

INDEPENDENT AUDITORS' REPORT

To the Members of **M/s POWERGRID Neemuch Transmission System Limited**

Report on the Standalone IND AS Financial Statements

Opinion

We have audited the Standalone Financial Statements of **M/s POWERGRID Neemuch Transmission System Limited** ("the Company"), which comprise the Balance Sheet as at 31st March 2026, and the Statement of Profit and Loss (including Other Comprehensive Income), statement of changes in equity and statement of cash flows for the year then ended, and notes to financial statements including a summary of significant accounting policies and other explanatory information.

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone financial statements give the information required by the Companies Act, 2013 in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under Section 133 of the Act read with Companies (Indian Accounting Standards) Rules 2015 as amended ("Ind AS") and other accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2026, and its Profit (including Other Comprehensive Income), changes in equity and its Cash Flows for the year ended on that date.

Basis for Opinion

We conducted our audit in accordance with the Standard on Auditing (SAs) specified under Section 143(10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the Standalone financial statements under the provisions of the Companies Act, 2013 and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion on the Standalone Statements.

Responsibilities of Management and Those Charged with Governance for the Standalone Financial Statements

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Companies Act, 2013 with respect to the preparation of these standalone financial statements that give a true and fair view of the financial position, financial performance (including other Comprehensive Income), changes in equity and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under section 133 of the Act.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Companies Act 2013, for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the Board of Directors is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those Board of Directors are also responsible for overseeing the Company's financial reporting process.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the Standalone Financial statements of the current period. These matters were addressed in the context of our audit of the Standalone Financial statements as a whole, and informing our opinion thereon, and we do not provide a separate opinion on these Key Audit Matters as per SA 701.

The company is a wholly owned subsidiary of a listed parent but is not a listed entity and there is no law or regulation requires us to report on Key Audit Matters. However, in our professional judgement and based on our detailed discussion with the management, we have determined that the key audit matters to be communicated in our report is nil.

Auditors' Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists.

Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with SAs, we exercise professional judgement and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risk of material misstatement of the Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understating of internal financial controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the company has adequate internal financial control system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the management.
- Conclude on the appropriateness of Management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the entity's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the standalone financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the entity to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the standalone Financial Statements, including the disclosures, and whether the Financial Statements represent the underlying transactions and events in a manner that achieve fair presentation.

Materiality is the magnitude of misstatements in the standalone Financial Statements that individually or in aggregate makes it probable that the economic decisions of a reasonable knowledgeable user of the Financial Statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work and (ii) To evaluate the effect of an identified misstatements in the standalone Financial Statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all

relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the Financial Statements of the current period and

are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal and Regulatory Requirements

1. Pursuant to the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government of India in terms of Section 143(11) of the Act, we give in the Annexure "A" a statement on the matters specified in paragraphs 3 and 4 of the Order.
2. In terms of sub section (5) of section 143 of the Companies Act, 2013, we give in the **Annexure "B"** a statement on the directions issued under the aforesaid section by the Comptroller and Auditor General of India.
3. As required by Section 143 (3) of the Act, we report that:
 - a. We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit;
 - b. In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books and records.
 - c. The Balance Sheet, the Statement of Profit and Loss, (including other comprehensive income), Statement of Changes in Equity and the Cash Flow Statement dealt with by this Report are in agreement with the books of account;
 - d. In our opinion, the aforesaid standalone Financial Statements comply with the Accounting Standards specified under section 133 of the Act, being IND AS, read with Rule 7 of the Companies (Accounts) Rules, 2014.
 - e. Being a Subsidiary of a Government Company, Section 164(2) of the Act pertaining to disqualification of Directors are not applicable to the Company.
 - f. With respect to the adequacy of the Internal Financial Controls over Financial Reporting of the Company and the Operating Effectiveness of such Controls, refer to our separate report in **Annexure "C"**.

- g. With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given and management representations provided to us:
- i. The Company does not have any pending litigations which would impact its Financial Position;
 - ii. The Company did not have any Long-Term Contracts including Derivative Contracts for which there were any material foreseeable losses;
 - iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.
4. Pursuant to the Companies (Audit and Auditors) Rules, 2014, issued by the Central Government of India in terms of rule 11 of the Act, we report that,
- i) The management has represented that, to the best of it's knowledge and belief, other than as disclosed in the notes to the accounts, no funds have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the company to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;
 - ii) The management has represented, that, to the best of it's knowledge and belief, other than as disclosed in the notes to the accounts, no funds have been received by the company from any person(s) or entity(ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries; and
 - iii) Based on such audit procedures that we have considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) contain any material mis-statement.
 - iv) An interim dividend declared and paid by the company to its parent company during the year under audit is in compliance with section 123 of the Companies Act, 2013.

5. We have carried out an examination in accordance with the Implementation Guidelines on Reporting on Audit Trail by Auditors under Rule 11(g) of the Companies (Audit and Auditors) Rules, 2014 (Revised 2024 Edition) issued by the Institute of Chartered Accountants of India. Whereby, we have performed test checks for the company whose financial statements have been audited under the Act, we report that the company has used an accounting software i.e. SAP for maintaining its books of accounts as a part of the POWERGRID Group, and the said accounting (ERP) software has a feature of recording audit trail (edit log) facility and the said audit trail has operated throughout the year for all the relevant transactions recorded in the said software. Further, based on the results of specific audit checks performed during the course of our audit, we did not come across any instance of audit trail feature being tampered with.

For Ambalal M Shah & Co

Chartered Accountants

Firm Regn. No. 100304W

**VIKESH
ASHOK
JAIN**

Digitally signed by
VIKESH ASHOK JAIN
Date: 2026.05.04
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Vikesh A Jain

Partner

Mem. No. 130175

Place: Vadodara

Date: 04-05-2026

UDIN: 26130175IREHRD4983

POWERGRID Neemuch Transmission System Limited
CIN : U40106DL2022GOI396525
B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016
Balance Sheet as at 31 March, 2026

(₹ In Lakh)

Particulars	Note	As at 31 March, 2026	As at 31 March, 2025
ASSETS			
Non-current assets			
(a) Capital work in progress	<u>4</u>	650.91	141.98
(b) Intangible assets under development	<u>5</u>	-	-
(c) Financial assets			
(i) Other non-current financial assets	<u>6</u>	83,148.00	83,656.79
(d) Other non-current assets	<u>7</u>	179.70	138.19
		83,978.61	83,936.96
Current assets			
(a) Financial assets			
(i) Trade receivables	<u>8</u>	124.78	141.85
(ii) Cash and cash equivalents	<u>9</u>	309.18	53.81
(iii) Bank Balances other than Cash and cash equivalents	<u>10</u>	395.03	619.71
(iv) Other current financial assets	<u>11</u>	1,772.74	1,785.26
(b) Other current assets	<u>12</u>	66.85	-
		2,668.58	2,600.63
Total Assets		86,647.19	86,537.59
EQUITY AND LIABILITIES			
Equity			
(a) Equity Share capital	<u>13</u>	16,841.38	16,841.38
(b) Other Equity	<u>14</u>	562.20	47.83
		17,403.58	16,889.21
Liabilities			
Non-current liabilities			
(a) Financial liabilities			
(i) Borrowings	<u>15</u>	65,320.51	65,543.05
(b) Deferred tax liabilities (net)	<u>16</u>	604.32	264.70
(c) Other non-current liabilities	<u>17</u>	65.00	65.00
		65,989.83	65,872.75
Current liabilities			
(a) Financial liabilities			
(i) Borrowings	<u>18</u>	2,075.55	2,014.48
(ii) Trade payables	<u>19</u>		
(a) Total Outstanding dues of micro & small enterprises		0.79	0.82
(b) Total Outstanding dues of creditors other than micro & small enterprises		30.75	16.80
(iii) Other current financial liabilities	<u>20</u>	1,030.55	1,683.81
(b) Other current liabilities	<u>21</u>	115.66	59.48
(c) Provisions	<u>22</u>	0.48	0.24
		3,253.78	3,775.63
Total Equity and Liabilities		86,647.19	86,537.59

The accompanying notes (1 to 48) form an integral part of financial statements

As per our report of even date
For Ambalal M Shah & Co
Chartered Accountants
Firm Regn. No. 100304W

For and on behalf of the Board of Directors

VIKESH
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ASHOK JAIN
Date: 2026.05.04
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Vikesh A Jain
Partner
Mem. No. 130175
Place: Vadodara
Date: 04 May, 2026

PANKAJ
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Pankaj Pandey
Chairperson
DIN: 10155802
Place: Gurugram
Date: 04 May, 2026

MAHENDRA
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Mahendra R. Parmar
Chief Financial Officer
PAN: AULPP1341C
Place: Vadodara
Date: 04 May, 2026

VISHWESHWARA
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K V Sampath Kumar
Additional Director
DIN: 11512308
Place: Gurugram
Date: 04 May, 2026

POWERGRID Neemuch Transmission System Limited
CIN : U40106DL2022GOI396525
B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016
Statement of Profit and Loss for the Year ended 31 March, 2026

(₹ In Lakh)

Particulars	Note	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
Income			
Revenue From Operations	<u>23</u>	7,049.71	6,311.27
Other Income	<u>24</u>	64.92	31.13
Total Income		7,114.63	6,342.40
EXPENSES			
Finance costs	<u>25</u>	5,143.05	4,718.25
Other expenses	<u>26</u>	629.19	367.50
Total expenses		5,772.24	5,085.75
Profit/(loss) before tax		1,342.39	1,256.65
Tax expense:			
Current tax		-	-
Deferred tax		339.62	316.28
Total tax expenses		339.62	316.28
Profit for the period		1,002.77	940.37
Other Comprehensive Income		-	-
Total Comprehensive Income for the period		1,002.77	940.37
Earnings per equity share (Par value ₹10/- each):			
Basic (in ₹)		0.60	0.63
Diluted (in ₹)		0.60	0.63

The accompanying notes (1 to 48) form an integral part of financial statements

As per our report of even date

For Ambalal M Shah & Co

Chartered Accountants

Firm Regn. No. 100304W

**VIKESH
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Date: 2026.05.04
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Vikesh A Jain
Partner
Mem. No. 130175
Place: Vadodara
Date: 04 May, 2026

For and on behalf of the Board of Directors

**PANKAJ
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Pankaj Pandey

Chairperson

DIN: 10155802

Date: 04 May, 2026

**MAHENDRA
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Mahendra R. Parmar
Chief Financial Officer
PAN: AULPP1341C
Place: Vadodara
Date: 04 May, 2026

**VISHWESHWARA
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K V Sampath Kumar

Additional Director

DIN: 11512308

Date: 04 May, 2026

POWERGRID Neemuch Transmission System Limited
CIN : U40106DL2022GOI396525
B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016
Statement of Cash Flows for the Year ended 31 March, 2026

(₹ In Lakh)

Sl. No.	Particulars	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
A	CASH FLOW FROM OPERATING ACTIVITIES		
	Profit Before Tax	1,342.39	1,256.65
	Adjustment for :		
	Surcharge Income	-	(10.54)
	Interest income on deposits at bank	-	(19.55)
	Finance Costs	5,143.05	4,718.25
		5,143.05	4,688.16
	Operating profit before Changes in Assets and Liabilities	6,485.44	5,944.81
	Adjustment for Changes in Assets and Liabilities:		
	(Increase)/Decrease in Trade Receivables	17.07	(139.23)
	(Increase)/Decrease in Other Current Assets	(66.85)	
	Increase/(Decrease) in Liabilities & Provisions		(34.94)
	(Increase)/Decrease in Other financial assets	12.52	14.43
	Increase/(Decrease) in Trade payables	13.92	
	Increase/(Decrease) in Other current financial liabilities	(824.04)	
	Increase/(Decrease) in Other current liabilities	57.27	
	Increase/(Decrease) in Short Term Provisions	0.24	
	(Increase)/Decrease in Other Non-current Assets	(41.51)	(4.08)
		(831.38)	(163.82)
	Cash generated from operations	5,654.06	5,780.99
	Direct Taxes (paid)/refund	-	(134.11)
	Net Cash from Operating Activities	5,654.06	5,646.88
B	CASH FLOW FROM INVESTING ACTIVITIES		
	Property, Plant & Equipment, Intangible Assets and Capital Work in Progress (including Advances for Capital Expenditure)	(334.09)	
	-Lease Receipts /(Investment)	508.79	(10,803.81)
	-Bank Deposits	224.68	(610.86)
	-Interest received on deposits at bank	-	10.71
	-Surcharge received	-	7.92
	Net Cash used in Investing Activities	399.38	(11,396.04)
C	CASH FLOW FROM FINANCING ACTIVITIES		
	Issue of Shares	-	4,260.38
	Expenses on share issue	(1.09)	(2.67)
	Proceeds from Borrowings		
	Non Current	1,897.55	8,059.02
	Current	-	1,148.14
	Repayment of Borrowings		
	Non Current	(2,059.01)	(121.47)
	Current	-	(866.34)
	Finance Costs paid	(5,147.12)	(5,950.26)
	Dividend paid	(488.40)	(739.22)
	Net Cash used in Financing Activities	(5,798.07)	5,787.58
D	Net change in Cash and Cash equivalents (A+B+C)	255.37	38.42
E	Cash and Cash equivalents (Opening balance)	53.81	15.39
F	Cash and Cash equivalents (Closing balance)	309.18	53.81

The accompanying notes (1 to 48) form an integral part of financial statements

Further Notes

- 1 - Cash and cash equivalents consist of balances with banks.
- 2 - Previous Year Figures have been re-grouped/re-arranged wherever necessary.

As per our report of even date

For Ambalal M Shah & Co
Chartered Accountants
Firm Regn. No. 100304W

For and on behalf of the Board of Directors

VIKESH
ASHOK
JAIN

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by VIKESH
ASHOK JAIN
Date: 2026.05.04
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Vikesh A Jain
Partner
Mem. No. 130175
Place: Vadodara
Date: 04 May, 2026

PANKAJ
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Pankaj Pandey
Chairperson
DIN: 10155802
Place: Gurugram
Date: 04 May, 2026

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Mahendra R. Parmar
Chief Financial Officer
PAN: AULPP1341C
Place: Vadodara
Date: 04 May, 2026

VISHWESHWARA
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K V Sampath Kumar
Additional Director
DIN: 11512308
Place: Gurugram
Date: 04 May, 2026

POWERGRID Neemuch Transmission System Limited
CIN : U40106DL2022GOI396525
B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016
Statement of Changes in Equity for the Year ended 31 March, 2026

A. Equity Share Capital (₹ In Lakh)

As at 01 April, 2025	16,841.38
Changes in equity share capital	-
As at 31 March, 2026	16,841.38
As at 01 April, 2024	12,581.00
Changes in equity share capital	4,260.38
As at 31 March, 2025	16,841.38

B. Other Equity (₹ In Lakh)

Particulars	Reserves and Surplus		Total
	Self Insurance Reserve	Retained Earnings	
As at 01 April, 2025	32.52	15.31	47.83
Total Comprehensive Income for the year	-	1,002.77	1,002.77
Transfer to Self Insurance Reserve	32.68	(32.68)	-
Interim Dividend paid	-	(488.40)	(488.40)
As at 31 March, 2026	65.20	497.00	562.20
As at 01 April, 2024	-	(150.51)	(150.51)
Total Comprehensive Income for the year	-	940.37	940.37
Transfer to Self Insurance Reserve	32.52	(32.52)	-
Share issue expenses (net of taxes)	-	(2.81)	(2.81)
Interim Dividend paid	-	(739.22)	(739.22)
As at 31 March, 2025	32.52	15.31	47.83

The accompanying notes (1 to 48) form an integral part of financial statements
Refer to Note 14 for nature and movement of Reserve and Surplus.

As per our report of even date

For Ambalal M Shah & Co

Chartered Accountants

Firm Regn. No. 100304W

VIKESH
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Vikesh A Jain

Partner

Mem. No. 130175

Place: Vadodara

Date: 04 May, 2026

For and on behalf of the Board of Directors

PANKAJ
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Date: 2026.05.04 18:03:49 +05'30'

Pankaj Pandey

DIN: 10155802

Place: Gurugram

Date: 04 May, 2026

MAHENDRA
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Date: 2026.05.04 17:33:30 +05'30'

Mahendra R. Parmar

Chief Financial Officer

PAN: AULPP1341C

Place: Vadodara

Date: 04 May, 2026

VISHWESHWARA
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K V Sampath Kumar

DIN: 11512308

Place: Gurugram

Date: 04 May, 2026

Notes to Financial Statements

Note 1 Corporate and General Information

POWERGRID Neemuch Transmission System Limited ("the Company") is a public company domiciled and incorporated in India under the provisions of The Companies Act and a wholly owned subsidiary of Power Grid Corporation of India Limited. The registered office of the Company is situated at B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110 016, India and Corporate Office of the Company is situated at Plot No. 54, Sama-Savli Road, Vadodara, Gujarat-390024.

The Company was incorporated on 13 April, 2022 for establishment of Transmission System for Evacuation of Power from Neemuch SEZ on Build, Own, Operate and Transfer (BOOT) basis. POWERGRID has acquired 100% equity shares from REC Power Development Consultancy Limited on 24 August, 2022. Project is fully operational. Further the company was awarded The Transmission System Project for enabling interconnection of REGS at Neemuch S/s under RTM mode and the project is under construction.

The Company is engaged in business of Power Systems Network, construction, operation and maintenance of transmission systems and other related allied activities.

The financial statements of the company for the Year ended 31 March, 2026 were approved for issue by the Board of Directors on 04 May, 2026.

Note 2 Material Accounting Policy Information

A summary of the material accounting policy information applied in the preparation of the financial statements are as given below. These accounting policies have been applied consistently to all periods presented in the financial statements.

2.1 Basis of Preparation

i) Compliance with Ind AS

The financial statements are prepared in compliance with Indian Accounting Standards (Ind AS) notified under Section 133 of the Companies Act, 2013 (the Act), Companies (Indian Accounting Standards) Rules, 2015, the relevant provisions of the Companies Act, 2013 and the provisions of Electricity Act, 2003, in each case, to the extent applicable and as amended thereafter.

ii) Basis of Measurement

The financial statements have been prepared on accrual basis and under the historical cost convention except certain financial assets and liabilities measured at fair value (Refer Note no. 2.11 for accounting policy regarding financial instruments).

iii) Functional and presentation currency

The financial statements are presented in Indian Rupees (Rupees or ₹), which is the Company's functional and presentation currency, and all amounts are rounded to the nearest lakhs and two decimals thereof, except as stated otherwise.

iv) Use of estimates

The preparation of financial statements requires estimates and assumptions that affect the reported amount of assets, liabilities, revenue and expenses during the reporting period. Although, such estimates and assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from these estimates. The estimates and underlying assumptions are reviewed on an on-going basis.

Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision effects only that period or in the period of the revision and future periods if the revision affects both current and future years (refer Note no. 3 on critical accounting estimates, assumptions and judgments).

v) Current and non-current classification

The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realised or intended to be sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realised within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period; or
- There is no right at the end of the reporting period to defer settlement of the liability for at least twelve months after the reporting period

Deferred tax assets/liabilities are classified as non-current.

The Company recognises twelve months period as its operating cycle.

2.2 Property, Plant and Equipment

Initial Recognition and Measurement

Property, Plant and Equipment is initially measured at cost of acquisition/construction including any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management. After initial recognition, Property, Plant and Equipment is carried at cost less accumulated depreciation / amortisation and accumulated impairment losses, if any.

In the case of commissioned assets, where final settlement of bills with contractors is yet to be effected, capitalisation is done on provisional basis subject to necessary adjustments in the year of final settlement.

Transmission system assets are considered as ready for intended use from date of commercial operation declared or approved in terms of Central Electricity Regulatory Commission (CERC) Tariff Regulation and capitalised accordingly.

The cost of land includes provisional deposits, payments/liabilities towards compensation, rehabilitation and other expenses wherever possession of land is taken.

Expenditure on levelling, clearing and grading of land if incurred for construction of building is capitalised as part of cost of the related building.

Spares parts individually costing more than ₹10,00,000/- standby equipment and servicing equipment which meets the recognition criteria of Property, Plant and Equipment are capitalised.

Subsequent costs

Subsequent expenditure is recognised as an increase in carrying amount of assets when it is probable that future economic benefits deriving from the cost incurred will flow to the company and cost of the item can be measured reliably.

The cost of replacing part of an item of Property, Plant & Equipment is recognised in the carrying amount of the item if it is probable that future economic benefits embodied within the part will flow to the company and its cost can be measured reliably. The carrying amount of the replaced part is derecognised. If the cost of the replaced part or earlier inspection component is not available, the estimated cost of similar new parts/inspection component is used as an indication of what the cost of the existing part/ inspection component was when the item was acquired or inspection was carried out.

The costs of the day-to-day servicing of property, plant and equipment are recognised in the Statement of Profit & Loss as incurred.

Derecognition

An item of Property, Plant and Equipment is derecognised on disposal or when no future economic benefits are expected from its use or disposal.

The gain or loss arising from derecognition of an item of property, plant and equipment is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss on the date of disposal or derecognition.

2.3 Capital Work-In-Progress (CWIP)

Cost of material, erection charges and other expenses incurred for the construction of Property, Plant and Equipment are shown as CWIP based on progress of erection work till the date of capitalisation.

Expenditure of office, and Projects, directly attributable to construction of property, plant and equipment are identified and allocated on a systematic basis to the cost of the related assets.

Interest during construction and expenditure (net) allocated to construction as per policy above are kept as a separate item under CWIP and apportioned to the assets being capitalised in proportion to the closing balance of CWIP.

Unsettled liability for price variation/exchange rate variation in case of contracts is accounted for on estimated basis as per terms of the contracts.

2.4 Intangible Assets and Intangible Assets under development

Intangible assets with finite useful life that are acquired separately are carried at cost less any accumulated amortisation and accumulated impairment losses.

Subsequent expenditure on already capitalised Intangible assets is capitalised when it increases the future economic benefits embodied in an existing asset and is amortised prospectively.

The cost of software (which is not an integral part of the related hardware) acquired for internal use and resulting in significant future economic benefits is recognised as an intangible asset when the same is ready for its use.

Afforestation charges for acquiring right-of-way for laying transmission lines are accounted for as intangible assets under development till the commissioning of related transmission lines.

Expenditure incurred, eligible for capitalisation under the head Intangible Assets, are carried as “Intangible Assets under Development” till such assets are ready for their intended use.

An item of Intangible asset is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Gains or losses arising from derecognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the Statement of Profit and Loss when the asset is derecognised.

2.5 Depreciation / Amortisation

Property, Plant and Equipment

Depreciation/Amortisation on the items of Property, Plant and Equipment is provided on straight line method based on the useful life specified in Schedule II of the Companies Act, 2013 except for the following items of property, plant and equipment on which depreciation is provided based on estimated useful life as per technical assessment and for items covered under Regulated Tariff Mechanism.

Particulars	Useful life
1 Computers and Peripherals	3 Years
2 Servers and Network Components	5 Years

Depreciation on spares parts, standby equipment and servicing equipment which are capitalised, is provided on straight line method from the date they are available for use over the remaining useful life of the related assets of transmission business.

Residual value is considered as 5% of the Original Cost for all items of Property, Plant and Equipment in line with Companies Act, 2013 except for Computers and Peripherals and Servers and Network Components for which residual value is considered as Nil.

Depreciation/amortisation on the items of property, plant and equipment covered under Regulated Tariff Mechanism is provided on straight line method following the rates, methodology and residual value notified by the CERC for the purpose of recovery of tariff.

Property, plant and equipment costing ₹5,000/- or less, are fully depreciated in the year of acquisition.

Where the cost of depreciable property, plant and equipment has undergone a change due to price adjustment, change in duties or similar factors, the unamortised balance of such asset is depreciated prospectively.

Depreciation on additions to/deductions from Property, Plant and Equipment during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

The residual values, useful lives and methods of depreciation for items of property, plant and equipment are reviewed at each financial year-end and adjusted prospectively, wherever required.

Right of Use Assets:

Right of Use assets are fully depreciated from the lease commencement date on a straight line basis over the lease term.

Leasehold land is fully amortised over lease period or useful life of the related plant whichever is lower Leasehold land acquired on perpetual lease is not amortised.

Intangible Assets

Cost of software capitalised as intangible asset is amortised over the period of legal right to use or 3 years, whichever is less with Nil residual value.

Amortisation on additions to/ deductions from Intangible Assets during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/ disposed.

The amortisation period and the amortisation method for intangible assets are reviewed at each financial year-end and are accounted for as change in accounting estimates in accordance with Ind AS 8 “Accounting Policies, Changes in Accounting Estimates and Errors”.

2.6 Borrowing Costs

Borrowing costs directly attributable to the acquisition or construction of qualifying assets are capitalised (net of income on temporary deployment of funds) as part of the cost of such assets till the assets are ready for the intended use. Qualifying assets are assets which take a substantial period of time to get ready for their intended use.

All other borrowing costs are recognised in Statement of Profit and Loss in the period in which they are incurred.

2.7 Impairment of non-financial assets

The carrying amounts of the Company’s non-financial assets are reviewed at each reporting date to determine whether there is any indication of impairment considering the provisions of Ind AS 36 ‘Impairment of Assets’. If any such indication exists, then the asset’s recoverable amount is estimated.

The recoverable amount of an asset or cash-generating unit is the higher of its fair value less costs to disposal and its value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted. For the purpose of impairment testing, assets that cannot be tested individually are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the “cash-generating unit”, or “CGU”).

An impairment loss is recognised if the carrying amount of an asset or its CGU exceeds its estimated recoverable amount. Impairment losses are recognised in the statement of profit and loss. Impairment losses recognised in respect of CGUs are reduced from the carrying amounts of the assets of the CGU.

Impairment losses recognised in prior periods are assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset’s carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortisation, if no impairment loss had been recognised.

2.8 Cash and cash equivalents

Cash and cash equivalents include cash on hand and at bank, and deposits held at call with banks having a maturity of three months or less from the date of acquisition that are readily convertible to a known amount of cash and are subject to an insignificant risk of changes in value.

2.9 Inventories

Inventories are valued at lower of the cost, determined on weighted average basis and net realisable value.

Spares which do not meet the recognition criteria as Property, Plant and Equipment, including spare parts individually costing upto ₹10,00,000/- are recorded as inventories.

Surplus materials as determined by the management are held for intended use and are included in the inventory.

The diminution in the value of obsolete, unserviceable and surplus stores and spares is ascertained on review and provided for.

2.10 Leases

Lease is a contract that conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

To assess whether a contract conveys the right to control the use of an identified asset, the Company assesses whether:

- (i) the contract involves use of an identified assets,
- (ii) the customer has substantially all the economic benefits from the use of the asset through the period of the lease and
- (iii) the customer has the right to direct the use of the asset.

i) As a Lessee

At the date of commencement of the lease, the Company recognises a right-of-use asset (ROU) and a corresponding lease liability for all lease arrangements in which it is a lessee, except for lease with a term of twelve months or less (i.e. short-term leases) and leases for which the underlying asset is of low value. For these short-term and leases for which the underlying asset is of low value, the Company recognises the lease payments on straight-line basis over the term of the lease.

Certain lease arrangements include the options to extend or terminate the lease before the end of the lease term. ROU assets and lease liabilities includes these options when it is reasonably certain that they will be exercised.

The right-of-use assets are initially recognised at cost, which comprises the amount of the initial measurement of the lease liability adjusted for any lease payments made at or before the inception date of the lease along with any initial direct costs, restoration obligations and lease incentives received.

Subsequently, the right-of-use assets is measured at cost less any accumulated depreciation, accumulated impairment losses, if any and adjusted for any remeasurement of the lease liability. The Company applies Ind AS 36 to determine whether a ROU asset is impaired and accounts for any identified impairment loss as described in the accounting policy 2.7 on "Impairment of non-financial assets".

The lease liability is initially measured at present value of the lease payments that are not paid at that date.

The interest cost on lease liability is expensed in the Statement of Profit and Loss, unless eligible for capitalisation as per accounting policy 2.6 on "Borrowing costs".

Lease liability and ROU asset have been separately presented in the financial statements and lease payments have been classified as financing cash flows.

ii) As a Lessor

A lease is classified at the inception date as a finance lease or an operating lease.

a) Finance leases

A lease that transfers substantially all the risks and rewards incidental to ownership of an asset is classified as a finance lease.

Transmission system assets developed only for the State Transmission Utilities and Transmission system assets developed on Build, Own, Operate and Transfer (BOOT) are considered as ready for intended use after meeting the conditions for commercial operation as stipulated in Transmission Service Agreement (TSA) and transferred to lease receivables accordingly.

Net investment in leased assets are recorded as receivable at the lower of the fair value of the leased property and the present value of the minimum lease payments as Lease Receivables under current and non-current other financial assets.

In case, final settlement of bills with contractors is yet to be effected, Net investment is considered on provisional basis subject to necessary adjustments in the year of final settlement.

The interest element of lease is accounted in the Statement of Profit and Loss over the lease period based on a pattern reflecting a constant periodic rate of return on the net investment.

b) Operating leases

An operating lease is a lease other than a finance lease. Leases in which a significant portion of the risks and rewards of ownership are retained by the lessor are classified as operating leases.

For operating leases, the asset is capitalised as property, plant and equipment and depreciated over its economic life. Rental income from operating lease is recognised over the term of the arrangement.

2.11 Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

Financial Assets

Classification

The Company classifies its financial assets in the following categories:

- at amortised cost,
- at fair value through other comprehensive income

The classification depends on the following:

- the entity's business model for managing the financial assets and
- the contractual cash flow characteristics of the financial asset

Initial recognition and measurement

All financial assets are recognised initially at fair value plus, in the case of financial assets not recorded at fair value through profit or loss, transaction costs, if any, that are attributable to the acquisition of the financial asset. However, trade receivables that do not contain a significant financing component are measured at transaction price.

Subsequent measurement

Debt Instruments at Amortised cost: Assets that are held for collection of contractual cash flows where those cash flows represent solely payments of principal and interest are measured at amortised cost. A gain or loss on a debt investment that is subsequently measured at amortised cost is recognised in profit or loss when the asset is derecognised or impaired. Interest income from these financial assets is included in finance income using the effective interest rate method.

Debt Instruments at Fair value through other comprehensive income (FVOCI): Assets that are held for collection of contractual cash flows and for selling the financial assets, where the assets' cash flows represent solely payments of principal and interest, are measured at fair value through other comprehensive income (FVOCI). On derecognition of the asset, cumulative gain or loss previously recognised in OCI is reclassified from the equity to profit and loss. Interest income from these financial assets is included in finance income using the effective interest rate method.

Debt instruments at Fair value through profit or loss (FVPL): Assets that do not meet the criteria for amortised cost or FVOCI are measured at fair value through profit or loss. Interest income and net gain or loss on a debt instrument that is subsequently measured at FVPL are recognised in statement of profit and loss and presented within other income in the period in which it arises.

Derecognition of financial assets

A financial asset is derecognised only when

- i) The right to receive cash flows from the asset have expired, or
- ii) a) The company has transferred the rights to receive cash flows from the financial asset (or) retains the contractual rights to receive the cash flows of the financial assets, but assumes a contractual obligation to pay the cash flows to one or more recipients and
- b) the company has transferred substantially all the risks and rewards of the asset (or) the company has neither transferred nor retained substantially all the risks and rewards of the asset but has transferred control of the asset.

The difference between the carrying amount and the amount of consideration received/receivable is recognised in the Statement of Profit and Loss.

Impairment of financial assets:

For trade receivables and contract assets, the company applies the simplified approach required by Ind AS 109 Financial Instruments, which requires expected lifetime losses to be recognised from initial recognition of the receivables.

For recognition of impairment loss on other financial assets and risk exposure, the company determines whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, 12-month Expected Credit Loss (ECL) is used to provide for impairment loss. However, if credit risk has increased significantly, lifetime ECL is used. If, in a subsequent period, credit quality of the instrument improves such that there is no longer a significant increase in credit risk since initial recognition, then the entity reverts to recognising impairment loss allowance based on 12 -month ECL.

Financial Liabilities

Financial liabilities of the Company are contractual obligation to deliver cash or another financial asset to another entity or to exchange financial assets or financial liabilities with another entity under conditions that are potentially unfavourable to the Company.

The Company's financial liabilities include loans & borrowings, trade and other payables.

Classification, initial recognition and measurement

Financial liabilities are recognised initially at fair value minus, in the case of financial liabilities not recorded at fair value through profit or loss, transaction costs that are directly attributable to the issue of financial liabilities.

Subsequent measurement

After initial recognition, financial liabilities are subsequently measured at amortised cost using the EIR method. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the effective interest rate (EIR). Any difference between the proceeds (net of transaction costs) and the redemption amount is recognised in the Statement of Profit and Loss over the period of the borrowings using the EIR. Gains and losses are recognised in Statement of Profit and Loss when the liabilities are derecognised.

The EIR amortisation is included as finance costs in the Statement of Profit and Loss.

Derecognition of financial liability

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference between the carrying amount of a financial liability that has been extinguished or transferred to another party and the consideration paid, including any non-cash assets transferred or liabilities assumed, is recognised in Statement of Profit and Loss as other income or finance cost.

Offsetting of financial instruments

Financial assets and financial liabilities are offset, and the net amount is reported in the Balance Sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

2.12 Foreign Currency Translation

(a) Functional and presentation currency

Items included in the financial statements of the Company are measured using the currency of the primary economic environment in which the Company operates ('the functional currency'). The financial statements are presented in Indian Rupees (Rupees or ₹), which is the Company's functional and presentation currency.

(b) Transactions and balances

Transactions in foreign currencies are initially recorded at the exchange rates prevailing on the date of the transaction. Foreign currency monetary items are translated with reference to the rates of exchange ruling on the date of the Balance Sheet. Non-Monetary items denominated in foreign currency are reported at the exchange rate ruling on the date of initial recognition of the non-monetary prepayment asset or deferred income liability, or the date that related item is recognised in the financial statements, whichever is earlier. In case the transaction is recognised in stages, then transaction date is established for each stage.

Foreign exchange gains and losses are presented in the statement of profit and loss on a net basis within other gains/ (losses).

2.13 Income Tax

Income tax expense represents the sum of current and deferred tax. Tax is recognised in the Statement of Profit and Loss, except to the extent that it relates to items recognised directly in equity or other comprehensive income. In this case the tax is also recognised directly in equity or in other comprehensive income.

Current income tax

The Current Tax is based on taxable profit for the year under the tax laws enacted and applicable to the reporting period in the countries where the company operates and generates taxable income and any adjustment to tax payable in respect of previous years.

Deferred tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the company's financial statements and the corresponding tax bases used in the computation of taxable profit and is accounted for using the Balance Sheet method. Deferred tax assets are generally recognised for all deductible temporary differences, unused tax losses and unused tax credits to the extent that it is probable that future taxable profits will be available against which those deductible temporary differences, unused tax losses and unused tax credits can be utilised. The carrying amount of deferred tax assets is reviewed at each Balance Sheet date and reduced to the extent that it is no longer probable that sufficient taxable profits will be available against which the temporary differences can be utilised.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the Balance Sheet date.

Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority.

2.14 Revenue

Revenue is measured based on the transaction price to which the Company expects to be entitled in a contract with a customer and excludes amounts collected on behalf of third parties. The Company recognises revenue when it transfers control of a product or service to a customer.

Significant Financing Component

Where the period between the transfer of the promised goods or services to the customer and payment by the customer exceeds one year, the Company assesses the effects of significant financing component in the contract. As a consequence, the Company makes adjustment in the transaction prices for the effects of time value of money.

2.14.1 Revenue from Operations

Transmission Income is accounted for based on tariff orders notified by the Electricity Regulatory Commissions.

In case of transmission projects covered under Regulated Tariff Mechanism where final tariff orders are yet to be notified, transmission income is accounted for on provisional basis as per tariff regulations and orders of the CERC in similar cases. Difference, if any, is accounted on issuance of final tariff orders by the CERC. Transmission Income in respect of additional capital expenditure incurred after the date of commercial operation is accounted for based on expenditure incurred on year-to-year basis as per CERC tariff regulations.

As at each reporting date, transmission income includes an accrual for services rendered to the customers but not yet billed.

Rebates allowed to beneficiaries as early payment incentives are deducted from the amount of revenue.

The Transmission system incentive / disincentive is accounted for based on certification of availability by the respective Regional Power Committees (RPCs) and in accordance with the Transmission Service Agreement (TSA) signed by the Company along with applicable rules and regulations. Where certification by RPCs is not available, incentive/disincentive is accounted for on provisional basis as per estimate of availability by the company and differences, if any is accounted upon certification by RPCs.

Other Operating Revenue

Income from Scrap generated from other than Plant, Property and Equipment is accounted for as and when sold.

2.14.2 Other Income

Interest income is recognised, when no significant uncertainty as to measurability or collectability exists, on a time proportion basis taking into account the amount outstanding and the applicable interest rate, using the effective interest rate method (EIR).

Surcharge recoverable from trade receivables, liquidated damages, warranty claims and interest on advances to suppliers are recognised when no significant uncertainty as to measurability and collectability exists.

Income from Scrap generated from Plant, Property and Equipment is accounted for as and when sold.

Insurance claims for loss of profit are accounted for in the year of acceptance. Other insurance claims are accounted for based on certainty of realisation.

Revenue from rentals and operating leases is recognised on an accrual basis in accordance with the substance of the relevant agreement.

2.15 Dividends

Annual dividend distribution to the shareholders is recognised as a liability in the period in which the dividends are approved by the shareholders. Any interim dividend paid is recognised on approval by Board of Directors. Dividend payable and corresponding tax on dividend distribution is recognised directly in equity.

2.16 Provisions and Contingencies

a) Provisions

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. If the effect of the time value of money is material, provisions are discounted. Unwinding of the discount is recognised in the Statement of Profit and Loss as a finance cost. Provisions are reviewed at each Balance Sheet date and are adjusted to reflect the current best estimate.

b) Contingencies

Contingent liabilities are disclosed on the basis of judgment of the management / independent experts. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate.

Contingent liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company or a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle or a reliable estimate of the amount cannot be made. Information on contingent liability is disclosed in the Notes to the Financial Statements.

Contingent assets are possible assets that arise from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company. Contingent assets are disclosed in the financial statements when inflow of economic benefits is probable on the basis of judgment of management. These are assessed continually to ensure that developments are appropriately reflected in the financial statements.

2.17 Share capital and Other Equity

Ordinary shares are classified as equity.

Incremental costs directly attributable to the issue of new shares are shown in equity as a deduction, net of tax, from the proceeds.

Self-insurance reserve is created @0.04% p.a. on Original Gross Block of Property, Plant and Equipment (including considered as Lease receivables) and value of inventory except ROU assets and assets covered under insurance as at the end of the year by appropriation of current year profit to mitigate future losses from un-insured risks and for taking care of contingencies in future by procurement of towers and other transmission line materials including strengthening of towers and equipment of AC substation. The Reserve created as above is shown as "Self-Insurance Reserve" under 'Other Equity'.

2.18 Prior Period Items

Material prior period errors are corrected retrospectively by restating the comparative amounts for prior period presented in which the error occurred or if the error occurred before the earliest period presented, by restating the opening balance sheet.

2.19 Earnings per Share

Basic earnings per share is computed using the net profit or loss for the year attributable to the shareholders and weighted average number of shares outstanding during the year.

Diluted earnings per share is computed using the net profit or loss for the year attributable to the shareholders and weighted average number of equity and potential equity shares outstanding during the year, except where the result would be anti-dilutive.

2.20 Statement of Cash Flows

Statement of Cash flows is prepared as per indirect method prescribed in the Ind AS 7 'Statement of Cash Flows'.

Note 3 Critical Estimates and Judgments

The preparation of financial statements requires the use of accounting estimates which may significantly vary from the actual results. Management also needs to exercise judgment while applying the company's accounting policies.

Estimates and judgments are periodically evaluated. They are based on historical experience and other factors, including expectations of future events that may have a financial impact on the company and that are believed to be reasonable under the circumstances.

This note provides an overview of the areas that involved a higher degree of judgment or complexity, and of items which are more likely to be materially adjusted due to estimates and assumptions turning out to be different than those originally assessed.

The areas involving critical estimates or judgments are:

Revenue Recognition:

In case of transmission projects covered under Regulated Tariff Mechanism where final tariff orders are yet to be notified, transmission income is accounted for as per tariff regulations and other orders of the CERC in similar cases. Differences, if any, are accounted on issuance of final tariff orders by the CERC. Transmission income in respect of additional capital expenditure incurred after the date of commercial operation is accounted for based on expenditure incurred on year-to-year basis as per CERC tariff regulations.

If the consideration in a contract includes a variable amount, the Company estimates the amount of consideration to which it will be entitled in exchange for transferring the goods to the customer. The variable consideration is estimated at contract inception and constrained until it is highly probable that a significant revenue reversal in the amount of cumulative revenue recognised will not occur when the associated uncertainty with the variable consideration is subsequently resolved.

The consideration arising on account of Change in law / Force Majeure events constitute variable consideration under the contract and the revenue arising on account of such events is accounted for on an estimate basis. The estimates are made considering TSA/Tariff regulations and orders of the CERC in similar cases. Difference, if any, is accounted on issuance of final tariff orders by the CERC.

Useful life of property, plant and equipment:

The estimated useful life of property, plant and equipment is based on a number of factors including the effects of obsolescence, demand, competition and other economic factors (such as the stability of the industry and known technological advances) and the level of maintenance expenditures required to obtain the expected future cash flows from the asset.

The Company reviews at the end of each reporting date the useful life of plant and equipment, other than the assets which are governed by CERC Regulations , and are adjusted prospectively, if appropriate.

Provisions and contingencies:

The assessments undertaken in recognising provisions and contingencies have been made in accordance with Ind AS 37 "Provisions, Contingent Liabilities and Contingent Assets". The evaluation of the likelihood of the contingent events has required best judgment by management regarding the probability of exposure to potential loss. Should circumstances change following unforeseeable developments, this likelihood could alter.

Income Taxes:

Significant estimates are involved in determining the provision for current and deferred tax, including amount expected to be paid/recovered for uncertain tax positions.

Note 4 Capital work in progress**(₹ In Lakh)**

Particulars	As at 01 April, 2025	Additions during the year	Adjustments/Consumption	Transferred to Lease Receivables	As at 31 March, 2026
Plant & Equipments (including associated civil works)					
a) Sub-Station	29.03	584.96	-	399.93	214.06
Construction Stores (Net of Provision)	110.35	387.41	91.64	-	406.12
Expenditure pending allocation					
i) Expenditure during construction period (net) - (Note 27)	2.60	28.13	-	-	30.73
Grand Total	141.98	1,204.50	91.64	603.93	650.91

(₹ In Lakh)

Particulars	As at 01 April, 2024	Additions during the year	Adjustments/Consumption	Transferred to Lease Receivables	As at 31 March, 2025
Plant & Equipments (including associated civil works)					
a) Transmission	59,537.44	1,395.23	-	60,932.67	-
b) Sub-Station	12,685.39	2,145.36	-	14,801.72	29.03
Construction Stores (Net of Provision)	464.05	2,432.27	2,785.97	-	110.35
Expenditure pending allocation					
i) Expenditure during construction period (net) - (Note 27)	5,240.97	323.83	-	5,562.20	2.60
Grand Total	77,927.85	6,296.69	2,785.97	81,296.59	141.98

Capital work in progress (Details of Construction stores at cost) (₹ In Lakh)

Particulars	As at 31 March, 2026	As at 31 March, 2025
Construction Stores		
Towers	2.05	-
Other Line Materials	9.61	7.76
Sub-Station Equipments	368.72	100.75
Unified Load Despatch & Communication(ULDC) Materials	1.59	1.84
Others	24.15	-
Total	406.12	110.35
Construction Stores include:		
i) Material in transit		
Others	24.15	-
Total	24.15	-
ii) Material with Contractors		
Towers	2.05	-
Other Line Materials	9.61	7.76
Sub-Station Equipments	368.72	100.75
Unified Load Despatch & Communication(ULDC) Materials	1.59	1.84
Total	381.97	110.35
Grand Total	406.12	110.35

Refer Note 29 for ageing and completion schedule for Capital work in progress (CWIP) for the Project whose completion is overdue or has exceed its cost compared to original plan.

Note 5 Intangible assets under development

(₹ In Lakh)					
Particulars	As at 01 April, 2025	Additions during the year	Adjustments	Transferred to Lease Receivables	As at 31 March, 2026
Electronic Data Processing Software	-	-	-	-	-
Right of Way-Afforestation expenses	-	-	-	-	-
Total	-	-	-	-	-

(₹ In Lakh)					
Particulars	As at 01 April, 2024	Additions during the year	Adjustments	Transferred to Lease Receivables	As at 31 March, 2025
Right of Way-Afforestation expenses	2,451.38	1,830.85	-	4,282.23	-
Total	2,451.38	1,830.85	-	4,282.23	-

Refer Note 29 for ageing and completion schedule for Intangible Asset under Development (IAUD) for the Project whose completion is overdue or has exceed its cost compared to original plan.

Note 6 Other Non-current Financial Assets

(Unsecured considered good unless otherwise stated)

(₹ In Lakh)

Particulars	As at 31 March, 2026	As at 31 March, 2025
Lease receivables	83,143.11	83,645.65
Receivable from M/s Central Transmission Utility of India Limited*	4.89	11.14
Total	83,148.00	83,656.79

*Details of Amount receivable from related parties are provided in Note 38.

Note 7 Other non-current Assets

(Unsecured considered good unless otherwise stated)

(₹ In Lakh)

Particulars	As at 31 March, 2026	As at 31 March, 2025
Advances other than for Capital Expenditure		
Security Deposits	6.20	4.08
Advances recoverable in kind or for value to be received		
Advance tax and Tax deducted at source	173.50	134.11
Total	179.70	138.19

Further Notes:

1 Security Deposit includes deposits with Madhya Pradesh State Electricity Board

Note 8 Trade receivables

(₹ In Lakh)

Particulars	As at 31 March, 2026	As at 31 March, 2025
i) Trade receivables		
Unsecured Considered good	124.78	141.85
Total	124.78	141.85

Further Notes:

- Refer Note 32 for disclosure as per Ind AS 115 'Revenue from Contracts with Customers' & Note 38. for details of trade receivables from related parties.
- Trade Receivables includes Unbilled receivables represent transmission charges for the month of March 2026 including arrear bills for previous quarters, incentive and surcharge amounting to ₹100.56 Lakhs respectively (Previous year ₹122.88 lakhs) billed to beneficiaries in the subsequent month i.e. April 2026.
- Ageing of Trade Receivables is as follows:**

(₹ in Lakhs)

Particulars		Unbilled	Not Due	0-6M	6M-1Y	1Y-2Y	2Y-3Y	>3Y	Total
As at 31 March, 2026									
Considered – Good	Disputed	-	-	-	-	-	-	-	-
	Undisputed	100.56	-	24.22	-	-	-	-	124.78
Significant increase in Credit Risk	Disputed	-	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	-	-
Credit Impaired	Disputed	-	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	-	-
Total		100.56	-	24.22	-	-	-	-	124.78
As at 31 March, 2025									
Considered – Good	Disputed	-	-	-	-	-	-	-	-
	Undisputed	122.88	-	18.97	-	-	-	-	141.85
Significant increase in Credit Risk	Disputed	-	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	-	-
Credit Impaired	Disputed	-	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	-	-
Total		122.88	-	18.97	-	-	-	-	141.85

Note 9 Cash and Cash equivalents (₹ In Lakh)

Particulars	As at 31 March, 2026	As at 31 March, 2025
Balance with banks		
-In Current accounts	309.18	53.81
Total	309.18	53.81

Note 10 Bank Balances other than Cash and Cash equivalents (₹ In Lakh)

Particulars	As at 31 March, 2026	As at 31 March, 2025
In Term Deposits having maturity over 3 months but upto 12 months (including Interest accrued)	395.03	619.71
Total	395.03	619.71

Note 11 Other Current Financial Assets

(Unsecured considered good unless otherwise stated) (₹ In Lakh)

Particulars	As at 31 March, 2026	As at 31 March, 2025
Lease Receivable	1,717.06	1,770.16
Contract Assets*	55.68	-
Others#	-	15.10
Total	1,772.74	1,785.26

*Refer Note 32 for disclosure as per Ind AS 115 'Revenue from Contracts with Customers' & Note 38 for details of balances from related parties.

#Others includes Security Deposit towards 11kV Power Connection

Note 12 Other current Assets

(Unsecured considered good unless otherwise stated) (₹ In Lakh)

Particulars	As at 31 March, 2026	As at 31 March, 2025
Advances to related parties*	65.00	-
Others#		
Considered Good	1.85	-
Total	66.85	-

*Advances to related parties include the Amount of Safety Corpus Fund deposited to Holding Company

#Others includes the excess expenditure spent for CSR activities in FY 2025-26 carry forward to the next financial year (Refer Note No. 33)

Note 13 Equity Share capital

(₹ In Lakh)

Particulars	As at 31 March, 2026	As at 31 March, 2025
Equity Share Capital		
Authorised		
175000000 (Previous Year 175000000) equity shares of ₹10/- each at par	17,500.00	17,500.00
Issued, subscribed and paid up		
168413847 (Previous Year 168413847) equity shares of ₹10/- each at par	16,841.38	16,841.38
Total	16,841.38	16,841.38

Further Notes:

1 Reconciliation of Number and amount of share capital outstanding at the beginning and at the end of the reporting period

Particulars	For the Year ended 31 March, 2026		For the Year ended 31 March, 2025	
	No. of Shares	₹ in Lakh Amount	No. of Shares	₹ in Lakh Amount
Shares outstanding at the beginning of the year	168,413,847	16,841.38	125,810,000	12,581.00
Shares Issued during the year	-	-	42,603,847	4,260.38
Shares Bought Back during the year	-	-	-	-
Shares outstanding at the end of the year	168,413,847	16,841.38	168,413,847	16,841.38

2 The Company has only one class of equity shares having a par value of ₹ 10/- per share.

3 The holders of equity shares are entitled to receive dividends as declared from time to time and are entitled to voting rights proportionate to their shareholding at meetings of the Shareholders.

4 Shareholding of Promoters and Shareholders holding more than 5% equity shares of the Company :-

Particulars	As at 31 March, 2026		As at 31 March, 2025		% Change
	No. of Shares	% of holding	No. of Shares	% of holding	
Power Grid Corporation of India Limited (Promoter)#	168,413,847	100%	168,413,847	100%	0%

#Out of 168413847 Equity shares (Previous year 168413847 Equity shares), 6 equity shares (Previous year 6 Equity Shares) are held by nominees of M/s Power Grid Corporation of India Limited on its behalf .

Note 14 Other Equity**(₹ In Lakh)**

Particulars	As at 31 March, 2026	As at 31 March, 2025
(i) Retained Earnings		
Balance at the beginning of the year	15.31	(150.51)
Add: Additions		
Net Profit for the period	1,002.77	940.37
Less: Appropriations		
Self Insurance Reserve	32.68	32.52
Share issue expenses (net of taxes)	-	2.81
Interim dividend paid	488.40	739.22
Balance at the end of the year	497.00	15.31
(ii) Self-Insurance Reserve		
Balance at the beginning of the year	32.52	-
Addition during the year	32.68	32.52
Deduction during the year	-	-
Balance at the end of the year	65.20	32.52
Total	562.20	47.83

Further Notes:

Self-insurance reserve is created @0.04% p.a. on Original Gross Block of Property, Plant and Equipment (including considered as Lease receivables) and value of inventory except ROU assets and assets covered under insurance as at the end of the year by appropriation of current year profit to mitigate future losses from un-insured risks and for taking care of contingencies in future by procurement of towers and other transmission line materials including strengthening of towers and equipment of AC substation.

Note 15 Borrowings (Non-current)**(₹ In Lakh)**

Particulars	As at 31 March, 2026	As at 31 March, 2025
Rupee Term Loans (Unsecured)		
Loan from Power Grid Corporation of India Limited (Holding Company)	67,399.48	67,557.54
Less: Current maturities of Long term Borrowing (Refer Note 18)	2,075.55	2,014.48
Less: Interest accrued on borrowings (Refer Note 20)	3.42	0.01
Total	65,320.51	65,543.05

Further Notes:

- The various sources of Loans being extended to the company by Holding Company are Fixed Interest and floating interest rate which get reset periodically. The rate of interest on the loan ranged from 6.69% to 7.79 % p.a during the Current financial year (Previous Year - 7.70% to 7.72% p.a.). Loan of ₹ 67122.58 lakhs (previous year ₹ 67557.53 lakhs (including current maturities of ₹ 2075.55 lakhs (previous year ₹ 2014.48 lakh)) is repayable in 137 Quarterly Instalments of equal amount starting from third quarter of the year ended 31.03.2025, balance loan is repayable in Quarterly Instalments of equal amount over the period of 35 Years from commissioning of the Project Assets with prepayment facility without any additional charges.
- There has been no default in repayment of loans or payment of interest thereon as at the end of the year.
- Refer Note 38 for details of Borrowings from related parties.

Note 16 Deferred tax liabilities (Net)
(₹ In Lakh)

Particulars	As at 31 March, 2026	As at 31 March, 2025
<u>Deferred Tax Liability</u>		
Difference in carrying amount of an asset in the balance sheet and its Tax base	5,618.51	2,937.97
Sub-Total (A)	5,618.51	2,937.97
<u>Deferred Tax Assets</u>		
Unused Tax Losses	5,014.19	2,673.27
Sub-Total (B)	5,014.19	2,673.27
Deferred tax liabilities (Net)	604.32	264.70

Movement in Deferred Tax Liabilities
(₹ in Lakh)

Particulars	Difference in carrying amount of an asset in the balance sheet and its Tax base	Total
As at 01 April, 2024		-
- Charged / (Credited) to Profit or Loss	2,937.97	2,937.97
As at 31 March, 2025	2,937.97	2,937.97
- Charged / (Credited) to Profit or Loss	2,680.54	2,680.54
As at 31 March, 2026	5,618.51	5,618.51

Movement in Deferred Tax Assets
(₹ in Lakh)

	Unused Tax Losses	Total
As at 01 April, 2024	50.63	50.63
- (Charged) / Credited to Profit or Loss	2,621.69	2,621.69
- (Charged) / Credited to Other Equity	0.95	0.95
As at 31 March, 2025	2,673.27	2,673.27
- (Charged) / Credited to Profit or Loss	2,340.92	2,340.92
As at 31 March, 2026	5,014.19	5,014.19

Particulars	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
Increase/(Decrease) in Deferred Tax Liabilities	2,680.54	2,937.97
(Increase)/Decrease in Deferred Tax Assets	(2,340.92)	(2,622.64)
Net Amount taken to Statement of Profit and Loss	339.62	315.33

Note 17 Other non-current liabilities

(₹ In Lakh)

Particulars	As at 31 March, 2026	As at 31 March, 2025
Safety Corpus Fund	65.00	65.00
Total	65.00	65.00

Note 18 Borrowings (Current)

(₹ In Lakh)

Particulars	As at 31 March, 2026	As at 31 March, 2025
Current maturities of long term borrowings		
Rupee Term Loans (Unsecured)		
Loan From M/s Power Grid Corporation of India Ltd. (Holding Company) - Refer Note 15	2,075.55	2,014.48
Total	2,075.55	2,014.48

Further Notes:

- 1 The various sources of Loans being extended to the company by Holding Company are Fixed Interest and floating interest rate which get reset periodically. The rate of interest on the loan ranged from 6.69% to 7.79 % p.a during the Current financial year (Previous Year - 7.70% to 7.72% p.a.). Loan of ₹ 67122.58 lakhs (previous year ₹ 67557.53 lakhs (including current maturities of ₹ 2075.55 lakhs (previous year ₹ 2014.48 lakh)) is repayable in 137 Quarterly Instalments of equal amount starting from third quarter of the year ended 31.03.2025, balance loan is repayable in Quarterly Instalments of equal amount over the period of 35 Years from commissioning of the Project Assets with prepayment facility without any additional charges.
- 2 There has been no default in repayment of loans or payment of interest thereon as at the end of the year
- 3 Refer Note 38 for details of Loan from related parties.

Note 19 Trade payables
(₹ In Lakh)

Particulars	As at 31 March, 2026	As at 31 March, 2025
For goods and services		
(A) Total outstanding dues of Micro enterprises and small enterprises	0.79	0.82
(B) Total outstanding dues of creditors other than Micro enterprises and small enterprises		
Related Parties	5.34	2.64
Others	25.41	14.16
Total	31.54	17.62

Further Notes:

1 Disclosure with regard to Micro and Small enterprises as required under “Division II of Schedule III of The Companies Act, 2013” and “The Micro, Small and Medium Enterprises Development Act, 2006” is given in Note 34.

2 Refer Note 38 for amount payable to related parties.

3 Ageing of Trade Payables is as follows:

(₹ In Lakh)

Particulars	Unbilled Dues	Not Due	<1Y	1Y-2Y	2Y-3Y	>3Y	Total
As at 31 March, 2026							
MSME							
Disputed	-	-	-	-	-	-	-
Undisputed	0.79	-	-	-	-	-	0.79
Total	0.79	-	-	-	-	-	0.79
Others							
Disputed	-	-	-	-	-	-	-
Undisputed	5.34	-	25.41	-	-	-	30.75
Total	5.34	-	25.41	-	-	-	30.75
Total Trade Payables	6.13	-	25.41	-	-	-	31.54
As at 31 March, 2025							
MSME							
Disputed	-	-	-	-	-	-	-
Undisputed	0.82	-	-	-	-	-	0.82
Total	0.82	-	-	-	-	-	0.82
Others							
Disputed	-	-	-	-	-	-	-
Undisputed	15.72	-	2.17	-	-	-	17.89
Total	15.72	-	2.17	-	-	-	17.89
Total Trade Payables	16.54	-	2.17	-	-	-	18.71

Note 20 Other Current Financial Liabilities**(₹ In Lakh)**

Particulars	As at 31 March, 2026	As at 31 March, 2025
Interest accrued on borrowings from		
M/s Power Grid Corporation of India Ltd. (Holding Company) - Refer Note 15	3.42	0.01
Others		
Dues for capital expenditure	383.87	593.12
Deposits/Retention money from contractors and others	466.50	1,084.70
Related parties	176.76	5.98
Total	1,030.55	1,683.81

Further Note -

1 Disclosure with regard to Micro and Small enterprises as required under “Division II of Schedule III of The Companies Act, 2013” and “The Micro, Small and Medium Enterprises Development Act, 2006” is given in Note 34.

2 Refer Note 38. for amount payable to related parties.

Note 21 Other current liabilities**(₹ In Lakh)**

Particulars	As at 31 March, 2026	As at 31 March, 2025
Advances from customers	48.78	-
Statutory dues	66.88	59.48
Total	115.66	59.48

Note 22 Provisions**(₹ In Lakh)**

Particulars	As at 31 March, 2026	As at 31 March, 2025
As per last balance sheet	0.24	-
Additions during the year	0.24	0.24
Adjustments during the year	-	-
Closing Balance	0.48	0.24

Note 23 Revenue from operations**(₹ In Lakh)**

Particulars	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
Operating Revenue		
Sales of services		
Income from Operation and Maintenance of Transmission Assets	737.04	481.89
Other operating revenue		
Income from lease lines	6,312.67	5,829.38
Total	7,049.71	6,311.27

Further Notes:

Refer Note 32 for disclosure as per Ind AS 115 'Revenue from Contracts with Customer.

Revenue of ₹ 55.68 Lakhs is recognised in the FY 2025-26 on account of Change in law with a corresponding increase in Contract Assets

Refer Note 35 for disclosure as per Ind AS 116 'Leases'.

Note 24 Other income**(₹ In Lakh)**

Particulars	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
Interest income from		
Indian Banks	48.70	19.55
	48.70	19.55
Advances to contractors	-	5.00
Others		
Interest on Income Tax Assessment	8.91	1.04
Surcharge	7.24	10.54
Miscellaneous income#	0.07	-
	16.22	11.58
Total	64.92	36.13
Less: Transferred to expenditure during construction (Net) - Note 27	-	5.00
Total	64.92	31.13

Further Notes:

#Miscellaneous income include Liquidated Damages Recovery.

Note 25 Finance costs**(₹ In Lakh)**

Particulars	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
i) Interest and finance charges on financial liabilities at amortised cost		
Power Grid Corporation of India Limited (Holding Company)	5,147.12	5,009.73
	5,147.12	5,009.73
Less: Transferred to expenditure during construction (Net) - Note 27	4.07	291.48
Charged To Statement of Profit & Loss	5,143.05	4,718.25

Further Notes:

1 Refer Note 38 for Interest paid to related parties.

Note 26 Other expenses**(₹ In Lakh)**

Particulars	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
Repair & Maintenance		
Plant & Machinery		
Transmission lines	461.48	223.33
System and Market Operation Charges	27.74	29.17
Power charges	42.48	69.35
Less: Recovery from contractors	-	-
Legal expenses	3.37	0.16
Professional charges	1.55	0.81
Consultancy expenses	24.03	7.90
Payments to Statutory Auditors		
Audit Fees	0.59	0.59
Tax Audit Fees	0.24	0.24
In Other Capacity	0.35	0.35
	1.18	1.18
Printing and stationery	0.01	-
Regulatory Commission Petition & Other charges	11.65	9.81
Miscellaneous expenses	3.28	6.01
Security Expenses	69.47	56.85
Expenditure on Corporate Social Responsibility (CSR) & Sustainable development	7.01	-
	653.25	404.85
Less: Transferred to expenditure during construction (Net) - Note 27	24.06	37.35
	629.19	367.50
Charged To Statement of Profit & Loss	629.19	367.50

Further Notes:

- 1 Refer Note-38 for Expenses paid/Payable to related parties.
- 2 Miscellaneous Expense includes Meeting Expense and bank charges

Note 27 Expenditure during Construction (Net)**(₹ In Lakh)**

Particulars	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
A. Other Expenses		
Power charges	-	26.85
Consultancy expenses	24.03	7.90
Others	0.03	2.60
Total (A)	24.06	37.35
B. Finance Costs		
a) Interest and finance charges on financial liabilities at amortised cost		
Power Grid Corporation of India Limited (Holding Company)	4.07	291.48
Total (B)	4.07	291.48
C. Less: Other Income		
Interest from		
Contractors	-	5.00
Total (C)	-	5.00
GRAND Total	28.13	323.83

Note 28 Financial Risk Management

The Company's principal financial liabilities comprise loans and borrowings denominated in Indian rupees or foreign currencies, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's capital investments and operations.

The Company's principal financial assets include trade and other receivables, and cash and cash equivalents that are generated from its operations.

The Company's activities expose it to the following financial risks, namely,

- (A) Credit risk,
- (B) Liquidity risk,
- (C) Market risk.

This note presents information regarding the company's exposure, objectives, policies and processes for measuring and managing these risks.

The management of financial risks by the Company is summarized below: -

(A) Credit Risk:

Credit risk is the risk that counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Company is exposed to credit risk from its operating activities on account of trade receivables.

A default on a financial asset is when the counterparty fails to make contractual payments within 3 years of when they fall due. This definition of default is determined considering the business environment in which the Company operates and other macro-economic factors.

Assets are written-off when there is no reasonable expectation of recovery, such as a debtor declaring bankruptcy or failing to engage in a repayment plan with the Company. Where loans or receivables have been written off, the Company continues to engage in enforcement activity to attempt to recover the receivable due. Where such recoveries are made, these are recognized in the statement of profit and loss.

(i) Trade Receivables

The Company primarily provides transmission facilities to inter-state transmission service customers (DICs) comprising mainly state utilities owned by State Governments and the main revenue is from transmission charges. CERC (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2020 ("CERC Sharing Regulations") allow payment against monthly bills towards transmission charges within due date i.e., 45 days from the date of presentation of the bill and levy of surcharge on delayed payment beyond 45 days. However, in order to improve the cash flows of company, a graded rebate is provided for payments made within 45 days. If a DIC fails to pay any bill or part thereof by the Due Date, the Central Transmission Utility (CTU) may encash the Letter of Credit provided by the DIC and utilise the same towards the amount of the bill or part thereof that is overdue plus Late Payment Surcharge, if applicable.

Trade receivables consist of receivables relating to transmission services of ₹ 124.78 Lakh as on 31 March, 2025 (₹ 141.85 Lakh as on 31 March, 2024).

(ii) Other Financial Assets (excluding trade receivables and contract asset)**Cash and cash equivalents**

The Company held cash and cash equivalents of ₹309.18 Lakh (Previous Year ₹53.81 Lakh). The cash and cash equivalents are held with public sector banks and do not have any significant credit risk.

Deposits with banks and financial institutions

The Company held deposits with banks and financial institutions of ₹395.03 (Previous Year ₹619.71 Lakh). Term deposits are placed with public sector banks and have negligible credit risk.

(iii) Exposure to credit risk

(₹ In Lakh)		
Particulars	As at 31 March, 2026	As at 31 March, 2025
Financial assets for which loss allowance is measured using 12 months Expected Credit Losses (ECL)		
Other non-current financial assets	83,148.00	83,656.79
Cash and cash equivalents	309.18	53.81
Deposits with banks and financial institutions	395.03	619.71
Other current financial assets	1,772.74	1,785.26
Total	85,624.95	86,115.57
Financial assets for which loss allowance is measured using Life time Expected Credit Losses (ECL)		
Trade receivables	124.78	141.85

(iv) Provision for expected credit losses**(a) Financial assets for which loss allowance is measured using 12 month expected credit losses**

The Company has assets where the counter- parties have sufficient capacity to meet the obligations and where the risk of default is very low. At initial recognition, financial assets (excluding trade receivables and unbilled revenue) are considered as having negligible credit risk and the risk has not increased from initial recognition. Therefore, no loss allowance for impairment has been recognised.

(b) Financial assets for which loss allowance is measured using life time expected credit losses

The Company has customers most of whom are state government utilities with capacity to meet the obligations and therefore the risk of default is negligible. Further, management believes that the unimpaired amounts that are 30 days past due date are still collectible in full, based on the payment security mechanism in place and historical payment behaviour.

Considering the above factors and the prevalent regulations, the trade receivables continue to have a negligible credit risk on initial recognition and thereafter on each reporting date.

(v) **Ageing analysis of trade receivables**

The ageing analysis of the trade receivables is as below:

(₹ in Lakh)

Ageing	Not Billed	Not due	0-30 days past due	31-60 days past due	61-90 days past due	91-120 days past due	More than 120 days past due	Total
Gross carrying amount as on 31 March, 2026	100.56	-	24.22	-	-	-	-	124.78
Gross carrying amount as on 31 March, 2025	122.88	-	18.97	-	-	-	-	141.85

(B) **Liquidity Risk**

Liquidity risk management implies maintaining sufficient cash and marketable securities and the availability of funding through an adequate amount of committed credit facilities to meet obligations when due. The Company has entered into Inter-Corporate Loan Agreement for Funding of its obligations.

The Company depends on both internal and external sources of liquidity to provide working capital and to fund capital expenditure.

Maturities of financial liabilities

The table below analyses the Company's financial liabilities into relevant maturity groupings based on their contractual maturities for all non-derivative financial liabilities.

The amount disclosed in the table is the contractual undiscounted cash flows.

(₹ in Lakh)

Contractual maturities of financial liabilities	Within a year	Between 1-5 years	Beyond 5 years	Total
As at 31 March, 2026				
Borrowings (including interest outflows)	7,112.18	26,830.69	117,302.18	151,245.05
Trade payables	31.54			31.54
<u>Other financial liabilities</u>				
Lease liabilities				-
Others	1,027.13			1,027.13
Total	8,170.85	26,830.69	117,302.18	152,303.72
As at 31 March, 2025				
Borrowings (including interest outflows)	7,170.70	27,084.93	121,929.60	156,185.23
Trade payables	17.62			17.62
<u>Other financial liabilities</u>				
Lease liabilities				-
Others	1,683.80			1,683.80
Total	8,872.12	27,084.93	121,929.60	157,886.65

(C) **MARKET RISK**

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises two types of risk:

- (i) Currency risk
- (ii) Interest rate risk

(i) **Currency risk**

As on Reporting date the Company does not have any exposure to currency risk in respect of foreign currency denominated loans and borrowings and procurement of goods and services whose purchase consideration foreign currency.

(ii) **Interest rate risk**

The company has taken borrowings from Parent Company on cost to cost basis. The Company is exposed to interest rate risk because the cash flows associated with floating rate borrowings. The various sources of loans being extended to the company by parent company are Fixed interest and floating interest rate which get reset periodically. The Company manages the interest rate risks by maintaining a debt portfolio of fixed and floating rate borrowings. The Company's interest rate risk is not considered significant; hence sensitivity analysis for the risk is not disclosed.

- a) There are no cases of immovable properties where title deeds are not in the name of the company.
- b) Aging of Capital Work in Progress is as follows:

(₹ in lakh)

Particulars	<1 Year	1-2 Years	2-3 Years	>3 Years	Total
As at 31 March, 2026					
Projects in progress	604.73	46.18	-	-	650.91
Projects temporarily suspended	-	-	-	-	-
Total	604.73	46.18	-	-	650.91
As at 31 March, 2025					
Projects in progress	46.18	95.80			141.98
Projects temporarily suspended	-	-	-	-	-
Total	46.18	95.80	-	-	141.98

- c) For capital-work-in progress (CWIP), whose completion is overdue or has exceeded its cost compared to its original plan, CWIP completion schedule is as follows:

For the Projects As at 31 March, 2026

(₹ in lakh)

Particulars	Project	<1 Year	1-2 Years	2-3 Years	>3 Years	Total
Projects in progress	Transmission System for enabling interconnection of REGS at Neemuch S/s	642.33	-	-	-	642.33

For the Projects As at 31 March, 2025

(₹ in lakh)

Particulars	Project	<1 Year	1-2 Years	2-3 Years	>3 Years	Total
Projects in progress	Transmission System for enabling interconnection of REGS at Neemuch S/s	-	-	-	-	-

- d) Aging of Intangible assets under development is as follows:

(₹ in lakh)

Particulars	<1 Year	1-2 Years	2-3 Years	>3 Years	Total
As at 31 March, 2026					
Projects in progress	-	-	-	-	-
Projects temporarily suspended	-	-	-	-	-
Total	-	-	-	-	-
As at 31 March, 2025					
Projects in progress	-	-	-	-	-
Projects temporarily suspended	-	-	-	-	-
Total	-	-	-	-	-

- f) No proceeding has been initiated or pending against the company for holding any benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended) and rules made thereunder as at the end of the financial year.
- g) The Company is not sanctioned any working capital limit secured against current assets by any Finance Institutions.
- h) The company was not declared as a wilful defaulter by any bank or financial Institution or other lender during the financial year.
- i) The Company does not have any transactions, balances or relationship with Struck off companies.
- j) The Company does not have any Charges on the Assets of the Company.
- k) The company has complied with the number of layers prescribed under clause (87) of section 2 of the Act read with the Companies (Restriction on number of Layers) Rules, 2017 during the financial year.

l) Ratios

Ratio	Numerator	Denominator	Current Year	Previous Year	Variance	Reason for variance >25%
a) Current Ratio	Current Assets	Current Liabilities	0.820	0.689	19%	
b) Debt Equity Ratio	Total Debt	Shareholder's Equity	3.87	4.00	-3%	
c) Debt Service Coverage Ratio	Profit for the period + Depreciation and amortization expense + Finance costs	Interest & Lease Payments + Principal Repayments	0.85	1.18	-28%	Due to Increase in Profit & Finance Cost.
d) Return on Equity Ratio	Profit for the period	Average Shareholder's Equity	5.85%	6.00%	-3%	
e) Inventory turnover ratio	Revenue from Operations	Average Inventory	NA	NA		NA
f) Trade Receivable Turnover Ratio	Revenue from Operations	Average Trade Receivables (before deducting provision)	52.88	88.99	-41%	Due to Increase in Avg Trade Receivable.
g) Trade payable turnover ratio	Gross Other Expense (-) FERV, Provisions, Loss on disposal of PPE	Average Trade payables	25.60	40.47	-37%	Due to Increase in Avg Trade Payable.
h) Net capital turnover ratio*	Revenue from Operations	Current Assets - Current Liabilities	NA	NA		NA
i) Net profit ratio	Profit for the period	Revenue from Operations	14.22%	14.90%	-5%	
j) Return on Capital employed	Earnings before interest and taxes	Tangible Net Worth + Total Debt + Deferred Tax Liability	7.59%	7.00%	8%	
k) Return on investment	Income from Investment + Capital Appreciation	Time weighted Investments	NA	NA		NA

*Ratio can not be calculated as denominator is negative.

- m) The company has not received/advanced or loaned or invested funds (either borrowed funds or share premium or any other sources or kind of funds) through Intermediaries during the financial year.
- n) The Company does not have any transaction that was not recorded in the books of accounts and has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961.
- o) The Company has not traded or invested in Crypto currency or Virtual Currency during the financial year.

Note 30 a) Some balances of Trade Receivables, Recoverable shown under Assets, Trade payables and Other Payables shown under Liabilities include balances subject to confirmation/ reconciliation and consequential adjustments if any. However, reconciliations are carried out on ongoing basis. The management does not expect any material adjustment in the books of accounts as a result of the reconciliation.

b) In the opinion of the management, the value of any of the assets other than Property, Plant and Equipment on realization in the ordinary course of business will not be less than the value at which they are stated in the Balance Sheet.

Note 31 Central Transmission Utility of India Limited (CTUIL) (Fellow Subsidiary Company) was notified as CTU w.e.f. 01.04.2021 by GOI vide Notification No. CG-DL-E-09032021-225743 and is entrusted with the job of centralized Billing, Collection and Disbursement (BCD) of transmission charges on behalf of all the IST licensees. Accordingly, CTUIL is raising bills for transmission charges to DICs on behalf of IST licensees. The debtors and their recovery are accounted based on the list of DICs given by CTUIL.

Note 32 Disclosure as per Ind AS 115 - "Revenue from Contracts with Customer"

a) The movement in contract assets during the year is as follows:

(₹ In Lakh)

Particulars	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
Balance at the beginning	-	-
Add: Revenue recognised during the period	55.68	-
Less: Invoiced/transferred to trade receivables during the period	-	-
Less: Impairment/reversal during the period	-	-
Balance at the end	55.68	-

Note 33 Borrowing cost capitalised during the year is ₹4.07 Lakh (Previous Year ₹291.48 Lakh) in the respective carrying amount of Property, Plant and Equipment/Capital work in Progress (CWIP) as per Ind AS 23 'Borrowing Costs'.

Note 34 Based on information available with the company, there are few suppliers/service providers who are registered as micro, small or medium enterprise under The Micro, Small and Medium Enterprises Development Act, 2006 (MSMED Act, 2006). Information in respect of micro and small enterprises as required by Companies Act 2013 and MSMED Act, 2006 is given as under:

(₹ in lakh)

Sr. No.	Particulars	Trade Payables		Others	
		As at 31 March, 2026	As at 31 March, 2025	As at 31 March, 2026	As at 31 March, 2025
1	Principal amount and interest due thereon remaining unpaid to any supplier as at end of each accounting year:				
	Principal	0.79	0.82	-	-
	Interest	-	-	-	-
2	The amount of Interest paid by the buyer in terms of section 16 of the MSMED Act, 2006 along with the amount of the payment made to the supplier beyond the appointed day during each accounting year	-	-	-	-
3	The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under MSMED Act, 2006	-	-	-	-
4	The amount of interest accrued and remaining unpaid at the end of each accounting year	-	-	-	-
5	The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise for the purpose of disallowance as a deductible expenditure under section 23 of the MSMED Act 2006	-	-	-	-

Note 35 Disclosure as per Ind AS 116 - "Leases"

a) **As a Lessor - Finance Leases:**

The Company has classified and accounted for the arrangements bilateral assets as finance leases. Bilateral Line Assets with the beneficiary are for the period of 35 Years as specified in Transmission Service Agreement.

Other Non-Current Financial Assets and Other Current Financial Assets include lease receivables representing the present value of future lease rentals receivable on the finance lease transactions entered into by the company with the constituents in respect of Bilateral Line Assets. Disclosure requirements of Ind AS 116 'Leases' notified under the Companies Act, 2013 are given as under:

- (i) Details of gross investment in lease, un-earned finance income and present value of minimum lease payments receivables at the end of financial year are given as under:

(₹ in lakh)

Particulars	As at 31 March, 2026	As at 31 March, 2025
Gross investment in Lease	221,938.64	226,784.92
Un-earned Finance Income	137,921.04	142,291.62
Present value of Minimum Lease Payment (MLP)	84,017.60	84,493.30

- (ii) The value of contractual maturity of such leases is as under:

(₹ in lakh)

Particulars	Gross Investment in Lease		Present Value of MLPs	
	As at 31 March, 2026	As at 31 March, 2025	As at 31 March, 2026	As at 31 March, 2025
Not later than one year	7,202.85	7,175.72	874.59	847.67
Later than one year and not later than two years	7,182.27	7,154.88	921.77	892.12
Later than two years and not later than three years	7,160.97	7,133.30	971.99	939.21
Later than three years and not later than four years	7,138.92	7,110.97	1,025.33	989.30
Later than four years and not later than five years	7,116.10	7,087.86	1,082.04	1,042.43
Later than five years	186,137.53	191,122.20	79,141.88	79,782.56
Total	221,938.64	226,784.92	84,017.60	84,493.30

- (iii) There are differences in balance lease receivables as at year end as per accounts and tariff records on account of undischarged liabilities amounting to ₹ 842.46 Lakh (previous Year ₹ 922.49 Lakh)

b) As a Lessee:

The company does not have any lease arrangements as a lessee.

Note 36 Corporate Social Responsibility (CSR) Expenses

As per Section 135 of the Companies Act, 2013 along with Companies (Corporate Social Responsibility Policy) Rules, 2014 read with DPE guidelines no F.No.15 (13)/2013-DPE (GM), the Company is required to spend, in every financial year, at least two per cent of the average net profits of the Company made during the three immediately preceding financial years in accordance with its CSR Policy.

Since, Company has not satisfied any of the criteria provided in Section 135 of the Companies Act, 2013, the Company is not required to spend any amount for CSR activities.

The details of CSR expenses for the year are as under: -

(₹ in Lakh)

S. No.	PARTICULARS	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
A	Amount required to be spent during the year	7.01	-
B	Amount approved by the Board to be spent during the year	7.01	-
C	Amount spent on CSR -		
(i)	Construction or acquisition of any asset	-	-
(ii)	on Purpose other than (i) above	8.86	-
D	Total Shortfall/(Excess) amount	(1.85)	-
E	Break-up of the amount spent on CSR		
(i)	Eradicating hunger and poverty and promoting health care and sanitation including contribution to the Swachh Bharat Kosh	8.86	-
(ii)	Promoting education, employment and livelihood enhancement projects	-	-
(iii)	Promoting gender equality, empowering women, setting up facilities for women, orphans and senior citizens and measures for reducing inequalities faced by socially and economically backward groups	-	-
(iv)	Ensuring environmental sustainability, ecological balance and protection of flora and fauna including contribution to the Clean Ganga Fund	-	-
(v)	Protection of national heritage, art and culture; setting up public libraries; promotion and development of traditional art and handicrafts	-	-
(vi)	Measures for the benefit of armed forces (including CAPF and CPMF) veterans, war widows and their dependents	-	-
(vii)	Training to promote rural or nationally recognised or paralympic or Olympic sports	-	-

(viii)	Contribution to the PM National Relief Fund or PM CARES Fund or any other fund set up by the central govt. for socio economic development and relief and welfare of the schedule caste, tribes, other backward classes, minorities and women;	-	-
(ix)	Contribution to incubators or R&D projects or public funded Universities; IITs; Specified National Laboratories and autonomous bodies engaged in conducting research in science, technology, engineering and medicine	-	-
(x)	Rural development projects	-	-
(xi)	Slum area development	-	-
(xii)	Disaster management, including relief, rehabilitation and reconstruction activities	-	-
(xiii)	Salaries, wages and other benefits of Company's own CSR personnel limited to 5% of total amount required to be spent on CSR	-	-
	Total Amount spent on CSR	8.86	-
	Amount spent in Cash out of above	8.86	-

Excess amount spent and carried forward to next financial year:

(₹ in lakh)

PARTICULARS	For the Year ended 31 March, 2025	For the Year ended 31 March, 2024
Opening Balance	-	-
Gross Amount required to be spent during the year	7.01	-
Amount spent during the Year	8.86	-
Amount recognised in:		-
Balance Sheet	1.85	-
Statement of Profit and Loss	7.01	-
Total	8.86	-
Closing Balance	1.85	-

Note 37 Fair Value Measurement

(₹ in Lakh)

Financial Instruments by category	As at 31 March, 2026	As at 31 March, 2025
	Amortised cost	Amortised cost
<u>Financial Assets</u>		
Trade Receivables	124.78	141.85
Cash & cash Equivalents	309.18	53.81
Bank Balances other than cash & cash equivalents	395.03	619.71
<u>Other Financial Assets</u>		
Current	1,772.74	1,785.26
Non-Current	83,148.00	83,656.79
Total Financial assets	85,749.73	86,257.42
<u>Financial Liabilities</u>		
Borrowings	67,399.48	67,557.54
Trade Payables	31.54	17.62
<u>Other Financial Liabilities</u>		
Other Current Financial Liabilities	1,027.13	1,683.80
Non-Current	-	-
Total financial liabilities	68,458.15	69,258.96

This section explains the judgements and estimates made in determining the fair values of the financial instruments that are measured at fair value and financial instruments that are measured at amortised cost and for which fair values are disclosed in the financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the company has classified its financial instruments into the three levels prescribed under the accounting standard. An explanation of each level follows underneath the table.

Financial instruments that are measured at Amortised Cost:

(₹ in lakh)

Particulars	Level	As at 31 March, 2026		As at 31 March, 2025	
		Carrying Amount	Fair value	Carrying Amount	Fair value
Financial Liabilities					
Borrowings	2	67,399.48	66,915.70	67,557.54	71,676.06
Total financial liabilities		67,399.48	66,915.70	67,557.54	71,676.06

The carrying amounts of trade receivables, trade payables, Bank Balance, cash and cash equivalents, other current financial assets, and other current financial liabilities are considered to be the same as their fair values, due to their short-term nature. The carrying amount of Receivable from CTUIL disclosed as non – current financial asset, are considered to be the same as their fair values as there is no financing component and it does not become overdue until TDS is refunded to CTUIL by tax authorities.

For financial assets that are measured at fair value, the carrying amounts are equal to the fair values.

Level 1: Level 1 hierarchy includes financial instruments measured using quoted prices. This includes listed equity bonds which are traded in the stock exchanges, valued using the closing price as at the reporting period.

Level 2: The fair value of financial instruments that are not traded in an active market (for example, traded bonds) is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities, contingent consideration and indemnification assets included in level 3.

There are no transfers between levels 1 and 2 during the year. The company's policy is to recognise transfers into and transfers out of fair value hierarchy levels as at the end of the reporting period.

Valuation technique used to determine fair value:

Specific valuation techniques used to value financial instruments includes:

- the use of quoted market prices or dealer quotes for similar instruments
- the fair value of the remaining financial instruments is determined using discounted cash flow analysis.

All of the resulting fair value estimates are included in level 2.

Note 38 Disclosure as per Ind AS 24 - "Related Party Disclosures"

(a) Holding Company

Name of entity	Place of business/ Country of incorporation	Proportion of Ownership Interest	
		As at 31 March, 2026	As at 31 March, 2025
Power Grid Corporation of India Limited	India	100%	100%

(b) Subsidiaries of Holding Company

Name of entity	Place of business / Country of incorporation
POWERGRID Vemagiri Transmission Limited	India
POWERGRID NM Transmission Limited	India
POWERGRID Unchahar Transmission Limited	India
POWERGRID Southern Interconnector Transmission System Limited	India
POWERGRID Medinipur Jeerat Transmission Limited	India
POWERGRID Mithilanchal Transmission Limited	India
POWERGRID Varanasi Transmission System Limited	India
POWERGRID Jawaharpur Firozabad Transmission Limited	India
POWERGRID Khetri Transmission System Limited	India
POWERGRID Bhuj Transmission Limited	India
POWERGRID Bhind Guna Transmission Limited	India
POWERGRID Ajmer Phagi Transmission Limited	India
POWERGRID Fatehgarh Transmission Limited	India
POWERGRID Rampur Sambhal Transmission Limited	India
POWERGRID Meerut Simbhavali Transmission Limited	India
Central Transmission Utility of India Limited	India
POWERGRID Ramgarh Transmission Limited	India
POWERGRID Himachal Transmission Limited	India
POWERGRID Bikaner Transmission System Limited	India
POWERGRID Sikar Transmission Limited	India
POWERGRID Bhadla Transmission Limited	India
POWERGRID Aligarh Sikar Transmission Limited	India
POWERGRID Energy Services Limited	India
POWERGRID Teleservices Limited	India
POWERGRID Narela Transmission Limited	India
POWERGRID Gomti Yamuna Transmission Limited	India
POWERGRID ER NER Transmission Limited	India
POWERGRID Khavda II-B Transmission Limited*	India
POWERGRID Khavda II-C Transmission Limited	India
POWERGRID Khavda RE Transmission System Limited*	India
POWERGRID KPS2 Transmission System Limited*	India
POWERGRID KPS3 Transmission Limited*	India
POWERGRID ERWR Power Transmission Limited*	India
POWERGRID Raipur Pool Dhamtari Transmission Limited*	India
POWERGRID Dharamjaigarh Transmission Limited*	India
POWERGRID Bhadla Sikar Transmission Limited*	India
POWERGRID Ananthpuram Kurnool Transmission Limited*	India

POWERGRID Bhadla III Transmission Limited#	India
POWERGRID Beawar dausa Transmission Limited#	India
POWERGRID Ramgarh II Transmission Limited#	India
POWERGRID Bikaner Neemrana Transmission Limited#	India
POWERGRID Neemrana Bareilly Transmission Limited*	India
POWERGRID Vataman Transmission Limited	India
POWERGRID Koppal Gadag Transmission Limited*	India
POWERGRID Sikar Khetri Transmission Limited# (Erstwhile Sikar Khetri Transmission Limited)	India
POWERGRID Bidar Transmission limited* (Erstwhile Bidar Transmission Limited)	India
POWERGRID Mandsaur Transmission Limited (Erstwhile Rajasthan IV C Power Transmission Limited)	India
POWERGRID Khavda IV-E2 Power Transmission Limited (Erstwhile Khavda IV-E2 Power Transmission Limited)	India
POWERGRID Mewar Transmission Limited (Erstwhile Rajasthan IV E Power Transmission Limited)	India
POWERGRID Sirohi Transmission Limited (Erstwhile Sirohi Transmission Limited)	India
POWERGRID Beawar-Mandsaur Transmission Limited (Erstwhile Beawar - Mandsaur Transmission Limited)	India
POWERGRID Khavda PS1 AND 3 Transmission Limited (Erstwhile Khavda PS1 & 3 Transmission Limited)	India
POWERGRID Bhadla Bikaner Transmission Limited (Erstwhile Bhadla-III & Bikaner-III Transmission Limited)	India
POWERGRID South Olpad Transmission Limited (Erstwhile South Olpad Transmission Limited)	India
POWERGRID Bhadla-III Power Transmission Limited (Erstwhile Bhadla III Power Transmission Limited)	India
POWERGRID Kurawar Transmission Limited (Erstwhile Rajasthan IV H1 Power Transmission Limited)	India
POWERGRID Jam Khambhaliya Transmission Limited (Erstwhile Jam Khambhaliya Transmission Limited)	India
POWERGRID West Central Transmission Limited (Erstwhile Khavda V-A Power Transmission Limited)	India
POWERGRID Barmer I Transmission Limited (Erstwhile Barmer I Transmission Limited)	India
POWERGRID Bikaner IV Transmission Limited (Erstwhile Bikaner A Power Transmission Limited)	India
POWERGRID Siwani Transmission Limited (Erstwhile Bikaner B Power Transmission Limited)	India
POWERGRID Kudankulam Transmission Limited (Erstwhile Kudankulam ISTS Transmission Limited)	India
POWERGRID Ghiror Transmission Limited (Erstwhile Rajasthan IV 4A Power Transmission Limited)	India
POWERGRID Koppal Gadag Augmentation Transmission Limited (Erstwhile Gadag II and Koppal II Transmission Limited)	India
POWERGRID KPS 1 and 2 Augmentation Transmission Limited (Erstwhile Khavda V-B1B2 Power Transmission Limited)	India
POWERGRID Bidar Augmentation Transmission Limited (Erstwhile Bidar Transco Limited)	India
POWERGRID Chitradurga Bellary Transmission Limited (Erstwhile Chitradurga Bellary REZ Transmission Limited)	India
POWERGRID Fatehgarh Barmer Augmentation Transmission Limited (Erstwhile Fatehgarh II And Barmer I PS Transmission Limited)	India
POWERGRID Banaskantha Augmentation Transmission Limited (Erstwhile Banaskantha Transco Limited)	India
POWERGRID Kurnool-IV Transmission Limited (Erstwhile Kurnool-IV Transmission Limited)	India
POWERGRID Sirohi Khandwa Transmission Limited (Erstwhile Rajasthan V Power Transmission Limited)	India
POWERGRID Kurnool-III CPETA Transmission Limited (Erstwhile Kurnool III PS RE Transmission Limited)	India
POWERGRID Mahan Rewa Transmission Limited (Erstwhile MEL Power Transmission Limited)	India
-100% equity acquired by POWERGRID from PFC Consulting Limited on 04-Jun-2025	

POWERGRID Davanagere Augmentation Transmission Limited (Erstwhile Davanagere Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 24-Sep-2025	India
Vindhyachal Varanasi Transmission Limited (Erstwhile Vindhyachal Varanasi Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 16-Oct-2025	India
POWERGRID Mandsaur Augmentation Transmission Limited (Erstwhile Mandsaur I RE Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 08-Oct-2025	India
Powergrid Parli Bidar Transmission Limited (Erstwhile SR WR Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 17-Oct-2025	India
SR And ER Power Transmission Limited -100% equity acquired by POWERGRID from PFC Consulting Limited on 03-Feb-2026	India
NES Pune East New Transmission Limited -100% equity acquired by POWERGRID from PFC Consulting Limited on 12-Mar-2026	India
Bellary Davanagere Power Transmission Limited (Erstwhile Bellary Davanagere Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 12-Feb-2026	India
*Merged with POWERGRID Khavda II-C Transmission Limited w.e.f 01.03.2026 #Merged with POWERGRID Vataman Transmission Limited w.e.f 01.03.2026	

(c) Joint Ventures of Holding company

Name of entity	Place of business/ Country of incorporation
Powerlinks Transmission Limited	India
Torrent POWERGRID Limited	India
Parbati Koldam Transmission Company Limited	India
Sikkim Power Transmission Limited (Erstwhile Teestavalley Power Transmission Limited)	India
North East Transmission Company Limited	India
National High Power Test Laboratory Private Limited	India
Bihar Grid Company Limited	India
Energy Efficiency Services Limited	India
Cross Border Power Transmission Company Limited	India
RINL POWERGRID TLT Private Limited (under process of liquidation)	India
Butwal-Gorakhpur Cross Border Power Transmission Limited	India
Rajasthan Power Grid Transmission Company Limited	India
Power Transmission Company Nepal Limited	Nepal

(d) Associates of Holding Company*

Name of entity	Place of business/ Country of incorporation
Kala Amb Transmission Limited (erstwhile POWERGRID Kala Amb Transmission Limited)	India
Jabalpur Power Transmission Limited (erstwhile POWERGRID Jabalpur Transmission Limited)	India
Warora Transmission Limited (erstwhile POWERGRID Warora Transmission Limited)	India
Parli Power Transmission Limited (erstwhile POWERGRID Parli Transmission Limited)	India

*The above Companies ceased to be the associate of Holding Company subsequent to the transfer of their Equity Shares by POWERGRID to POWERGRID Infrastructure Investment Trust on 30-12-2024.

(e) Key Managerial Personnel

Name	Designation	Date of Appointment	Date of Cessation / Separation
Shri Pankaj Pandey	Director & Chairman	10.05.2023	-
Shri Ashwani Kumar Gupta	Director	24.08.2022	01.04.2026
Smt Sangeeta Edwards	Additional Director	28.10.2025	-
Shri Anand Dubey	Director	03.01.2025	-
Shri Leelamma Krishnan Nair Khajkumar	Director	03.01.2025	-
Shri Vishweshwara Sampath Kumar Kummari	Additional Director	27.03.2026	-
Dr. Sunita Chohan	Director	15.03.2024	01.08.2025
Shri Mahendra Ratnabhai Parmar	Chief Financial Officer	26.06.2024	-
Ms. Hema	Company Secretary	15.03.2024	28.03.2026

(f) Government Related Entities

The Company is a wholly owned subsidiary of Central Public Sector Undertaking (CPSU) controlled by Central Government by holding majority of shares.

The Company has business transactions with other entities controlled by the GOI for procurement of capital equipment, spares and services. Transactions with these entities are carried out at market terms on arms-length basis through a transparent price discovery process against open tenders, except in a few cases of procurement of spares/services from Original Equipment Manufacturer (OEM) for proprietary items/or on single tender basis due to urgency, compatibility or other reasons. Such single tender procurements are also done through a process of negotiation with prices benchmarked against available price data of same/similar items.

The above transactions are in the course of normal day-to-day business operations and are not considered to be significant keeping in view the size, either individually or collectively.

(g) Outstanding balances arising from sales/purchases of goods and services

The following balances are outstanding at the end of the reporting period in relation to transactions with related parties:

(₹ in lakh)

Particulars	As at 31 March, 2026	As at 31 March, 2025
<u>Amounts payable</u>		
Power Grid Corporation of India Ltd. (Holding Company)		
Purchases of goods and services – Consultancy	176.54	5.98
Loans from Holding Company	67,396.06	67,557.53
Interest Accrued on Loan	3.42	0.01
POWERGRID Energy Services Limited (Fellow Subsidiary Company)		
Purchases of goods and services – O&M Maintenance	5.56	2.64
<u>Amounts Receivable</u>		
Central Transmission Utility of India Ltd. (Fellow Subsidiary Company)		
Outstanding Balance in capacity of CTU	972.13	1,075.48

(h) Transactions with related parties

The following transactions occurred with related parties (excluding taxes):

(₹ in lakh)

Particulars	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
Power Grid Corporation of India Ltd. (Holding Company)		
Purchase of Goods or Services	131.79	24.58
Reimbursement of Expenses	-	2.90
Repayment of Loan	2,059.01	987.81
Additional Loan obtained during the year	1,897.55	9,207.16
Investments Received during the year (Equity/Share application Money)	-	4,260.38
Interest on Loan	5,147.12	5,009.73
Dividend Paid	488.40	739.22
Investments Received during the year (Equity/Share application Money)	-	4,260.38
POWERGRID Energy Services Limited (Fellow Subsidiary Company)		
Purchases of goods and services – O&M Maintenance	391.27	189.25
Central Transmission Utility of India Ltd. (Fellow Subsidiary Company)		
Transactions in capacity of CTU	7,869.57	7,407.31

Note 39 Segment Information

The Board of Directors is the company's Chief operating decision maker who monitors the operating results of its business segments separately for the purpose of making decisions about resource allocation and performance assessment. One reportable segment has been identified on the basis of product/services. The company has a single reportable segment i.e., Power transmission network for transmission system.

The operations of the company are mainly carried out within the country and therefore there is no reportable geographical segment.

Note 40 Capital and other Commitments

(₹ in lakh)

Particulars	As at 31 March, 2026	As at 31 March, 2025
Estimated amount of contracts remaining to be executed on capital account and not provided for (net of advances)	4.06	422.88

Note 41 Contingent Liabilities and contingent assets**A. Contingent Liabilities**

Claims against the Company not acknowledged as debts are Nil.

B. Contingent Assets

There are no contingent asset as on reporting date.

Note 42 Capital management**a) Risk Management**

The company's objectives when managing capital are to maximize the shareholder value; safeguard its ability to continue as a going concern; maintain an optimal capital structure to reduce the cost of capital.

For the purpose of the company's capital management, equity capital includes issued equity capital and all other equity reserves attributable to the equity holders of the company. The company manages its capital structure and makes adjustments in light of changes in economic conditions. To maintain or adjust the capital structure, the company may adjust the dividend payment to shareholders, regulate investments in its projects, return capital to shareholders or issue new shares. The company monitors capital using debt-equity ratio, which is the ratio of long term debt to Total net worth. The company includes within long term debt, interest bearing loans and borrowings and current maturities of long-term debt.

The debt -equity ratio of the Company was as follows: -

Particulars	As at 31 March, 2026	As at 31 March, 2025
Total debt (₹ in lakh)	67,396.06	67,557.53
Equity (₹ in lakh)	17,403.58	16,889.21
Long term debt to Equity ratio	79.48:20.52	80:20

No changes were made in the objectives, policies or processes for managing capital during the years ended 31.03.2026 and 31.03.2025.

b) Dividends

(₹ in lakh)

Particulars	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
Interim dividend paid during the year ended 31.03.2026 of ₹ 0.29 per fully paid up share	488.40	-
Interim dividend for the year ended 31.03.2025 of ₹0.25 per fully paid up share paid in FY 2024-25 for 157406900 ES and ₹ 0.22 per fully paid up shares paid in FY 2024-25 for 157477700 ES (31.03.2024 – ₹Nil)	-	739.22

Dividend not recognized at the end of the reporting period:

In addition to above dividend, the Board of Directors on 04 May, 2026 declared the interim dividend of ₹0.29 per fully paid up equity share.

Note 43 Earnings per share

Particulars	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
Basic and diluted earnings per share attributable to the equity holders of the company (in ₹)	0.60	0.63
Total Earnings attributable to the equity holders of the company (₹ in lakh)	1,002.77	940.37
Weighted average number of shares used as the denominator	168,413,847.00	149,487,315.00

Note 44 Income Tax expense

This note provides an analysis of the company's income tax expense, and how the tax expense is affected by non-assessable and non-deductible items. It also explains significant estimates made in relation to the Company's tax position.

(a) Income tax expense

(₹ in lakh)

Particulars	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
<u>Current Tax</u>		
Current tax on profits for the year	-	-
<u>Deferred Tax expense</u>		
Origination and reversal of temporary differences	339.62	315.33
Total deferred tax expense/benefit	339.62	315.33
Income tax expense (A+B)	339.62	315.33

(b) Reconciliation of tax expense and the accounting profit multiplied by India's tax rate:

(₹ in lakh)

Particulars	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
Profit before income tax expense including movement in Regulatory Deferral Account Balances	1,342.39	1,256.65
Tax at the Company's domestic tax rate of 25.168 %	337.85	316.27
Tax effect of:		
Non-Deductible tax items	1.77	-
Other adjustments		(0.95)
Income tax expense	339.62	315.33

Note 45 Employee Benefits

The Company does not have any permanent employees. The personnel working for the company are from holding company. The employee cost (including retirement benefits such as Gratuity, leave encashment, post-retirement benefits etc.) in respect of personnel working for the company are paid by holding company. Since there are no employees in the company, the obligation as per Ind-AS 19 does not arise. Accordingly, no provision is considered necessary for any retirement benefit like gratuity, leave salary, pension etc., in the books of the company.

Note 46 The Board of Directors of the Company in their meeting held on March 26, 2026 had approved the merger/ amalgamation between POWERGRID Kudankulam Transmission Limited, POWERGRID Barmer I Transmission Limited, POWERGRID Bikaner IV Transmission Limited, POWERGRID Siwani Transmission Limited, POWERGRID Fatehgarh Barmer Augmentation Transmission Limited, POWERGRID Ramgarh Transmission Limited, POWERGRID Bhadla Transmission Limited, POWERGRID Fatehgarh Transmission Limited, POWERGRID Bikaner Transmission System Limited, POWERGRID Narela Transmission Limited, POWERGRID Khetri Transmission System Limited, POWERGRID Ajmer Phagi Transmission Limited, POWERGRID Varanasi Transmission System Limited, POWERGRID Neemuch Transmission System Limited, POWERGRID Mithilanchal Transmission Limited, POWERGRID Medinipur Jeerat Transmission Limited, POWERGRID Mahan Rewa Transmission Limited (collectively "Transferor Companies"), and POWERGRID Ghiror Transmission Limited ("Transferee Company"), and their respective shareholders and creditors under section 230 to 233 of the Companies Act, 2013 and other statutory provisions as per the terms and conditions mentioned in the Scheme of Amalgamation.

Note 47 Recent Pronouncements

(i) Amendments to Indian Accounting Standards (Ind AS)

On 07.05.2025 and 13.08.2025, Ministry of Corporate Affairs ("MCA") has notified the Companies (Indian Accounting Standards) Amendment Rules, 2025 and Companies (Indian Accounting Standards) Second Amendment Rules, 2025 respectively, applicable from 01.04.2025 with amendments in Ind AS 21 "The Effects of Changes in Foreign Exchange Rates", Ind AS 1 "Presentation of Financial Statements", Ind AS 7 "Statement of Cash Flows", Ind AS 107 "Financial Instruments Disclosures", Ind AS 12 "Income Taxes". The company has assessed that the amendments have no material impact on the accounts of the company.

(ii) New Labour codes

On 21.11.2025, the Central Government issued four separate notifications in the Official Gazette announcing implementation of four Labour Codes, viz., the Code on Wages, 2019, the Industrial Relations Code, 2020, the Code on Social Security, 2020 and the Occupational Safety, Health and Working Conditions Code, 2020 (Collectively referred to as the "New Labour Codes"). These New Labour codes replace and consolidate the 29 existing labour laws. The Ministry of Labour and Employment published draft Central Rules and FAQs to enable assessment of the financial impact due to changes in regulations. The company has assessed that the New Labour Codes have no material impact on the accounts of the company.

Note 48 a) Figures have been rounded off to nearest rupees in lakh up to two decimals.

b) Previous year figures have been regrouped/ rearranged wherever considered necessary.

As per our report of even date

For Ambalal M Shah & Co

Chartered Accountants

Firm Regn. No. 100304W

**VIKESH
ASHOK
JAIN** Digitally signed
by VIKESH
ASHOK JAIN
Date: 2026.05.04
19:21:21 +05'30'

Vikesh A Jain
Partner
Mem. No. 130175
Place: Vadodara
Date: 04 May, 2026

For and on behalf of the Board of Directors

**PANKAJ
PANDEY** Digitally signed by
PANKAJ PANDEY
Date: 2026.05.04
18:04:08 +05'30'

Pankaj Pandey
Chairperson
DIN: 10155802
Place: Gurugram
Date: 04 May, 2026

**MAHENDRA
RATNABHAI
PARMAR** Digitally signed by
MAHENDRA
RATNABHAI PARMAR
Date: 2026.05.04
17:36:30 +05'30'

Mahendra R. Parmar
Chief Financial Officer
PAN: AULPP1341C
Place: Vadodara
Date: 04 May, 2026

**VISHWESHWARA
SAMPATH KUMAR
KUMMARI** Digitally signed by
VISHWESHWARA SAMPATH
KUMAR KUMMARI
Date: 2026.05.04 18:07:23
+05'30'

K V Sampath Kumar
Additional Director
DIN: 11512308
Place: Gurugram
Date: 04 May, 2026