



Power Grid Corporation of India Ltd.

Fastest Growing Electric Utility in Asia since 2014

Q2 FY 2017-18

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- Annual Accounts for FY2016-17have been approved by the shareholders.





Recent Highlights

POWERGRID Today

Performance (Q2FY18)

- Financial & Project Execution
- Operational
- Consultancy & Telecom

Business Outlook





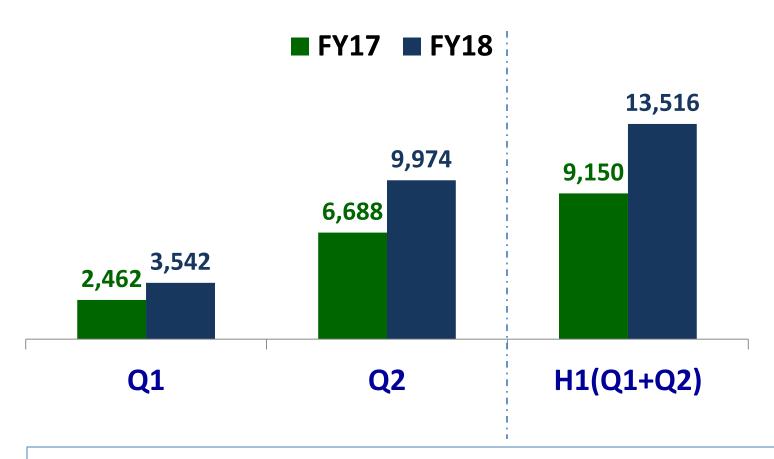
Recent Highlights



Recent Highlights – Project Execution



Capitalization in Q1 & Q2



Capex in H1FY18: ₹ 11,949 crore

(₹ in crore)



Recent Highlights – Project Execution



Addn during Q2FY18

2,266 ckm

17,500 MVA X-fmn
Capacity

4 Sub-stations

I-R Capacity 3000MW

Major Elements commissioned/ capitalized during Q2FY18

- Pole-II of Champa-Kurukshetra HVDC
- Pole-III & Pole-IV of NER-Agra HVDC
- Major Transmission Lines
 - 765kV D/C Maheshwaram-Nizamabad
 - 400kV D/C Kishenpur-New Wanpoh
 - 400kV D/C Lara (NTPC)-Champa (POWERGRID)
 - 400kV Mauda-Betul & Betul-Khandwa
- Substations
 - 765kV Maheshwaram, Alipurduar HVDC, Alipurduar Pooling Station, 400kV Betul



Recent Highlights





Charged on Oct. 31, 2017

- 220kV Leh-Khalsti line (one section of 220kV Srinagar-Leh Transmission Scheme) – 62km
- Leh (220kV, 2x50MVA) & Khalsti (220kV, 50MVA)
 Sub-stations

Leh & Khalsti 220kV sub-stations at 11,562 ft.

- Highest ever altitude for POWERGRID



Other Highlights





• 1 GIS S/S; 630 MVA- 2.5 ckm tr. line

Selected as Lowest Cost Bidder for 'ERSS-XXI' project under TBCB

• EC Cost: ₹ 1,321 crore; ALTC: ₹ 139 crore

Comml. Operation of Phase-I of JV Co. (NHPTL) commences



Recent Accolades



Platts Top 250 Energy Company Rankings, 2017

No.1 yet again

Fastest Growing Electric Utility in Asia for 4th successive year

Based on Platts Top250 Energy Companies Rankings 2017

Wins 'Golden Peacock Award' for 'Excellence in Corporate Governance'





POWERGRID Today



POWERGRID Today



A '*NAVRATNA'* ENTERPRISE CENTRAL TRANSMISSION UTILITY LISTED COMPANY since 2007 GOVT. SHAREHOLDING 57.90% PAYING DIVIDEND SINCE 1993-94

Market Capitalization ₹ 112,479 crore¹

~ 85%

ISTS Transmission network owned by POWERGRID

142,990 ckm; 226 S/S & 311,185 MVA

 Transmission Lines & substations owned by POWERGRID

11

Wholly owned TBCB subsidiaries (including 1 No. under acquisition)

"Excellent"

• Rating by Gol since signing of its first MoU in 1993-94

20

• Footprints outside India





Performance Q2FY18 ©

H1FY18



Performance- Financial (Q2 & H1FY18)

(₹ in crore) Growth Half Year ended Quarter ended Growth Description **30.09.2017 30.09.2016** (%) 30.09.2017 30.09.2016 (%) Revenue Transmission Charges 6,984 5,971 13,814 11,860 Consultancy (Services) 113 154 323 274 156 130 297 Telecom 241 Other Income 364 239 225 448 **Total Income** 14,882 7,492 6,480 **16%** 12,739 **17%** 696 656 1,608 1,356 **Operating Expenses** 11,383 **EBITDA-Gross Margin** 6,796 5,824 17% 13,274 17% Depreciation 2,234 1,877 4,366 3,634 Finance Cost 1,587 3,630 1,868 3,105 Tax **553** 488 1,085 970 **Profit after Tax** 2,141 1,872 14% 4,193 3,674 14%



Performance – Financial (H1FY18)



(₹ in crore		
	As on 30.09.2017	As on 31.03.2017
Gross Fixed Assets	1,63,246	1,49,730
Capital Work-in-Progress	35,033	38,942
Debt	1,25,522	1,17,198
Net Worth	51,926	49,807
Earning Per Share (₹)	8.02#	14.37
Book Value per Share (₹)	99.26	95.20
Key Financial Ratios		
Debt : Equity	71:29	70:30
Return on Net Worth	8.08%#	15.10%

Dividend Paid

- Per Share: ₹ 4.35 (FY17) vs ₹ 2.31 (FY16)
- Payout Ratio: 30% (FY17) vs 20% (FY16)



Performance - Financial (upto Sep17)



Billing & Realization

Billing

₹ 13,071 crore

Realization

₹ 13,059 crore

%age realization

99.9%

As on 30.09.2017

Total Outstanding

~ ₹ 2,847 crore (40 days billing)

Transmission Outstanding

(beyond 60 days)

~ ₹ 881 crore (12 days billing)

Billed but not outstanding

(<60 days allowed as per CERC)

~ ₹ 1,966 crore (28 days billing)

Tripartite Agreement (TPA) signed by 27 out of 33 States & UTs; Others in Progress



Status of TBCB Projects (As on 31.10.2017)

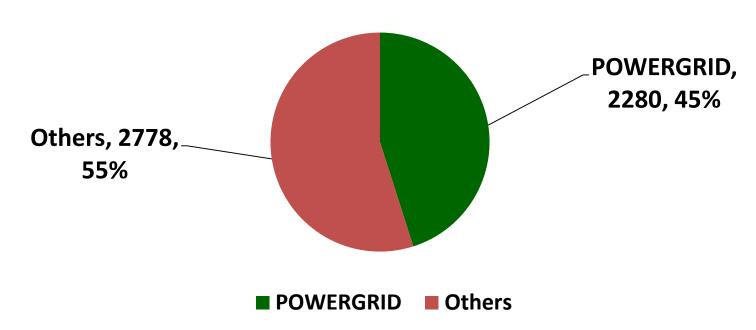


Participation 25 Projects



Success (Nos.) 11 (44%)

POWERGRID Share in ALTC (Participated Projects)





Operations: (upto Sep'17)



Assets as on Sep 30, 2017

• Trans. Lines: 1109 Nos.- 142,990 ckm

• Sub-stations: 226 Nos.- 311,185 MVA

POWERGRID Standalone Assets

Performance during H1FY18

(Apr17-Sep17)

• Availability: 99.83%

Reliability: 0.36 Trippings/line

TBCB Assets-Projects/ Elements completed 6 nos. lines - 1,678 ckm

1 No. S/S - 630 MVA

Consultancy – H1FY18



Income from Consultancy: ₹ 323 crore (18%↑ over H1FY17)

Domestic

- 3 New Orders in Q2FY18
- 100 Assignments in Hand
- Orders under Development J&K (Smart Grid); Andaman & Nicobar Islands (Energy Management Centre); Puducherry (S/S) etc.

International

- 14 Assignments in Hand Nepal, Bhutan, Fiji, Bangladesh,
 CASA
- 3 New Proposals submitted Bangladesh, Nepal & Mali
- Exploring Participation in Transmission Auctions in Brazil (Dec'17)



Telecom Business – H1FY18



Income from Telecom: ₹ 297 crore (23%↑ over H1FY17)

38 New Clients (Govt./ Pvt.) in Q2FY18

Infrastructure:

Fiber Optic Network : ~ 42,000km

Points of Presence : 650

Backbone Availability : 99.99%

Services Offered: Leased Lines, MPLS, Internet Leased Lines

Partnering Gol initiatives:

- National Knowledge Network
- BharatNet
- Opportunity to utilise Transmission Towers for Telecom



Business Outlook



POWERGRID Outlook (as on Sep'17)



Ongoing Projects	approx. ₹ 88,000 crore
New Projects	approx. ₹ 3,000 crore
TBCB Projects	approx. ₹ 18,000 crore (as per Empowered Committee Estimate)

Total Works in Hand approx. ₹ 1,09,000 crore

FY18 Capex Plan: ~₹ 25,000 crore



Investment Potential



Transmission (TBCB)-

~ ₹ 12,800 crore

Inter-State:

- ~ ₹ 4,200 crore 5 projects under various stages of bidding
- ~ ₹ 1,100 crore- 6 new projects recommended by EC in Oct-17

Intra-State:

~ ₹ 7,500 crore – 6 projects in 2 States (1-UP; 5- Jharkhand)

Transmission (Intra-State):

JV formation with States being pursued



Investment Potential



Railways accelerates its target for track electrification - To achieve 100% electrification by 2021-22

Railway Electrification

Prepared ₹ 35,000 crore plan for electrification of 33,000 Route km (Rkm) by 2021-22

POWERGRID identified as one of the agencies to help achieve the desired targets

POWERGRID already implementing a pilot for 761 rkm

Latest Development

New Order from Railways expected

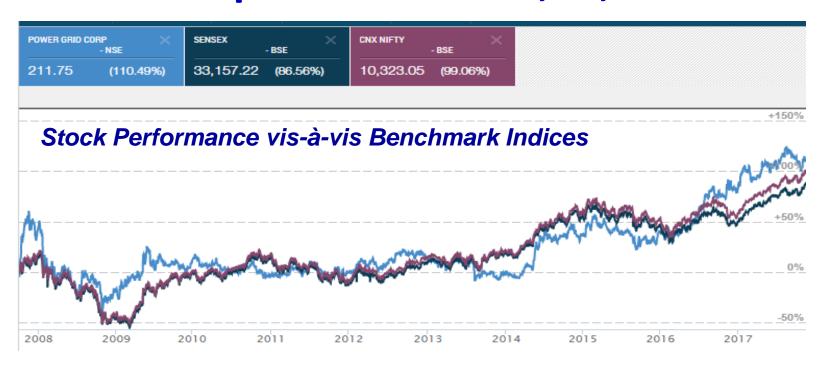


POWERGRID completes 10 years of listing



Committed to Creation of Wealth for Shareholders

Share Price growth: >4x since IPO in 2007 Market Capitalization: ₹ 1,12,479 crore



Thanks to Investors for continued faith in the Company





Thank Gow

Presentation available at www.powergridindia.com

