POWERGRID Kurnool-IV Transmission Limited

(A 100% wholly owned subsidiary of Power Grid Corporation of India Limited)

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi – 110 016

CIN : U42202DL2024GOI438966

Ref: PG_PKIVTL/TL/ **Dated:** 06.11.2026

To,
The Secretary,
Central Electricity Regulatory Commission,
7th Floor, Tower B, World Trade Centre,
Nauroji Nagar, New Delhi-110029

Subject: Petition under Section 14 & 15 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 with respect to grant of separate RTM Transmission License to POWERGRID Kurnool-IV Transmission Limited (a 100% wholly owned subsidiary of Power Grid Corporation of India Limited).

Sir,

Three copies (1 original + 2 copies) of the petition for the above subject matter have been enclosed and e-filing has been done on CERC website. As per the public notice issued on 28.08.2010 by the Hon'ble Commission, the amount of Rs.1,00,000/- (Rupees One Lakh only) for filing the petition has been paid through RTGS and in accordance with the Regulations 12(2), Payment of Fees Regulations 2012.

Electronic Copies of the petition are being forwarded to the CTUIL (Nodal Agency) and to the Bid Process Coordinator and beneficiaries of the Southern Region and DICs as party to the Petition based on the list of the beneficiaries furnished by the CTUIL. The complete petition along with Annexures is posted on the website: **www.powergrid.in/subsidiaries**.

Thanking You,

Yours faithfully,

BIPIN BIHARI RATH

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Date: 2026.11.06 15:26:55 +05'30'

(Bipin Bihari Rath)
Project In-charge
POWERGRID Kurnool-IV Transmission Limited
Email: regulatory@powergrid.in

Enclosures: As above.

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION

NEW DELHI

PETITION NO. :……..……

IN THE MATTER OF

Petition under Section 14 & 15 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 with respect to grant of separate RTM Transmission License to POWERGRID Kurnool-IV Transmission Limited (a 100% wholly owned subsidiary of Power Grid Corporation of India Limited)

POWERGRID Kurnool-IV Transmission Limited
(A 100% wholly owned subsidiary of Power Grid Corporation of India Limited)
Registered office:
B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
Address for correspondence:
ED (Commercial & RC),
Power Grid Corporation of India Limited,
Floor No. 02, Tower-01, IRCON International Tower,
Plot No. 16, Institutional Area, Sector-32,
Gurgaon-122003 …..**PETITIONER**

VERSUS

Central Transmission Utility of India Limited
Floor No. 05th to 10th, Tower-01, IRCON International Tower,
Plot No. 16, Institutional Area, Sector-32,
Gurgaon-122003
And others …..**RESPONDENT(S)**

BIPIN BIHARI RATH
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Date: 2026.11.06 15:27:39 +05'30'

(Bipin Bihari Rath)
Project In-charge
POWERGRID Kurnool-IV Transmission Limited

Place: Secunderabad

Date: 06.11.2026

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION No :…….

IN THE MATTER OF

Petition under Section 14 & 15 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 with respect to grant of separate RTM Transmission License to POWERGRID Kurnool-IV Transmission Limited (a 100% wholly owned subsidiary of Power Grid Corporation of India Limited)

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VERSUS

Central Transmission Utility of India Limited
Floor No. 5th to 10th, Tower-01, IRCON International Tower,
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And others …..**RESPONDENT(S)**

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Applicant
POWERGRID Kurnool-IV Transmission Limited

BIPIN BIHARI RATH

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Date: 2026.11.06 15:29:49 +05'30'

Represented by
Project In-charge,
POWERGRID Kurnool-IV Transmission Limited

Place: Secunderabad

Date: 06.11.2026

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION No :…….

IN THE MATTER OF

Petition under Section 14 & 15 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 with respect to grant of separate RTM Transmission License to POWERGRID Kurnool-IV Transmission Limited (a 100% wholly owned subsidiary of Power Grid Corporation of India Limited)

MEMO OF AUTHORISATION

POWERGRID Kurnool-IV Transmission Limited …..**PETITIONER**

I, Bipin Bihari Rath, the petitioner above named do hereby nominate, appoint and constitute, to act, plead and appear on my/our behalf in the aforesaid matter.

1. Bipin Bihari Rath, Project In-charge
2. A Jagannath Rao, Chief General Manager
3. Prashant Kumar, Dy. General Manager
4. Abhijit Daimari, Dy. General Manager

IN WITNESS WHEREOF I/We have set and subscribed my/our hands to this writing on this 6th day of November,2026.

FILED BY

BIPIN BIHARI RATH
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Date: 2026.11.06 15:30:17 +05'30'

(Bipin Bihari Rath)
Project In-charge,
POWERGRID Kurnool-IV Transmission Limited

Place: Secunderabad

Date: 06.11.2026

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION No. :…….……

IN THE MATTER OF:-

Petition under Section 14 & 15 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 with respect to Transmission License to **POWERGRID Kurnool-IV Transmission Limited** (a 100% wholly owned subsidiary of Power Grid Corporation of India Limited)

POWERGRID Kurnool-IV Transmission Limited
(A 100% wholly owned subsidiary of Power Grid Corporation of India Limited)
Registered office:
B-9, Qutab Institutional Area,
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Address for correspondence:
ED (Commercial & RC),
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Floor No. 02, Tower-01, IRCON International Tower,
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Gurgaon-122003

…….PETITIONER

VERSUS

Central Transmission Utility of India Limited
Floor No. 05th to 10th, Tower-01, IRCON International Tower,
Plot No. 16, Institutional Area, Sector-32,
Gurgaon-122003
And others

…….....RESPONDENT(S)

MEMO OF PARTIES

1. Chief Operating Officer

Floor No. 05th to 10th, Tower-01, IRCON International Tower,

Plot No. 16, Institutional Area, Sector-32,

Gurgaon-122003

2. SAEL Industries Ltd.

3rd Floor, Worldmark -1,

Aerocity, New Delhi – 110037

3.Tata Power Renewable Energy Ltd.

C/o The Tata Power Company Limited,

Corporate Center B, 34 Sant Tukaram Road,

Carnac Bunder, Mumbai-400009

4. Gentari Renewable India Castor One Pvt. Ltd.

Level 6, The Palm Square,

Sector-66, Gurgaon-122102

5. Pratapati Energy (Seven) Private Limited

D-2, First Floor, Southern Park Building,

Saket, New Delhi 110017, India

6. Andhra Pradesh Power Purchase Coordination Committee

Andhra Pradesh Power Co-ordination Committee,

Vidyut Soudha, Gunadala, Vijayawada-520004, Andhra Pradesh

7. Banglore Electricity Supply Company

Corporate Office ,BESCOM

K.R.Circle, Bangalore-560001

8. Gulberga Electricity Supply Company

Gulbarga Electricity Supply Company

Gulbarga-585102

9. Hubli Electricity Supply Company

HESCOM, Navanagar,

P.B Road, Hubballi-580025

10. Manglore Electricity Supply Company

3rd Floor, MESCOM Bhavan, Corporate Office,

MESCOM, Kavoor Cross Road,

Bejai, Mangalore – 575 004.

11. Chamundeswari Elect. Supply Co. Ltd.

CESC Mysore, Corporate Office, #29,

Vijayanagara 2nd Stage, Hinkal,

Mysuru - 570017

12. KSEB Ltd.

Kerala Electricity Board, Vydyuthi Bhavanam,

Pattom, Thiruvananthapuram,

Kerala - 695004

13. Tamil Nadu Generation & Distribution Co. Ltd. (TANGEDCO)

Chief Financial Controller/Revenue / Eastern Wing,

7th floor,NPKRR Maaligai,

144,Anna Salai,

Chennai - 600002

14. Telangana State PC Committee

Vidyut Soudha, Khairathabad,

Hyderabad, Telangana - 500082

15. Puducherry Electricity Department

1st Floor, Main Building, Electricity Department,

Govt of Puducherry, Puducherry- 605001

16. Goa Electricity Department

Electricity Department , Division No: III, Curti,

Ponda, Goa - 403401

17. HVDC, Kolar, Power Grid Corporation

SRTS# II,Pragati Mahalakshmi, South Block , (2nd & 3rd Floor),

No.62, Banglore - 560001

18. Thermal Powertech Corporation India

Door No 6-3-1090, 2nd Floor, C Block, TSR Towers,

Rajbhavan Road, Somajiguda (Opposite Villae Marie College)

Hyderabad - 500082

19. SAIL-Salem Steel Plant

Salem Steel Plant, Steel Authority of India Limited,

Salem - 636 013

20. Sembcorp Gayatri Power Ltd. (SGPL)

6-3-1090, 5th Floor, A Block, TSR Towers,

Rajbhavan Road, Somajiguda

Hyderabad-500082,Telengana

21. South Western Railway

Office of Senior Divisional Electrical Engineer,

Divisional Railway Manager Building,

Traction Distribution Branch, Ground Floor,

Adjacent to City Railway Station, Bengaluru - 560023

22. Pugalur HVDC Station, POWERGRID

Sr General Manager, HVDC-Pugalur Nochipalayam Post,

Sirukinar Village Dharmapuram Taluk,

Tiruppur Dist., Tamil Nadu - 638706

23.Thrissur HVDC Station, POWERGRID

Chief General Manager, HVDC-THRISSUR Substation,

Power Grid Corporation of India Ltd.,

Near Cashew Research Station, Mannuthy Thannikudem Road,

Madakathara, Thrissur, Kerala - 680651

24. Power Grid Corporation of India Limited,

B-9, Qutab Institutional Area, Katwaria Sarai,

New Delhi-110016

25. POWERGRID Bidar Transmission Limited,

B-9, Qutab Institutional Area, Katwaria Sarai,

New Delhi-110016

26. POWERGRID Southern Interconnector Transmission System Limited,

B-9, Qutab Institutional Area, Katwaria Sarai,

New Delhi-110016

27. Reliance NU Suntech Private Limited,

Reliance Centre, Ground Floor,

19, Walchand Hirachand Marg, Ballard Estate,

Mumbai-400001, Maharashtra

……RESPONDENT(S)

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BIPIN BIHARI RATH

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(Bipin Bihari Rath)
Project In-charge,
POWERGRID Kurnool-IV Transmission Limited

Place: Secunderabad

Date: 06.11.2026

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION

NEW DELHI

PETITION NO……..

IN THE MATTER OF:-

Subject Matter:

Petition under Section 14 & 15 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 for grant of separate RTM Transmission License to POWERGRID Kurnool-IV Transmission Limited.

POWERGRID Kurnool-IV Transmission Limited

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Registered office:

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Address for correspondence:

ED (Commercial & RC),

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Tower-01, IRCON International Tower, Plot No. 16,

Institutional Area, Sector-32, Gurgaon-122003

…….PETITIONER

VERSUS

Central Transmission Utility of India Limited

Floor No. 05th to 10th, Tower-01, IRCON International Tower,

Plot No. 16, Institutional Area, Sector-32,

Gurgaon-122003

And others ..…….....RESPONDENT(S)

PETITION

I. BACKGROUND

1. Brief background of the Petitioner

The Petitioner, i.e., **POWERGRID Kurnool-IV Transmission Limited** ("PKIVTL"/"**Petitioner**") is a company incorporated on 20.11.2024 under the Companies Act, 2013 as a Special Purpose Vehicle (SPV) under the TBCB framework for implementation of Inter-State transmission system scheme - "**Transmission System for Integration of Kurnool-IV REZ - Phase-I (for 4.5 GW)**" under Tariff Based Competitive Bidding under Section 63 of the Act on a Build, Own, Operate and Transfer ("**BOOT**") basis. The SPV (erstwhile known as Kurnool-IV Transmission Limited) was incorporated by REC Power Development and Consultancy Limited and, upon completion of the Tariff Based Competitive Bidding process, its entire shareholding was transferred on **24.03.2025** to Power Grid Corporation of India Limited (POWERGRID), the Successful Bidder. The name of the Petitioner was subsequently changed to POWERGRID Kurnool-IV Transmission Limited (PKIVTL) and it is presently a wholly owned subsidiary of POWERGRID.

2. Brief background of the Respondent(s)

a) Respondent No. 1, Central Transmission Utility of India Limited ("**CTUIL**"), is a Government Company and has been notified by the Ministry of Power, Government of India, vide Gazette Notification dated 09.03.2021 as the Central Transmission Utility ("CTU") under Section 38 of the Electricity Act, 2003. CTUIL is responsible for discharging all functions of the CTU, including undertaking transmission of electricity through the inter-State transmission system, and planning and coordination relating to such system, as specified under the Act.

b) Respondent Nos. 2 to 27 comprise the beneficiaries/DICs and other stakeholders associated with the project, including the concerned

generating company and transmission entities connected with the transmission system.

3. Proof of service

It is submitted that a copy of the complete petition along with annexures has been served electronically upon the Respondents and proof of such service is enclosed with the petition.

4. Status of the Petitioner

The Petitioner is a company incorporated under the Companies Act, 2013 and is a 100% wholly owned subsidiary of POWERGRID.

5. Important events/ clearances relevant to the assets under consideration

The important events/clearances relevant to the assets under consideration in the petition are tabulated below :-

Date	Event / Milestone
19.01.2026	42nd CMETS-SR meeting: Connectivity granted to Reliance Nu Suntech Private Limited at Kurnool-IV PS against Application ID 2200001686 dated 23.01.2025
15.10.2026	CTUIL vide OM dated 15.10.2026 awarded the instant project to POWERGRID Kurnool-IV Transmission Limited for integration of project of aforementioned RE developer

6. Proof of Eligibility and jurisdiction

a. The Petitioner was incorporated by RECPDCL as the SPV for the purpose of implementation of the Project under Tariff Based Competitive Bidding (TBCB) and POWERGRID emerged as the successful bidder to acquire 100% equity shareholding of the Petitioner pursuant to the competitive bidding process for the Project under section 63 of the Electricity Act. Thereafter, the Petitioner was granted a transmission licence under Sections 14 and 15 of the Act.

b. Subsequently, the Petitioner has been assigned the Transmission Project "**Implementation of 1 no. of 400kV line bay at Kurnool-IV 765/400/220kV PS for integration of RE generation project of M/s Reliance NU Suntech Pvt. Ltd**" ("**the Project**") by CTUIL under RTM mode, for which a separate transmission license is being sought.

c. Section 14 & 15 of the Act contemplates that a transmission licence shall be granted to any person who is duly authorised to establish, operate and maintain a transmission system. In the present case, CTUIL, being the authorised agency for planning and allocation of inter-State transmission schemes, allocated the subject project to the Petitioner for implementation under the Regulated Tariff Mechanism. Accordingly, the Petitioner is eligible to seek grant of a separate transmission licence for the subject RTM scheme under Regulation 4(1)(b) of the Transmission Licence Regulations, 2024.

d. Further, Section 79(1)(e) of the Act vests this Hon'ble Commission with exclusive jurisdiction to grant licences for Inter-State transmission systems. In addition, this Hon'ble Commission exercises jurisdiction over the present Petition under the CERC (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 (Transmission Licence Regulations), which govern the manner, form and procedure for grant of transmission licences. The Project, being part of Inter-State transmission network, squarely falls within the territorial and subject matter jurisdiction of this Hon'ble Commission.

e. Accordingly, the present Petition is fully maintainable before this Hon'ble Commission under the Act read with the Transmission Licence Regulations.

II. DETAILED PETITION

7. The Petitioner**, POWERGRID Kurnool-IV Transmission Limited,** is an Inter-State Transmission Licensee and is implementing the "Transmission System for Integration of Kurnool-IV REZ - Phase-I (for 4.5 GW)" on Build, Own, Operate and Transfer basis consisting of the following elements:

Sl. No.	Name of the Transmission Element
1.	Establishment of 4x1500 MVA, 765/400 kV and 4x500 MVA, 400/220 kV Kurnool-IV Pooling Station near Kurnool, Andhra Pradesh along with 2x330 MVAr (765 kV) bus reactors at Kurnool-IV PS with provision of two (2) sections of 4500 MVA each at 400 kV level • 765/400 kV, 1500 MVA, ICTs – 4 Nos. (12x500 MVA) • 765 kV ICT bays – 4 Nos. • 400 kV ICT bays – 4 Nos. • 400/220 kV, 500 MVA, ICTs – 4 Nos. • 400 kV ICT bays – 4 Nos. • 220 kV ICT bays – 4 Nos. • 765 kV line bays – 4 Nos. (at Kurnool-IV PS for termination of Kurnool-IV – Bidar and Kurnool-IV – Kurnool-III 765 kV D/C lines) • 765 kV, 330 MVAr Bus Reactor – 2 Nos. • 765 kV Bus Reactor bays – 2 Nos. • 220 kV line bays – 6 Nos. • 220 kV Bus Sectionalizer : 1 set • 220 kV Bus Coupler (BC) Bay – 2 Nos. • 220 kV Transfer Bus Coupler (TBC) Bay – 2 Nos. • 1x500 MVA, 765/400 kV, 1 Phase spare ICT • 1x110 MVAr, 765 kV, 1 Phase spare Reactor **Future Space Provisions:** • 765/400 kV, 1500 MVA, ICTs – 2 Nos. • 765 kV ICT bays – 2 Nos. • 400 kV ICT bays – 2 Nos. • 400/220 kV, 500 MVA, ICTs – 14 Nos. • 400 kV ICT bays – 14 Nos. • 220 kV ICT bays – 14 Nos. • 765 kV line bays – 8 Nos. (with provision for SLR) • 400 kV line bays – 12 Nos. (with provision for SLR) • 220 kV line bays – 20 Nos. • 220 kV Bus Sectionalizer : 2 sets • 220 kV Bus Coupler (BC) Bay – 2 Nos. • 220 kV Transfer Bus Coupler (TBC) Bay – 2 Nos. • 400 kV Bus Sectionalizer : 1 set
2.	Kurnool-IV – Bidar 765 kV D/C line with 330 MVAr SLR (convertible) at both ends on both circuits • 765 kV line bays – 2 Nos. (at Bidar PS) • 765 kV, 330 MVAr SLR at Kurnool-IV PS – 2 Nos. (6x110 MVAr line reactor) • 765 kV, 330 MVAr SLR at Bidar PS – 2 Nos. (7x110 MVAr inc. 1 switchable spare unit)

Sl. No.	Name of the Transmission Element
3.	Kurnool-IV – Kurnool-III PS 765 kV D/C line with 240 MVAr SLR (convertible) at Kurnool-IV end on both circuits • 765 kV line bays – 2 Nos. (at Kurnool-III PS) • 765 kV, 240 MVAr SLR at Kurnool-IV PS – 2 Nos. (7x80 MVAr inc. 1 switchable spare unit)
4.	± 300 MVAr STATCOM at Kurnool-IV PS along with 2x125 MVAr MSR • 400 kV bay – 1 Nos.
5.	Augmentation of 1x1500 MVA, 765/400 kV ICT (3rd) at C'Peta • 765/400 kV, 1500 MVA, ICT – 1 Nos. • 765 kV ICT bays – 1 Nos. • 400 kV ICT bays – 1 Nos.
6.	LILO of Vijayawada-Nellore 400 kV D/C line at C'Peta • 400 kV line bays – 4 Nos. (at C'Peta for termination of LILO of Vijayawada-Nellore 400 kV D/C line at C'Peta)

Note:

a) POWERGRID shall provide space for 2 Nos. of 765 kV line bays at Kurnool-III for termination of Kurnool-IV – Kurnool-III PS 765 kV D/C line.

b) Developer of Bidar PS shall provide space for 2 Nos. of 765 kV line bays at Bidar PS for termination of Kurnool-IV – Bidar 765 kV D/C line.

c) As both the circuits of Kurnool-IV – Bidar 765 kV D/C line are proposed to be LILOed at Shadnagar, Telangana under Phase-II, the line should be routed via Shadnagar area for optimisation of establishment of 765/400 kV Shadnagar Station under Phase-II.

d) POWERGRID shall provide space for augmentation of 1x1500 MVA, 765/400 kV ICT (3rd) at C'Peta.

e) POWERGRID shall provide space for 4 Nos. of 400 kV line bays at C'Peta for termination of LILO of Vijayawada-Nellore 400 kV D/C line at C'Peta.

8. This Hon'ble Commission vide order dated 13.09.2025 passed in Petition No. 470/TL/2025 has granted transmission license (TBCB License) to the Petitioner (earlier known as Kurnool-IV Transmission Limited) for aforesaid TBCB Project. Copy of the said order is attached herewith and annexed as **Annexure-1**.

9. Further, the name of the Petitioner was changed to POWERGRID Kurnool-IV Transmission Limited on 20.06.2025. Copy of certificate of incorporation and name change thereof are enclosed as **Annexure-2 (Colly)**.

10. Subsequently, CTUIL vide OM dated 15.10.2026 has assigned the Transmission

Project "**Implementation of 1 no. of 400kV line bay at Kurnool-IV 765/400/220kV PS for integration of RE generation project of M/s Reliance NU Suntech Pvt. Ltd.**" to Petitioner under RTM mode. The detailed scope is as follows:

Sl. No.	***Scope of the Transmission Scheme***	***Capacity/km***	***Implementation timeframe***
1.	1 no. of 400kV line bay at Kurnool-IV 765/400/220kV PS for integration of RE generation project of M/s Reliance NU Suntech Pvt. Ltd.	• 400kV line bay – 1 no. Main Bay (Termination in existing spare bay of half diameter)	30.05.2029
		Total Estimated Cost:	**Rs. 13.1 Crore (at Jan'26 PL)**

Copy of the CTUIL OM C/CTU/AI/ 00/32nd CCTP dated 15.10.2026 is attached as **Annexure-3**.

11. That Section 15(1) of the Electricity Act, 2003 provides that every petition under Section 14 & 15 shall be made in such manner and in such form as may be specified by the Appropriate Commission and shall be accompanied by such fees as may be prescribed. Hon'ble Commission has notified Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations,2024 (Transmission License Regulations, 2024) vide notification dated 23.05.2024.

12. That Regulation 4(1)(b) of Transmission License Regulations, 2024 allows an entity selected by the Central Government or its authorized agency to implement a project under the regulated tariff mechanism to apply for grant of transmission license. Relevant extracts are as follows;

4. Eligibility for Grant of licence
(1) No person shall be eligible for grant of licence for inter-State transmission of electricity unless it is,
(a) selected through the process under the competitive bidding guidelines issued under section 63 of the Act; or

(b) an entity selected by the Central Government or its authorized agency to implement a project under the regulated tariff mechanism.

13. That, considering the above, instant Petition is being filed for grant of separate RTM Transmission License to POWERGRID Kurnool-IV Transmission Limited to implement the transmission project "**Implementation of 1 no. of 400kV line bay at Kurnool-IV 765/400/220kV PS for integration of RE generation project of M/s Reliance NU Suntech Pvt. Ltd."** as detailed at para 10 under Section 14 & 15 of the Electricity Act, 2003 read with Regulation 4(1)(b) of the Transmission License Regulations, 2024 and the Petitioner meets the eligibility criterion.

14. The Petitioner humbly submits that this Hon'ble Commission may be pleased to grant the separate RTM Transmission License to Petitioner to include scope of works under RTM as detailed at para 10 hereinabove.

15. It is submitted that upon grant of the separate RTM Transmission License, the Petitioner shall implement the aforementioned scheme under RTM mode. On completion of the Project, the Petitioner shall approach the Hon'ble Commission with the actual cost incurred for determination of transmission charges in accordance with Section 61 & 62 of the Electricity Act, 2003 and Tariff Regulations in vogue as per 10(2) of the Transmission License Regulations, 2024.

16. It is respectfully submitted that in terms of Transmission License Regulations, Petitioner has fulfilled the following:

a) The Applicant has mapped CTUIL on the e-portal of this Hon'ble Commission at the earliest as per the procedure in vogue and completion of relevant formalities. The Applicant is also sending a copy of the present Petition to CTUIL via e-mail in accordance with the requirement under section 15(3) of the Electricity Act, 2003 and Regulation 5(3) of Transmission License Regulations, 2024 for its recommendation under section 15(4) of the Electricity Act, 2003 and Regulation 5(9) of Transmission License Regulations, 2024.

b) That a copy of the petition has also been marked to Designated ISTS Customers (DICs) and beneficiaries of the Southern Region as party to the Petition. If this Hon'ble Commission deems necessary to implead any other party, then Petitioner shall implead such party as directed by this Hon'ble Commission.

c) Duly filled in **Form-I** for grant of transmission License in accordance with the Transmission License Regulations is enclosed herewith and marked as **Annexure-4.**

d) The Petition along with Form-I is being hosted on the website and is accessible on **www.powergrid.in/subsidiaries** in compliance with Regulation 5(4) of Transmission License Regulations, 2024. It is undertaken that notice of the PETITION as per Form-II of Transmission License Regulations shall be posted on the e-filing portal of the Commission and also on the Applicant's website in compliance with Regulation 5(4) of Transmission License Regulations, 2024.

e) In compliance with Regulation 5(5) Transmission License Regulations, 2024, the notice of the Petition as per Form-II of Transmission License Regulations shall be published in two leading daily digital newspapers, one in English and another in Telugu, i.e., Indian language of the state of Andhra Pradesh, where the element of the project is situated, for inviting comments from general public. The notice shall also be kept posted on the website of the applicant.

f) Appropriate fee for instant Petition stands paid.

17. It is submitted that Section 14 & 15 of the Electricity Act, 2003 empowers the Appropriate Commission to grant the transmission License and as such this Hon'ble Commission has jurisdiction to grant the separate RTM transmission license to the Petitioner for implementation of scope of works as detailed at para 10 above.

III. LIMITATION

18. The Petitioner declares that the present petition is within the applicable period of limitation.

IV. PRAYER

19. It is respectfully prayed that the Hon'ble Commission may be pleased to:

a) Grant the separate RTM Transmission License to the Petitioner for implementation of the transmission project - "**Implementation of 1 no. of 400kV line bay at Kurnool-IV 765/400/220kV PS for integration of RE generation project of M/s Reliance NU Suntech Pvt. Ltd."** as detailed at para 10 hereinabove; and

b) Allow the Petitioner the liberty to approach the Hon'ble Commission with actual cost on completion of works for determination of transmission charges for the aforementioned additional scope in accordance with the Transmission License Regulations, 2024.

c) Condone any inadvertent omissions/ shortcomings/ errors and permit the Petitioner to add/ modify/ alter this Petition and make further submissions as may be required at a future date.

d) Pass such other order / orders, as may be deemed fit and proper in the facts & circumstances of the case.

V. PROOF OF PAYMENT

Details of payment provided in Form-I, enclosed at **Annexure-5**.

BIPIN BIHARI RATH
Digitally signed by BIPIN BIHARI RATH
Date: 2026.11.06 15:56:35 +05'30'

PETITIONER

DECLARATION

The Petitioner above named hereby solemnly declare(s) that nothing material has been concealed or suppressed and further declare(s) that the enclosures and typed set of material papers relied upon and filed herewith are true copies of the original(s)/fair representation of the originals/true translation thereof.

Verified at Secunderabad on this 6th day of November,2026.

BIPIN BIHARI RATH
Digitally signed by BIPIN BIHARI RATH
Date: 2026.11.06 15:57:01 +05'30'

PETITIONER

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION No :.....

IN THE MATTER OF

Petition under Section 14 & 15 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 for grant of separate RTM Transmission License to POWERGRID Kurnool-IV Transmission Limited

POWERGRID Kurnool-IV Transmission Limited .....**PETITIONER**

VERSUS

Central Transmission Utility of India Limited
And others .....**RESPONDENT(S)**

AFFIDAVIT

I, Shri Bipin Bihari Rath, son of Gobinda Chandra Rath, aged about 56 years, working as working as Project-in-charge, POWERGRID Kurnool-IV Transmission Limited, having its registered Office at B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016, do hereby solemnly affirm and state as follows:

1. I am the Authorised Signatory of the Petitioner Company in the above matter and I am duly authorized to affirm this affidavit. I say that I am conversant with the facts and circumstances of this case.
2. The statements made in paragraphs of the Petition are true to the best of my knowledge and belief based on the information received and I believe them to be true.
3. I say that there are no proceedings pending in any court of law / tribunal or arbitrator or any other authority, wherein the Petitioner is a party and where issues arising and / or reliefs sought are identical or similar to the issues in the matter pending before the Hon'ble Commission.

ATTESTED
RAMPALLY SRINIVAS
B.Sc., LL.B
ADVOCATE & NOTARY
H.No: 1-1-538/34/1, 1st Floor,
Near Andhra Cafe, Gandhinagar,
Hydrabad-20. Ph: 93965572505

DEPONENT

BIPIN BIHARI RATH
Digitally signed by BIPIN BIHARI RATH
Date: 2026.11.06 15:33:21 +05'30'

- 6 NOV 2026

RAMPALLY SRINIVAS ★ Appointed by the Govt. of T.S. ★ B.Sc., LL.B
NOTARY
Telangana State
Govt. No. 2458

VERIFICATION:

I do hereby solemnly affirm that the contents of the above affidavit are true to the best of my knowledge, no part of it is false and nothing material has been concealed therefrom.

Verified by me on this the 06th day of November,2026 at Secunderabad.

DEPONENT

BIPIN BIHARI RATH

Digitally signed by BIPIN BIHARI RATH
Date: 2026.11.06 15:33:48 +05'30'

RAMPALLY SRINIVAS B.Sc. LL.B ★ TEN RUPEES NOTARIAL ★ NOTARY ★ G.O.Ms.No: 2468 Telangana State ★ Appointed by the Govt. of T.S.

ATTESTED

RAMPALLY SRINIVAS
B.Sc., LL.B
ADVOCATE & NOTARY
H.No: 1-1-538/34/1,1st Floor,
Near Andhra Cafe, Gandhinagar,
Hydrabad-20. Ph: 9396572505

- 6 NOV 2026

CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

Petition No. 470/TL/2025

Coram:
Shri Jishnu Barua, Chairperson
Shri Ramesh Babu V., Member
Shri Harish Dudani, Member
Shri Ravinder Singh Dhillon, Member

Date of Order: 13th September, 2025

In the matter of

Application under Sections 14 & 15 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 with respect to grant of Transmission License to POWERGRID Kurnool-IV Transmission Limited.

And
In the matter of

POWERGRID Kurnool-IV Transmission Limited,
(erstwhile known as Kurnool-IV Transmission Limited),
(A 100% wholly owned subsidiary of Power Grid Corporation of India Limited),

Registered office: B-9, Qutab Institutional Area,
Katwaria Sarai, New Delhi-110016.

Address for correspondence:
C/o ED (TBCB), Power Grid Corporation of India Limited,
Saudamini, Plot No.2, Sector-29,
Gurgaon-122001. **…Petitioner**

Vs

1. Central Transmission Utility of India Limited,
Saudamini, Plot no.2, Sector -29,
Gurgaon-122001.

2. REC Power Development and Consultancy Limited,
REC Corporate Head Quarter,
D Block, Plot No. I – 4,
Sec – 29 Gurugram–122001.

3. SAEL Industries Limited,
3rd Floor, Worldmark -1, Aerocity,
New Delhi–110037.

4. Tata Power Renewable Energy Limited,

C/o The Tata Power Company Limited,
Corporate Center B, 34 Sant Tukaram Road,
Carnac Bunder-400009, Mumbai.

5. Gentari Renewable India Castor One Private Limited,
Level 6, The Palm Square, Sector-66,
Gurgaon-122102.

6. Pratapati Energy (Seven) Private Limited,
D-2, First Floor, Southern Park Building,
Saket, New Delhi-110017, India.

7. Andhra Pradesh Power Purchase Coordination Committee,
Andhra Pradesh Power Co-ordination Committee,
Vidyut Soudha, Gunadala,
Vijayawada-520004, Andhra Pradesh.

8. Banglore Electricity Supply Company,
Corporate Office, BESCOM K.R.,
Circle, Bangalore-560001.

9. Gulberga Electricity Supply Company,
Gulbarga Electricity Supply Company,
Gulbarga-585102.

10. Hubli Electricity Supply Company,
HESCOM, Navanagar, P.B Road,
Hubballi-580025.

11. Manglore Electricity Supply Company,
3rd Floor, MESCOM Bhavan, Corporate Office,
MESCOM, Kavoor Cross Road,
Bejai, Mangalore–575004.

12. Chamundeswari Elect. Supply Co. Limited,
CESC Mysore, Corporate Office, #29,
Vijayanagara 2nd Stage, Hinkal,
Mysuru-570017.

13. KSEB Limited,
Kerala Electricity Board,
Vydyuthi Bhavanam, Pattom,
Thiruvananthapuram-695004, Kerala.

14. Tamilnadu Gen & Dist Co. Limited,
Chief Financial Controller/Revenue / Eastern Wing,
7th Floor, NPKRR Maaligai,144, Anna Salai,
Chennai–600002.

15. Telangana State PC Committee,

Vidyut Soudha, Khairathabad,
Hyderabad-500082, Telangana, India.

16. Puducherry Electricity Department,
I Floor, Main Building, Electricity Department,
Govt of Puducherry, Puducherry-605001.

17. Goa Electricity Department-SR,
Electricity Department,
Division No: III, Curti, Ponda-403401, Goa.

18. HVDC, Kolar, Power Grid Corporation,
SRTS# II, Pragati Mahalakshmi,
South Block, (2nd & 3rd Floor),
No.62, Banglore-560001, Karnataka.

19. Thermal Powertech Corporation India,
(Opposite Village Marie College)
Door No 6-3-1090, 2nd Floor,
C Block, Tsr Towers, Rajbhavan Road,
Somajiguda, Hyderabad–500082.

20. SAIL-Salem Steel Plant,
Salem Steel Plant,
Steel Authority of India Limited, Salem-636013.

21. Sembcorp Gayatri Power Limited,
6-3-1090, 5th Floor, A Block,
TSR Towers, Rajbhavan Road,
Somajiguda, Hyderabad-500082.

22. South Western Railway,
Office of Senior Divisional Electrical Engineer,
Divisional Railway Manager Building,
Traction Distribution Branch,
Ground Floor, Adjacent to City Railway Station,
Bengaluru-560023.

23. Pugalur HVDC Station, POWERGRID,
HVDC-Pugalur Nochipalayam Post,
Sirukinar Village Dharmapuram Taluk,
Tiruppur Dist., Tamil Nadu-638706.

24. Thrissur HVDC Station, POWERGRID,
HVDC-THRISSUR Substation,
Power Grid Corporation of India Ltd.,
Near Cashew Research Station,
Mannuthy Thannikudem Road,
Madakathara, Thrissur-680651, Kerala.

25. Power Grid Corporation of India Limited,
B-9, Qutab Institutional Area, Katwaria Sarai,
New Delhi-110016.

26. POWERGRID Bidar Transmission Limited,
B-9, Qutab Institutional Area, Katwaria Sarai,
New Delhi-110016.

27. POWERGRID Southern Interconnector Transmission System Limited,
B-9, Qutab Institutional Area, Katwaria Sarai,
New Delhi-110016. **….Respondents**

Parties present:
Shri Vikas Kumar, KIVTL
Shri Ritam Biswas, RECPDCL
Shri Shashank Singh, RECPDCL
Shri Siddharth Sharma, CTUIL

ORDER

The Petitioner, POWERGRID Kurnool-IV Transmission Limited (erstwhile known as Kurnool-IV Transmission Limited), has filed the present Petition for the grant of a transmission licence under Sections 14 and 15 of the Electricity Act, 2003 (hereinafter referred to as "the Act") read with the Central Electricity Regulatory Commission (Procedure, Terms, and Conditions for grant of Transmission Licence and other related matters) Regulations, 2024 (hereinafter referred to as "the Transmission Licence Regulations") to establish "Transmission System for Integration of Kurnool-IV REZ - Phase-I (for 4.5 GW)" on a Build, Own, Operate and Transfer basis (hereinafter referred to as "the Project") consisting of the following elements:

Sr. No	Name of the Transmission Element	Scheduled COD	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element

1.	Establishment of 4x1500 MVA, 765/400 kV and 4x500 MVA, 400/220 kV Kurnool-IV Pooling Station near Kurnool, Andhra Pradesh along with 2x330 MVAr (765 kV) bus reactors at Kurnool-IV PS with provision of two (2) sections of 4500 MVA each at 400 kV level • 765/400 kV, 1500 MVA, ICTs – 4 Nos. (12x500 MVA) • 765 kV ICT bays – 4 Nos. • 400 kV ICT bays – 4 Nos. • 400/220 kV, 500 MVA, ICTs – 4 Nos. • 400 kV ICT bays – 4 Nos. • 220 kV ICT bays – 4 Nos. • 765 kV line bays – 4 Nos. (at Kurnool-IV PS for termination of Kurnool-IV – Bidar and Kurnool-IV – Kurnool-III 765 kV D/C lines) • 765 kV, 330 MVAr Bus Reactor – 2 Nos. • 765 kV Bus Reactor bays – 2 Nos. • 220 kV line bays – 6 Nos. • 220 kV Bus Sectionalizer: 1 set • 220 kV Bus Coupler (BC) Bay – 2 Nos. • 220 kV Transfer Bus Coupler (TBC) Bay – 2 Nos. • 1x500 MVA, 765/400 kV, 1 Phase spare ICT • 1x110 MVAr, 765 kV, 1 Phase spare Reactor **Future Space Provisions:** • 765/400 kV, 1500 MVA, ICTs – 2 Nos. • 765 kV ICT bays – 2 Nos. • 400 kV ICT bays – 2 Nos. • 400/220 kV, 500 MVA, ICTs – 14 Nos. • 400 kV ICT bays – 14 Nos. • 220 kV ICT bays – 14 Nos. • 765 kV line bays – 8 Nos. (with provision for SLR) • 400 kV line bays – 12 Nos. (with provision for SLR) • 220 kV line bays – 20 Nos. • 220 kV Bus Sectionalizer: 2 sets • 220 kV Bus Coupler (BC) Bay – 2 Nos. • 220 kV Transfer Bus Coupler (TBC) Bay – 2 Nos. • 400 kV Bus Sectionalizer: 1 set	24 months from SPV transfer (24.3.2027)	Element at Sl. No. 2, 3, and 4

2.	Kurnool-IV – Bidar 765 kV D/C line with 330 MVAr SLR (convertible) at both ends on both circuits • 765 kV line bays – 2 Nos. (at Bidar PS) • 765 kV, 330 MVAr SLR at Kurnool-IV PS – 2 Nos. (6x110 MVAr line reactor) • 765 kV, 330 MVAr SLR at Bidar PS – 2 Nos. (7x110 MVAr inc. 1 switchable spare unit)		Element at Sl. No. 1, 3, and 4
3.	Kurnool-IV – Kurnool-III PS 765 kV D/C line with 240 MVAr SLR (convertible) at Kurnool-IV end on both circuits • 765 kV line bays – 2 Nos. (at Kurnool-III PS) • 765 kV, 240 MVAr SLR at Kurnool-IV PS – 2 Nos. (7x80 MVAr inc. 1 switchable spare unit)		Element at Sl. No. 1, 2 and 4
4.	± 300 MVAr STATCOM at Kurnool-IV PS along with 2x125 MVAr MSR • 400 kV bay – 1 Nos.		Element at Sl. no. 1, 2 and 3
5.	Augmentation of 1x1500 MVA, 765/400 kV ICT (3rd) at C'Peta • 765/400 kV, 1500 MVA, ICT – 1 Nos. • 765 kV ICT bays – 1 Nos. • 400 kV ICT bays – 1 Nos.		Element at Sl. No. 5
6.	LILO of Vijayawada-Nellore 400 kV D/C line at C'Peta • 400 kV line bays – 4 Nos. (at C'Peta for termination of LILO of Vijayawada-Nellore 400 kV D/C line at C'Peta)		Element at Sl. No. 6

Note:

a) POWERGRID shall provide space for 2 Nos. of 765 kV line bays at Kurnool-III for termination of Kurnool-IV – Kurnool-III PS 765 kV D/C line.

b) Developer of Bidar PS shall provide space for 2 Nos. of 765 kV line bays at Bidar PS for termination of Kurnool-IV – Bidar 765 kV D/C line.

c) As both the circuits of Kurnool-IV – Bidar 765 kV D/C line are proposed to be LILOed at Shadnagar, Telangana under Phase-II, the line should be routed via Shadnagar area for optimisation of establishment of 765/400 kV Shadnagar Station under Phase-II.

d) POWERGRID shall provide space for augmentation of 1x1500 MVA, 765/400 kV ICT (3rd) at C'Peta.

e) POWERGRID shall provide space for 4 Nos. of 400 kV line bays at C'Peta for termination of LILO of Vijayawada-Nellore 400 kV D/C line at C'Peta.

2. Based on the competitive bidding carried out by the REC Power Development and Consultancy Limited (hereinafter referred to as "RECPDCL"), in its capacity as the Bid Process Coordinator (BPC), in accordance with the Guidelines issued by the Ministry of Power, Government of India under Section 63 of the Act, Power Grid Corporation of India Limited was declared a successful bidder with the lowest quoted annual transmission charges of Rs. 6451.06 million.

3. The Commission, after considering the application of the Petitioner in light of the provisions of the Act and the Transmission Licence Regulations, in its order dated 30.6.2025, prima facie proposed to grant a transmission licence to the Petitioner. The relevant extracts of the order dated 30.6.2025 are extracted as under:

> *"23. CTUIL has submitted that the instant transmission system comprising Kurnool-IV PS is being integrated with Kurnool-III and Bidar PS through 765 kV D/c lines. The downward integrating Kurnool-III PS is being implemented under transmission scheme "Transmission System for Kurnool Wind Energy Zone/ Solar Energy Zone (AP)- Part- A & Part-B" which is ready for commissioning (Notification of trial run issued by TSP on 6.6.2025). Further, Bidar PS is being implemented under the scheme "Transmission scheme for Solar Energy Zone in Bidar (2500MW), Karnataka" having SCOD as 9.2.2026 and C'Peta 400kV S/s is an existing Substation. The instant scheme is having SCOD as 24.03.2027, whereas commissioning schedule of interconnecting transmission schemes are prior to SCOD of instant scheme. Accordingly, there is no evident of mismatch between the interconnecting transmission elements to the instant transmission system.*
>
> *24. We have noted that CTUIL vide its recommendation letter dated 11.4.2025 has submitted that instant "Transmission System for Integration of Kurnool-IV REZ - Phase-I (for 4.5 GW)" was evolved as potential REZ, for which connectivity of about 4300 MW (3403 MW at 220 kV level and 900 MW at 400 kV level) has been granted/ agreed for the grant at Kurnool-IV PS under this Phase-I. However, the details of the connectivity/ GNA granted and/ or applications received at Kurnool-IV PS as submitted by the CTUIL vide affidavit dated 9.6.2025 contains information of only 1480MW connectivity. Accordingly,* ***CTUIL is directed to clarify the actual quantum of connectivity granted along with details of final grant of connectivity under the instant scheme****.*
>
> *25. Considering the material on record, we are prima-facie of the view that*

the Petitioner satisfies the conditions for the grant of an inter-State transmission licence under Section 15 of the Act read with the Transmission Licence Regulations for construction, operation, and maintenance of the transmission system as described in para 1 of this order. We, therefore, direct that a public notice in two daily digital newspaper and on the Commission`s website under clause (a) of sub-section (5) of Section 15 of the Act be published to invite suggestions or objections to the grant of a transmission licence aforesaid. The objections or suggestions, if any, be filed by any person before the Commission by 14.7.2025."

4. A public notice under Sub-section (5) of Section 15 of the Act was published in all editions of Hindustan Times (English) and Hindustan (Hindi) on 3.7.2025. No suggestions/ objections have been received from members of the public in response to the public notice.

Hearing dated 16.7.2025

5. During the course of the hearing, the representative of the Petitioner submitted that the name of the Petitioner's company has been changed, and an affidavit evidencing the change of name from "Kurnool-IV Transmission Limited" to "POWERGRID Kurnool-IV Transmission Limited" has already been placed on record, and the same may be considered.

6. During the course of the hearing, the Commission observed that CTUIL had earlier submitted that approximately 4,300 MW of connectivity applications had been either granted or under consideration. However, the affidavit filed by CTUIL reflects only 1,480 MW. In response, the representative of CTUIL submitted that applications aggregating to 7.5 GW had been considered at the planning stage, and the remaining applications would be accommodated in subsequent phases, including that of Phase-II, which is presently under consideration.

7. Vide Record of Proceedings (hereinafter referred to as "RoP") for the hearing dated 16.7.2025, CTUIL was directed to file an affidavit enclosing all relevant

connectivity applications, i.e., granted, pending, or prospective and that were considered while seeking the system augmentation. CTUIL was also directed to file its submission in response to the directions issued vide order dated 30.6.2025 in Petition No. 470/TL/2025.

8. CTUIL, in compliance with the RoP dated 16.7.2025 and the direction issued vide order dated 30.6.2025 in the instant Petition, vide affidavit dated 1.8.2025, has submitted as under:

- The Transmission System is lumpy in nature, and to the best possibility, the Transmission System for RE integration is identified in a phased manner. As the transmission system for RE is generally identified in advance based on RE potential declared by MNRE/ SECI, without availability of the connectivity applications, and therefore, it is considered that 50% RE shall be integrated at the 220 kV level and 50% RE shall be integrated at the 400 kV level for phasing/ deferring 400/220 kV ICT requirements. A similar philosophy has been adopted for the requirement of the transmission system under the CEA' s reports of 500 GW by 2030.

- Accordingly, the transmission system for Kurnool-IV Phase-I (4.5 GW) has also been identified on potential basis considering 50% RE generation at 220 kV level and 50% RE generation at 400 kV level. Looking into the above, for integration of 4.5 GW under Phase-I, only 4x500, 400/220 kV ICTs at Kurnool-IV were considered for the grant of connectivity at 220 kV level and 4x1500 MVA, 765/400 kV ICTs were considered for the grant of connectivity at 220 kV & 400 kV level). The transmission system beyond 400 kV is adequate for evacuation of 4.5 GW under Phase-I.

- In the transmission licence recommendation, it was mentioned that "*presently, connectivity of about 4300 MW (3403 MW at 220 kV level and 900 MW at 400 kV level) has been granted/ agreed for grant at Kurnool-IV PS with Phase-I Tr. System".* In this regard, it is clarified that the above connectivity

applications of 4300 MW are granted or being granted with the Phase-I Transmission System. However, beyond 1500 MW, connectivity at 220 kV level are being granted with the additional 400/220 kV ICTs, which has already been identified under Phase-ll scheme. Accordingly, with the present 400/220 kV ICTs under Phase-I, about 1480 MW has been granted at 220 kV level (with consideration of N-1 criteria) and 900 MW at 400 kV level. The 400 kV line bay for termination of dedicated transmission line is identified for grant of 900 MW connectivity under Phase-ll with 24 months schedule.

- The details of the connectivity applications granted/agreed for the grant at Kurnool - IV is tabulated as below:

Sl. No.	Connectivity application no.	Name of the Applicant	Connectivity quantum (MW)	Generation Type	Quantum of Connectivity granted/agreed for grant at 220kV Level	Quantum of Connectivity granted/agreed for grant at 400kV Level	Start date of Connectivity
1	2200000843	SAEL Industries Ltd.	250	Solar	250	-	25.03.2027
2	2200000844	SAEL Industries Ltd.	300	Solar	300	-	25.03.2027
3	2200000919	Tata Power Renewable Energy Ltd.	400	Solar	400	-	25.03.2027
4	2200000931	Gentari Renewable India Castor One Pvt. Ltd.	230	Wind	230	-	25.03.2027
5	2200001099	Pratapati Energy (Seven) Private Limited	300	Hybrid	300	-	31.12.2027
6	2200001364	ESSAR Renewables Limited	300	Solar	300	-	31.07.2027
7	2200001362	NTPC Renewable Energy Ltd.	300	Solar	-	300	31.07.2027
8	2200001363	NTPC Renewable Energy Ltd.	600	Solar	-	600	31.07.2027
9	2200001383	NTPC Renewable Energy Ltd.	300	Wind	300	-	31.07.2027
10	2200001384	NTPC Renewable Energy Ltd.	300	Wind	300	-	31.07.2027
11	2200001465	Avaada Energy Private Limited	250	Wind	250	-	31.03.2028 (Tentative)
12	2200001482	Tata Power Renewable Energy Ltd.	300	Wind	300	-	31.03.2028 (Tentative)
13	2200001544	Essar Renewables Ltd.	360	Solar	360	-	31.03.2028 (Tentative)

Sl. No.	Connectivity application no.	Name of the Applicant	Connectivity quantum (MW)	Generation Type	Quantum of Connectivity granted/agreed for grant at 220kV Level	Quantum of Connectivity granted/agreed for grant at 400kV Level	Start date of Connectivity
14	2200001588	Serentica Renewables India Private Limited	300	Hybrid	300	-	31.03.2028 (Tentative)
15	2200001626	Bhalki Solar Power Private Limited	300	Solar	300	-	30.03.2028 (Tentative)
16	2200001666	Waaree Forever Energies Private Limited	500	Wind	-	500	31.03.2028 (Tentative)
17	2200001665	ABC CT RE Park (04) Pvt. Ltd.	250	Wind	250	-	01.10.2028 (Tentative)
18	2200001674	Kengeri Solar Power Private Limited	300	Wind	300	-	30.03.2028 (Tentative)
19	2200001675	ABC CT RE Park (05) Pvt. Ltd.	250	Wind	250	-	01.10.2028 (Tentative)
20	2200001686	Reliance NU Suntech Pvt. Ltd.	930	Solar	-	930	31.03.2028 (Tentative)
21	2200001644	EG Electricia Energy Private Limited	100	Wind	100	-	31.03.2028 (Tentative)
22	2200001697	EG Energia Supply Pvt. Ltd.	100	Wind	100	-	31.03.2028 (Tentative)
23	2200001737	Enfinity Global Sunsource Pvt. Ltd.	100	Wind	100	-	31.03.2028 (Tentative)
		Total	**7320**		**4990**	**2330**	

**Note: In addition to the above, Connectivity of about 1900 MW has been received by CTU seeking connectivity at Kurnool-IV/ Kurnool-V PS.*

9. In compliance with the directions under Order dated 30.06.2025 in the instant Petition, CTUIL has submitted details of connectivity granted/ agreed at Kurnool-IV substation. The Kurnool-IV S/s is being developed in two phases, wherein the instant scheme corresponds to phase-I that includes 4×500 MVA, 400/220 kV ICTs and 4×1500 MVA 400/765 kV ICTs. Connectivity of 1480MW has been granted at the 220 kV level, and connectivity of 900 MW has been granted at the 400 kV considering N-1 planning criteria. Beyond 1480 MW, the connectivity at 220 kV is being considered with an additional 400/220 kV ICTs proposed under the Phase-II scheme. CTUIL has furnished a list of a total of 23 connectivity applicant(s)/

grantee(s) for 7,320 MW quantum (4,990 MW at 220 kV and 2,330 MW at 400 kV), including both Phase-I and Phase-II. The SCOD of the instant scheme is 24.03.2027, whereas the start date of connectivity of all applicant(s)/ grantee(s) is starting from 25.03.2027 and beyond.

10. As discussed above, CTUIL has the requisite quantum of connectivity applications to utilize the instant scheme, and CTUIL has also clarified that additional connectivity quantum would be catered through phase-II augmentation.

11. The Petitioner, vide its affidavit dated 1.7.2025, has informed that the name of the Petitioner company has been changed from 'Kurnool-IV Transmission Limited' to 'POWERGRID Kurnool-IV Transmission Limited' with effect from 20.6.2025. The certificate of change of name from 'Kurnool-IV Transmission Limited' to 'POWERGRID Kurnool-IV Transmission Limited' with effect from 20.6.2025, issued by the Registrar of Companies, IMT Manesar, Haryana, has been placed on record. Accordingly, the name of the Petitioner has been changed to 'POWERGRID Kurnool-IV Transmission Limited', and the same has been taken on record.

12. As regards the grant of a transmission licence, Clauses (13) and (14) of Regulation 5 of the 2024 Transmission Licence Regulations provide as under:

> *"(13) The Commission may, after consideration of the further suggestions and objections, if any, received in response to the public notice in terms of Clause (12) of this Regulation, grant licence to the applicant in Form-III appended to these regulations or for reasons to be recorded in writing, reject the application.*
>
> *(14) The Commission shall before granting licence or rejecting the application under the provisions of this Regulation provide an opportunity of hearing to the applicant, CTUIL, the concerned DICs, or the person who has filed suggestions and objections, or any other interested person.*

(15) The Commission shall, within 7 days of making the order to grant the licence to an applicant send a copy of the licence to the Central Government, the Central Electricity Authority, the Central Transmission Utility, the applicant and the concerned DIC(s).”

13. In our order dated 30.6.2025, we had proposed to grant a transmission licence to the Petitioner company and directed the issue of public notice. In response to the public notice, no suggestions/ objections have been received. CTUIL, in its letter dated 11.4.2025, has recommended the grant of a transmission licence to the Petitioner. We find that the Petitioner company meets the requirements of the Act and the Transmission Licence Regulations, 2024, for the grant of a transmission licence for the subject Transmission System mentioned in paragraph 1 of this order. Considering the submissions of the Petitioner and CTUIL, we direct that a transmission licence be granted to the Petitioner, ‘POWERGRID Kurnool-IV Transmission Limited,’ to establish the transmission project for the “Transmission System for Integration of Kurnool-IV REZ - Phase-I (for 4.5 GW)” on a Build, Own, Operate and Transfer basis as per the details given in paragraph 1 above.

14. The grant of the transmission licence to the Petitioner (hereinafter referred to as “the licensee”) is subject to the fulfilment of the following conditions throughout the period of the licence:

(a) The transmission licence shall, unless revoked earlier, remain in force for a period of 25 years from the date of issue;

(b) The transmission licensee shall comply with the provisions of the Central Electricity Regulatory Commission (Procedure, Terms, and Conditions for grant of Transmission Licence and other related matters) Regulations, 2024

(hereinafter referred to as “2024 Transmission Licence Regulations”) or any subsequent enactment thereof during the period of subsistence of the licence;

(c) The licensee may make an application, two years before the expiry of the initial licence period, for the grant of the transmission licence for another term in accordance with Regulation 9 (2) of the 2024 Transmission Licence Regulations, which shall be considered by the Commission in accordance with law;

(d) The licensee shall not enter into any contract for or otherwise engage in the business of trading in electricity during the period of subsistence of the transmission licence;

(e) The licensee shall have the liability to pay the license fee in accordance with the provisions of the Central Electricity Regulatory Commission (Payment of Fees) Regulations, 2012, as amended from time to time or any subsequent enactment thereof. Delay in payment or non-payment of licence fee or a part thereof for a period exceeding sixty days shall be construed as a breach of the terms and conditions of the licence;

(f) The licensee shall comply with the directions of the National Load Despatch Centre under Section 26 of the Act, or the Regional Load Despatch Centre under sub-section (3) of Section 28 or sub-section (1) of Section 29 of the Act, as may be issued from time to time for maintaining the availability of the transmission system;

(g) The licensee shall remain bound by the provisions of the Central Electricity Regulatory Commission (Standard of Performance of inter-State transmission licensees) Regulations, 2012 or subsequent enactment thereof;

(h) The licensee shall provide the non-discriminatory open access to its Transmission System for use by any other licensee, including a distribution licensee or an electricity trader, or generating company or any other person in accordance with the Act; the Central Electricity Regulatory Commission (Open Access in inter-State Transmission) Regulations, 2008; the Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2023; the Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023, as amended from time to time or any subsequent re-enactments thereof;

(i) The licensee shall not undertake any other business for optimum utilization of the Transmission System without prior intimation to the Commission and shall comply with the provisions of the Central Electricity Regulatory Commission (Sharing of Revenue Derived from Utilization of Transmission Assets for other business) Regulations, 2020;

(j) The licensee shall remain bound by provisions of the Central Electricity Regulatory Commission (Sharing of inter-State Transmission Charges and Losses) Regulations, 2020 as amended from time to time;

(k) The licensee shall remain bound by the provisions of the Act, the Rules and Regulations framed thereunder, in particular the 2024 Transmission

Licence Regulations, the Grid Code, the Standards specified by the Central Electricity Authority, orders and directions of the Commission issued from time to time;

(l) The licensee shall ensure the execution of the Project as per the Technical Standards and Grid Standards of CEA;

(m) The licensee shall submit all such reports or information as may be required under 2024 Transmission Licence Regulations, Standard of Performance Regulations, or any other regulation of the Commission or as per the directions of the Commission as may be issued from time to time;

(n) The licensee shall ensure that the EPC contract for the execution of work under the scope of the project is awarded through a competitive bidding process.

15. CTUIL/ its appointed Independent Engineer and the Central Electricity Authority shall monitor the execution of the Project and bring to the Commission's notice any lapse on the part of the licensee in meeting the schedule for further appropriate action in accordance with the provisions of the Transmission Service Agreement executed between the licensee and the Nodal Agency, the Act and the Transmission Licence Regulations.

16. It is expected that while carrying out the survey, the Petitioner has complied with the provisions of clauses 2.5.7.3, 2.5.7.4, and 2.5.7.5 of the RfP. The Petitioner will comply with the provisions of the bidding documents and the TSA for the commissioning of the Project within the SCOD in letter and spirit.

17. An extract copy of this order is to be sent to CTUIL, CEA, and BPC for information and necessary action.

18. Petition No. 470/TL/2025 is allowed in terms of the above.

Sd/-	Sd/-	sd/-	sd/-
(Ravinder Singh Dhillon)	**(Harish Dudani)**	**(Ramesh Babu V.)**	**(Jishnu Barua)**
Member	**Member**	**Member**	**Chairperson**

सत्यमेव जयते

GOVERNMENT OF INDIA
MINISTRY OF CORPORATE AFFAIRS

Central Registration Centre

Certificate of Incorporation

[Pursuant to sub-section (2) of section 7 and sub-section (1) of section 8 of the Companies Act, 2013 (18 of 2013) and rule 18 of the Companies (Incorporation) Rules, 2014]

I hereby certify that KURNOOL-IV TRANSMISSION LIMITED is incorporated on this TWENTIETH day of NOVEMBER TWO THOUSAND TWENTY FOUR under the Companies Act, 2013 (18 of 2013) and that the company is Company limited by shares

The Corporate Identity Number of the company is **U42202DL2024GOI438966**

The Permanent Account Number (PAN) of the company is **AALCK4019R***

The Tax Deduction and Collection Account Number (TAN) of the company is **DELK28970E***

Given under my hand at Manesar this TWENTIETH day of NOVEMBER TWO THOUSAND TWENTY FOUR

Certification signature by DS MINISTRY OF CORPORATE AFFAIRS , CRC MANESAR 1 <ROC.CRC@MCA.GOV.IN>, Validity Unknown

Digitally signed by DS MINISTRY OF CORPORATE AFFAIRS , CRC MANESAR 1
Date: 2024.11.20 12:05:14 IST

Charan Singh

Assistant Registrar of Companies/ Deputy Registrar of Companies/ Registrar of Companies

For and on behalf of the Jurisdictional Registrar of Companies

Registrar of Companies

Central Registration Centre

Disclaimer: This certificate only evidences incorporation of the company on the basis of documents and declarations of the applicant(s). This certificate is neither a license nor permission to conduct business or solicit deposits or funds from public. Permission of sector regulator is necessary wherever required. Registration status and other details of the company can be verified on mca.gov.in

Mailing Address as per record available in Registrar of Companies office:

KURNOOL-IV TRANSMISSION LIMITED

CORE-4, SCOPE COMPLEX, 7, LODHI ROAD, Lodi Road, New Delhi, South Delhi- 110003, Delhi

*as issued by Income tax Department

सत्यमेव जयते

GOVERNMENT OF INDIA
MINISTRY OF CORPORATE AFFAIRS

Office of the Central Processing Centre

Plot No. 6,7, 8, Sector 5, IMT Manesar, Manesar, Haryana, India, 122050

Certificate of Incorporation pursuant to change of name

[Pursuant to rule 29 of the Companies (Incorporation) Rules, 2014]

Corporate Identification Number (CIN): **U42202DL2024GOI438966**

I hereby certify that the name of the company has been changed from KURNOOL-IV TRANSMISSION LIMITED to POWERGRID KURNOOL-IV TRANSMISSION LIMITED with effect from the date of this certificate and that the company is Company limited by shares.

Company was originally incorporated with the name KURNOOL-IV TRANSMISSION LIMITED

Given under my hand at ROC, CPC this TWENTIETH day of JUNE TWO THOUSAND TWENTY FIVE

Signature Not Verified
Digitally signed by
*.mca.gov.in
Date: 2025.06.20 11:16:23 IST

Dhirendra Singh

Assistant Registrar of Companies/ Deputy Registrar of Companies/ Registrar of Companies

Central Processing Centre

Note: The corresponding form has been approved by Dhirendra Singh, Central Processing Centre, and this order has been digitally signed by the Registrar of Companies through a system generated digital signature under rule 9(2) of the Companies (Registration Offices and Fees) Rules, 2014.

Mailing Address as per record available in Registrar of Companies office:

POWERGRID KURNOOL-IV TRANSMISSION LIMITED

B-9, Qutab Institutional Area, Katwaria Sarai, Hauz Khas, New Delhi, South West Delhi- 110016, Delhi, India

Note: This certificate of incorporation is in pursuance to change of name by the Company and does not affects the rights and liabilities of stakeholders pursuant to such change of name. It is obligatory on the part of the Company to display the old name for a period of two years along with its new name at all places wherever a Company is required to display its name in terms of Section 12 of the Act. All stakeholders are advised to verify the latest status of the Company and its Directors etc and view public documents of the Company on the website of the Ministry www.mca.gov.in/MCA21

सेंट्रल ट्रांसमिशन यूटिलिटी ऑफ इंडिया लिमिटेड
(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)
(भारत सरकार का उद्यम)
CENTRAL TRANSMISSION UTILITY OF INDIA LTD.
(A wholly owned subsidiary of Power Grid Corporation of India Limited)
(A Government of India Enterprise)

Ref. No.: C/CTU/AI/00/32nd CCTP Date: 15th October 2026

OFFICE MEMORANDUM

Sub: Inter-State Transmission Schemes (costing up to Rs.100 Cr.) to be taken up for implementation under Regulated Tariff Mechanism (RTM).

The undersigned is directed to inform that CTU has approved the implementation of the following ISTS costing less than or equal to Rs.100 Cr. in line with the MoP office order dated 28.10.2021 and MoP Gazette notification dated 23.06.2025 under the Regulated Tariff Mechanism (RTM) mode by the implementing agencies as indicated in the table below:

Sl. No.	Name of Transmission Scheme	Implementing Agency
Northern Region		
1.	Augmentation of Transformation capacity by 1x500MVA, 400/220kV ICT (4th) at 400/220kV Sonepat (PG) S/s	Power Grid Corporation of India Ltd.
2.	Implementation of Dynamic Line Rating (DLR) system	765 kV Khetri – Jhatikra D/c line Implementing Agency: POWERGRID Khetri Transmission System Limited (PKTSL) (a wholly owned subsidiary of Power Grid Corporation of India Limited) 765 kV Aligarh- Gr. Noida line & 400 kV Jodhpur – Kankroli line Implementing Agency: Power Grid Corporation of India Limited 765 kV Khetri – Narela D/c line Implementing Agency: POWERGRID Narela Transmission Limited (PNTL) (a wholly owned subsidiary of Power Grid Corporation of India Limited) 400 kV RAPS-C – Shujalpur D/c line Implementing Agency:

		RTCL {RAPP Transmission Company Limited (subsidiary of Indigrid)}
Southern Region		
1.	Implementation of 1 no. of 400kV line bay at Kurnool-IV 765/400/220kV PS for integration of RE generation project of M/s Reliance NU Suntech Pvt. Ltd.	Kurnool-IV Transmission Limited (a wholly owned subsidiary of Power Grid Corporation of India Limited)
2.	Implementation of 2 nos. of 400kV line bays at Tirunelveli 400/230kV S/s for termination of Tirunelveli – Edamon 400kV D/c line (presently charged at 220kV) at 400kV level	Power Grid Corporation of India Ltd.
North Eastern Region		
1.	**North Eastern Region Expansion Scheme-XXX (NERES-XXX)**	Power Grid Corporation of India Ltd.

The detailed scope of works for the above transmission schemes is given at **Annexure-I.**

The above transmission schemes are awarded to the Implementing Agency for its implementation under RTM mode. The implementing agency shall enter into a concession agreement with CTU for the implementation of the above-mentioned transmission schemes through the Regulated Tariff Mechanism (RTM).

In line with 26th NCT MoM dated 06th January 2025, para 4.4, if there is any cost variation beyond 10% of CTUIL's cost, TSP is requested to intimate the DPR cost along with break-up of cost estimate of the subject scheme with supporting documents to CTUIL within 30 days of the allocation of the project/scheme by CTUIL.

This issues with the approval of Competent Authority.

15/10/2025

(R V M M Rao)
Chief General Manager

Encl: as stated.

To:

1. The Chairman & Managing Director Power Grid Corporation of India Ltd., Saudamini, Plot No. 2, Sector-29, Gurugram - 122001	**2. Chairman** POWERGRID Khetri Transmission System Limited (PKTSL) (a wholly owned subsidiary of Power Grid Corporation of India Limited) B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
3. Chairman POWERGRID Narela Transmission Limited (PNTL) (a wholly owned subsidiary of Power Grid Corporation of India Limited) B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016	**4. CEO** RAPP TRANSMISSION COMPANY LIMITED (a 100% wholly owned subsidiary of INDIGRID). Address: 10 floor, Berger Tower, C-001/A2, Sector 16B, Gautam Buddha Nagar, Noida, Uttar Pradesh- 201301
5. Chairman Kurnool-IV Transmission Limited (a wholly owned subsidiary of Power Grid Corporation of India Limited) B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016	

Copy to:

1. Managing Director Assam Electricity Grid Corporation Limited Bijulee Bhawan, Paltan Bazar Guwahati (Assam) – 781001	With a request to take up implementation of AEGCL and NEEPCO portion of scope of works in matching time-frame of NERES-XXX as agreed in the 55th CMETS-NER held on 29-05-2026.
2. CMD North Eastern Electric Power Corporation Ltd. (NEEPCO) Brookland Compound, Lower New Colony, Shillong (Meghalaya) – 793003	

Northern Region

1. Augmentation of Transformation capacity by 1x500MVA ,400/220kV ICT (4th) at Sonepat (PG) S/s

Sl. No.	Scope of the Transmission Scheme	Item Description	Implementation timeframe
1	Augmentation of 400/220 kV ,1x500 MVA (4th) ICT at 400/220kV Sonepat (PG) S/s along with transformer bays	• 500 MVA, 400/220 kV ICT- 1 no. • 400kV ICT Bay - 1 no. Main Bay (along with associated 1 no. Tie Bay) • 220 kV ICT bay- 1 no.	30 months from the scheme allocation
		Total Estimated Cost:	**INR 63.44 Cr (at Jan'26 PL)**

2. Implementation of Dynamic Line Rating (DLR) system

Sl. No.	Scope of the Transmission Scheme	Capacity/km	Cost (in Rs Cr)	Implementation timeframe
1.	Implementation of Dynamic Line Rating (DLR) system in 765 kV Khetri – Jhatikra D/c line (146kM)	• No. of DLR sensor- 31 nos.	14.96	08 months from the scheme allocation
2.	Implementation of Dynamic Line Rating (DLR) system in 765 kV Aligarh – Gr. Noida line (51kM)	• No. of DLR sensor- 12 nos.	10.04	
3.	Implementation of Dynamic Line Rating (DLR) system in 765 kV Khetri – Narela D/c line (170kM)	• No. of DLR sensor- 35 nos.	8.95	
4.	Implementation of Dynamic Line Rating (DLR) system in 400 kV RAPS-C – Shujalpur D/c line (201kM)	• No. of DLR sensor- 42 nos.	16.00	

5.	Implementation of Dynamic Line Rating (DLR) system in 400 kV Jodhpur – Kankroli line (188kM)	• No. of DLR sensor- 39 nos.	16.78	
		Total Estimated Cost:	**INR 66.73 Cr**	

Southern Region

1. Implementation of 1 no. of 400kV line bay at Kurnool-IV 765/400/220kV PS for integration of RE generation project of M/s Reliance NU Suntech Pvt. Ltd.

Sl. No.	Scope of the Transmission Scheme	Item Description	Implementation Timeframe.
1.	1 no. of 400kV line bay at Kurnool-IV 765/400/220kV PS for integration of RE generation project of M/s Reliance NU Suntech Pvt. Ltd.	• 400kV line bay – 1 no. Main Bay (Termination in existing spare bay of half diameter)	30.05.2029
		Total Estimated Cost:	**₹ 13.1 Crore (at Jan'26 PL)**

2. Implementation of 2 nos. of 400kV line bays at Tirunelveli 400/230kV S/s for termination of Tirunelveli – Edamon 400kV D/c line (presently charged at 220kV) at 400kV level

Sl. No.	Scope of the Transmission Scheme	Item Description	Implementation Timeframe.
1.	2 nos. of 400kV line bays at Tirunelveli 400/230kV S/s for termination of Tirunelveli – Edamon 400kV D/c line (presently charged at 220kV) at 400kV level	• 400 kV line bays – 2 Nos. Main bays (Termination in existing both spare bay of half diameter)	07.06.29 (Matching time frame of upgradation of Edamon S/s)
2.	Termination of upgraded Tirunelveli – Edamon 400kV D/c line at 400kV level (presently charged at 220kV)		
		Total Estimated Cost:	**₹32.36 Crore (at Jan'26 PL)**

North Eastern Region

1. North Eastern Region Expansion Scheme-XXX (NERES-XXX)

Sl. No.	Scope of the Transmission Scheme	Capacity (MVA) / Line length (km) / Nos.	Estimated Cost as per CTU OM dated 03-09-2025 (₹ Cr.)	Revised estimated cost as per latest price level / SOR (Cr.)
1.	Reconductoring of ISTS portion of Balipara (POWERGRID) – Sonabil (AEGCL) ckt-I 220kV line owned by POWERGRID with HTLS conductor of ampacity 1050A (at nominal voltage level)	8.623	5.39	4.42
2.	Reconductoring of ISTS portion of Balipara (POWERGRID) – Sonabil (AEGCL) ckt-II 220kV line owned by POWERGRID with HTLS conductor of ampacity 1050A (at nominal voltage level)	9.205	5.76	4.72
3.	Reconductoring of Silchar (POWERGRID) – Srikona (AEGCL) 132kV D/c line owned by POWERGRID with HTLS conductor of ampacity 900A (at nominal voltage level)	1.119	0.97	1.12
4.	Reconductoring of Panyor Lower (Ranganadi) HEP (NEEPCO) – Ziro (POWERGRID) 132kV S/c line owned by POWERGRID with HTLS conductor of ampacity 900A (at nominal voltage level)	44.52	20.54	23.56
5.	Extension at Balipara (POWERGRID) S/s		-	0.83
6.	Extension at Silchar (POWERGRID) S/s		-	0.12
7.	Extension at Srikona (AEGCL) S/s		-	0.25
8.	Extension at Ziro (POWERGRID) S/s		0.13	0.83
Total Estimated Cost:			**₹32.79 Crore**	**₹35.86 Crore (at Jan'26 PL)**

FORM-I

1. **Particulars of the Applicant**

Sl. No.	Particulars	Particulars
I	Name of the Applicant	**POWERGRID Kurnool-IV Transmission Limited**
II	Status	Public Limited Company
III	Subject Matter	Petition under Section 14 & 15 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 for grant of separate RTM Transmission License to POWERGRID Kurnool-IV Transmission Limited Transmission Limited
IV	Address of the Petitioner	B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi 110 016
	Name, Designation & Address of the contact person	**Sh. Bipin Bihari Rath** Project In-charge, POWERGRID Kurnool-IV Transmission Limited Transmission Limited (100% wholly owned subsidiary of Power Grid Corporation of India Limited) C/o ED (Commercial & RC), Power Grid Corporation of India Limited, Floor No. 02, Tower-01, IRCON International Tower, Plot No. 16, Institutional Area, Sector-32, Gurgaon-122003
V	Contact Tele. No.	9437575639
VI	Fax No.	0124-2822062
VII	Email ID	regulatory@powergrid.in
VIII	Place of Incorporation / Registration	New Delhi, India
IX	Year of Incorporation / Registration	2024
X	Copies of the following documents are enclosed:	
a.	Certificate of Registration	Annexure-2
b.	Copy of Power of Attorney	Annexure-6

2. **Particulars of the Project for which licence / ~~Amendment in licence~~ (list of existing elements and proposed addition /deletion element in case) is being sought:**

Details of the project proposed to be implemented under Regulated Tariff Mechanism (RTM) mode are as follows:

As per the CTUIL OM No. C/CTU/AI/00/32nd CCTP dated 15.10.2026:

Project - Implementation of 1 no. of 400kV line bay at Kurnool-IV 765/400/220kV PS for integration of RE generation project of M/s Reliance NU Suntech Pvt. Ltd.

(a) Transmission lines: **NIL**

(b) Sub-stations:

Sl. No.	Name of substation (location)	Voltage Level(s) (kV)	Transformer (Nos. And MVA capacity)	Reactive/ capacitive compensation (device with MVAR capacity)	No. of Bays	Remarks
1	Kurnool-IV 765/400 /220 kV PS	400kV	NIL	NIL	400kV line bay – 1 no. Main Bay (Termination in existing spare bay of half diameter)	

a) Remarks:

b) Scheduled COD: 30.05.2029.

c) Agreements with Identified Long-term transmission customers or CTU for the Project, as applicable: NA.

3. Quoted transmission charges in case of project selected through the guidelines of competitive bidding and estimated completion cost of the project in other cases:

Estimated completion cost – Rs. 13.10 Crs (at Jan'26 PL)

4. In case applicant has been selected in accordance with competitive bidding guidelines, enclose:

a) Approval of Central Government as per Electricity (Transmission System Planning, Development and Recovery of Inter-state Transmission Charges) Rules, 2021

Not Applicable as Project assigned under RTM Mode

b) Evaluation report (if made public) by the Bid Process Coordinator

Not Applicable as Project assigned under RTM Mode

5. List of documents enclosed:

a) Certificate of Registration & subsequent name change: Annexure-2.

b) Copy of Power of Attorney: Annexure-6.

Place: Secunderabad

Date: 06.11.2026

BIPIN BIHARI RATH

Digitally signed by BIPIN BIHARI RATH
Date: 2026.11.06 15:35:59 +05'30'

Signature of Applicant or the person Authorised

FORM-I

Particulars

1. Name of the Petitioner	: **POWERGRID Kurnool-IV Transmission Limited** (A 100% wholly owned subsidiary of Power Grid Corporation of India Limited)
2. Address of the Petitioner/Applicant	: POWERGRID Kurnool-IV Transmission Limited (A 100% wholly owned subsidiary of Power Grid Corporation of India Limited) Regd. Address: B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110 016 Address for correspondence: C/o ED (Commercial & RC), Power Grid Corporation of India Limited, Floor No. 02, Tower-01, IRCON International Tower, Plot No. 16, Institutional Area, Sector-32, Gurgaon-122003
3. Subject Matter	: Petition under Section 14 & 15 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 for grant of separate RTM Transmission License to POWERGRID Kurnool-IV Transmission Limited Transmission Limited
4. Petition No., if any	: Not yet received
5. Details of generation assets	: Not Applicable

(a) generating station/units
(b) Capacity in MW
(c) Date of commercial operation
(d) Period for which fee paid
(e) Amount of fee paid
(f) Surcharge, if any

6. Details of transmission assets : Assets to be implemented by
(a) Transmission line and sub-stations POWERGRID Kurnool-IV Transmission Limited
(b) Date of commercial operation
(c) Period for which fee paid
(d) Amount of fee paid
(g) Surcharge, if any

7. Fee paid for Adoption of tariff for
(a) Generation asset : No
(b) Transmission asset : Yes

8. Application fee for licence : Transmission licence
(a) Trading licence
(b) Transmission licence
(c) Period for which paid
(d) Amount of fee paid

9. Fees paid for Miscellaneous Application : Not Applicable

10. Fees paid for Interlocutory Application : Not Applicable

11. Fee paid for Regulatory Compliance petition : Not Applicable

12. Fee paid for Review Application : Not Applicable

13. Licence fee for inter-State Trading : Not Applicable

(a) Category

(b) Period

(c) Amount of fee paid

(d) Surcharge, if any

14. Licence fee for inter-State Transmission : Not Applicable

(a) Expected/Actual transmission charge

(b) Period

(c) Amount of fee calculated as a percentage of transmission charge.

(d) Surcharge, if any

15. Annual Registration Charge for Power Exchange : Not Applicable

(a) Period

(b) Amount of turnover

(c) Fee paid

(d) Surcharge, if any

16. Details of fee remitted

(a) UTR No. : IN42630956757147

(b) Date of remittance : 05.11.2026

(c) Amount remitted : **Rs.1,00,000/- (Rupees One Lakh only)**

BIPIN BIHARI RATH

Digitally signed by BIPIN BIHARI RATH
Date: 2026.11.06 15:35:07 +05'30'

Signature of the authorized signatory with date

सत्यमेव जयते

INDIA NON JUDICIAL

Government of National Capital Territory of Delhi

e-Stamp

Certificate No.	:	IN-DL02853431536034Y
Certificate Issued Date	:	01-May-2026 04:26 PM
Account Reference	:	IMPACC (IV)/ dl1129203/ DELHI/ DL-SAD
Unique Doc. Reference	:	SUBIN-DLDL11292032103111423820 2Y
Purchased by	:	POWERGRID KURNOOL-IV TRANSMISSION LIMITED
Description of Document	:	Article 48(c) Power of attorney - GPA
Property Description	:	Not Applicable
Consideration Price (Rs.)	:	0 (Zero)
First Party	:	POWERGRID KURNOOL-IV TRANSMISSION LIMITED
Second Party	:	Not Applicable
Stamp Duty Paid By	:	POWERGRID KURNOOL-IV TRANSMISSION LIMITED
Stamp Duty Amount(Rs.)	:	100 (One Hundred only)

NOTARY PUBLIC RADHA Advocate NOTARY PUBLIC R. No. 49894/25 Comm. Exp. 26.03.2030 NCT. DELHI NOTARIAL GOVT. OF INDIA

NOTARIAL REG
ENTRY NO.... 677/26
DATE... 05/05/26
Regn. No. 49894/25

Please write or type below this line

General Power of Attorney

Know all men by these presents, we **POWERGRID Kurnool- IV Transmission Limited** (hereinafter referred to as "PK-IVTL/ Company" which expression shall unless repugnant to the context or meaning thereof, include its successors, administrators, and assigns) (formerly known as Kurnool- IV Transmission Limited) having its Registered Office at B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi – 110016 do hereby constitute, appoint and authorize Shri Bipin Bihari Rath, as Project In-charge of PK-IVTL residing at C/O, Flat No- B4/8, Chandrama Complex, Unit -3, Kharavela Nagar, Bhubaneswar G.P.O., Khorda, Odisha, 751001 as our true and lawful attorney, to do in our name and our behalf, all of the acts or things hereinafter mentioned, that is to say:

NOTARY PUBLIC RADHA NOTARY PUBLIC R.No. 49894/25 Comm. Exp. 26.03.2030 NCT. DELHI GOVT. OF INDIA

Statutory Alert:
1. The authenticity of this Stamp certificate should be verified at 'www.shcilestamp.com' or using e-Stamp Mobile App of Stock Holding. Any discrepancy in the details on this Certificate and as available on the website / Mobile App renders it invalid.
2. The onus of checking the legitimacy is on the users of the certificate.
3. In case of any discrepancy please inform the Competent Authority.

POWERGRID KURNOOL IV TRANSMISSION LIMITED POWERGRID KURNOOL IV TRANSMISSION LIMITED POWERGRID KURNOOL IV TRANSMISSION LIMITED

1. To constitute, and defend legal cases, sign and verify plaints, written statements, petitions and objections, memorandum of appeal, claims, affidavits, applications, re-applications and pleadings of all kinds and to file them in Central Electricity Regulatory Commission (CERC), State Electricity Regulatory Commissions (SERCs), Appellate Tribunal for Electricity (ATE), Civil, Criminal or Revenue courts, Arbitration, Labour Court, Industrial Tribunal, High Court and Supreme Court, whether having original or appellate jurisdiction and before Government or Local Authorities or Registration Authorities, Tax Authorities, Tribunals, etc.

2. To appear, before various Courts / Tribunals / CERC / SERCs / Appellate Tribunal for Electricity.

3. To appoint any Advocate, Vakil, Pleader, Solicitor or any other legal practitioner as Attorney to appear and conduct case proceedings on behalf of the company and to sign Vakalatnama.

4. To compromise, compound or withdraw cases from any Court / Tribunal / CERC / SERCs / Appellate Tribunal for Electricity.

5. To file petitions/applications or affidavits before the Supreme Court/ High Court/ CERC/ SERCs/ Appellate Tribunal for Electricity and to obtain the copies of documents, papers, records, etc.

6. To file and receive back documents, to deposit and withdraw money from Courts, Tribunal, Registrar's Office and other Government or Local Authorities and to issue valid receipts thereof.

7. To apply for and obtain refund of stamp duty or court fee, etc.

8. To issue notices and accept service of any summons, notices or orders issued by any Court / Tribunal / CERC / SERCs / Appellate Tribunal for Electricity on behalf of the Company.

9. To execute deeds, agreements, bonds and other documents and returns in connection with the affairs of the company and file them or cause to be filed for Registration, whenever necessary.

10. To issue Project Authority Certificate(s) in respect of contracts for Load Despatch & Communication Systems, Transmission Systems etc. and to lodge claims with the Railways, Transporters, Shipping Agents and Clearing Agents and to settle/compromise such claims.

11. To lodge claims with the Insurance companies, to settle/compromise such claims and on satisfactory settlement thereof, to issue letters of subrogation/power of attorney in favour of Insurance companies.

12. To execute, sign and file applications, undertakings, agreements etc. to or with the Central / State Government(s) / Body(ies) to obtain 'right of way' or any of other Right(s) / Privilege(s) etc.

13. To execute, sign and file applications, undertakings, agreements, bills, documents etc. to or with the Central / State Government(s) / Body(ies) and other authorities/ entities including Central Transmission Utility (CTU)/ GRID Controller of India Limited/ Central Electricity Authority (CEA)/ CERC with respect to Commissioning of the Project, realization of Transmission charges, to obtain 'right of way' or any of other Right(s) / Privilege(s) etc.

NOTARY PUBLIC RADHA Advocate NOTARY PUBLIC R. No. 19834/25 Comm. Exp. 26.03.2030 NCT, DELHI GOVT. OF INDIA

14. To execute Consultancy, Funding and other Agreements

15. To act as administrator for e-filing process with CERC and other Statutory authorities.

16. Generally, to do all lawful acts, necessary for the above-mentioned purposes.

17. To further delegate any of the aforesaid Powers except for Sl Nos. 9, 10 & 13 to any of the officers/employees (not below the level of Manager) of Power Grid Corporation of India Limited as deemed fit subject to rules, policy etc. of POWERGRID Kurnool- IV Transmission Limited or law in force & overall supervision of Delegatee.

The Company hereby agrees to ratify and confirm all and whatsoever the said Attorney shall lawfully do execute or perform or cause to be done, executed or performed in exercise of the power or authority conferred under and by virtue of this Power of Attorney.

.....

Signed by the within named
POWERGRID Kurnool- IV Transmission Limited
through the hand of **Shri Ravisankar Ganesan, Director**
Duly authorized by the Board to issue such Power of Attorney

Dated this ..... day of -5 MAY 2026**, 2026**

NOTARY PUBLIC
RADHA
Advocate
NOTARY PUBLIC
R. N. 49894/25
Comm. Exp. 26.03.2030
NCT, DELHI
GOVT. OF INDIA

Accepted

.....
Signature of Attorney
Name: **Shri Bipin Bihari Rath**
Designation: Project In-Charge, POWERGRID Kurnool- IV Transmission Limited
Address: C/O, Flat No- B4/8, Chandrama Complex, Unit -3, Kharavela Nagar, Bhubaneswar G.P.O., Khorda, Odisha, 751001

Attested

.....
(Signature of the Executant)
Name: **Shri Ravisankar Ganesan**
Designation: **Director**
Address: B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110016

.....
Signature and Stamp of Notary of the place of execution

ATTESTED
Radha
NOTARY PUBLIC, DELHI
-5 MAY 2026

WITNESS:

1. Shri Satyaprakash Dash
Co. Secty., POWERGRID

2. Shri Ayaneshwar Prasad Payasi
Director - PK-IVTL

NOTARIAL REG
ENTRY NO. 67726
DATE 05.05.26
Regn. No. 49894/25