

**BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI**

Petition under Section 14 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 for amendment of existing RTM Transmission License to POWERGRID Khavda II-C Transmission Limited.

PETITION NO :

POWERGRID Khavda II-C Transmission Limited

(A 100% wholly owned subsidiary of Power Grid Corporation of India Limited)

Registered office:

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110 016

Address for Correspondence:

C/o ED (Commercial & RC), Power Grid Corporation of India Limited
Floor-2, IRCON International Tower, Tower 1, Plot No. 16, Institutional Area,
Sector 32, Gurugram, Haryana 122003

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.....**PETITIONER**

AND

Tamil Nadu Power Distribution Corporation Limited

NPKRR Maaligai, 800, Anna Salai,

Chennai-600 002

Represented by its Chairman & Managing Director

And others

.....**RESPONDENT(S)**

To,
The Secretary,
Central Electricity Regulatory Commission,
6th, 7th & 8th Floors, Tower B, World Trade Centre,
Nauroji Nagar, New Delhi- 110029.

Sir,

Petition under Section 14 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 for amendment of existing RTM Transmission License to POWERGRID Khavda II-C Transmission Limited may please be registered.

**Filed by
POWERGRID Khavda II-C Transmission Limited**

SAKUNTA
LA SAHU

Digitally signed by
SAKUNTALA SAHU
Date: 2026.07.23
17:25:50 +05'30'

**Represented by
Project In-charge,**

**Place: Koppal
Date: 23.07.2026**

**BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI**

PETITION No :

IN THE MATTER OF

Petition under Section 14 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 for amendment of existing RTM Transmission License to POWERGRID Khavda II-C Transmission Limited.

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AND

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NPKRR Maaligai, 800, Anna Salai,
Chennai-600 002

Represented by its Chairman & Managing Director

And others

.....**RESPONDENT(S)**

MEMO OF PARTIES

POWERGRID Khavda II-C Transmission Limited

(A 100% wholly owned subsidiary of Power Grid Corporation of India Limited)

Registered office: B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi 110 016

Address for correspondence: C/o ED (Commercial & RC), Power Grid Corporation of India Limited, Floor-2, IRCON International Tower, Tower 1, Plot No. 16, Institutional Area, Sector 32, Gurugram, Haryana 122003

.....**PETITIONER**

VERSUS

1. Tamil Nadu Power Distribution Corporation Limited

NPKRR Maaligai, 800, Anna Salai,
Chennai – 600 002

Represented by its Chairman & Managing Director

2. Kerala State Electricity Board Ltd (KSEBL)

Vaidyuthi Bhavanam

Pattom, Thiruvananthapuram – 695 004

Represented by its Chairman

3. Electricity Department, Government of Goa

Vidyuti Bhawan, Panaji, Goa 403001

Represented by Chief Engineer (Electrical)

4. Electricity Department, Govt. of Pondicherry

137, Netaji Subash Chandra Bose Salai

Pondicherry - 605001

Represented by its Chief Secretary

5. Eastern Power Distribution Company of Andhra Pradesh Limited (APEPDCL)

P&T Colony, Seethmadhara, VISHAKHAPATNAM, Andhra Pradesh,

Represented by its Chairman & Managing Director

6. Southern Power Distribution Company of Andhra Pradesh Ltd (APSPDCL)

#19-13-65/A, Srinivasapuram, Tiruchanoor Road

Tirupati – 517503, Andhra Pradesh

Represented by Its Chairman & Managing Director

7. Andhra Pradesh Central Power Distribution Company Limited (APCPDCL)

Corporate Office, Beside Polytechnic College, ITI Road

Vijayawada - 520 008, Krishna District, Andhra Pradesh

Represented by Its Chairman & Managing Director

8. Southern Power Distribution Company of Telangana Limited (TSSPDCL)

6-1-50, Corporate Office, Mint Compound,

HYDERABAD – 500 063, Telangana

Represented by Its Chairman & Managing Director

9. Northern Power Distribution Company of Telangana Limited (TSNPDCL)

H.No 2-5-3 1/2, Vidyut Bhawan, Corporate Office,

Nakkal Gutta, Hanamkonda, WARANGAL – 506 001, Telangana

Represented by Its Chairman & Managing Director

10. Bangalore Electricity Supply Company Ltd., (BESCOM)

Corporate Office, K.R.Circle,
BANGALORE – 560 001, Karanataka
by Its Managing Director

11. Gulbarga Electricity Supply Company Ltd. (GESCOM)

Corporate Office, Station Main Road, Opp. Parivar Hotel,
Gulbarga (Kalburgi), KARNATAKA - 585102
Represented by Its Managing Director

12. Hubli Electricity Supply Company Ltd. (HESCOM)

Navanagar, PB Road, HUBLI, Karnataka- 580025
Represented by Its Managing Director

13. Mangalore Electricity Supply Company Ltd. (MESCOM)

Corporate Office, 1st Floor, MESCOM Bhavan,
Kavoor Cross Road, Bejai, Mangalore – 575 004, Karnataka
Represented by Its Managing Director

14. Chamundeswari Electricity Supply Corporation Limited,

Corporate Office, 29, Vijayanagara 2nd Stage, Hinkal,
Mysuru – 570 017, Karnataka.

15. Central Transmission Utility India Limited (CTUIL)

Floors No. 5TH-10TH, IRCON International Tower,
Tower 1, PLOT No. 16, Institutional Area, Sector 32,
Gurugram, Haryana 122003.
REPRESENTED BY ITS COO

16. Power System Project Monitoring Division

Central Electricity Authority,
Sewa Bhawan, R. K. Puram,
Sector-1, New Delhi - 110 066
Represented by Chief Engineer

....Respondents

**BEFORE
THE CENTRAL ELECTRICITY REGULATORY COMMISSION,
NEW DELHI**

Petition No.

IN THE MATTER OF

Petition under Section 14 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 for amendment of existing RTM Transmission License to POWERGRID Khavda II-C Transmission Limited.

POWERGRID Khavda II-C Transmission Limited

(A 100% wholly owned subsidiary of Power Grid Corporation of India Limited)

Registered office: B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi 110 016

Address for correspondence: C/o ED (Commercial & RC), Power Grid Corporation of India Limited, Floor-2, IRCON International Tower, Tower 1, Plot No. 16, Institutional Area, Sector 32, Gurugram, Haryana 122003

.....**PETITIONER**

AND

Tamil Nadu Power Distribution Corporation Limited

NPKRR Maaligai, 800, Anna Salai,
Chennai-600 002

Represented by its Chairman & Managing Director

And others

.....**RESPONDENT(S)**

The Petitioner respectfully submits as under:

1. The Petitioner, **POWERGRID Khavda II-C Transmission Limited** ("hereinafter referred to as Petitioner") is a Wholly Owned Subsidiary of Power Grid Corporation of India Limited (POWERGRID).
2. That Hon'ble Commission vide orders dated 30.05.2025 in petition 439/MP/2024 has approved the merger of 12 no. TBCB SPVs inter-alia including POWERGRID Koppal Gadag Transmission Limited into POWERGRID Khavda II-C Transmission Limited. Subsequently, Ministry of

Corporate Affairs (MCA) vide order dated 27.01.2026 has approved the merger scheme. Merger Approval Order have been filed with the Registrar of Companies – NCT of Delhi – I on 01 March 2026. Therefore, POWERGRID Koppal Gadag Transmission Limited has been merged into POWERGRID Khavda II C Transmission Limited.

3. Further, Hon'ble Commission vide order dated 30.05.2025 in petition 439/MP/2024 has directed to place on record a copy of MCA's sanction and approval of the Scheme upon the receipt of the MCA's sanction and approval of the Scheme. In compliance with the above direction, POWERGRID Khavda II C Transmission Limited has filed the compliance affidavit on 29.04.2026 placing on record the MCA approval order dated 27.01.2026.
4. In view of the above, following companies have merged into POWERGRID Khavda II C Transmission Limited:
 1. POWERGRID Khavda II-B Transmission Ltd.,
 2. POWERGRID Khavda RE Transmission System Ltd.,
 3. POWERGRID KPS2 Transmission System Ltd.,
 4. POWERGRID KPS3 Transmission Ltd.,
 5. POWERGRID ERWR Power Transmission Ltd.,
 6. POWERGRID Raipur Pool Dhamtari Transmission Ltd.,
 7. POWERGRID Dharamjaigarh Transmission Ltd.,
 8. POWERGRID Bhadla Sikar Transmission Ltd.,
 9. POWERGRID Ananthpuram Kurnool Transmission Ltd.,
 10. POWERGRID Neemrana Bareilly Transmission Ltd.,
 11. **POWERGRID Koppal Gadag Transmission Ltd. and**
 12. POWERGRID Bidar Transmission Ltd.

Further, all Licenses granted to the above TBCB SPVs for implementation of TBCB projects are to be endorsed with TBCB license of POWERGRID Khavda II C Transmission Limited. Similarly, all Licenses granted to the above TBCB SPVs for implementation of RTM projects are to be endorsed to POWERGRID Khavda II C Transmission Limited. Details of endorsement of earlier RTM licenses granted to TBCB SPVs above are as follows;

Earlier TBCB SPV	Project	Order vide which license was granted
POWERGRID KPS3 Transmission Ltd	Transmission system for evacuation of power from potential Renewable Energy Zone in Khavda area of Gujarat under Phase IV (7GW) : Part E3	58/TL/2024 dated 03.05.2024
	Transmission System for providing connectivity to M/s Sarjan Realities Pvt Ltd. (1100MW) at KPS3 (400kV Sec-I)	<i>Petition no 195/TL/2026 filed and under hearing.</i>
POWERGRID KPS2 Transmission Limited.	Interconnection of RE developer's DTL at Bay no 416 of KPS-2 (400kV Bus Section-I)	168/TL/2024 dated 17.09.2024
POWERGRID Ananthapuram Kurnool Transmission Ltd	Implementation of 3 nos. of 400kV line bays at Ananthapuram PS for integration of RE generation projects	172/TL/2024 dated 30.09.2024
POWERGRID Khavda II C Transmission Limited <i>(Project awarded to POWERGRID Koppal Gadag Transmission Ltd. post merger)</i>	Implementation of 2 nos. of 220 kV Bus Sectionalizers at 220 kV level of Gadag -II 400/220 kV PS	Diary 394/2026 filed on 03.06.2026

5. Meanwhile, CTUIL vide OM dated 19.06.2026 has assigned additional transmission projects under Regulated Tariff Mechanism (RTM) to

POWERGRID Khavda II C Transmission Limited (*erstwhile POWERGRID Koppal Gadag Transmission Ltd*). The details regarding the transmission project are as below;

i. Transmission Project - *“Implementation of 1 no. of 220 kV Bus Sectionalizer at 220 kV level of Koppal -II 765/400/220 kV PS”.*

ii. Detailed scope -

S.N	Scope of work	Item Description	Implementation timeframe
1.	Implementation of 1 no. of 220kV Bus Sectionalizer at 220kV level of Koppal-II 765/400/220kV PS	• 220 kV Bus Sectionalizer- 1 set • 220 kV Bus Coupler (BC) Bay – 01 No. • 220 kV Transfer Bus Coupler (TBC) Bay – 01 No.	24 months from the date of allocation of scheme
Total Estimated Cost:			₹ 20.99 Crore

Copy of the CTUIL OM dated 19.06.2026 is attached as **Annexure -1**.

6. That Regulation 4(1)(b) of Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 (Transmission License Regulations, 2024) allows for grant of transmission license to an entity selected by the Central Government or its authorized agency to implement a project under the Regulated Tariff Mechanism. Relevant extracts are as follows;

4. Eligibility for Grant of licence

(1) No person shall be eligible for grant of licence for inter-State transmission of electricity unless it is,

(a) selected through the process under the competitive bidding guidelines issued under section 63 of the Act; or

(b) an entity selected by the Central Government or its authorized agency to implement a project under the regulated tariff mechanism.

7. Further, Regulation 16 of the Transmission License Regulations, 2024 provides for the amendment of the existing RTM license in case an existing licensee which has already been granted a transmission license pursuant to being nominated by the Central Government or its authorized agency to implement transmission element(s) under regulated tariff mechanism, is further nominated to implement additional transmission element(s) under regulated tariff mechanism and it shall be eligible to add such transmission element(s) to its existing licence, by making an application before the Commission in terms of this Regulation. Relevant extracts are as follows;

16. Amendment of Licence

(1) The Commission may on its own motion or on an application made by the licensee (other than deemed licensee) or otherwise make such alterations and amendments in the terms and conditions of licence, if the Commission is of the opinion that the public interest so requires inter-alia under the following categories:

.....

(c) Where an existing licensee which has been granted a transmission licence pursuant to being nominated by the Central Government or its authorized agency to implement transmission element(s) under regulated tariff mechanism, is further nominated to implement additional transmission element(s) under regulated tariff mechanism, it shall be eligible to add such transmission element(s) to its existing licence, by making an application before the Commission in terms of this Regulation.

8. That, considering the above, instant Petition is being filed for amendment of existing RTM Transmission License to POWERGRID Khavda II-C Transmission Limited, to include transmission project **“Implementation of 1 no. of 220 kV Bus Sectionalizer at 220 kV level of Koppal -II 765/400/220 kV PS”**, as detailed at para 5, under Section 14 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024.

9. The Petitioner humbly submits that this Hon'ble Commission may be pleased to amend the already granted RTM Transmission License to the Petitioner to include scope of works under RTM as detailed at para 5 hereinabove.
10. That upon amendment of existing RTM Transmission license, the Petitioner shall implement the aforementioned scheme under RTM mode.
11. That on completion of the Project, the Petitioner shall approach the Hon'ble Commission with the actual cost incurred for determination of transmission charges in accordance with Section 61, 62 of the Electricity Act, 2003 and Tariff Regulations in vogue as per 10 (2) of the Transmission License Regulations, 2024.
12. It is respectfully submitted that in terms of Transmission License Regulations, Petitioner has fulfilled the following:
 - a) The Applicant shall map CTUIL on the e-portal of this Hon'ble Commission at the earliest as per the procedure in vogue and completion of relevant formalities. The Applicant is also sending a copy of the present Petition to CTUIL via e-mail in accordance with the requirement under section 15 (3) of the Electricity Act, 2003 and Regulation 5 (3) of Transmission License Regulations, 2024 for its recommendation under section 15 (4) of the Electricity Act, 2003 and Regulation 5 (9) of Transmission License Regulations, 2024.
 - b) That a copy of the Application has also been marked to Designated ISTS Customers (DICs) and beneficiaries of the Southern Region as party to the Petition. If this Hon'ble Commission deems it necessary to implead any other party, then Petitioner shall implead such party as directed by this Hon'ble Commission.
 - c) Duly filled in Form 1 for grant of transmission License in accordance with the Transmission License Regulations is enclosed herewith and marked as **Annexure-2**.
 - d) The application along with Form-I is being hosted on the website and is accessible on www.powergrid.in/subsidiaries in compliance with Regulation 5 (4) of Transmission License Regulations, 2024. It is undertaken that notice

of the Application as per Form-II of Transmission License Regulations shall be posted on the e-filing portal of the Commission and also on the Applicant's website in compliance with Regulation 5 (4) of Transmission License Regulations, 2024.

e) In compliance with Regulation 5(5) Transmission License Regulations, 2024, the notice of the Application as per Form-II of Transmission License Regulations shall be published in two leading daily digital newspapers, one in English and another in Kannada i.e., Indian language of the Karnataka state where the elements of the project is situated for inviting comments from general public. The notice shall also be kept posted on the website of the applicant.

f) Appropriate fee for instant Petition stands paid.

13. It is submitted that Section 14 of the Electricity Act, 2003 empowers the Appropriate Commission to amend the transmission License and as such this Hon'ble Commission has jurisdiction to amend transmission license to the Petitioner for implementation of scope of works as detailed at para 5 above.

PRAYER

It is respectfully prayed that the Hon'ble Commission may be pleased to:

- a) Amend the existing RTM Transmission License of POWERGRID Khavda II-C Transmission Limited to incorporate the transmission project **"Implementation of 1 no. of 220 kV Bus Sectionalizer at 220 kV level of Koppal -II 765/400/220 kV PS"** assigned by CTUIL vide OM dated 19.06.2026 under Regulated Tariff Mechanism (RTM) mode.
- b) Allow the Petitioner the liberty to approach the Hon'ble Commission with actual cost on completion of works for determination of transmission charges for the aforementioned additional scope in accordance with Section 61, 62 of the Electricity Act, 2003 and applicable Tariff Regulations as per 10 (2) of the Transmission License Regulations, 2024.

- c) Condone any inadvertent omissions/ shortcomings/ errors and permit the Petitioner to add/ modify/ alter this Petition and make further submissions as may be required at a future date.
- d) Pass such other orders, as may be deemed fit and proper in the facts & circumstances of the case.

POWERGRID Khavda II-C Transmission Limited

SAKUNTA
LA SAHU

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SAKUNTALA SAHU
Date: 2026.07.23
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Represented by
PROJECT IN-CHARGE,

Date: 23.07.2026

Place: Koppal

**BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI**

PETITION No :

IN THE MATTER OF

Petition under Section 14 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 for amendment of existing RTM Transmission License to POWERGRID Khavda II-C Transmission Limited.

POWERGRID Khavda II-C Transmission Limited PETITIONER

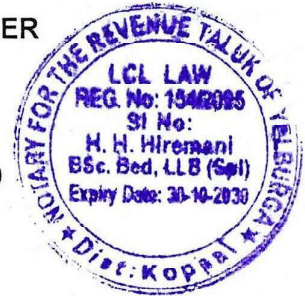
AND

Tamil Nadu Power Distribution Corporation Limited

And others

.....RESPONDENT(S)

AFFIDAVIT



I, Sakuntala Sahu, daughter of Shri P. M. Sahu working as working as Project-in-charge, POWERGRID Khavda II-C Transmission Limited, having its registered Office at B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016, do hereby solemnly affirm and state as follows:

1. I am the Authorised Signatory of the Petitioner Company in the above matter, and I am duly authorized to affirm this affidavit. I say that I am conversant with the facts and circumstances of this case.
2. The statements made in paragraphs of the Petition are true to the best of my knowledge and belief based on the information received and I believe them to be true.
3. I say that there are no proceedings pending in any court of law / tribunal or arbitrator or any other authority, wherein the Petitioner is a party and where issues arising and / or reliefs sought are identical or similar to the issues in the matter pending before the Hon'ble Commission.

SAKUNTALA SAHU
Digitally signed
by SAKUNTALA
SAHU
Date: 2026.07.23
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VERIFICATION:

I do hereby solemnly affirm that the contents of the above affidavit are true to the best of my knowledge, no part of it is false and nothing material has been concealed therefrom.

Verified by me on this the 20th day of July 2026 at Koppal.

शकुन्तला
शकुन्तला सारु / SAKUNTALA SAHU
मुख्य महाप्रबंधक / CHIEF GENERAL MANAGER
टी बी सी बी परियोजनाएं, कोप्पाल
TBCB Projects, Koppal

शकुन्तला
शकुन्तला सारु / SAKUNTALA SAHU
मुख्य महाप्रबंधक / CHIEF GENERAL MANAGER
टी बी सी बी परियोजनाएं, कोप्पाल
TBCB Projects, Koppal

No of Corrections

NOTARY

AFFIDAVIT
Solemnly Affirmed to before me
on 20th day of July 2026

H.H. Hiremani
B.Sc., B.Ed LLB(Spl)
Advocate & Notary Yelburga



सेंट्रल ट्रांसमिशन यूटिलिटी ऑफ इंडिया लिमिटेड

(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)

(भारत सरकार का उद्यम)

CENTRAL TRANSMISSION UTILITY OF INDIA LTD.

(A wholly owned subsidiary of Power Grid Corporation of India Limited)

(A Government of India Enterprise)

Ref. No.: C/CTU/AI/00/30th CCTP

Date: 19th June 2026

OFFICE MEMORANDUM

Sub: Inter-State Transmission Schemes (costing up to Rs.100 Cr.) to be taken up for implementation under Regulated Tariff Mechanism (RTM).

The undersigned is directed to inform that CTU has approved the implementation of the following ISTS costing less than or equal to Rs.100 Cr. in line with the MoP office order dated 28.10.2021 and MoP Gazette notification dated 23.06.2025 under the Regulated Tariff Mechanism (RTM) mode by the implementing agencies as indicated in the table below:

Sl. No.	Name of Transmission Scheme	Implementing Agency
Northern Region		
1.	Implementation of 2 nos. 220kV line bays (GIS) at 400/220kV Nallagarh (PG) S/s for the termination of 220kV D/c line from 220/132kV Kunihar S/s to Nallagarh S/s	Power Grid Corporation of India Ltd.
2.	Augmentation of Transformation capacity by 1x500MVA, 400/220kV ICT (4 th) at 400/220kV Sohawal (PG) S/s	Power Grid Corporation of India Ltd.
3.	Implementation of Dynamic Line Rating (DLR) system in 400kV Jhatikara-Mundka D/c line & 400kV Jhatikara-Bamnoli line	Power Grid Corporation of India Ltd.
Western Region		
1.	ISTS Works associated with upgradation of existing conductors by High performance conductors by MSETCL in Talegaon area and upgradation of bay equipment at Navi Mumbai S/s	
	Part A: Bay Upgradation Works at Talegaon	Power Grid Corporation of India Ltd.
	Part B: Reconductoring works of WTPL line portion emanating from Talegaon (PG) S/s	Western Transco Power Limited (a wholly owned subsidiary of Adani Energy Solutions Limited).
	Part C: Bay Upgradation Works at Navi Mumbai S/s	Power Grid Corporation of India Ltd.

Southern Region		
1.	Augmentation of transformation capacity by 1x500 MVA, 400/220 kV ICT (9 th) at Davanagere PS	M/s POWERGRID Chitradurga Bellary REZ Transmission Limited (a 100% wholly owned subsidiary of Power Grid Corporation of India Limited).
2.	Implementation of 1 no. of 220kV Bus Sectionalizer at 220kV level of Koppal-II 765/400/220kV PS	POWERGRID Khavda II-C Transmission Limited (erstwhile POWERGRID Koppal Gadag Transmission Limited) {a 100% wholly owned subsidiary of Power Grid Corporation of India Limited}.
3.	Implementation of 2 no. of 220kV line bay at Tumkur (Pavagada) PS for termination of Tumkur (Pavagada) – Pavagada (KPTCL) 220kV D/c line of KPTCL	Power Grid Corporation of India Ltd.

The detailed scope of works for the above transmission schemes is given at **Annexure-I**. The above transmission schemes are awarded to the Implementing Agency for its implementation under RTM mode. The implementing agency shall enter into a concession agreement with CTU for the implementation of the above-mentioned transmission schemes through the Regulated Tariff Mechanism (RTM).

In line with 26th NCT MoM dated 06th January 2025, para 4.4, if there is any cost variation beyond 10% of CTUIL's cost, TSP is requested to intimate the DPR cost along with break-up of cost estimate of the subject scheme with supporting documents to CTUIL within 30 days of the allocation of the project/scheme by CTUIL.

This issues with the approval of Competent Authority.

[Handwritten signature]
19/6/2025

(R V M M Rao)
Chief General Manager

Encl: as stated.

To:

1. The Chairman & Managing Director Power Grid Corporation of India Ltd., Saudamini, Plot No. 2, Sector-29, Gurugram - 122001	2. Chairman POWERGRID Chitradurga Bellary REZ Transmission Limited (a 100% wholly owned subsidiary of Power Grid Corporation of India Limited). Saudamini, Plot No. 2, Sector-29, Gurugram - 122001
3. Chairman POWERGRID Khavda II-C Transmission Limited (erstwhile POWERGRID Koppal Gadag Transmission Limited) {a 100% wholly owned subsidiary of Power Grid Corporation of India Limited}, Saudamini, Plot No. 2, Sector-29, Gurugram- 122001	4. Project In-charge Western Transco Power Limited (WTPL) (a wholly owned subsidiary of Adani Energy Solutions Limited), Adani Corporate House, Shantigram, S.G. Highway, Ahmedabad-382421, Gujarat

Copy to:

1. Chief Engineer PSPA-II & Member Secretary (NCT) Central Electricity Authority, Sewa Bhawan, R. K. Puram, New Delhi-110 066	2. Joint Secretary (Transmission) Ministry of Power, Shram Shakti Bhawan, Rafi Marg, New Delhi 110 001
3. Director (P & C) HPPTCL, Head office, Himfed Bhawan, Panjari, Shimla-171005 Himachal Pradesh	4. Director (W&P) UP Power Transmission Company Ltd., Shakti Bhawan Extn, 3rd floor, 14, Ashok Marg, Lucknow-226 001
5. Director (Operations) Delhi Transco Ltd., Shakti Sadan, Kotla Road, New Delhi- 110 002	

Northern Region**1. Implementation of 2 nos. 220kV line bays (GIS) at 400/220kV Nallagarh (PG) S/s for the termination of 220kV D/c line from 220/132kV Kunihar S/s to Nallagarh S/s**

Sl. No.	Scope of the Transmission Scheme	Item Description	Implementation Timeframe
1	2 nos. of 220kV line bays (GIS) at 400/220kV Nallagarh (PG) S/s	220kV Line bay (GIS) – 2 Nos. 220kV GIS bus duct (1-ph) -1000m (approx.) along with associated GIS to AIS bushings.	31.10.2028
Total Estimated Cost:			₹ 29.97 Cr. (at Jan'26 PL)

2. Augmentation of Transformation capacity by 1x500MVA , 400/220kV ICT (4th) at 400/220kV Sohawal (PG) S/s

Sl. No.	Scope of the Transmission Scheme	Item Description	Implementation Timeframe
1	Augmentation of 400/220 kV, 1x500 MVA (4 th) ICT at 400/220kV Sohawal (PG) S/s along with transformer bays (with 220kV side connection with EHV cable)	500 MVA, 400/220 kV ICT- 1 no. 400kV ICT bay (AIS) - 1 no. - Associated 400 kV Tie bay-1 no. 220 kV ICT bay (AIS) - 1 no. 220 kV, 2500 sq.mm XLPE single core cable along with associated cable termination – about 2.4 km (4Rx1Cx600m).	30 months from the date of allocation of scheme.
Total Estimated Cost:			₹ 73.82 Cr. (at Jan'26 PL)

3. Implementation of Dynamic Line Rating (DLR) system in 400kV Jhatikara-Mundka D/c line & 400kV Jhatikara-Bamnoli line

Sl. No.	Scope of the Transmission Scheme	Item Description	Implementation timeframe
1	Implementation of Dynamic Line Rating (DLR) system in 400kV Jhatikara-Mundka D/c line (17km)	Dynamic Line Loading (DLL) systems for 400 kV transmission lines including sensors, weather forecasting integration, licensing fees, and AMC for 3 years with	08 months from the date of allocation of scheme.
2	Implementation of Dynamic Line Rating (DLR) system in 400kV Jhatikara-Bamnoli line (12km)	(i) minimum 4 (four) nos. of DLR sensors for 400kV Jhatikara-Mundka D/c line. (ii) minimum 3 (three) nos. of DLR sensors for 400kV Jhatikara-Bamnoli line.	
Total Estimated Cost:			₹ 9.59 Cr. (at Jan'26 PL)

Western Region

1. ISTS Works associated with upgradation of existing conductors by High performance conductors by MSETCL in Talegaon area and upgradation of bay equipment at Navi Mumbai S/s

Sl. No.	Scope of the Transmission Scheme	Item Description	Implementation time frame (Months)
Part A: Bay Upgradation Works at Talegaon (PG) S/S			
1	Upgradation of Equipment (like CT, CVT, Isolator, Wave Trap) in 400kV DIAMETER 1-400kV Chakan Line -Tie- Kharghar Line (401-402-403) at Talegaon S/s (POWERGRID) from 2000A to 3150A and Jack Bus conductor from Twin Moose to Twin HTLS/Quad Moose commensurate with upgraded bay equipment ampacity	-	18 months from the date of allocation of scheme.
2	Upgradation of Equipment (like CT, CVT, Isolator, Wave Trap) in 400kV DIAMETER 5-400kV Lonikand Line -Tie- Bus Reactor Bay (413-414-415) at Talegaon S/s (POWERGRID) from 2000A to 3150A and Jack Bus conductor from Twin Moose to Twin HTLS/Quad Moose commensurate with upgraded bay equipment ampacity	-	
3	Upgradation of Equipment (like CT, CVT, Isolator, Wave Trap) in 400kV DIAMETER 3 (400 kV Talegaon GIS Line # 2- Tie - Talegaon GIS Line # 3) (407-408-409) from 2000A to 3150A and Jack Bus conductor from Twin Moose to Twin HTLS/Quad Moose commensurate with upgraded bay equipment ampacity	-	
Estimated Cost: ₹ 35.72 Cr.			
Part B: Reconductoring works of WTPL line portion emanating from Talegaon (PG) S/s			
1	Reconductoring of the balance line section of Pune (AIS) – Lonikand-I 400kV D/c line (one ckt via Chakan) (upto LILO point of LILO of Lonikand-Kalwa 400kV line at Pune (AIS)) of Western Transco Power Ltd. (a subsidiary of AESL)) with conductor having capacity of 2100MVA per ckt at nominal voltage (under ownership of WTPL)	Chakan section: 0.092km reconductoring Lonikand-I section: 1.317km reconductoring	18 months from the date of allocation of scheme.

Sl. No.	Scope of the Transmission Scheme	Item Description	Implementation time frame (Months)
2	Reconductoring of the remaining section of Talegaon (PG)-Kharghar (LILoed at Navi Mumbai (PG)) 400kV S/c line (from Pune (AIS) upto LILo point of LILo of Lonikand-Kharghar 400kV line at Talegaon (PG)) of Western Transco Power Ltd. (a subsidiary of AESL) with conductor having capacity of 2100MVA per ckt at nominal voltage (under ownership of WTPL)	Kharghar section: 0.558 km. reconductoring	
Estimated Cost: ₹ 2.54 Cr.			
Part C: Bay Upgradation Works at Navi Mumbai S/s			
1	Replacement of the conductor of Jack Bus for 400 kV Padghe (PG) - Navi Mumbai Line bay (404 bay) and 400 kV Vikroli-Navi Mumbai Line Bay (403 bay) from Twin ACSR Moose to Quad ACSR Moose along with associated connectors at Powergrid Navi Mumbai substation.	-	06 months from the date of allocation of scheme. (refer note)
2	Replacement of wave trap in 400 kV Padghe (PG) -Navi Mumbai 404 Line bay at Navi Mumbai S/s from existing 2000 Amp rating to 3000A/3150 A current rating.	-	
Estimated Cost: ₹ 0.76 Cr.			
Total Estimated Cost: ₹ 39.02 Cr. (at Jan'26 PL)			

Note- In the 58th WRPC meeting held on 19.05.2026, POWERGRID informed that they may complete the works under Part C scheme in 06 months. Accordingly, looking into the urgent requirement of bay upgradation works at Navi Mumbai considering the high demand in MMR area, the implementation timeframe of Part-C scheme to be kept as 06 months from allocation to implementing agency.

Southern Region

1. Augmentation of transformation capacity by 1x500 MVA, 400/220 kV ICT (9th) at Davanagere PS

Sl. No.	Scope of the Transmission Scheme	Item Description	Implementation Timeframe
1	Augmentation of transformation capacity by 1x500 MVA, 400/220kV ICT (9 th) at Davanagere 765/400/220kV PS	• 1x500 MVA, 400/220kV ICT • 400kV ICT bay – 1 No. (in existing half diameter) • 220kV ICT bay – 1 No.	30 months from the date of allocation of scheme.
Total Estimated Cost:			₹ 58.3 Crore (at Jan'26 PL)

2. Implementation of 1 no. of 220kV Bus Sectionalizer at 220kV level of Koppal-II 765/400/220kV PS

Sl.No.	Scope of the Transmission Scheme	Item Description	Implementation Timeframe
1	Implementation of 1 no. of 220kV Bus Sectionalizer at 220kV level of Koppal-II 765/400/220kV PS	• 220kV Bus Sectionalizer – 1 set. • 220 kV Bus Coupler (BC) bay – 1 no. • 220 kV Transfer Bus Coupler (TBC) bay – 1 no.	24 months from the date of allocation of scheme.
Total Estimated Cost			₹ 20.99 Crore (at Jan'26 PL)

3. Implementation of 2 no. of 220kV line bay at Tumkur (Pavagada) PS for termination of Tumkur (Pavagada) – Pavagada (KPTCL) 220kV D/c line of KPTCL.

Sl.No.	Scope of the Transmission Scheme	Item Description	Implementation Timeframe
1	2 nos. of 220kV line bays at Tumkur (Pavagada) PS for termination of Tumkur (Pavagada) - Pavagada (KPTCL) 220kV D/c line of KPTCL.	• 220kV line bay – 02 nos.	24 months (18 months with best effort basis).
Total Estimated Cost			₹ 14.18 Crore (at Jan'26 PL)

Form-I
Application Form for Grant of Transmission licence / Amendment in the
Transmission licence

1. Particulars of the Applicant

SI No	Particulars	Particulars
I	Name of the Applicant	POWERGRID Khavda II-C Transmission Limited
II	Status	Public Limited Company
III	Subject Matter	Petition under Section 14 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 for amendment of existing RTM Transmission License to POWERGRID Khavda II-C Transmission Limited.
IV	Address of the Petitioner	B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi 110 016
	Name, Designation & Address of the contact person	Smt. Shakuntala Sahu Project Incharge, POWERGRID Khavda II-C Transmission Limited (100% wholly owned subsidiary of Power Grid Corporation of India Limited) C/o ED (Commercial & RC), Power Grid Corporation of India Limited, Floor-2, IRCON International Tower, Tower 1, Plot No. 16, Institutional Area, Sector 32, Gurugram, Haryana 122003
V	Contact Tele. No.	9437575633
VI	Fax No.	0124-2822062
VII	Email ID	shakuntalasahu@powergrid.in
VIII	Place of Incorporation / Registration	New Delhi, India
IX	Year of Incorporation / Registration	2024
X	Copies of the following documents are enclosed:	
a.	Certificate of Registration	Enclosure 1
b.	Copy of Power of Attorney	Enclosure 2

2. Particulars of the Project for which licence / Amendment in licence (list of existing elements and proposed addition /deletion element in case) is being sought:

Details of the project proposed to be implemented under the Regulated Tariff Mechanism (RTM) mode are as follows:

i. As per the CTUIL OM C/CTU/AI/00/30th CCTP dated 19.06.2026:

Project: “Implementation of 1 no. of 220 kV Bus Sectionalizer at 220 kV level of Koppal -II 765/400/220 kV PS”

(a) Transmission lines” - NIL

(b) Sub-stations:

S. No	Name of substation	Voltage Level	Transf ormer	Reactive Compens ation	No of bays	Remarks
1.	Koppal - II 765/400/220 kV PS	220 kV	NIL	NIL	• 220 kV Bus Sectionalizer- 1 set • 220 kV Bus Coupler (BC) Bay – 01 No. • 220 kV Transfer Bus Coupler (TBC) Bay – 01 No.	24 months from the date of allocation of scheme

- a) Remarks: Application is being filed for element to be added
- b) Scheduled COD: 19.06.2028
- c) Agreements with Identified Long-term transmission customers or CTU for the Project, as applicable: NA

3. Quoted transmission charges in case of project selected through the guidelines of competitive bidding and estimated completion cost of the project in other cases:

Estimated completion cost – ₹ 20.99 Crore

4. (a) Approval of Central Government as per Electricity (Transmission System Planning, Development and Recovery of Inter-state Transmission Charges) Rules, 2021 } CTUIL OM is attached

(b) Evaluation report (if made public) by the Bid Process Coordinator } Not Applicable

5. List of documents enclosed:

- a) Certificate of Registration: Enclosure-1
- b) Copy of Power of Attorney: Enclosure-2

Date: 23.07.2026
Place: Koppal

Signature of the Petitioner

SAKUNTA
LA SAHU

Digitally signed by
SAKUNTALA SAHU
Date: 2026.07.23
17:28:56 +05'30'



**GOVERNMENT OF INDIA
MINISTRY OF CORPORATE AFFAIRS**

Office of the Registrar of Companies

4, New Delhi, 4th Floor IFCI Tower, 61, Delhi, 110019, India

Certificate of Incorporation pursuant to change of name

[Pursuant to rule 29 of the Companies (Incorporation) Rules, 2014]

Corporate Identification Number (CIN): **U40106DL2022GOI397095**

I hereby certify that the name of the company has been changed from KHAVDA II-C TRANSMISSION LIMITED to POWERGRID KHAVDA II-C TRANSMISSION LIMITED with effect from the date of this certificate and that the company is Company limited by shares.

Company was originally incorporated with the name KHAVDA II-C TRANSMISSION LIMITED

Given under my hand at New Delhi this TWENTY SECOND day of MAY TWO THOUSAND TWENTY THREE

Certification signature by DS DS MINISTRY OF CORPORATE
AFFAIRS (GOVT OF INDIA) 1 <sumitharan1982@gmail.com>,
Validity Unknown

Digitally signed by
DS DS MINISTRY OF CORPORATE
AFFAIRS (GOVT OF INDIA) 1
Date: 2023.05.22 16:26:51 IST

MANGAL RAM MEENA

Assistant Registrar of Companies/ Deputy Registrar of Companies/ Registrar of Companies

ROC Delhi

Note: The corresponding form has been approved by MANGAL RAM MEENA, Registrar of Companies, ROC Delhi and this order has been digitally signed by the Registrar of Companies through a system generated digital signature under rule 9(2) of the Companies (Registration Offices and Fees) Rules, 2014.

Mailing Address as per record available in Registrar of Companies office:

POWERGRID KHAVDA II-C TRANSMISSION LIMITED

B-9, Qutub Institutional Area, Katwaria Sarai, Hauz Khas, New Delhi, South West Delhi-110016, Delhi, India

Note: This certificate of incorporation is in pursuance to change of name by the Company and does not affect the rights and liabilities of stakeholders pursuant to such change of name. It is obligatory on the part of the Company to display the old name for a period of two years along with its new name at all places wherever a Company is required to display its name in terms of Section 12 of the Act. All stakeholders are advised to verify the latest status of the Company and its Directors etc and view public documents of the Company on the website of the Ministry www.mca.gov.in/MCA21





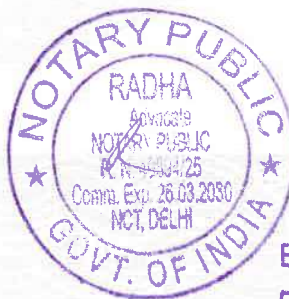
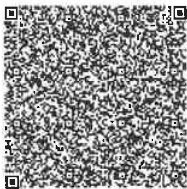
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INDIA NON JUDICIAL

Government of National Capital Territory of Delhi

e-Stamp

Certificate No. : IN-DL82377102140043Y
Certificate Issued Date : 28-Mar-2026 04:11 PM
Account Reference : IMPACC (IV)/ dl1129203/ DELHI/ DL-SAD
Unique Doc. Reference : SUBIN-DL112920381749009530302Y
Purchased by : POWERGRID KHAVDA II C TRANSMISSION LIMITED
Description of Document : Article 48(c) Power of attorney - GPA
Property Description : Not Applicable
Consideration Price (Rs.) : 0
 (Zero)
First Party : POWERGRID KHAVDA II C TRANSMISSION LIMITED
Second Party : Not Applicable
Stamp Duty Paid By : POWERGRID KHAVDA II C TRANSMISSION LIMITED
Stamp Duty Amount(Rs.) : 100
 (One Hundred only)



NOTARIAL REG
ENTRY NO. 550/26
DATE 09/09/26

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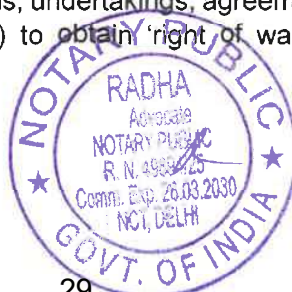
General Power of Attorney

Know all men by these presents, we **POWERGRID Khavda II-C Transmission Limited** (hereinafter referred to as "/ PKIICTL" which expression shall unless repugnant to the context or meaning thereof, include its successors, administrators, and assigns) having its Registered Office at B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi – 110016 do hereby constitute, appoint and authorize Smt. Sakuntala Sahu, Chief GM as Project In-charge of Koppal Gadag TBCB Transmission System Project (A11: Koppal Gadag), of the Company residing at 765/400/220kV Koppal Pooling Station, Lakamanagule Village, Bevoor-Yelburga S.H Road, Yelburga Taluk, Koppal Dist – 583237 Karnataka as our true and lawful attorney, to do in our name and our behalf, all of the acts or things for the Koppal Gadag TBCB Transmission System Project (A11: Koppal Gadag) hereinafter mentioned, that is to say:

Statutory Alert:

1. The authenticity of this Stamp certificate should be verified at www.shcilestamp.com or using e-Stamp Mobile App of Stock Holding.
2. Any discrepancy in the details on this Certificate and as available on the website (Mobile App renders it invalid).
3. The onus of checking the legitimacy is on the users of the certificate.
3. In case of any discrepancy please inform the Competent Authority.

1. To constitute, and defend legal cases, sign and verify plaints, written statements, petitions and objections, memorandum of appeal, claims, affid, avits, applications, reapplications and pleadings of all kinds and to file them in Central Electricity Regulatory Commission (CERC), State Electricity Regulatory Commissions (SERCs), Appellate Tribunal for Electricity (ATE) , Civil, Criminal or Revenue courts, Arbitration, Labour Court, Industrial Tribunal, High Court and Supreme Court, whether having original or appellate jurisdiction and before Government or Local Authorities or Registration Authorities, Tax Authorities, Tribunals, etc.
2. To appear, before various Courts / Tribunals / CERC / SERCs / Appellate Tribunal for Electricity.
3. To appoint any Advocate, Vakil, Pleader, Solicitor or any other legal practitioner as Attorney to appear and conduct case proceedings on behalf of the company and to sign Vakalatnama.
4. To compromise, compound or withdraw cases from any Court / Tribunal / CERC / SERCs / Appellate Tribunal for Electricity.
5. To file petitions/applications or affidavits before the Supreme Court / High Court / CERC / SERCs / Appellate Tribunal for Electricity and to obtain the copies of documents, papers, records etc.
6. To file and receive back documents, to deposit and withdraw money from Courts, Tribunal, Registrar's Office and other Government or Local Authorities and to issue valid receipts thereof.
7. To apply for and obtain refund of stamp duty or court fee, etc.
8. To issue notices and accept service of any summons, notices or orders issued by any Court / Tribunal / CERC / SERCs / Appellate Tribunal for Electricity on behalf of the Company.
9. To execute deeds, agreements, bonds and other documents and returns in connection with the affairs of the company and file them or cause to be filed for Registration, whenever necessary.
10. To issue Project Authority Certificate(s) in respect of contracts for Load Despatch & Communication Systems, Transmission Systems etc. and to lodge claims with the Railways, Transporters, Shipping Agents and Clearing Agents and to settle/compromise such claims.
11. To lodge claims with the Insurance companies, to settle/compromise such claims and on satisfactory settlement thereof, to issue letters of subrogation/power of attorney in favour of Insurance companies.
12. To execute, sign and file applications, undertakings, agreements etc. to or with the Central / State Government(s) / Body(ies) to obtain 'right of way' or any of other Right(s) / Privilege(s) etc.

13. To execute, sign and file applications, undertakings, agreements, bills, documents etc. to or with the Central / State Government(s) / Body(ies) and other authorities / entities including Central Transmission Utility (CTU)/ Grid Controller of India Limited (GRID-INDIA)/ Central Electricity Authority (CEA)/ CERC with respect to Commissioning of the Project, realization of Transmission charges, to obtain 'right of way' or any of other Right(s) / Privilege(s) etc.
14. To execute Transmission Service Agreement (TSA) with Central Transmission Utility of India Limited (CTUIL).
15. To execute Consultancy, Funding and other Agreements.
16. To act as administrator for e-filing process with CERC and other Statutory authorities.
17. Generally, to sign and do all lawful acts, necessary for the above-mentioned purposes.

The Company hereby agrees to ratify and confirm all and whatsoever the said Attorney shall lawfully do execute or perform or cause to be done, executed or performed in exercise of the power or authority conferred under and by virtue of this Power of Attorney.

IN WITNESS WHEREOF the Company in pursuance of the resolution of the Board of Directors of the Company passed on 30th March 2026 has under the hands of its Director execute these presents on this 8th day of April 2026.

Signed for and on behalf of
POWERGRID Khavda II-C Transmission Limited

Name: Gyaneshwar Prasad Payasi
Designation: Director



WITNESSES

Satyaprakash Dash
सत्यप्रकाश दाश / SATYAPRAKASH DASH
कम्पनी सचिव / Company Secretary
पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड
Power Grid Corporation of India Ltd.
(भारत सरकार का उद्यम) / (A Govt. of India Enterprise)
Plot No.-2, Sector-29, Gurgaon- 122 001 (Haryana)

Mayank Keshan
(MAYANK KESHAN)
Manager (Rn)

Digitally signed
by SAKUNTALA
SAHU
Date: 2026.07.23
17:29:53 +05'30'

SAKUNTA
LA SAHU

ATTESTED
Radha
NOTARY PUBLIC, DELHI

NOTARIAL REG.
ENTRY NO. 550/26
DATE 09/04/26

- 9 APR 2026