

POWER GRID CORPORATION OF INDIA LIMITED

### FY 2014-15

Press & Analysts' Meet Mumbai June 2, 2015

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FY15: Major Highlights

**POWERGRID Overview** 

**Power Sector Overview** 

**FY15- Financial Results** 

Highlights: Financial, Projects, Operational (Asset & Grid)

Highlights: Consultancy-International Business-Telecom

Investment & Funding Programme

Smart Grid & New Initiatives - Updates

Highlights- CSR & Sustainability

Way Forward





# FY15 – Major Highlights





Profit After Tax crosses ₹ 5,000 crore for the first time in Company's history

(Consolidated Basis





5<sup>th</sup> Largest Gross Assets as per DPE<sup>2</sup>, Gol



Highest ever Capitalization



ccessful in 3 out of TBCB projects







JV with RINL for TL
Tower manufacturing

(Consolidated Basis)

Timely & effective Disaster Management support – Delhi Storm; J&K floods; HUDHUD, AP





### **POWERGRID Today**



A '*NAVRATNA'* ENTERPRISE CENTRAL TRANSMISSION UTILITY

LISTED in NSE, BSE since 2007 GOVT. SHAREHOLDING 57.90% PAYING DIVIDEND SINCE 1993-94

Market
Capitalization
₹ 74,812 crore¹

Vision

World Class, Integrated, Global Transmission Company With Dominant Leadership in Emerging Power Markets Ensuring Reliability, Safety and Economy

**Transmission Lines** 

116,625 ckm

961 Nos.

**MVA & S/S** 

234,709 MVA

195 Nos.

**Operating Parameters (FY14-15)** 

Availability: 99.87%

Reliability: 0.53 Trippings per line

• AAA
• Stable
CRISIL

• AAA • Stable

• AAA

CARE

Domestic International

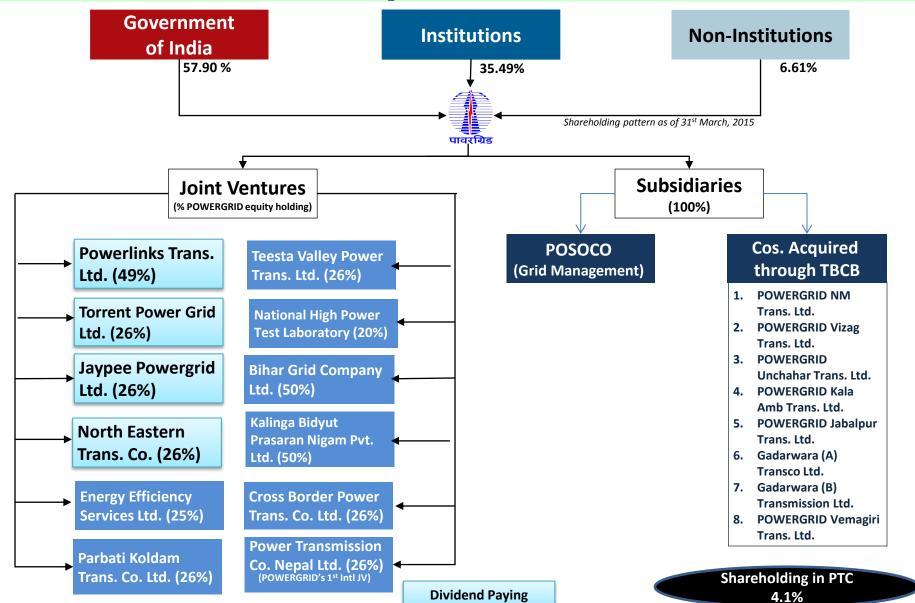


• BBB (-)
• Stable
Outlook



# **POWERGRID Group**







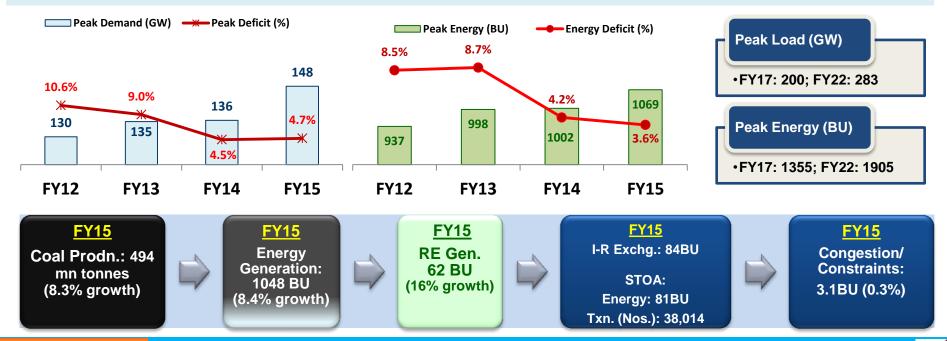


### **Power Sector Overview**



	Installed Capacity (GW)	RE Capacity (GW)	Transmission (ckm)	I-R Capacity (GW)
At the end of XI Plan	200 incl. RES	24.5	257,481	27.75
At the end of FY15	268 incl. RES	31.7	313,437	46.45
Targeted addn. during XII Plan	88	30	107,440	37.8
Addn. in XII Plan (Apr12-Mar15)	68	7.2	55,956	18.7
Addn. in FY15	24.6 incl. RES	2.2	22,101	<b>7.9</b> (4.2 PG; 3.7Pvt.)

Per Capita Consumption: 1010 kWh (2014-15 Prov.)





Source: POSOCO/ CEA Monthly Reports/ 18th EPS/ XII Plan

# **Financial Highlights FY15**



						(₹ in crore)
Decarintian	Quarte	ended	Year ended			
Description	Standalone		31.03.2015		31.03.2014	
Income	31.03.2015	31.03.2014	Consolidated	Standalone	Consolidated	Standalone
- Transmission Charges	4,468	3,752	16,999	16,521	14,770	14,327
- Consultancy – Services	157	147	385	381	335	333
- Consultancy – Sale of Products	0	22	0	0	294	294
-Telecom	79	65	275	275	276	276
- Other Income	206	197	574	603	471	491
Total Income	4,910	4,183	18,233	17,780	16,146	15,721
Operating Expenses (including prior period adjustment)	645	603	2,580	2,426	2,454	2,295
EBITDA-Gross Margin	4,265	3,580	15,653	15,354	13,692	13,426
Depreciation	1,418	1,075	5,173	5,085	4,079	3,996
Interest	1,038	819	4,081	3,979	3,254	3,167
Extraordinary Items (Net of Tax exp.)	-	-	(3)	0	0	0
Tax	397	510	1,356	1,311	1,811	1,766
Profit after Tax	1,412	1,176	5,046	4,979	4,548	4,497





# **Financial Highlights FY15**



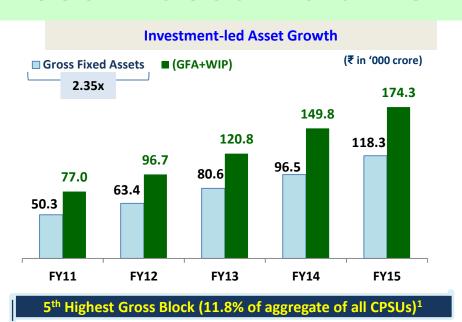
		(₹ in crore)
Description	As on 31.03.2015	As on 31.03.2014
Gross Fixed Assets	118,264	96,504
Capital Work-in-Progress	56,292	53,330
Debt	93,845	80,470
Net Worth	38,037	34,413
Earning Per Share (₹)	9.52	9.36
Book Value per Share (₹)	72.71	65.78
Key Financial Ratios		
Debt : Equity	71:29	70:30
Return on Net Worth	13.09%	13.07%

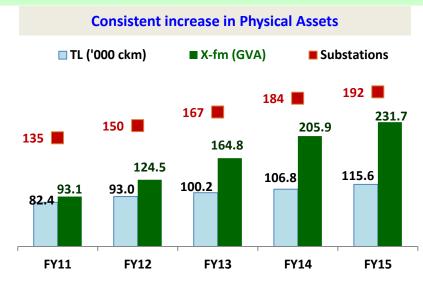


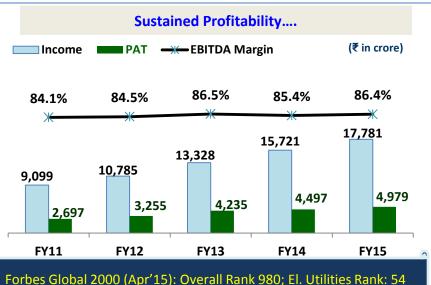


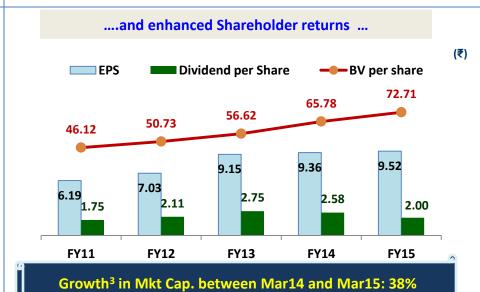
### **Asset Based Returns- FY11 to FY15**







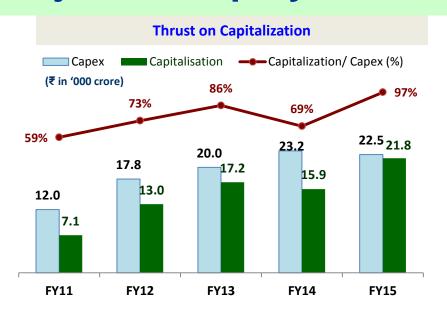


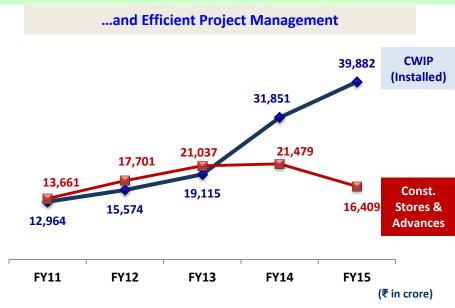


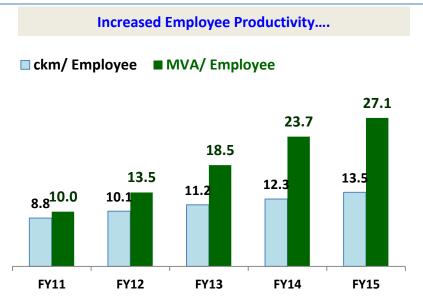


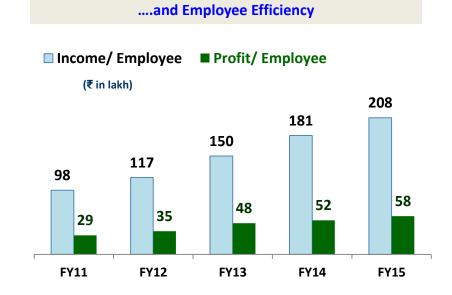
### **Project & Employee Efficiency- FY11 to FY15**















# **FY15: Billing & Realization**



**Billing** ₹ 16,409 crore

**Realization** ₹ 15,848 crore **%age realization** 97%

Avg. Monthly Billing: ₹ 1,367 crore => 2mnths (60 days') billing = ₹ 2,734 crore



Highest ever Revenue Collection in a month: ₹ 1880 crore (Mar'15)

### **Dues as on 31.05.2015**

Balance due but not outstanding (<60 days allowed as per CERC) = ₹ 1,425 crore

Description	₹ in Crore
Outstanding > 60 days	274*
Payments (in installments)	5

Outstanding equivalent to ~6 days' billing





### Project Highlights- Major Projects Commissioned in FY15



#### **Transmission Lines**

~ 12,600 GW-ckm



#### **Major Lines**

- Nellore-Thiruvalem
- Bina Gwalior
- Champa-Raipur, Champa-Dharamjaygarh
- Indore Vadodara
- Raichur Kurnool, Nellore -Kurnool
- Rihand V'chal.
- Jharsuguda Dharamjaygarh
- Thiruvalem Sholinganallur
- Annupur Jabalpur
- Balipara Bongaigaon
- Satna Gwalior
- Wardha Aurangabad, Raipur Wardha
- Kurnool Thiruvalem
- Sholapur Pune
- Angul-Jharsuguda
- Silchar-Imphal

Aggregate ckm: ~8,800 (765kV: ~64%)

#### **Sub-Stations**

8 Nos.

~ 25,800 MVA



#### **Sub-stations**

- Rangpo (GIS)
- Shahjahanpur
- Magarwada (GIS)
- Chaibasa
- Tuticorin
- Pune (GIS)
- Bareilly
- Nagapattinam (GIS)

### **Inter-Regional Capacity**

4,200 MW



#### **Inter-Regional**

Jharsuguda – Dharamjaygarh (4,200MW)





### **Projects in FY16**



#### **Transmission Lines**

20,500 GW-ckm



#### **Major Lines**

- Bareilly-Kashipur, Kashipur-Roorkee
- V'chal Satna.
- Meerut Moga, Kanpur Jhatikara
- Raigarh-Champa
- · Barh-Gorakhpur
- Silchar Purba Kanchan Bari
- Vijayawada Nellore
- Biswanath Chariyali Agra (NE-NR/WR Interconnector) & associated AC system
- Aurangabad-Solapur, Kudgi-Kolhapur
- Aurangabad-Boisar
- Gooty Madhugiri
- Angul Jharsuguda (2<sup>nd</sup> line)
- Ranchi-Dharamjaygarh-Jabalpur
- Raipur PS Wardha(2<sup>nd</sup> line), Wardha- Aurangabad
- Gwalior Jaipur, Jaipur-Bhiwani(2<sup>nd</sup> line)
- · Dehradun-Baghpat, Roorkee-Saharanpur
- Pasighat Roing Tezu
- Mysore-Kozhikode
- Balia Varanasi, Gaya-Varanasi, Varanasi-Kanpur
- Kishenganj-Patna
- Kurnool-Raichur
- LILOs- Meerut-Kaithal; Baripada-Mendhasal;
- 800kV Champa-Kurukshetra HVDC (Pole-I)

#### **Sub-Stations**

**20 Nos.** 



#### Sub-stations

- Vindhyachal PS
- New Melli (GIS)
- Champa AC
- Vadodara (GIS)
- Navi Mumbai (GIS)
- Kanpur
- •Biswanath Chariyali HVDC
- Agra HVDC
- Kudgi
- Kishenganj
- Varanasi
- •Kolhapur
- Kozhikode
- Pandiabil (GIS)
- Saharanpur
- Bagpat (GIS)
- Dehradun
- Mokokchung (GIS)
- •Champa HVDC
- Kurukshetra HVDC

#### **Inter-Regional Capacity**

15,200 MW



#### **Inter-Regional**

- •Barh Gorakhpur
- •Gwalior-Jaipur
- Biswanath Chariyali Agra (NE-NR/WR Interconnector) HVDC
- Ranchi-Dharamjaygarh
- •Gaya-Varanasi
- •Narendra Kolhapur
- •Champa-Kurukshetra HVDC Pole-I



# Transnational nterconnections

- India-Bangladesh (Surjyamaninagar-Comilla)
- India-Nepal (Muzzafarpur-Dalkebar)

Green font indicates assets commissioned in FY16





# **TBCB Projects**



### Participation 18 Projects



Success 9 (50%)

Licenses received.

Contracts awarded.

Construction under progress.

POWERGRID NM Transmission Ltd.

Completion-Dec'15
ALTC\*: ₹ 99 cr.

POWERGRID Vizag Transmission Ltd.

Completion-Aug'16

**ALTC:** ₹ 231 cr.

POWERGRID Unchahar Trans. Ltd.

Completion-Sep'16

ALTC: ₹ 17 cr.

POWERGRID Kala Amb Trans. Ltd.

Completion-Jul'17

ALTC: ₹ 59 cr.

\* Annual Levelised Trans. Charges

POWERGRID
Jabalpur Trans Ltd.

- Acquired on 26.02.15
- ALTC ₹ 211 crore

Gadarwara (A)
Transco Ltd.

- Acquired on 24.04.15
- ALTC ₹ 290 crore

Gadarwara (B)
Transmission Co. Ltd.

- Acquired on 24.04.15
- ALTC ₹ 257 crore

TS for connectivity of NCC Power Projects  Bidding annulled.
 Being implemented on regulated tariff mechanism by POWERGRID

POWERGRID Vemagiri Trans. Ltd.-

Discontinued

Projects in RfQ stage – 5 (Estimated Cost: ₹21,000 cr.)

Projects in RfP stage – 6 (Estimated Cost: ₹ 4300 crore)



# **Operational Highlights**



Assets under management (Mar-15)

#### Tr. lines

- 950 nos.
- 115,637 ckm

#### Sub-stations: 192 Nos.

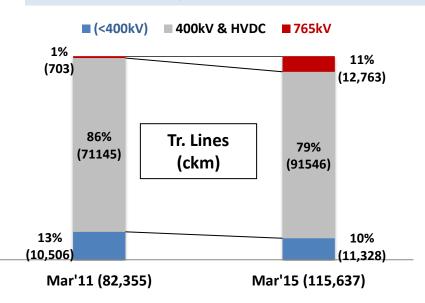
- 13 GIS
- 75 remotely managed
  - √ 44 managed through NTAMC

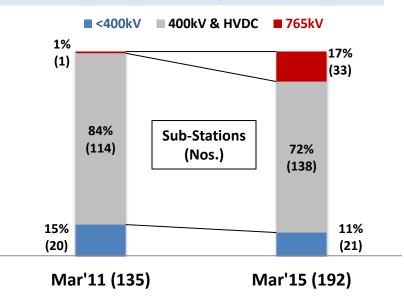
X-formers: ~750 nos.

Xfn Capacity: 231,709 MVA

Reactors: ~ 1050 nos.

#### Voltage Landscape poised for a major migration to 765kV in the coming years







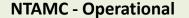






# **Asset Management Initiatives**







- Centralized Operation of 65 S/S taken up till date
- <u>Attributes</u>: SCADA; Remote Accessibility System & Real time Video Monitoring System; Maintenance Service Hubs
- <u>Regional Control Centers (9)</u> Jammu, Manesar (Haryana),
   Dehgam (Guj.), Nagpur, Patna, Subhashgram (W.B.); Hyderabad,
   Bengaluru, Shillong
- Back Up Control Center at Bengaluru



#### Hot Line Maintenance of 765kV transmission lines

- Successfully taken up in India for the first time
- On 765 kV Moga-Bhiwani transmission line
- Carried out by in-house team

#### **Aerial Patrolling**



Bids invited for ~ 17,000 km of transmission lines in Northern Region

### Project 'Rupantar' (ERP) operationalized

**Upcoming Initiatives in O&M** 

TL maintenance (Live) with the use of helicopters

Insulated Bucket Trucks for Hotline Maintenance of TL & S/S

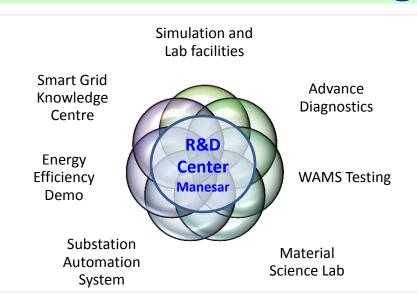
Mobile sub-stations





# **R&D/ New Technology Initiatives**





Transmission
Line Research
Lab at Bina S/S

 Field Testing and Optimization Studies of TL



POWERGRID
Academy of
Leadership (PAL)
becomes
operational



1200kV UHVAC Technology High Temp.
Superconducting
Cable System

Preliminary works under

Process Bus

<u>Arch</u>itecture in SAS

- Field Trial since 2012
- Feedback satisfactory
- Demonstration Project on 220kV HTS Cable – Bids invited
- Preliminary works under way

**Fault Current Limiter** 

- Pilot Project successful
- 1<sup>st</sup> step towards digitization of S/S

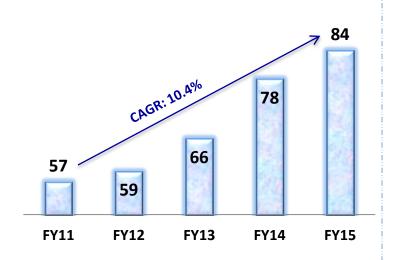




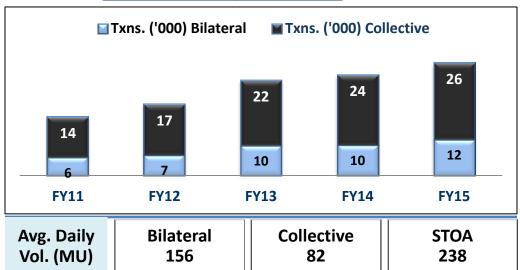
# **Grid Management- Highlights**



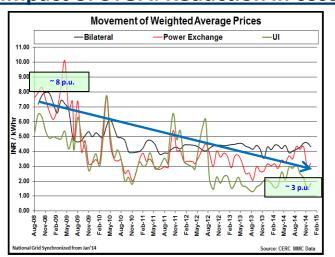
#### **Inter-Regional Exchange (BU)**



#### **Short Term Open Access**



### **Impact of STOA: Reduction in cost**



#### **REC Update**

(As on 1063 RE generators registered Aggregate capacity: 4755 MW

FY15 RECs issued: 96.25 lakh (incl. 14.16 lakh Solar) RECs redeemed: 30.62 lakh (incl. 1.64 Solar)

Since inception (Mar-11)

RECs issued (Nos.) upto March, 2015: 2.18 crore RECs traded (Nos.) till March, 2015: 94.16 lakh

Traded value: ₹ 1710 crore (incl. ₹ 148 crore Solar [since May-12])





# **Highlights – Consultancy (Domestic)**



### **FY15 Performance**

### **New Orders**

30 New Orders from 21 clients
Project Cost: ~ ₹ 7,100 crore

### **Under Execution**

~ 120 assignments

Project Cost (Bal.): ~₹ 19,500 crore

#### **Major assignments**

- Strengthening of T&D System in Arunachal & Sikkim, NER States
- Delhi Transco Ltd. works
- Rural Electrification works (15 districts) in Odisha

**Works commenced** 

Major Orders under consideration

Trans. System for Dedicated Freight Corridor Corporation of India

Works for Ministry of Railways

Smart Grid related assignments

#### **Areas of Consultancy & Clientele**



#### GoI (NER, J&K)

Project Management

Rural Electrification



#### **STUs**

Turnkey Execution

Capacity Building



#### **DISCOMs**

**Smart Grid** 

Rural

Electrification



#### **CPSEs**

Turnkey Execution

SCADA & OPGW



#### **Pvt Sector**

Turnkey Execution

TL & S/S Engg





### Highlights – Consultancy (International Business)



#### **FY15 Performance**

#### **Activities**

D

14 EoIs submitted

1

4 New countries approached

#### **Success**

10

10 Orders received

3 New countries included

10

~50% of the works in the area of Capacity Building

#### **Status**

l

14 projects under Execution

1

Myanmar Project successfully completed

### **Major works**

- 2<sup>nd</sup> Block of 500MW B2B Stn. in Bangladesh
- Capacity Building works in Asia & Africa
- Assignments from ADB & the World Bank

#### **Major On-going Assignments**

- ✓ EPC Consultant: CASA 1000 Project
- ✓ Management Contract Ethiopia
- ✓ HVDC Back-to-Back Stn. Bangladesh
- ✓ Implementation Support- Nepal

### **Recent Updates**

- EPC assignment in Nepal- Bid under submission
- 'Trading House' status accorded to POWERGRID -Certificate of Recognition issued by GoI (Addl. DGFT)



#### Footprints in 18 countries



#### Asia



Afghanistan, Bangladesh, Bhutan, Myanmar, Nepal, Pakistan, Sri Lanka, UAE

#### **Africa**



Congo, Ethiopia, Kenya, Nigeria, Senegal, <u>Tanzania</u>

#### **CIS** countries



Kyrgyz Republic, <u>Kazakhstan</u>, Tajikistan, **Uzbekistan** 





# **Highlights – Telecom**



#### Infrastructure & Licenses

- Infrastructure
  - Fiber Optic Network: ~ 33,200 km
  - Points of Presence: 352
- Licenses/ Registrations
  - NLD
  - ISP Category 'A'
  - IP-I

#### **Services Offered**

- Point to Point dedicated Bandwidth Leased Lines
- MPLS-VPN
- Internet Leased lines
- Dark Fiber
- Tower Space

#### Clientele

- NLDOs/ILDOs
- Unified Access Providers (incl. all Leading Telcos)
- Global IT Companies
- ISPs
- Central & State Govt. incl. PSEs
- Corporates incl. MNCs

**FY15** 



35 PoPs added



44 New Clients [(Pvt. (15), Govt(29)]



Backbone Availability 99.97%

### **Notable Projects**

#### **MPLS**

- Commercial launch in Apr'14
- 8 Clients both CPSUs & Pvt. (NTPC, GAIL, APTRANSCO etc.)
- In-house requirement for NTAMC and ERP

# National Knowledge Network (NKN)

- POWERGRID Scope: ₹ 900 cr.
- Project completed Under Operation

# National Optical Fiber Network (NOFN)

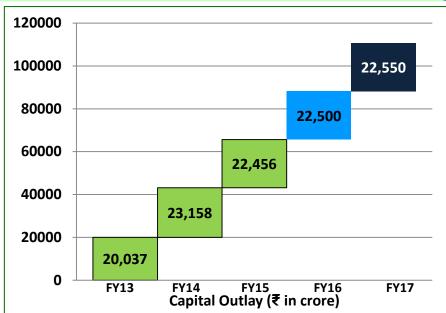
- Execution in 4 States
- Work commenced for 6,900
   Gram Panchayats

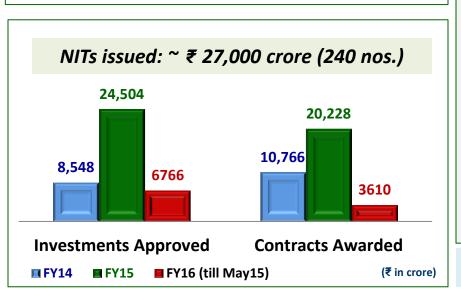




# **Investment & Funding Programme**

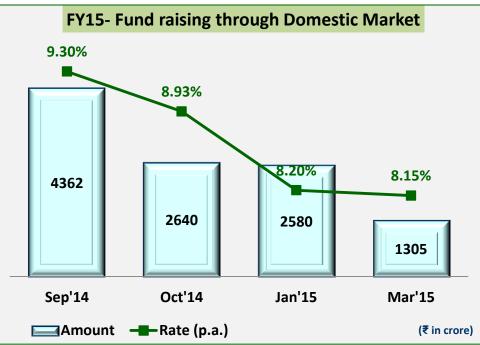






### Funding of Projects

- Debt & Equity in the ratio 70:30 as per Tariff guidelines
- FPO funds raised in 2013- Utilized



₹ 2600 crore raised thru' SBI Line of Credit





# **Smart Grid - Updates**



**Green Energy Corridors** 

Implementation for Phase-I commenced (Inter-State portion: ₹13,000 crore)

Report for Green Energy Corridors – II submitted to Gol

Ultra Mega Solar Parks Transmission System Implementation commenced for Solar Park in NP Kunta, Andhra Pradesh

Power Quality Measurement

Under progress in 175 cities across the country

Development of Smart Grid leading to Smart City

Project Report for Gurgaon under finalization

Report to include attributes for

**Smart Grid** 

**One Map Gurgaon** 

**Traffic Management** 

Transport Management





# **Smart Grid - Updates**



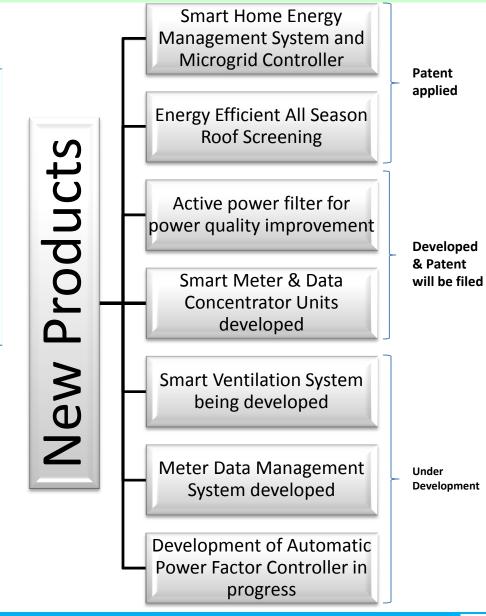
#### **Smart Grid Consultancy Works**

- Implementation commenced
  - Punjab, Karnataka & Himachal Pradesh
- **Under Progress** 
  - Tripura, West Bengal, Chhattisgarh
- New Assignments
  - Bangalore (BESCOM) Secured
  - Puducherry under Finalization

### **New Technologies**

1000 kW Grid scale battery energy storage systems under implementation

Analytics for WAMS being developed along with IIT Bombay



# **New Initiatives- Updates**





#### **Energy Efficiency**

- Certified as BEE Grade-1 Energy Service Co.
- Energy Audit assignment from SAIL Successfully Completed
- >1300 Agricultural pumps replaced with energy efficient pumps in Karnataka
- 'Negawatt- Makes a Watt', An Energy Efficiency Report Released



#### **JVs for Intra-State Transmission**

- Bihar Grid Co. Ltd.- Under implementation
- Kalinga Bidyut Prasaran Nigam Ltd. Under discussion



#### JVs for Manufacturing

- Tower parts: POWERGRID & RINL Shareholding Agreement signed
- Conductor: In-principle approval accorded by the Board
- Insulator: Under discussion



#### **JV for Off-Shore Wind Power**

• For Off-shore Wind Power in Gujarat: with NTPC, PFC, IREDA etc.

(POWERGRID to implement evacuation system)





# **Highlights – CSR & Sustainability**



#### **Environment and Social Policy & Procedure (ESPP)**

- Principles of Avoidance, Minimization and Mitigation
- Certified to Social Accountability Standard (SA-8001: 2008)

POWERGRID's CSR Policy aligned to Companies Act, 2013 which came into effect from April 1, 2014

Thrust Areas

Education - Rural Infrastructure - Health Environment - Tree Plantation - Livelihood - Restoration works

FY15 CSR Budget: ₹ 109 cr

(2% of Avg. Net Profit of last 3 years)

CSR Projects sanctioned in FY15

79 Nos. Cost: ₹ 157 cr.

### **Major Projects undertaken in FY15**

Implementing
'Swachh
Vidyalaya
Abhiyan' under
Swachh Bharat
Mission of Gol

Skill
Development
to 5000 youth
through NSDC1

Skill
Development
to 1500
handicapped
persons thru'
NHFDC<sup>2</sup>

Installation of Solar Street Lights

Supply of Solar lanterns to school children

Scholarships to Students in Assam & Manipur Supply of Aids and appliances to ~ 2500 persons through ALIMCO<sup>3</sup>

### Sustainability Initiatives

- √ Solar plants & LED lights in new S/S Control Rooms
- √ Rain Water Harvesting in S/S
- √ 1000 trees planted in Gurgaon
- √ Renovation of village ponds- Odisha & Chhattisgarh



# **CSR & Sustainability**



### Complementing 'Make in India'



765kV Class Transformer/ Reactor	Foreign bidders to set up manufacturing facility to supply at least one Transformer/ Reactor
765kV GIS Equipment	Foreign bidders to set up manufacturing facility to supply at least one bay
±800kV HVDC Equipment	Thyristor- at least 50% to be assembled in India
	Convertor X-former- 90% indigenous
SVC & STATCOM	At least one SVC/STATCOM to be supplied from manufacturing facility in India
HTLS Conductors, Insulators & EHV cable	Suitable provisions being proposed to promote manufacturing in India



### **Swachh Bharat Abhiyan**

Implementing ~ 10,000 toilets in Govt.
 Schools, by August, 2015





# **Way Forward**



6000MW HVDC Bipole/ Other Schemes between WR & SR

TS for Solar Park in 7 States

ISTS for Renewables in Northern Region

ISTS works in NCT of Delhi

Success in TBCB in recent projects

### **Major Consulting Assignments in States**

NER Power System
Improvement Scheme in six
States of NER; Sikkim &
Arunachal

Transmission Project for Leh-Kargil (J&K) connectivity Implementation of evacuation system for Lalitpur TPP in UP

Transmission System Strengthening works in Delhi

### Transmission Projects for FY15-16: ~ ₹ 100,000 crore

**TBCB** 

~ ₹ 28,000 cr.

**POWERGRID** 

~ ₹ 40,000 cr.

Consultancy

~ ₹ 9,800 cr.

Intra-State (GEC)

~ ₹ 14,000 cr.

Other upcoming opportunities

Desert Power RE Integration-Off shore Wind Power

Smart Grid/ Smart City Opportunities

Energy Efficiency RGGVY & R-APDRP works

Wire Business

TBCB projects







