kV ICT (5th)	Power Grid Corporation of India Ltd.
5.	Implementation of 1 no. of 400 kV line bay at 765/400/220kV Fatehgarh-IV (sec-2) PS for interconnection of 600MW REGS of M/s ReNew Solar Power Pvt. Ltd.	Rajasthan IV A Power Transmission Limited (a 100% wholly owned subsidiary of M/s Apraava Energy Pvt. Ltd.).
6.	Augmentation of transformation capacity at 765/400/220kV Bhadla-II PS in Rajasthan by 1x500 MVA, 400/220kV ICT (4 <sup>th</sup> ) to cater the N-1 contingency requirement	Power Grid Corporation of India Ltd.
<b>Western Region</b>		
7.	Transmission scheme for providing connectivity to REGS at Bhuj PS:	Power Grid Corporation of India Ltd.

"सौदामिनी", प्रथम तल, प्लॉट सं.2, सेक्टर-29, गुरुग्राम- 122001 (हरियाणा), दूरभाष: 0124-2822000, सीआईएन: U40100HR2020GOI091857

"Saudamini", 1st Floor, Plot No. 2, Sector-29, Gurugram-122001 (Haryana), Tel.: 0124-2822000, CIN: U40100HR2020GOI091857

Website: <https://www.ctuil.in>



	A. Augmentation of transformation capacity at 400/220kV Bhuj PS in Gujarat by 1x500 MVA, 400/220kV ICT (10th) B. Implementation of 220kV line bays at Bhuj PS for Interconnection of 600MW REGS	
8.	Network expansion at 765/400/220kV Kurawar S/s for drawal of power by MPPTCL	Rajasthan IV H1 Power Transmission Ltd. (a subsidiary of Power Grid Corporation of India Ltd.)
9.	Implementation of 2 nos. 220kV bays at Vapi-II S/s (MUML) for drawl of power by GETCO	Mumbai Urja Marg Ltd. [erstwhile Vapi-II North Lakhimpur Transmission Ltd (a subsidiary of Sterlite Grid 4 Ltd.)].

The detailed scope of works for the above transmission schemes is given at **Annexure-I**.

The above transmission schemes are awarded to the Implementing Agency for its implementation under RTM mode. The implementing agency shall enter into a concession agreement with CTU for the implementation of the above-mentioned transmission schemes through the Regulated Tariff Mechanism (RTM).

This issues with the approval of Competent Authority.

  
**(Partha Sarathi Das)**  
**Sr. General Manager**

**Encl: as stated.**



**To:**

1. <b>The Chairman &amp; Managing Director</b> Power Grid Corporation of India Ltd., Saudamini, Plot No. 2, Sector-29, Gurgaon- 122 001	2. <b>POWERGRID Bikaner Neemrana Transmission Ltd.</b> (a subsidiary of Power Grid Corporation of India Ltd.) Saudamini, Plot No. 2, Sector-29, Gurgaon – 122009
3. <b>POWERGRID Bikaner Transmission System Ltd.</b> (a subsidiary of Power Grid Corporation of India Ltd.) Saudamini, Plot No. 2, Sector-29, Gurgaon – 122009	4. <b>Rajasthan IV H1 Power Transmission Ltd.</b> (a subsidiary of Power Grid Corporation of India Ltd.) Saudamini, Plot No. 2, Sector-29, Gurgaon – 122009
5. <b>Rajasthan IV A Power Transmission Ltd.</b> (a 100% wholly owned subsidiary of M/s Apraava Energy Pvt. Ltd.) T-15A, Third Floor, Salcon Rasvilas, Saket, New Delhi – 110 017 <a href="mailto:bitika.kaur@apraava.com">bitika.kaur@apraava.com</a> <a href="mailto:ashish.kundra@apraava.com">ashish.kundra@apraava.com</a>	6. <b>Mumbai Urja Marg Ltd.</b> [erstwhile Vapi-II North Lakhimpur Transmission Ltd (a subsidiary of Sterlite Grid 4 Ltd.)]. DLF Cyber park, Tower-B, 9 <sup>th</sup> Floor, Udyog Vihar Phase-III, Sector-20, Gurugram – 122008. <a href="mailto:tan.reddy@sterlite.com">tan.reddy@sterlite.com</a> ; <a href="mailto:balaji.sivan@sterlite.com">balaji.sivan@sterlite.com</a> ;

**Copy to:**

1. <b>Shri B.S. Bairwa</b> Chief Engineer (I/c) & Member Secretary (NCT) Central Electricity Authority Sewa Bhawan, R. K. Puram, New Delhi-110 066.	2. <b>Shri Om Kant Shukla</b> Director (Trans) Ministry of Power, Shram Shakti Bhawan, Rafi Marg, New Delhi 110 001
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**CC:**

1. <b>Managing Director</b> Madhya Pradesh Power Transmission Co. Ltd. Block. No. 2, Shakti Bhawan, Rampur, Jabalapur – 482 008 <a href="mailto:ce.ehtc@mptransco.nic.in">ce.ehtc@mptransco.nic.in</a> ; <a href="mailto:ce.pnd@mptransco.nic.in">ce.pnd@mptransco.nic.in</a> ; <a href="mailto:mmdhoke@gmail.com">mmdhoke@gmail.com</a> ;	<i>With a request to take up the implementation of 220kV &amp; 132kV feeders in matching timeframe of the ISTS bays at Kurawar S/s, as per transmission scheme mentioned at sl. no. 8.</i>
2. <b>Managing Director</b> Gujarat Energy Transmission Corporation Ltd. Sardar Patel Vidhyut Bhawan, Race Course, Vadodara – 390 007. <a href="mailto:md.getco@gebmail.com">md.getco@gebmail.com</a> ; <a href="mailto:acerc.getco@gebmail.com">acerc.getco@gebmail.com</a> ; <a href="mailto:stu.getco@gebmail.com">stu.getco@gebmail.com</a> ;	<i>With a request to take up the implementation of LLO of Chikhli – Vapi 220kV S/c line at Vapi-II S/s in matching timeframe of 2 nos. 220kV line bays at Vapi-II S/s, as per transmission scheme mentioned at sl. no. 9.</i>



<b>3. Director(W&amp;P)</b> UP Power Transmission Company Ltd. Shakti Bhawan Extn, 3rd floor, 14, Ashok Marg, Lucknow-226 001 <a href="mailto:director_project@upptcl.org">director_project@upptcl.org</a> ; <a href="mailto:setppssn@gmail.com">setppssn@gmail.com</a> ;	<i>For kind information, please.</i>
<b>4. Director (Operations)</b> Delhi Transco Ltd. Shakti Sadan, Kotla Road, New Delhi-110 002 <a href="mailto:dir.opr@dtl.gov.in">dir.opr@dtl.gov.in</a> ; <a href="mailto:managersystemstudy1@gmail.com">managersystemstudy1@gmail.com</a> ;	<i>For kind information, please.</i>



**Northern Region****1. Augmentation of transformation capacity at 765/400/220kV Bikaner-III PS in Rajasthan by 1x500 MVA, 400/220kV ICT (6<sup>th</sup>)**

<b>Sl. No.</b>	<b>Scope of the Transmission Scheme</b>	<b>Item Description</b>	<b>Implementation Timeframe.</b>
1.	Augmentation of transformation capacity at 765/400/220kV Bikaner-III by 1x500 MVA, 400/220kV ICT (6 <sup>th</sup> ) along with associated bays	<ul style="list-style-type: none"> <li>• 500 MVA, 400/220 kV ICT- 1 no.</li> <li>• 400 kV ICT bay (including associated tie bay)- 1 no.</li> <li>• 220 kV ICT bay- 1 no.</li> </ul>	18 months from the date of issuance of OM by CTUIL i.e. 20/07/2026.
<b>Total Estimated Cost:</b>			<b>₹ 49.60 Crore</b>

**2. Augmentation of transformation capacity at 400/220kV Bikaner-II PS in Rajasthan by 1x500 MVA, 400/220kV ICT (10<sup>th</sup>)**

<b>Sl. No.</b>	<b>Scope of the Transmission Scheme</b>	<b>Item Description</b>	<b>Implementation Timeframe.</b>
1.	Augmentation of transformation capacity at 400/220kV Bikaner-II by 1x500 MVA, 400/220kV ICT (10 <sup>th</sup> ) along with associated bays.	<ul style="list-style-type: none"> <li>• 500 MVA, 400/220 kV ICT- 1 no.</li> <li>• 400 kV ICT bay (including associated tie bay) - 1 no.</li> <li>• 220 kV ICT bay- 1 no.</li> <li>• 400kV Bus extension works (for 2 no. diameters) – 1 set</li> </ul>	18 months from the date of issuance of OM by CTUIL i.e. 20/07/2026.
<b>Total Estimated Cost:</b>			<b>₹ 50.71 Crore</b>

**3. Augmentation of transformation capacity at 765/400/220kV Agra (PG) S/s in Uttar Pradesh by 1x500 MVA, 400/220kV ICT (3<sup>rd</sup>)**

<b>Sl. No.</b>	<b>Scope of the Transmission Scheme</b>	<b>Item Description</b>	<b>Implementation Timeframe.</b>
1.	Augmentation of transformation capacity at 765/400/220kV Agra (PG) S/s by 1x500 MVA, 400/220kV ICT (3 <sup>rd</sup> ) along with associated bays.	<ul style="list-style-type: none"> <li>• 500 MVA, 400/220 kV ICT- 1 no.</li> <li>• 400 kV ICT bay (in existing diameter) - 1 no.</li> <li>• 220 kV ICT bay (Hybrid GIS) - 1 no.</li> <li>• 220kV Cable for interconnection – 2 km (approx.)</li> <li>• 220kV Cable Termination Kit – 1 set</li> </ul>	21 months from the date of issuance of OM by CTUIL i.e. 20/10/2026.
<b>Total Estimated Cost:</b>			<b>₹ 50.72 Crore</b>



4. **Augmentation of transformation capacity at 400/220kV Mandola (PG) S/s in Uttar Pradesh by 1x500 MVA, 400/220kV ICT (5<sup>th</sup>)**

<b>Sl. No.</b>	<b>Scope of the Transmission Scheme</b>	<b>Item Description</b>	<b>Implementation Timeframe.</b>
1.	Augmentation of transformation capacity at 400/220kV Mandola (PG) S/s by 1x500 MVA, 400/220kV ICT (5 <sup>th</sup> ) along with associated bays.	<ul style="list-style-type: none"> <li>500 MVA, 400/220 kV ICT- 1 no.</li> <li>400 kV ICT bay (including associated tie bay)- 1 no.</li> <li>220 kV ICT bay- 1 no.</li> <li>220kV Cable (1ph) – 2800 m (4x700m) (approx.)</li> <li>Cable termination kit 220kV (AIS) Cable: 8 nos.</li> </ul>	18 months from the date of issuance of OM by CTUIL i.e. 20/07/2026.
<b>Total Estimated Cost:</b>			<b>₹ 61.61 Crore</b>

5. **Implementation of 1 nos. of 400 kV line bay at 765/400/220kV Fatehgarh-IV (sec-2) PS for interconnection of 600MW REGS of M/s ReNew Solar Power Pvt. Ltd.**

<b>Sl. No.</b>	<b>Scope of the Transmission Scheme</b>	<b>Item Description</b>	<b>Implementation Timeframe.</b>
1.	1 no. of 400 kV line bay at 765/400/220 kV Fatehgarh-IV(Sec-2) PS for interconnection of 600MW REGS of M/s ReNew Solar Power Pvt. Ltd.	<ul style="list-style-type: none"> <li>400 kV line bay (in existing diameter) - 1 no.</li> </ul>	07/11/2026
<b>Total Estimated Cost:</b>			<b>₹ 11.42 Crore</b>

6. **Augmentation of transformation capacity at 765/400/220kV Bhadla-II PS in Rajasthan by 1x500 MVA, 400/220kV ICT (4<sup>th</sup>) to cater the N-1 contingency requirement**

<b>Sl. No.</b>	<b>Scope of the Transmission Scheme</b>	<b>Item Description</b>	<b>Implementation Timeframe.</b>
1.	Augmentation of transformation capacity at 765/400/220kV Bhadla-II PS in Rajasthan by 1x500 MVA, 400/220kV ICT (4 <sup>th</sup> in Section-1A) along with associated bays	<ul style="list-style-type: none"> <li>500 MVA, 400/220 kV ICT- 1 no.</li> <li>400 kV ICT bay (in existing diameter) - 1 no.</li> <li>220 kV ICT bay- 1 no.</li> </ul>	18 months from the date of issuance of OM by CTUIL i.e. 20/07/2026.
<b>Total Estimated Cost:</b>			<b>₹ 42.18 Crore</b>

**Western Region**

7. **Transmission scheme for providing connectivity to REGS at Bhuj PS:**

<b>Sl. No.</b>	<b>Scope of the Transmission Scheme</b>	<b>Item Description</b>	<b>Implementation Timeframe.</b>	<b>Total Estimated Cost</b>
<b>A. Augmentation of transformation capacity at 400/220kV Bhuj PS in Gujarat by 1x500 MVA, 400/220kV ICT (10<sup>th</sup>)</b>				
1.	Augmentation of transformation capacity at 400/220kV Bhuj PS in Gujarat by 1x500 MVA, 400/220kV ICT (10 <sup>th</sup> ) along with associated transformer bays	<ul style="list-style-type: none"> <li>• 500 MVA, 400/220 kV ICT- 1 no.</li> <li>• 220 kV ICT bay (Hybrid GIS)- 1 no.</li> <li>• 220kV GIB Duct (1ph) – 1200m (3x400m) (approx.)</li> <li>• 220kV Air Bushing for connecting GIS to AIS – 3 nos.</li> <li>• Shifting of existing Bus Reactor from 415 bay to 413 bay – 1 no.</li> <li>• 400 kV Reactor Bay no. 413 (in existing diameter) (AIS) - 1 no.</li> </ul>	21 months from the date of issuance of OM by CTUIL (refer note a)	₹ 58.54 Crore
<b>B. Implementation of 220kV line bays at Bhuj PS for Interconnection of 600MW REGS</b>				
2.	Implementation of 2 nos. 220kV line bays at Bhuj PS for Interconnection of 600MW REGS of Indianoil NTPC Green Energy Pvt. Ltd. (INGEPL) (Appl. No. 2200000634)	• 220kV Bays (Hybrid/MTS) – 2 Nos.	21 months from the date of issuance of CTUIL OM	₹ 12.7 Crore
<b>Total Estimated Cost:</b>				<b>₹ 71.24 Crore</b>

**Note:**

- a. Existing 400kV bus reactor installed in Bay no. 415 shall be shifted to new bay no. 413 (to be constructed under the subject transmission scheme) and vacated bay no. 415 shall be used for termination of 400kV side of 500MVA, 400/220kV ICT (10<sup>th</sup>) at Bhuj PS.

**8. Network expansion at 765/400/220kV Kurawar S/s for drawal of power by MPPTCL**

<b>Sl. No.</b>	<b>Scope of the Transmission Scheme</b>	<b>Item Description</b>	<b>Implementation Timeframe.</b>
1.	4 nos. 220kV line bays at Kurawar S/s (for LILO of both ckts of Bhopal – Shujalpur 220kV D/c line at Kurawar S/s being implemented by MPPTCL)	• 220kV line bays – 4 Nos.	15.10.2026 (refer note a)
2.	9 nos. 132kV line bays at Kurawar S/s for various 132kV lines planned by MPPTCL.	• 132kV line bays – 9 Nos.	
<b>Total Estimated Cost:</b>			<b>₹ 56.06 Crore</b>



**Note:**

- a. The implementation time-frame of the subject transmission scheme shall be matched with the SCOD of Kurawar S/s being implemented under "Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-H1) (Bikaner Complex)" project.
- b. MPPTCL shall ensure that the implementation of 220kV & 132kV feeders in matching timeframe of the above ISTS bays.
- c. TSP of "Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-H1) (Bikaner Complex)" shall provide space for above scope of work at Kurawar S/s.

**9. Implementation of 2 nos. 220kV bays at Vapi-II S/s (MUML) for drawl of power by GETCO**

<b>Sl. No.</b>	<b>Scope of the Transmission Scheme</b>	<b>Item Description</b>	<b>Implementation Timeframe</b>
1.	2 nos. 220kV bays at Vapi-II S/s (MUML) for LILO of Chikhli – Vapi 220kV S/c line at Vapi-II S/s	<ul style="list-style-type: none"> <li>• 220kV line bays – 2 Nos. (GIS)</li> <li>• 245kV GIS Bus Duct (1ph) – 240 meters approx.</li> <li>• 220kV SF6 GIS to AIS Bushing – 6 nos.</li> <li>• New 220kV GIS Building for accommodating 8 Nos. 220kV Bays &amp; associated development works – 600 Sqm.</li> <li>• EOT crane for GIS Building- 1 no.</li> </ul>	21 months from the date of issuance of OM by CTUIL i.e. 20/10/2026.
<b>Total Estimated Cost:</b>			<b>₹ 21.46 Crore</b>

**Note:**


- a. A new 220kV GIS hall to be constructed separate from existing GIS hall, suitable for 8 nos. 220kV Bays (including maintenance space). Any kind of dismantling / rework required for above scope of work shall be under scope of the TSP.

## Form-I

## Application Form for Grant of Transmission licence / Amendment in the Transmission licence

## 1. Particulars of the Applicant

SI No	Particulars	Particulars
I	Name of the Applicant	POWERGRID Kurawar Transmission Limited
II	Status	Public Limited Company
III	Subject Matter	Petition under Section 14 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 for grant of separate RTM Transmission License to POWERGRID Kurawar Transmission Limited to implement transmission project "Network expansion at 765/400/220kV Kurawar S/s for drawal of power by MPPTCL".
IV	Address of the Petitioner	B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi 110 016
	Name, Designation & Address of the contact person	Rajendra Kumar Gupta Project Incharge, POWERGRID Kurawar Transmission Limited (100% wholly owned subsidiary of Power Grid Corporation of India Limited) C/o Shri Pankaj Pandey ED (TBCB) Power Grid Corporation of India Limited Saudamini, Plot no.2, Sector -29, Gurgaon 122001
V	Contact Tele. No.	Rajendra Kumar Gupta - 9560890039 Shri Pankaj Pandey - 9910378037
VI	Fax No.	0124-2822062
VII	Email ID	tbcb@powergrid.in cctbcb@powergrid.in ppandey@powergrid.in rajendra2499@powergrid.in
VIII	Place of Incorporation / Registration	New Delhi, India
IX	Year of Incorporation / Registration	2023
X	Copies of the following documents are enclosed:	
a.	Certificate of Registration	Enclosure 1
b.	Copy of Power of Attorney	Enclosure 2

  
 राजेन्द्र कुमार गुप्ता / Rajendra Kumar Gupta  
 परियोजना प्रभारी / Project-in-Charge  
 पावरग्रिड कुरावर ट्रांसमिशन लिमिटेड  
 Powergrid Kurawar Transmission Limited



**2. Particulars of the Project for which licence / Amendment in licence (list of existing elements and proposed addition /deletion element in case) is being sought:**

Details of the project proposed to be implemented under the Regulated Tariff Mechanism (RTM) mode are as follows:

**i. As per the CTUIL OM C/CTU/AI/00/22<sup>nd</sup> CCTP dated 20.01.2025:**

**Project: Network expansion at 765/400/220kV Kurawar S/s for drawal of power by MPPTCL**

(a) Transmission lines" - NIL

(b) Sub-stations:

S.No	Name of substation	Voltage Level	Transformer	Reactive Compensation	No of bays	Remarks
1.	Kurawar S/S	220/132 kV	NIL	NIL	220kV line bays – 4 Nos.	
2.			NIL	NIL	132kV line bays – 9 Nos.	

a) Remarks: Application is being filed for element to be added

b) Scheduled COD: 15.10.2026

c) Agreements with Identified Long-term transmission customers or CTU for the Project, as applicable: NA

**3. Quoted transmission charges in case of project selected through the guidelines of competitive bidding and estimated completion cost of the project in other cases: Estimated completion cost –Rs 56.06 Crs**

4. (a) Approval of Central Government as per Electricity (Transmission System Planning, Development and Recovery of Inter-state Transmission Charges) Rules, 2021

CTUIL OM is attached

(b) Evaluation report (if made public) by the Bid Process Coordinator

Not Applicable

**5. List of documents enclosed:**

a) Certificate of Registration: Enclosure-1


b) Copy of Power of Attorney: Enclosure-2

Date:

Place:

07/04/2025  
Shivalpur

Signature of the Petitioner

  
राजेन्द्र कुमार गुप्ता / Rajendra Kumar Gupta  
परियोजना प्रभारी / Project-in-Charge  
पावरग्रिड कुरावर ट्रांसमिशन लिमिटेड  
Powergrid Kurawar Transmission Limited