
Annexure 'A' to the Independent Auditors' Report

As referred to in our Independent Auditors' Report of even date to the members of the **M/s POWERGRID BIDAR AUGMENTATION TRANSMISSION LIMITED (ERSTWHILE BIDAR TRANSCO LIMITED)**, on the Standalone Financial Statements for the year ended 31st March 2025, we report that:

- (i) a) (A) According to information and explanations given to us, the company has the capital work in progress for Augmentation of transformation capacity by 3x500MVA, 400/220kVICTs (6th-8th) and 1x1500 MVA, 765/400kVICT(4th) on the balance sheet date and no Property, Plant & Equipment is capitalized on the date.
(B) According to information and explanations given to us, the company has not capitalized any Intangible asset during the period.
- b) According to information and explanations given to us, the company has not capitalized any Property, Plant & Equipment (including Intangible asset) during the period. Hence, reporting under clause 3(i)(b) of the Order is not applicable.
- c) According to information and explanations given to us, the company does not hold any immovable property.
- d) In our opinion and according to the information and explanations given to us, the company has not revalued its Property, Plant and Equipment (including Right of Use assets) or intangible assets or both during the year. Hence, reporting under clause 3(i)(d) of the Order is not applicable.
- e) In our opinion and according to the information and explanations given to us, no proceedings have been initiated or are pending against the company for holding any Benami property under the "Benami Transactions (Prohibition) Act, 1988 and Rules made thereunder. Accordingly, reporting requirements in relation to paragraph 3(i)(e) are not applicable to the company.
- (ii) (a) According to information and explanations given to us, the company does not have any inventories hence reporting under paragraph 3(ii) (a) is not applicable to the company.

(b) The Company has not been sanctioned working capital limits in excess of Rs. 5 crores, in aggregate, from banks on the basis of security of current assets and hence reporting under paragraph 3(ii)(b) of the Order is not applicable..
- (iii) According to the information and explanations given to us, the Company has not made investments in, provided any guarantee or security or granted any loans or advances in the nature of loans, secured or unsecured, to companies, firms, Limited Liability Partnerships or any other parties. Accordingly, paragraph 3(iii) is not applicable to the company. We further report that bank guarantees given as a part of contractual obligations of the company towards its normal course of business are not considered as guarantees given in the nature of loans for the purpose of reporting under this clause.

Address :**H.O. : 101, Model Town, Rohtak.****Admin : Unit No. 209, Vardhman Sunder Plaza, Plot No. 12, Sector 12, Dwarka, New Delhi-110075****Tel : 9810559089, 011-45088775**

G.D. PANDIT & CO.

Chartered Accountants

- (iv) According to the information and explanations given to us, the company has not granted any loans or made any investments or provided any guarantee or securities to the parties as specified under section 185 and 186 of the Act. Accordingly, clause 3(iv) of the Order is not applicable.
- (v) In our opinion and according to the information and explanations given to us, the company has not accepted any deposit from the public & no amounts has been deemed to be deposits in accordance with the provisions of the sections 73 to 76 or any other relevant provisions of the Act, and the rules framed thereunder. Accordingly, paragraph 3(v) of the Order is not applicable to the company.
- (vi) The company is not required to maintain cost records under section 148 (1) of the Companies Act, 2013. Hence Paragraph 3 (vi) of the order is not applicable to the company.
- (vii) a) According to the information and explanations given to us, the Company is generally regular in depositing undisputed statutory dues with appropriate authorities including Income Tax, Goods and Services Tax, Sales Tax, Wealth Tax, Service Tax, Duty of Custom, Duty of Excise, Value Added Tax, Cess and other statutory dues applicable to the Company and that there are no undisputed statutory dues outstanding as at 31 March 2025 for a period of more than six months from the date they became payable. We note that the company being a subsidiary of the Power Grid Corporation of India Ltd and is not having any employee on its role, the provisions of the Provident Fund and the provisions of the Employees State Insurance Act are not applicable to the Company.

b) According to information and explanations given to us, there are no statutory dues referred to in sub- clause (a) have not been deposited on account of dispute.
- (viii) In our opinion and according to the information and explanations given to us, the Company has not recorded in the books of account any transaction which have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961. Accordingly, reporting requirements in relation to paragraph 3(viii) are not applicable to the company.
- (ix) In our opinion, based on our examination of the records and according to the information and explanations given to us,
 - (a) the Company has not defaulted during the year in repayment of loans & payment of Interest to its financial institutions, bankers and dues to the Bond holders, as there are nil such loans taken by the company from financial institutions, bankers and or dues to the Bond holders.
 - (b) the company has not been declared wilful defaulter by any bank/financial institution/other lender.
 - (c) The company has not obtained any term loan during the year.

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- (d) funds raised on short term basis (received only from the parent company) have not been utilized for long term purpose.
 - (e) The Company do not have any Subsidiaries, Joint ventures or Associates. Accordingly, paragraph 3(ix)(e) and 3(ix)(f) are not applicable to the company.
 - (x) (a) The company has not raised money by way of initial public offer or further public offer (including debt instruments) during the year and hence reporting under paragraph 3(x)(a) of the Order is not applicable to the Company.
 - (b) In our opinion and according to the information and explanations given to us, the Company has not made any preferential allotment or private placement of shares or convertible debentures (fully, partially or optionally convertible) during the year. Accordingly, paragraph 3(x)(b) of the order are not applicable to the company.
 - (xi) (a) According to the information and explanations given to us and as represented by the management, we have been informed that no case of fraud has been committed on or by the company during the year.
 - (b) As no fraud has been noticed during the year as mentioned at xi(a) above, report under sub-Section (12) of Section 143 of the Companies Act in the Form ADT-4 as prescribed under Rule 13 of Companies (Audit and Auditors) Rules 2014 is not applicable.
 - (c) According to the information and explanations given to us, no whistle-blower complaints have been received during the year by the Company.
 - (xii) The company is not a Nidhi Company as prescribed under section 406 of the Act. Accordingly, clause 3(xii) of the Order is not applicable to the company.
 - (xiii) According to the information and explanations given to us and as represented by the management, all transactions with the related parties by the company are done ensuring compliance with the requirements of sections 177 and 188 of the Act, wherever applicable and the details have been disclosed in the standalone financial statements as required by the applicable Indian Accounting Standards.
 - (xiv) According to the information and explanations given to us and based on our examination of the records of the company, the company is not required to appoint Internal Auditor u/s 138 of the Companies Act, 2013. Accordingly, paragraph 3(xiv) is not applicable to the company.
 - (xv) According to the information and explanations given to us and based on our examination of the records of the company, the company has not entered into non-cash transactions with directors or persons connected with them. Accordingly, paragraph 3(xv) is not applicable to the company.
 - (xvi) (a) According to the information and explanations given to us, the company is not required to be registered under section 45 IA of the Reserve Bank of India Act, 1934. Accordingly, paragraphs 3(xvi)(a) are not applicable to the company.

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- (b) According to the information and explanations provided to us, the Company has not conducted any Non-Banking Financial or Housing Finance activities therefore the Company is not required to be registered under Section 45-IA of the Reserve Bank of India Act, 1934. Accordingly, provisions of clause 3(xvi)(b) of the Order are not applicable.
- (c) The Company is not a Core Investment Company (CIC) as defined in the regulations made by the Reserve Bank of India. Accordingly, provisions of clause 3(xvi)(c) of the Order are not applicable.
- (d) In our opinion, there is no core investment company within the Group (as defined in the Core Investment Companies (Reserve Bank) Directions, 2016). Accordingly, provisions of clause 3(xvi)(d) of the Order are not applicable.
- (xvii) According to the information and explanations given to us and based on our examination of the records of the company, the company has incurred a cash loss of Rs. 0.70 Lacs in the current period.
- (xviii) There has not been any resignation of the statutory auditors during the year.
- (xix) According to the information and explanations given to us and on the basis of the financial ratios, ageing and expected dates of realization of financial assets and payment of financial liabilities, other information accompanying the financial statements, our knowledge of the Board of Directors and management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report that company is not capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date. We, however, state that this is not an assurance as to the future viability of the company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the company as and when they fall due.
- (xx) The company was not having net worth of rupees five hundred crore or more or turnover of rupees one hundred crore or more or net profit of five crores or more during the immediately preceding financial period and hence provision of section 135 of the Companies Act are not applicable to the Company during the financial period. Accordingly, paragraph 3 (xx)(a) & 3 (xx) (b) are not applicable to the company.

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G.D. PANDIT & CO.

Chartered Accountants

(xxi) The Company do not have any Subsidiaries, Joint ventures or Associates. Accordingly, paragraph 3(xxi) is not applicable to the company.

For and on behalf of

M/s G.D. Pandit & Co.
Chartered Accountants
(Firm Reg. No: 000167N)

CA ANUP SHARMA

(Partner)

Membership No.: 095177

UDIN: 25095177BMKNQI2743

Place: Gurgaon

Date: 27/05/2025

Address :

H.O. : 101, Model Town, Rohtak.

Admin : Unit No. 209, Vardhman Sunder Plaza, Plot No. 12, Sector 12, Dwarka, New Delhi-110075

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G.D. PANDIT & CO.

Chartered Accountants

Annexure – “B” to Independent Auditor’ Report

As referred to in our Independent Auditors’ Report to the Members of the **M/s POWERGRID BIDAR AUGMENTATION TRANSMISSION LIMITED (ERSTWHILE BIDAR TRANSCO LIMITED)** (“The Company”), on the Standalone Financial Statements for the Year Ended 31st March 2025, we Report that:

Sl. No.	Directions u/s 143(5) of the Companies Act, 2013	Auditor’s Comments
1	Whether the Company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	The Company is having ERP system (SAP) in place for processing all accounting transactions. Based on our verification, no accounting transaction is being recorded/processed other than through the ERP system in place.
2	Whether there is any restructuring of an existing loan or cases of waiver/write off of debts/loans/interest etc. made by a lender to the company due to the company’s inability to repay the loan? If yes, the financial impact may be stated. Whether such cases are properly accounted for? (In case, lender is a government company, then this direction is also applicable for statutory auditor of lender company).	There are no cases of restructuring of existing loan or cases of waiver/write off of debts/loans/interest etc.
3	Whether funds (grants/subsidy etc.) received/receivable for specific schemes from Central/State Government or its agencies were properly accounted for/utilized as per its term and conditions? List the cases of deviation.	No funds (grants/subsidy etc.) has been received/receivable from Central/State Government or its agencies.

For and on behalf of
G.D. Pandit & Co.
Chartered Accountants
(Firm Reg. No: 000167N)

CA ANUP SHARMA
(Partner)
Membership No.: 095177
UDIN: 25095177BMKNQI2743
Place: GURGAON
Date: 27/05/2025

Address :

H.O. : 101, Model Town, Rohtak.

Admin : Unit No. 209, Vardhman Sunder Plaza, Plot No. 12, Sector 12, Dwarka, New Delhi-110075

Tel : 9810559089, 011-45088775

G.D. PANDIT & CO.

Chartered Accountants

Compliance Certificate

We have conducted the audit of annual accounts of **M/s POWERGRID BIDAR AUGMENTATION TRANSMISSION LIMITED (ERSTWHILE BIDAR TRANSCO LIMITED)** for the year ended 31st March 2025 in accordance with the directions/sub-directions issued by the C&AG of India under Section 143(5) of the Companies Act, 2013 and certify that we have complied with all the Directions/Sub-directions issued to us.

For and on behalf of

M/s G.D. Pandit & Co.
Chartered Accountants
(Firm Reg. No: 000167N)

CA ANUP SHARMA
(Partner)
Membership No.: 095177
UDIN: 25095177BMKNQI2743
Place: GURGAON
Date: 27/05/2025

Address :

H.O. : 101, Model Town, Rohtak.

Admin : Unit No. 209, Vardhman Sunder Plaza, Plot No. 12, Sector 12, Dwarka, New Delhi-110075

Tel : 9810559089, 011-45088775

POWERGRID Bidar Augmentation Transmission Limited
(Erstwhile Bidar Transco Limited)
CIN : U42202DL2024GOI438403
B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016
Balance Sheet as at 31 March, 2025

(₹ In Lakh)

Particulars	Note	As at 31 March, 2025
ASSETS		
Non-current assets		
(a) Capital work in progress	<u>4</u>	683.31
(b) Deferred Tax Assets (Net)	<u>5</u>	0.18
		683.49
Current assets		
(a) Financial assets		
(i) Cash and cash equivalents	<u>6</u>	5.00
		5.00
Total Assets		688.49
EQUITY AND LIABILITIES		
Equity		
(a) Equity Share capital	<u>7</u>	5.00
(b) Other Equity	<u>8</u>	(0.52)
		4.48
Liabilities		
Current liabilities		
(a) Financial liabilities		
(i) Trade payables	<u>9</u>	
(a) Total Outstanding dues of micro & small enterprises		-
(b) Total Outstanding dues of creditors other than micro & small enterprises		0.54
(ii) Other current financial liabilities	<u>10</u>	682.48
(b) Other current liabilities	<u>11</u>	0.99
		684.01
Total Equity and Liabilities		688.49

The accompanying notes (1 to 33) form an integral part of financial statements

As per our report of even date
For G.D.Pandit & Co
Chartered Accountants
Firm Regn. No. 000167N

ANUP SHARMA
Digitally signed by ANUP SHARMA
Date: 2025.05.27 16:56:06 +05'30'

Anup Sharma
Partner
Mem. No. 095177
Place: Gurugram
Date: 27 May, 2025

For and on behalf of the Board of Directors

KAILASH KUMAR GUPTA
Digitally signed by KAILASH KUMAR GUPTA
Date: 2025.05.27 16:31:13 +05'30'

Kailash Kumar Gupta
Chairperson
DIN: 09623293
Place: Gurugram
Date: 27 May, 2025

Sudarshan Dharanikota
Digitally signed by Sudarshan Dharanikota
Date: 2025.05.27 16:28:17 +05'30'

Sudharshan Dharanikota
Additional Director
DIN: 10861092
Place: Gurugram
Date: 27 May, 2025

POWERGRID Bidar Augmentation Transmission Limited
(Erstwhile Bidar Transco Limited)
CIN : U42202DL2024GOI438403

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016
Statement of Profit and Loss For the period from 05 November, 2024 to 31 March, 2025

(₹ In Lakh)

Particulars	Note	For the period from 05 November, 2024 to 31 March, 2025
Revenue From Operations		-
Other Income		-
Total Income		-
EXPENSES		
Finance costs	<u>12</u>	-
Depreciation and amortization expense		-
Other expenses	<u>13</u>	0.70
Total expenses		0.70
Profit/(loss) before tax		(0.70)
Tax expense:		
Current tax		-
Deferred tax		(0.18)
Total tax expenses		(0.18)
Profit/(loss) for the period		(0.52)
Other Comprehensive Income		-
Total Comprehensive Income for the period		(0.52)
Earnings per equity share (Par value ₹10/- each):		
Basic and Diluted (in ₹)		(1.04)

The accompanying notes (1 to 33) form an integral part of financial statements

As per our report of even date
For G.D.Pandit & Co
Chartered Accountants
Firm Regn. No. 000167N

ANUP SHARMA
Digitally signed by ANUP SHARMA
Date: 2025.05.27 16:56:44 +05'30'

Anup Sharma
Partner
Mem. No. 095177
Place: Gurugram
Date: 27 May, 2025

For and on behalf of the Board of Directors

KAILASH KUMAR GUPTA
Digitally signed by KAILASH KUMAR GUPTA
Date: 2025.05.27 16:33:36 +05'30'

Kailash Kumar Gupta
Chairperson
DIN: 09623293
Place: Gurugram
Date: 27 May, 2025

Sudarshan Dharanikota
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Date: 2025.05.27 16:28:49 +05'30'

Sudharshan Dharanikota
Additional Director
DIN: 10861092
Place: Gurugram
Date: 27 May, 2025

POWERGRID Bidar Augmentation Transmission Limited

(Erstwhile Bidar Transco Limited)

CIN : U42202DL2024GOI438403

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016

Statement of Cash Flows For the period from 05 November, 2024 to 31 March, 2025

(₹ In Lakh)

Sl. No.	Particulars	For the period from 05 November, 2024 to 31 March, 2025
A	CASH FLOW FROM OPERATING ACTIVITIES	
	Profit Before Tax	(0.70)
	Adjustment for : Operating profit before Changes in Assets and Liabilities	(0.70)
	Adjustment for Changes in Assets and Liabilities: Increase/(Decrease) in Liabilities & Provisions	2.04
	Net Cash from Operating Activities	1.34
B	CASH FLOW FROM INVESTING ACTIVITIES	
	Net Cash used in Investing Activities	-
C	CASH FLOW FROM FINANCING ACTIVITIES	
	Issue of Shares	5.00
	Finance Costs paid	(1.34)
	Net Cash from Financing Activities	3.66
D	Net change in Cash and Cash equivalents (A+B+C)	5.00
E	Cash and Cash equivalents (Opening balance)	-
F	Cash and Cash equivalents (Closing balance)	5.00

The accompanying notes (1 to 33) form an integral part of financial statements

Further Notes

Note 1 - Cash and cash equivalents consist of balances with banks.

As per our report of even date

For G.D.Pandit & Co

Chartered Accountants

Firm Regn. No. 000167N

ANUP
SHAR
MADigitally signed
by ANUP
SHARMA
Date: 2025.05.27
16:57:14 +05'30'**Anup Sharma**

Partner

Mem. No. 095177

Place: Gurugram

Date: 27 May, 2025

For and on behalf of the Board of Directors

KAILASH
KUMAR
GUPTADigitally signed by
KAILASH KUMAR
GUPTA
Date: 2025.05.27
16:34:04 +05'30'**Kailash Kumar Gupta**

Chairperson

DIN: 09623293

Place: Gurugram

Date: 27 May, 2025

Sudarshan
Dharaniko
taDigitally signed by
Sudarshan
Dharanikota
Date: 2025.05.27
16:29:08 +05'30'**Sudharshan Dharanikota**

Additional Director

DIN: 10861092

Place: Gurugram

Date: 27 May, 2025

POWERGRID Bidar Augmentation Transmission Limited
(Erstwhile Bidar Transco Limited)
CIN : U42202DL2024GOI438403

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016

Statement of Changes in Equity For the period from 05 November, 2024 to 31 March, 2025

A. Equity Share Capital **(₹ In Lakh)**

As at 05 November, 2024	-
Changes in equity share capital	5.00
As at 31 March, 2025	5.00

B. Other Equity **(₹ In Lakh)**

Particulars	Reserves and Surplus	Total
	Retained Earnings	
As at 05 November, 2024	-	-
Total Comprehensive Income for the period	(0.52)	(0.52)
As at 31 March, 2025	(0.52)	(0.52)

The accompanying notes (1 to 33) form an integral part of financial statements
Refer to Note 8 for nature and movement of Reserve and Surplus.

As per our report of even date
For G.D.Pandit & Co
Chartered Accountants
Firm Regn. No. 000167N

ANUP
SHARMA
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by ANUP
SHARMA
Date:
2025.05.27
16:57:44 +05'30'

Anup Sharma
Partner
Mem. No. 095177
Place: Gurugram
Date: 27 May, 2025

For and on behalf of the Board of Directors

KAILASH
KUMAR
GUPTA

Digitally signed
by KAILASH
KUMAR GUPTA
Date: 2025.05.27
16:34:31 +05'30'

Kailash Kumar Gupta
Chairperson
DIN: 09623293
Place: Gurugram
Date: 27 May, 2025

Sudarshan
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Digitally signed
by Sudarshan
Dharanikota
Date: 2025.05.27
16:29:30 +05'30'

Sudharshan Dharanikota
Additional Director
DIN: 10861092
Place: Gurugram
Date: 27 May, 2025

Notes to Financial Statements

Note 1 Corporate and General Information

POWERGRID Bidar Augmentation Transmission Limited (Erstwhile Bidar Transco Limited) ("the Company") is a public company domiciled and incorporated in India under the provisions of The Companies Act and a wholly owned subsidiary of Power Grid Corporation of India Limited. The registered office of the Company is situated at B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110 016, India.

The Company was incorporated on 05 November, 2024 for establishment of Augmentation of transformation capacity by 3x500 MVA, 400/220 kV ICTs (6th - 8th) and 1x1500 MVA, 765/400 kV ICT (4th) at Bidar PS on Build, Own, Operate and Transfer (BOOT) basis. POWERGRID has acquired 100% equity shares from REC Power Development Consultancy Limited on 18 February, 2025. Project is under-construction.

The Company is engaged in business of Power Systems Network, construction, operation and maintenance of transmission systems and other related allied activities.

The financial statements of the company for the period from 05 November, 2024 to 31 March, 2025 were approved for issue by the Board of Directors on 27 May, 2025.

Note 2 Material Accounting Policy Information

A summary of the material accounting policy information applied in the preparation of the financial statements are as given below. These accounting policies have been applied consistently to all periods presented in the financial statements.

2.1 Basis of Preparation

i) Compliance with Ind AS

The financial statements are prepared in compliance with Indian Accounting Standards (Ind AS) notified under Section 133 of the Companies Act, 2013 (the Act), Companies (Indian Accounting Standards) Rules, 2015, the relevant provisions of the Companies Act, 2013 and the provisions of Electricity Act, 2003, in each case, to the extent applicable and as amended thereafter.

ii) Basis of Measurement

The financial statements have been prepared on accrual basis and under the historical cost convention except certain financial assets and liabilities measured at fair value (Refer Note no. 2.11 for accounting policy regarding financial instruments).

iii) Functional and presentation currency

The financial statements are presented in Indian Rupees (Rupees or ₹), which is the Company's functional and presentation currency, and all amounts are rounded to the nearest lakhs and two decimals thereof, except as stated otherwise.

iv) Use of estimates

The preparation of financial statements requires estimates and assumptions that affect the reported amount of assets, liabilities, revenue and expenses during the reporting period. Although, such estimates and assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from these estimates. The estimates and underlying assumptions are reviewed on an on-going basis.

Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision effects only that period or in the period of the revision and future periods if the revision affects both current and future years (refer Note no. 3 on critical accounting estimates, assumptions and judgments).

v) Current and non-current classification

The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realised or intended to be sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realised within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

Deferred tax assets/liabilities are classified as non-current.

The Company recognises twelve months period as its operating cycle.

2.2 Property, Plant and Equipment

Initial Recognition and Measurement

Property, Plant and Equipment is initially measured at cost of acquisition/construction including any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management. After initial recognition, Property, Plant and Equipment is carried at cost less accumulated depreciation / amortisation and accumulated impairment losses, if any.

The cost of land includes provisional deposits, payments/liabilities towards compensation, rehabilitation and other expenses wherever possession of land is taken.

Expenditure on levelling, clearing and grading of land if incurred for construction of building is capitalised as part of cost of the related building.

Spares parts individually costing more than ₹10,00,000/- standby equipment and servicing equipment which meets the recognition criteria of Property, Plant and Equipment are capitalised.

Subsequent costs

Subsequent expenditure is recognised as an increase in carrying amount of assets when it is probable that future economic benefits deriving from the cost incurred will flow to the company and cost of the item can be measured reliably.

The cost of replacing part of an item of Property, Plant & Equipment is recognised in the carrying amount of the item if it is probable that future economic benefits embodied within the part will flow to the company and its cost can be measured reliably. The carrying amount of the replaced part is derecognised. If the cost of the replaced part or earlier inspection component is not available, the estimated cost of similar new parts/inspection component is used as an indication of what the cost of the existing part/ inspection component was when the item was acquired or inspection was carried out.

The costs of the day-to-day servicing of property, plant and equipment are recognised in the Statement of Profit & Loss as incurred.

Derecognition

An item of Property, Plant and Equipment is derecognised on disposal or when no future economic benefits are expected from its use or disposal.

The gain or loss arising from derecognition of an item of property, plant and equipment is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss on the date of disposal or derecognition.

2.3 Capital Work-In-Progress (CWIP)

Cost of material, erection charges and other expenses incurred for the construction of Property, Plant and Equipment are shown as CWIP based on progress of erection work till the date of capitalisation.

Expenditure of office, and Projects, directly attributable to construction of property, plant and equipment are identified and allocated on a systematic basis to the cost of the related assets.

Interest during construction and expenditure (net) allocated to construction as per policy above are kept as a separate item under CWIP and apportioned to the assets being capitalised in proportion to the closing balance of CWIP.

Unsettled liability for price variation/exchange rate variation in case of contracts is accounted for on estimated basis as per terms of the contracts.

2.4 Intangible Assets and Intangible Assets under development

Intangible assets with finite useful life that are acquired separately are carried at cost less any accumulated amortisation and accumulated impairment losses.

Subsequent expenditure on already capitalised Intangible assets is capitalised when it increases the future economic benefits embodied in an existing asset and is amortised prospectively.

The cost of software (which is not an integral part of the related hardware) acquired for internal use and resulting in significant future economic benefits is recognised as an intangible asset when the same is ready for its use.

Afforestation charges for acquiring right-of-way for laying transmission lines are accounted for as intangible assets under development till the commissioning of related transmission lines.

Expenditure incurred, eligible for capitalisation under the head Intangible Assets, are carried as "Intangible Assets under Development" till such assets are ready for their intended use.

An item of Intangible asset is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Gains or losses arising from derecognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the Statement of Profit and Loss when the asset is derecognised.

2.5 Depreciation / Amortisation

Property, Plant and Equipment

Depreciation/Amortisation on the items of Property, Plant and Equipment is provided on straight line method based on the useful life specified in Schedule II of the Companies Act, 2013 except for the following items of property, plant and equipment on which depreciation is provided based on estimated useful life as per technical assessment .

Particulars	Useful life
1 Computers and Peripherals	3 Years
2 Servers and Network Components	5 Years

Depreciation on spares parts, standby equipment and servicing equipment which are capitalised, is provided on straight line method from the date they are available for use over the remaining useful life of the related assets of transmission business.

Residual value is considered as 5% of the Original Cost for all items of Property, Plant and Equipment in line with Companies Act, 2013 except for Computers and Peripherals and Servers and Network Components for which residual value is considered as Nil.

Property, plant and equipment costing ₹5,000/- or less, are fully depreciated in the year of acquisition.

Where the cost of depreciable property, plant and equipment has undergone a change due to price adjustment, change in duties or similar factors, the unamortised balance of such asset is depreciated prospectively.

Depreciation on additions to/deductions from Property, Plant and Equipment during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

The residual values, useful lives and methods of depreciation for items of property, plant and equipment are reviewed at each financial year-end and adjusted prospectively, wherever required.

Right of Use Assets:

Right of Use assets are fully depreciated from the lease commencement date on a straight line basis over the lease term.

Leasehold land is fully amortised over lease period or useful life of the related plant whichever is lower. Leasehold land acquired on perpetual lease is not amortised.

Intangible Assets

Cost of software capitalised as intangible asset is amortised over the period of legal right to use or 3 years, whichever is less with Nil residual value.

Amortisation on additions to/deductions from Intangible Assets during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

The amortisation period and the amortisation method for intangible assets are reviewed at each financial year-end and are accounted for as change in accounting estimates in accordance with Ind AS 8 “Accounting Policies, Changes in Accounting Estimates and Errors”.

2.6 Borrowing Costs

Borrowing costs directly attributable to the acquisition or construction of qualifying assets are capitalised (net of income on temporary deployment of funds) as part of the cost of such assets till the assets are ready for the intended use. Qualifying assets are assets which take a substantial period of time to get ready for their intended use.

All other borrowing costs are recognised in Statement of Profit and Loss in the period in which they are incurred.

2.7 Impairment of non-financial assets

The carrying amounts of the Company’s non-financial assets are reviewed at each reporting date to determine whether there is any indication of impairment considering the provisions of Ind AS 36 ‘Impairment of Assets’. If any such indication exists, then the asset’s recoverable amount is estimated.

The recoverable amount of an asset or cash-generating unit is the higher of its fair value less costs to disposal and its value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted. For the purpose of impairment testing, assets that cannot be tested individually are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the “cash-generating unit”, or “CGU”).

An impairment loss is recognised if the carrying amount of an asset or its CGU exceeds its estimated recoverable amount. Impairment losses are recognised in the statement of profit and loss. Impairment losses recognised in respect of CGUs are reduced from the carrying amounts of the assets of the CGU.

Impairment losses recognised in prior periods are assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset’s carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortisation, if no impairment loss had been recognised.

2.8 Cash and cash equivalents

Cash and cash equivalents include cash on hand and at bank, and deposits held at call with banks having a maturity of three months or less from the date of acquisition that are readily convertible to a known amount of cash and are subject to an insignificant risk of changes in value.

2.9 Inventories

Inventories are valued at lower of the cost, determined on weighted average basis and net realisable value.

Spares which do not meet the recognition criteria as Property, Plant and Equipment, including spare parts individually costing upto ₹10,00,000/- are recorded as inventories.

Surplus materials as determined by the management are held for intended use and are included in the inventory.

The diminution in the value of obsolete, unserviceable and surplus stores and spares is ascertained on review and provided for.

2.10 Leases

Lease is a contract that conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

To assess whether a contract conveys the right to control the use of an identified asset, the Company assesses whether:

- (i) the contract involves use of an identified assets,
- (ii) the customer has substantially all the economic benefits from the use of the asset through the period of the lease and
- (iii) the customer has the right to direct the use of the asset.

i) As a Lessee

At the date of commencement of the lease, the Company recognises a right-of-use asset (ROU) and a corresponding lease liability for all lease arrangements in which it is a lessee, except for lease with a term of twelve months or less (i.e. short-term leases) and leases for which the underlying asset is of low value. For these short-term and leases for which the underlying asset is of low value, the Company recognises the lease payments on straight-line basis over the term of the lease.

Certain lease arrangements include the options to extend or terminate the lease before the end of the lease term. ROU assets and lease liabilities includes these options when it is reasonably certain that they will be exercised.

The right-of-use assets are initially recognised at cost, which comprises the amount of the initial measurement of the lease liability adjusted for any lease payments made at or before the inception date of the lease along with any initial direct costs, restoration obligations and lease incentives received.

Subsequently, the right-of-use assets is measured at cost less any accumulated depreciation, accumulated impairment losses, if any and adjusted for any remeasurement of the lease liability. The Company applies Ind AS 36 to determine whether a ROU asset is impaired and accounts for any identified impairment loss as described in the accounting policy 2.7 on "Impairment of non-financial assets".

The lease liability is initially measured at present value of the lease payments that are not paid at that date.

The interest cost on lease liability is expensed in the Statement of Profit and Loss, unless eligible for capitalisation as per accounting policy 2.6 on "Borrowing costs".

Lease liability and ROU asset have been separately presented in the financial statements and lease payments have been classified as financing cash flows.

ii) As a Lessor

A lease is classified at the inception date as a finance lease or an operating lease.

a) Finance leases

A lease that transfers substantially all the risks and rewards incidental to ownership of an asset is classified as a finance lease.

Transmission system assets developed only for the State Transmission Utilities and Transmission system assets developed on Build, Own, Operate and Transfer (BOOT) are considered as ready for intended use after meeting the conditions for commercial operation as stipulated in Transmission Service Agreement (TSA) and transferred to lease receivables accordingly.

Net investment in leased assets are recorded as receivable at the lower of the fair value of the leased property and the present value of the minimum lease payments as Lease Receivables under current and non-current other financial assets.

In case, final settlement of bills with contractors is yet to be effected, Net investment is considered on provisional basis subject to necessary adjustments in the year of final settlement.

The interest element of lease is accounted in the Statement of Profit and Loss over the lease period based on a pattern reflecting a constant periodic rate of return on the net investment.

b) Operating leases

An operating lease is a lease other than a finance lease. Leases in which a significant portion of the risks and rewards of ownership are retained by the lessor are classified as operating leases.

For operating leases, the asset is capitalised as property, plant and equipment and depreciated over its economic life. Rental income from operating lease is recognised over the term of the arrangement.

2.11 Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

Financial Assets

Classification

The Company classifies its financial assets in the following categories:

- at amortised cost,
- at fair value through other comprehensive income
- at fair value through profit or loss

The classification depends on the following:

- the entity's business model for managing the financial assets and
- the contractual cash flow characteristics of the financial asset

Initial recognition and measurement

All financial assets are recognised initially at fair value plus, in the case of financial assets not recorded at fair value through profit or loss, transaction costs, if any, that are attributable to the acquisition of the financial asset. However, trade receivables that do not contain a significant financing component are measured at transaction price.

Subsequent measurement

Debt Instruments at Amortised cost: Assets that are held for collection of contractual cash flows where those cash flows represent solely payments of principal and interest are measured at amortised cost. A gain or loss on a debt investment that is subsequently measured at amortised cost is recognised in profit or loss when the asset is derecognised or impaired. Interest income from these financial assets is included in finance income using the effective interest rate method.

Debt Instruments at Fair value through other comprehensive income (FVOCI): Assets that are held for collection of contractual cash flows and for selling the financial assets, where the assets' cash flows represent solely payments of principal and interest, are measured at fair value through other comprehensive income (FVOCI). On derecognition of the asset, cumulative gain or loss previously recognised in OCI is reclassified from the equity to profit and loss. Interest income from these financial assets is included in finance income using the effective interest rate method.

Debt instruments at Fair value through profit or loss (FVPL): Assets that do not meet the criteria for amortised cost or FVOCI are measured at fair value through profit or loss. Interest income and net gain or loss on a debt instrument that is subsequently measured at FVPL are recognised in statement of profit and loss and presented within other income in the period in which it arises.

Derecognition of financial assets

A financial asset is derecognised only when

- i) The right to receive cash flows from the asset have expired, or
- ii) a) The company has transferred the rights to receive cash flows from the financial asset (or) retains the contractual rights to receive the cash flows of the financial assets, but assumes a contractual obligation to pay the cash flows to one or more recipients and
- b) the company has transferred substantially all the risks and rewards of the asset (or) the company has neither transferred nor retained substantially all the risks and rewards of the asset but has transferred control of the asset.

The difference between the carrying amount and the amount of consideration received/receivable is recognised in the Statement of Profit and Loss.

Impairment of financial assets:

For trade receivables and contract assets, the company applies the simplified approach required by Ind AS 109 Financial Instruments, which requires expected lifetime losses to be recognised from initial recognition of the receivables.

For recognition of impairment loss on other financial assets and risk exposure, the company determines whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, 12-month Expected Credit Loss (ECL) is used to provide for impairment loss. However, if credit risk has increased significantly, lifetime ECL is used. If, in a subsequent period, credit quality of the instrument improves such that there is no longer a significant increase in credit risk since initial recognition, then the entity reverts to recognising impairment loss allowance based on 12 -month ECL.

Financial Liabilities

Financial liabilities of the Company are contractual obligation to deliver cash or another financial asset to another entity or to exchange financial assets or financial liabilities with another entity under conditions that are potentially unfavourable to the Company.

The Company's financial liabilities include loans & borrowings, trade and other payables.

Classification, initial recognition and measurement

Financial liabilities are recognised initially at fair value minus, in the case of financial liabilities not recorded at fair value through profit or loss, transaction costs that are directly attributable to the issue of financial liabilities.

Subsequent measurement

After initial recognition, financial liabilities are subsequently measured at amortised cost using the EIR method. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the effective interest rate (EIR). Any difference between the proceeds (net of transaction costs) and the redemption amount is recognised in the Statement of Profit and Loss over the period of the borrowings using the EIR. Gains and losses are recognised in Statement of Profit and Loss when the liabilities are derecognised.

The EIR amortisation is included as finance costs in the Statement of Profit and Loss.

Derecognition of financial liability

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference between the carrying amount of a financial liability that has been extinguished or transferred to another party and the consideration paid, including any non-cash assets transferred or liabilities assumed, is recognised in Statement of Profit and Loss as other income or finance cost.

Offsetting of financial instruments

Financial assets and financial liabilities are offset, and the net amount is reported in the Balance Sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

2.12 Foreign Currency Translation**(a) Functional and presentation currency**

Items included in the financial statements of the Company are measured using the currency of the primary economic environment in which the Company operates ('the functional currency'). The financial statements are presented in Indian Rupees (Rupees or ₹), which is the Company's functional and presentation currency.

(b) Transactions and balances

Transactions in foreign currencies are initially recorded at the exchange rates prevailing on the date of the transaction. Foreign currency monetary items are translated with reference to the rates of exchange ruling on the date of the Balance Sheet. Non-Monetary items denominated in foreign currency are reported at the exchange rate ruling on the date of initial recognition of the non-monetary prepayment asset or deferred income liability, or the date that related item is recognised in the financial statements, whichever is earlier. In case the transaction is recognised in stages, then transaction date is established for each stage.

Foreign exchange gains and losses are presented in the statement of profit and loss on a net basis within other gains/ (losses).

2.13 Income Tax

Income tax expense represents the sum of current and deferred tax. Tax is recognised in the Statement of Profit and Loss, except to the extent that it relates to items recognised directly in equity or other comprehensive income. In this case the tax is also recognised directly in equity or in other comprehensive income.

Current income tax

The Current Tax is based on taxable profit for the year under the tax laws enacted and applicable to the reporting period in the countries where the company operates and generates taxable income and any adjustment to tax payable in respect of previous years.

Deferred tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the company's financial statements and the corresponding tax bases used in the computation of taxable profit and is accounted for using the Balance Sheet method. Deferred tax assets are generally recognised for all deductible temporary differences, unused tax losses and unused tax credits to the extent that it is probable that future taxable profits will be available against which those deductible temporary differences, unused tax losses and unused tax credits can be utilised. The carrying amount of deferred tax assets is reviewed at each Balance Sheet date and reduced to the extent that it is no longer probable that sufficient taxable profits will be available against which the temporary differences can be utilised.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the Balance Sheet date.

Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority.

2.14 Revenue

Revenue is measured based on the transaction price to which the Company expects to be entitled in a contract with a customer and excludes amounts collected on behalf of third parties. The Company recognises revenue when it transfers control of a product or service to a customer.

Significant Financing Component

Where the period between the transfer of the promised goods or services to the customer and payment by the customer exceeds one year, the Company assesses the effects of significant financing component in the contract. As a consequence, the Company makes adjustment in the transaction prices for the effects of time value of money.

2.14.1 Revenue from Operations

Transmission Income is accounted for based on tariff orders notified by the Electricity Regulatory Commissions.

As at each reporting date, transmission income includes an accrual for services rendered to the customers but not yet billed.

Rebates allowed to beneficiaries as early payment incentives are deducted from the amount of revenue.

The Transmission system incentive / disincentive is accounted for based on certification of availability by the respective Regional Power Committees (RPCs) and in accordance with the Transmission Service Agreement (TSA) signed by the Company along with applicable rules and regulations. Where certification by RPCs is not available, incentive/disincentive is accounted for on provisional basis as per estimate of availability by the company and differences, if any is accounted upon certification by RPCs.

Other Operating Revenue

Income from Scrap generated from other than Plant, Property and Equipment is accounted for as and when sold.

2.14.2 Other Income

Interest income is recognised, when no significant uncertainty as to measurability or collectability exists, on a time proportion basis taking into account the amount outstanding and the applicable interest rate, using the effective interest rate method (EIR).

Surcharge recoverable from trade receivables, liquidated damages, warranty claims and interest on advances to suppliers are recognised when no significant uncertainty as to measurability and collectability exists.

Income from Scrap generated from Plant, Property and Equipment is accounted for as and when sold.

Insurance claims for loss of profit are accounted for in the year of acceptance. Other insurance claims are accounted for based on certainty of realisation.

Revenue from rentals and operating leases is recognised on an accrual basis in accordance with the substance of the relevant agreement.

2.15 Dividends

Annual dividend distribution to the shareholders is recognised as a liability in the period in which the dividends are approved by the shareholders. Any interim dividend paid is recognised on approval by Board of Directors. Dividend payable and corresponding tax on dividend distribution is recognised directly in equity.

2.16 Provisions and Contingencies

a) Provisions

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. If the effect of the time value of money is material, provisions are discounted. Unwinding of the discount is recognised in the Statement of Profit and Loss as a finance cost. Provisions are reviewed at each Balance Sheet date and are adjusted to reflect the current best estimate.

b) Contingencies

Contingent liabilities are disclosed on the basis of judgment of the management / independent experts. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate.

Contingent liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company or a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle or a reliable estimate of the amount cannot be made. Information on contingent liability is disclosed in the Notes to the Financial Statements.

Contingent assets are possible assets that arise from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company. Contingent assets are disclosed in the financial statements when inflow of economic benefits is probable on the basis of judgment of management. These are assessed continually to ensure that developments are appropriately reflected in the financial statements.

2.17 Share capital and Other Equity

Ordinary shares are classified as equity.

Incremental costs directly attributable to the issue of new shares are shown in equity as a deduction, net of tax, from the proceeds.

Self-insurance reserve is created @0.12% p.a. on Original Gross Block of Property, Plant and Equipment and value of inventory except ROU assets and assets covered under insurance as at the end of the year by appropriation of current year profit to mitigate future losses from un-insured risks and for taking care of contingencies in future by procurement of towers and other transmission line materials including strengthening of towers and equipment of AC substation. The Reserve created as above is shown as "Self-Insurance Reserve" under 'Other Equity'.

2.18 Prior Period Items

Material prior period errors are corrected retrospectively by restating the comparative amounts for prior period presented in which the error occurred or if the error occurred before the earliest period presented, by restating the opening balance sheet.

2.19 Earnings per Share

Basic earnings per share is computed using the net profit or loss for the year attributable to the shareholders and weighted average number of shares outstanding during the year.

Diluted earnings per share is computed using the net profit or loss for the year attributable to the shareholders and weighted average number of equity and potential equity shares outstanding during the year, except where the result would be anti-dilutive.

2.20 Statement of Cash Flows

Statement of Cash flows is prepared as per indirect method prescribed in the Ind AS 7 'Statement of Cash Flows'.

Note 3 Critical Estimates and Judgments

The preparation of financial statements requires the use of accounting estimates which may significantly vary from the actual results. Management also needs to exercise judgment while applying the company's accounting policies.

Estimates and judgments are periodically evaluated. They are based on historical experience and other factors, including expectations of future events that may have a financial impact on the company and that are believed to be reasonable under the circumstances.

This note provides an overview of the areas that involved a higher degree of judgment or complexity, and of items which are more likely to be materially adjusted due to estimates and assumptions turning out to be different than those originally assessed.

The areas involving critical estimates or judgments are:

Useful life of property, plant and equipment:

The estimated useful life of property, plant and equipment is based on a number of factors including the effects of obsolescence, demand, competition and other economic factors (such as the stability of the industry and known technological advances) and the level of maintenance expenditures required to obtain the expected future cash flows from the asset.

The Company reviews at the end of each reporting date the useful life of plant and equipment, and are adjusted prospectively, if appropriate.

Provisions and contingencies:

The assessments undertaken in recognising provisions and contingencies have been made in accordance with Ind AS 37 "Provisions, Contingent Liabilities and Contingent Assets". The evaluation of the likelihood of the contingent events has required best judgment by management regarding the probability of exposure to potential loss. Should circumstances change following unforeseeable developments, this likelihood could alter.

Income Taxes:

Significant estimates are involved in determining the provision for current and deferred tax, including amount expected to be paid/recovered for uncertain tax positions.

Note 4 Capital work in progress

(₹ In Lakh)					
Particulars	As at 05 November, 2024	Additions during the period	Adjustments	Capitalised during the period	As at 31 March, 2025
Expenditure pending allocation					
i) Expenditure during construction period (net) - (Note 14)	-	683.31	-	-	683.31
Grand Total	-	683.31	-	-	683.31

Further notes:

Refer Note 16 for ageing and completion schedule for Capital work in progress (CWIP) for the Project whose completion is overdue or has exceed its cost compared to original plan.

Note 5 Deferred tax Assets (Net)
(₹ In Lakh)

Particulars	As at 31 March, 2025
Deferred Tax Assets	
Unused Tax Losses	0.18
Deferred tax assets (Net)	0.18

Movement in Deferred Tax Assets
(₹ in Lakh)

Particulars	Unused Tax Losses	Total
As at 05 November, 2024	-	-
- (Charged) / Credited to Profit or Loss	0.18	0.18
As at 31 March, 2025	0.18	0.18

Amount taken to Statement of Profit and Loss
(₹ in Lakh)

Particulars	For the period from 05 November, 2024 to 31 March, 2025
Increase/(Decrease) in Deferred Tax Liabilities	-
(Increase)/Decrease in Deferred Tax Assets	(0.18)
Net Amount taken to Statement of Profit and Loss	(0.18)

Note 6 Cash and Cash equivalents**(₹ In Lakh)**

Particulars	As at 31 March, 2025
Balance with banks	
-In Current accounts	5.00
Total	5.00

Note 7 Equity Share capital

(₹ In Lakh)	
Particulars	As at 31 March, 2025
Equity Share Capital Authorised	
50000 equity shares of ₹10/- each at par	5.00
Issued, subscribed and paid up	
50000 equity shares of ₹10/- each at par	5.00
Total	5.00

Further Notes:

1 Reconciliation of Number and amount of share capital outstanding at the beginning and at the end of the reporting period

Particulars	For the period from 05 November, 2024 to 31 March, 2025	
	No. of Shares	₹ in Lakh Amount
Shares outstanding at the beginning of the period	-	-
Shares Issued during the period	50,000	5.00
Shares outstanding at the end of the period	50,000	5.00

2 The Company has only one class of equity shares having a par value of ₹ 10/- per share.

3 The holders of equity shares are entitled to receive dividends as declared from time to time and are entitled to voting rights proportionate to their shareholding at meetings of the Shareholders.

4 Shareholding of Promoters and Shareholders holding more than 5% equity shares of the Company :-

Particulars	As at 31 March, 2025	
	No. of Shares	% of holding
Power Grid Corporation of India Limited (Promoter)#	50,000	100%
REC Power Development Consultancy Limited*	-	0%

#Out of 50000 Equity shares 6 equity shares are held by nominees of M/s Power Grid Corporation of India Limited on its behalf .

*100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 18 February, 2025. Therefore, REC Power Development Consultancy Limited ceased to be Holding Company w.e.f. 18 February, 2025.

Note 8 Other Equity**(₹ In Lakh)**

Particulars	As at 31 March, 2025
(i) Retained Earnings	
Balance at the beginning of the period	-
Add: Additions	
Net Profit / (Loss) for the period	(0.52)
Balance at the end of the period	(0.52)
Total	(0.52)

Note 9 Trade payables**(₹ In Lakh)****Particulars****As at 31 March, 2025****For goods and services**

(A) Total outstanding dues of Micro enterprises and small enterprises

-

(B) Total outstanding dues of creditors other than Micro enterprises and small enterprises

Related Parties

-

Others

0.54

Total

0.54

Further Notes:

1 Disclosure with regard to Micro and Small enterprises as required under "Division II of Schedule III of The Companies Act, 2013" and "The Micro, Small and Medium Enterprises Development Act, 2006" is given in Note 21.

2 Refer Note 25 for amount payable to related parties.

3 Ageing of Trade Payables is as follows:

(₹ In Lakh)

Particulars	Unbilled Dues	Not Due	<1Y	1Y-2Y	2Y-3Y	>3Y	Total
As at 31 March, 2025							
MSME							
Disputed	-	-	-	-	-	-	-
Undisputed	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-
Others							
Disputed	-	-	-	-	-	-	-
Undisputed	0.54	-	-	-	-	-	0.54
Total	0.54	-	-	-	-	-	0.54
Total Trade Payables	0.54	-	-	-	-	-	0.54

Note 10 Other Current Financial Liabilities**(₹ In Lakh)**

Particulars	As at 31 March, 2025
Others	
Related parties	682.48
Total	682.48

Further Note -

1 Disclosure with regard to Micro and Small enterprises as required under “Division II of Schedule III of The Companies Act, 2013” and “The Micro, Small and Medium Enterprises Development Act, 2006” is given in Note 21.

2 Refer Note 25. for amount payable to related parties.

Note 11 Other current liabilities**(₹ In Lakh)**

Particulars	As at 31 March, 2025
Statutory dues	0.99
Total	0.99

Note 12 Finance costs**(₹ In Lakh)**

Particulars	For the period from 05 November, 2024 to 31 March, 2025
i) Interest and finance charges on financial liabilities at amortised cost	
Power Grid Corporation of India Limited (Holding Company)	5.51
REC Power Development Consultancy Limited	1.34
Total	6.85
Less: Transferred to expenditure during construction (Net) - Note 14	6.85
Charged To Statement of Profit & Loss	-

Further Notes:

1 Refer Note 25 for Interest paid to related parties.

Note 13 Other expenses**(₹ In Lakh)**

Particulars	For the period from 05 November, 2024 to 31 March, 2025
Consultancy expenses	601.20
Payments to Statutory Auditors	
Audit Fees	0.59
Regulatory Commission Petition & Other charges	26.00
Miscellaneous expenses	49.37
	<hr/> 677.16
Less: Transferred to expenditure during construction (Net) - Note 14	676.46
Charged To Statement of Profit & Loss	<hr/> 0.70

Further Notes:

1 Refer Note 25 for expenses paid to related parties.

Note 14 Expenditure during Construction (Net)**(₹ In Lakh)**

Particulars	For the period from 05 November, 2024 to 31 March, 2025
A. Other Expenses	
Consultancy expenses	601.20
Miscellaneous expenses	75.26
Total (A)	<hr/> 676.46
B. Finance Costs	
a) Interest and finance charges on financial liabilities at amortised cost	-
Power Grid Corporation of India Limited (Holding Company)	5.51
REC Power Development Consultancy Limited	1.34
	<hr/> 6.85
Total (B)	6.85
GRAND Total	<hr/> 683.31

Note 15 Financial Risk Management

The Company's principal financial liabilities comprise trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's capital investments and operations.

The Company's principal financial assets include cash and cash equivalents that are generated from its operations.

The Company's activities expose it to the following financial risks, namely,

- (A) Credit risk,
- (B) Liquidity risk,
- (C) Market risk.

This note presents information regarding the company's exposure, objectives, policies and processes for measuring and managing these risks.

The management of financial risks by the Company is summarized below: -

(A) Credit Risk:

Credit risk is the risk that counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Company is exposed to credit risk from its operating activities on account of trade receivables.

A default on a financial asset is when the counterparty fails to make contractual payments within 3 years of when they fall due. This definition of default is determined considering the business environment in which the Company operates and other macro-economic factors.

Assets are written-off when there is no reasonable expectation of recovery, such as a debtor declaring bankruptcy or failing to engage in a repayment plan with the Company. Where loans or receivables have been written off, the Company continues to engage in enforcement activity to attempt to recover the receivable due. Where such recoveries are made, these are recognized in the statement of profit and loss.

(i) Trade Receivables

The Company primarily provides transmission facilities to inter-state transmission service customers (DICs) comprising mainly state utilities owned by State Governments and the main revenue is from transmission charges. CERC (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2020 ("CERC Sharing Regulations") allow payment against monthly bills towards transmission charges within due date i.e., 45 days from the date of presentation of the bill and levy of surcharge on delayed payment beyond 45 days. However, in order to improve the cash flows of company, a graded rebate is provided for payments made within 45 days. If a DIC fails to pay any bill or part thereof by the Due Date, the Central Transmission Utility (CTU) may encash the Letter of Credit provided by the DIC and utilise the same towards the amount of the bill or part thereof that is overdue plus Late Payment Surcharge, if applicable.

There are no trade receivables as at 31st March, 2025.

(ii) Other Financial Assets (excluding trade receivables and contract assets)**Cash and cash equivalents**

The Company held cash and cash equivalents of ₹5 Lakh. The cash and cash equivalents are held with public sector banks and high rated private sector banks and do not have any significant credit risk.

(iii) Exposure to credit risk**(₹ In Lakh)**

Particulars	As at 31 March, 2025
Financial assets for which loss allowance is measured using 12 months Expected Credit Losses (ECL)	
Cash and cash equivalents	5.00
Total	5.00

- (iv) **Provision for expected credit losses**
 (a) **Financial assets for which loss allowance is measured using 12 month expected credit losses**

The Company has assets where the counter- parties have sufficient capacity to meet the obligations and where the risk of default is very low. At initial recognition, financial assets (excluding trade receivables and contract assets) are considered as having negligible credit risk and the risk has not increased from initial recognition. Therefore, no loss allowance for impairment has been recognised.

- (b) **Financial assets for which loss allowance is measured using life time expected credit losses**

The Company has customers most of whom are state government utilities with capacity to meet the obligations and therefore the risk of default is negligible. Further, management believes that the unimpaired amounts that are 30 days past due date are still collectible in full, based on the payment security mechanism in place and historical payment behaviour.

Considering the above factors and the prevalent regulations, the trade receivables and contract assets continue to have a negligible credit risk on initial recognition and thereafter on each reporting date.

There are no trade receivables as at 31st March, 2025.

- (B) **Liquidity Risk**

Liquidity risk management implies maintaining sufficient cash and marketable securities and the availability of funding through an adequate amount of committed credit facilities to meet obligations when due.

The Company depends on both internal and external sources of liquidity to provide working capital and to fund capital expenditure.

Maturities of financial liabilities

The table below analyses the Company's financial liabilities into relevant maturity groupings based on their contractual maturities for all non-derivative financial liabilities.

The amount disclosed in the table is the contractual undiscounted cash flows.

(₹ in Lakh)

Contractual maturities of financial liabilities	Within a year	Between 1-5 years	Beyond 5 years	Total
As at 31 March, 2025				
Trade payables	0.54	-	-	0.54
<u>Other financial liabilities</u>				
Others	682.48	-	-	682.48
Total	683.02	-	-	683.02

- (C) **MARKET RISK**

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises two types of risk:

- (i) Currency risk
 (ii) Interest rate risk

- (i) **Currency risk**

As on Reporting date the Company does not have any exposure to currency risk in respect of foreign currency denominated loans and borrowings and procurement of goods and services whose purchase consideration foreign currency.

- (ii) **Interest rate risk**

The company has not taken any borrowings. Hence, the company does not have exposure to interest rate risk.

Note 16 Additional Regulatory Information as per Schedule III to the Companies Act, 2013

- a) There are no cases of immovable properties where title deeds are not in the name of the company.
- b) Aging of Capital Work in Progress is as follows:

(₹ in Lakh)

Particulars	<1 Year	1-2 Years	2-3 Years	>3 Years	Total
As at 31 March, 2025					
Projects in progress	683.31	-	-	-	683.31
Projects temporarily suspended	-	-	-	-	-
Total	683.31	-	-	-	683.31

- c) Completion of capital-work-in progress (CWIP) is neither overdue nor has exceeded its cost compared to its original plan.
- d) The company has no Intangible assets under development, hence disclosure of ageing of Intangible assets under development is not applicable.
- e) The company has no Intangible assets under development, hence disclosure of development completion schedule is not applicable
- e) Completion of Intangible assets under development (IAUD) is neither overdue nor has exceeded its cost compared to its original plan.
- f) No proceeding has been initiated or pending against the company for holding any benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended) and rules made thereunder as at the end of the financial year.
- g) The Company is not sanctioned any working capital limit secured against current assets by any Finance Institutions.
- h) The company was not declared as a wilful defaulter by any bank or financial Institution or other lender during the financial year.
- i) The Company does not have any transactions, balances or relationship with Struck off companies.
- j) The Company does not have any Charges on the Assets of the Company.
- k) The company has complied with the number of layers prescribed under clause (87) of section 2 of the Act read with the Companies (Restriction on number of Layers) Rules, 2017 during the financial year.

l) Ratios

Ratio	Numerator	Denominator	Current Year
a) Current Ratio	Current Assets	Current Liabilities	0.01
b) Debt Equity Ratio	Total Debt	Shareholder's Equity	NA
c) Debt Service Coverage Ratio	Profit for the period + Depreciation and amortization expense + Finance costs	Interest & Lease Payments + Principal Repayments	NA
d) Return on Equity Ratio	Profit for the period	Average Shareholder's Equity	-24%
e) Inventory turnover ratio	Revenue from Operations	Average Inventory	NA
f) Trade Receivable Turnover Ratio	Revenue from Operations	Average Trade Receivables (before deducting provision)	NA
g) Trade payable turnover ratio	Gross Other Expense (-) FERV, Provisions, Loss on disposal of PPE	Average Trade payables	1.30
h) Net capital turnover ratio	Revenue from Operations	Current Assets - Current Liabilities	NA
i) Net profit ratio	Profit for the period	Revenue from Operations	NA
j) Return on Capital employed	Earnings before interest and taxes	Tangible Net Worth + Total Debt + Deferred Tax Liability	-16%
k) Return on investment	{MV(T1) - MV(T0) - Sum [C(t)]}	{MV(T0) + Sum [W(t) * C(t)]}	NA

- m) The company has not received/advanced or loaned or invested funds (either borrowed funds or share premium or any other sources or kind of funds) through Intermediaries during the financial year.
- n) The Company does not have any transaction that was not recorded in the books of accounts and has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961.
- o) The Company has not traded or invested in Crypto currency or Virtual Currency during the financial year.

Note 17 a) Some balances of Recoverable shown under Assets, Trade payables and Other Payables shown under Liabilities include balances subject to confirmation/ reconciliation and consequential adjustments if any. However, reconciliations are carried out on ongoing basis. The management does not expect any material adjustment in the books of accounts as a result of the reconciliation.

b) In the opinion of the management, the value of any of the assets other than Property, Plant and Equipment on realization in the ordinary course of business will not be less than the value at which they are stated in the Balance Sheet.

Note 18 Central Transmission Utility of India Limited (CTUIL) (Fellow Subsidiary Company) was notified as CTU w.e.f. 01.04.2021 by GOI vide Notification No. CG-DL-E-09032021-225743 and is entrusted with the job of centralized Billing, Collection and Disbursement (BCD) of transmission charges on behalf of all the IST licensees. Accordingly, CTUIL is raising bills for transmission charges to DICs on behalf of IST licensees. The debtors and their recovery are accounted based on the list of DICs given by CTUIL.

The Company has no trade receivables as at 31st March, 2025.

Note 19 Disclosure as per Ind AS 115 - "Revenue from Contracts with Customer"

The company does not have any contract assets or contract liability as at 31 March, 2025.

Note 20 Borrowing cost capitalised during the period is ₹6.85 Lakh in the respective carrying amount of Property, Plant and Equipment/Capital work in Progress (CWIP) as per Ind AS 23 'Borrowing Costs'.

Note 21 Based on information available with the company, there are few suppliers/service providers who are registered as micro, small or medium enterprise under The Micro, Small and Medium Enterprises Development Act, 2006 (MSMED Act, 2006). Information in respect of micro and small enterprises as required by Companies Act 2013 and MSMED Act, 2006 is given as under:

(₹ in Lakh)

Sr. No.	Particulars	Trade Payables	Others
		As at 31 March, 2025	As at 31 March, 2025
1	Principal amount and interest due thereon remaining unpaid to any supplier as at end of each accounting year:		
	Principal	Nil	Nil
	Interest	Nil	Nil
2	The amount of Interest paid by the buyer in terms of section 16 of the MSMED Act, 2006 along with the amount of the payment made to the supplier beyond the appointed day during each accounting year	Nil	Nil
3	The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under MSMED Act, 2006	Nil	Nil
4	The amount of interest accrued and remaining unpaid at the end of each accounting year	Nil	Nil
5	The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise for the purpose of disallowance as a deductible expenditure under section 23 of the MSMED Act 2006	Nil	Nil

Note 22 Disclosure as per Ind AS 116 - "Leases"

The company does not have any lease arrangements as a lessor or as a lessee.

Note 23 Corporate Social Responsibility (CSR) Expenses

As per Section 135 of the Companies Act, 2013 along with Companies (Corporate Social Responsibility Policy) Rules, 2014 read with DPE guidelines no F.No.15 (13)/2013-DPE (GM), the Company is required to spend, in every financial year, at least two per cent of the average net profits of the Company made during the three immediately preceding financial years in accordance with its CSR Policy.

Since, Company has not satisfied any of the criteria provided in Section 135 of the Companies Act, 2013, the Company is not required to spend any amount for CSR activities.

Note 24 Fair Value Measurement

(₹ in Lakh)

Financial Instruments by category	As at 31 March, 2025
	Amortised cost
<u>Financial Assets</u>	
Cash & cash Equivalents	5.00
Total Financial assets	5.00
<u>Financial Liabilities</u>	
Trade Payables	0.54
<u>Other Financial Liabilities</u>	
Other Current Financial Liabilities	682.48
Non-Current	-
Total financial liabilities	683.02

This section explains the judgements and estimates made in determining the fair values of the financial instruments that are measured at fair value and financial instruments that are measured at amortised cost and for which fair values are disclosed in the financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the company has classified its financial instruments into the three levels prescribed under the accounting standard. An explanation of each level follows underneath the table.

The carrying amounts of trade payables, cash and cash equivalents and other current financial liabilities are considered to be the same as their fair values, due to their short-term nature.

For financial assets that are measured at fair value, the carrying amounts are equal to the fair values.

Level 1: Level 1 hierarchy includes financial instruments measured using quoted prices. This includes listed equity bonds which are traded in the stock exchanges, valued using the closing price as at the reporting period.

Level 2: The fair value of financial instruments that are not traded in an active market (for example, traded bonds) is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities, contingent consideration and indemnification assets included in level 3.

There are no transfers between levels 1 and 2 during the year. The company's policy is to recognise transfers into and transfers out of fair value hierarchy levels as at the end of the reporting period.

Valuation technique used to determine fair value:

Specific valuation techniques used to value financial instruments includes:

- the use of quoted market prices or dealer quotes for similar instruments
- the fair value of the remaining financial instruments is determined using discounted cash flow analysis.

All of the resulting fair value estimates are included in level 2.

Note 25 Disclosure as per Ind AS 24 - "Related Party Disclosures"

(a) Holding Company

Name of entity	Place of business/ Country of incorporation	Proportion of Ownership	
		As at 31 March, 2025	0
Power Grid Corporation of India Limited	India	100%	0%
REC Power Development Consultancy Limited*	India	0%	100%

*100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 18 February, 2025. Therefore, REC Power Development Consultancy Limited ceased to be Holding Company w.e.f. 18 February, 2025.

(b) Subsidiaries of Holding Company

Name of entity	Place of business / Country of incorporation
POWERGRID Vemagiri Transmission Limited	India
POWERGRID NM Transmission Limited	India
POWERGRID Unchahar Transmission Limited	India
POWERGRID Southern Interconnector Transmission System Limited	India
POWERGRID Medinipur Jeerat Transmission Limited	India
POWERGRID Mithilanchal Transmission Limited	India
POWERGRID Varanasi Transmission System Limited	India
POWERGRID Jawaharpur Firozabad Transmission Limited	India
POWERGRID Khetri Transmission System Limited	India
POWERGRID Bhuj Transmission Limited	India
POWERGRID Bhind Guna Transmission Limited	India
POWERGRID Ajmer Phagi Transmission Limited	India
POWERGRID Fatehgarh Transmission Limited	India
POWERGRID Rampur Sambhal Transmission Limited	India
POWERGRID Meerut Simbhavali Transmission Limited	India
Central Transmission Utility of India Limited	India
POWERGRID Ramgarh Transmission Limited	India
POWERGRID Himachal Transmission Limited	India
POWERGRID Bikaner Transmission System Limited	India
POWERGRID Sikar Transmission Limited	India
POWERGRID Bhadla Transmission Limited	India
POWERGRID Aligarh Sikar Transmission Limited	India
POWERGRID Energy Services Limited	India
POWERGRID Teleservices Limited	India
POWERGRID Narela Transmission Limited	India
POWERGRID Gomti Yamuna Transmission Limited	India
POWERGRID Neemuch Transmission System Limited	India
POWERGRID ER NER Transmission Limited	India
POWERGRID Khavda II-B Transmission Limited (Erstwhile Khavda II-B Transmission Limited)	India
POWERGRID Khavda II-C Transmission Limited (Erstwhile Khavda II-C Transmission Limited)	India
POWERGRID Khavda RE Transmission System Limited (Erstwhile Khavda RE Transmission Limited)	India
POWERGRID KPS2 Transmission System Limited (Erstwhile KPS2 Transmission Limited)	India
POWERGRID KPS3 Transmission Limited (Erstwhile KPS3 Transmission Limited)	India
POWERGRID ERWR Power Transmission Limited (Erstwhile ERWR Power Transmission Limited)	India
POWERGRID Raipur Pool Dhamtari Transmission Limited (Erstwhile Raipur Pool Dhamtari Transmission Limited)	India
POWERGRID Dharamjaigarh Transmission Limited (Erstwhile Dharamjaigarh Transmission Limited)	India
POWERGRID Bhadla Sikar Transmission Limited (Erstwhile Bhadla Sikar Transmission Limited)	India

POWERGRID Ananthpuram Kurnool Transmission Limited (Erstwhile Ananthpuram Kurnool Transmission Limited)	India
POWERGRID Bhadla III Transmission Limited (Erstwhile Bhadla III Transmission Limited)	India
POWERGRID Ramgarh II Transmission Limited (Erstwhile Ramgarh II Transmission Limited)	India
POWERGRID Beawar Dausa Transmission Limited (Erstwhile Beawar Dausa Transmission Limited)	India
POWERGRID Bikaner Neemrana Transmission Limited (Erstwhile Bikaner III Neemrana Transmission Limited)	India
POWERGRID Neemrana Bareilly Transmission Limited (Erstwhile Neemrana II Bareilly Transmission Limited)	India
POWERGRID Vataman Transmission Limited (Erstwhile Vataman Transmission Limited)	India
POWERGRID Koppal Gadag Transmission Limited (Erstwhile Koppal II Gadag II Transmission Limited)	India
POWERGRID Sikar Khetri Transmission Limited (Erstwhile Sikar Khetri Transmission Limited)	India
POWERGRID Bidar Transmission limited (Erstwhile Bidar Transmission Limited)	India
POWERGRID Mandsaur Transmission Limited (Erstwhile Rajasthan IV C Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 19-Aug-2024	India
POWERGRID Khavda IV-E2 Power Transmission Limited (Erstwhile Khavda IV-E2 Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 30-May-2024	India
POWERGRID Mewar Transmission Limited(Erstwhile Rajasthan IV E Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 19-Aug-2024	India
POWERGRID Sirohi Transmission Limited (Erstwhile Sirohi Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 22-Aug-2024	India
POWERGRID Beawar-Mandsaur Transmission Limited (Erstwhile Beawar - Mandsaur Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 22-Aug-2024	India
POWERGRID Khavda PS1 and 3 Transmission Limited (Erstwhile Khavda PS1 and 3 Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 07-Nov-2024	India
POWERGRID Bhadla Bikaner Transmission Limited (Erstwhile Bhadla-III & Bikaner-III Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 30-Aug-2024	India
POWERGRID South Olpad Transmission Limited (Erstwhile South Olpad Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 15-Oct-2024	India
POWERGRID Bhadla-III Power Transmission Limited (Erstwhile Bhadla III Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 28-Aug-2024	India
POWERGRID Kurawar Transmission Limited (Erstwhile Rajasthan IV H1 Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 15-Oct-2024	India

POWERGRID Jam Khambhaliya Transmission Limited (Erstwhile Jam Khambhaliya Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 15-Oct-2024	India
POWERGRID West Central Transmission Limited(Erstwhile Khavda V-A Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 19-Nov-2024	India
POWERGRID Barmer I Transmission Limited (Erstwhile Barmer I Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 07-Nov-2024	India
POWERGRID Bikaner IV Transmission Limited (Erstwhile Bikaner A Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024	India
POWERGRID Siwani Transmission Limited (Erstwhile Bikaner B Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024	India
POWERGRID Kudankulam Transmission Limited(Erstwhile Kudankulam ISTS Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 10-Jan-2025	India
POWERGRID Ghiror Transmission Limited(Erstwhile Rajasthan IV 4A Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 30-Dec-2024	India
POWERGRID Koppal Gadag Augmentation Transmission Limited (Erstwhile Gadag II and Koppal II Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 16-Jan-2025	India
Khavda V-B1B2 Power Transmission Limited -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 18-Feb-2025	India
Chitradurga Bellary REZ Transmission Limited -100% equity acquired by POWERGRID from PFC Consulting Limited on 21-Mar-2025	India
Fatehgarh II And Barmer I PS Transmission Limited -100% equity acquired by POWERGRID from PFC Consulting Limited on 21-Mar-2025	India
Banaskantha Transco Limited -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 24-Mar-2025	India
Kurnool-IV Transmission Limited -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 24-Mar-2025	India
Rajasthan V Power Transmission Limited -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 24-Mar-2025	India
Kurnool III PS RE Transmission Limited -100% equity acquired by POWERGRID from PFC Consulting Limited on 27-Mar-2025	India

(c) Joint Ventures of Holding company

Name of entity	Place of business / Country of incorporation
Powerlinks Transmission Limited	India
Torrent POWERGRID Limited	India
Parbati Koldam Transmission Company Limited	India
Sikkim Power Transmission Limited (Erstwhile Teestavalley Power Transmission Limited)	India
North East Transmission Company Limited	India
National High Power Test Laboratory Private Limited	India
Bihar Grid Company Limited	India
Energy Efficiency Services Limited	India
Cross Border Power Transmission Company Limited	India
RINL POWERGRID TLT Private Limited (under process of liquidation)	India
Butwal-Gorakhpur Cross Border Power Transmission Limited	India
Rajasthan Power Grid Transmission Company Limited (incorporated on 27-11-2024)	India
Power Transmission Company Nepal Limited	Nepal

(d) Associates of Holding Company*

Name of entity	Place of business/ Country of incorporation
Kala Amb Transmission Limited (erstwhile POWERGRID Kala Amb Transmission Limited)	India
Jabalpur Power Transmission Limited (erstwhile POWERGRID Jabalpur Transmission Limited)	India
Warora Transmission Limited (erstwhile POWERGRID Warora Transmission Limited)	India
Parli Power Transmission Limited (erstwhile POWERGRID Parli Transmission Limited)	India

*The above Companies ceased to be the associate of Holding Company subsequent to the transfer their Equity Shares by Holding Company to POWERGRID Infrastructure Investment Trust on 30-12-2024.

(e) Key Managerial Personnel

Name	Designation	Date of Appointment	Date of Cessation / Separation
Shri Kailash Kumar Gupta	Chairperson	18-02-2025	Continuing
Shri Thiruchitrabalam Krishnakumar	Additional Director	18-02-2025	Continuing
Shri Jiten Das	Additional Director	18-02-2025	Continuing
Shri Sudharshan Dharanikota	Additional Director	18-02-2025	Continuing
Shri Arvind Kumar	Director	05-11-2024	18-02-2025
Shri Debasis Mitra	Director	05-11-2024	18-02-2025
Shri Awanish Kumar Bharati	Director	05-11-2024	18-02-2025

(f) Government Related Entities

The Company is a wholly owned subsidiary of Central Public Sector Undertaking (CPSU) controlled by Central Government by holding majority of shares.

The Company has business transactions with other entities controlled by the GOI for procurement of capital equipment, spares and services. Transactions with these entities are carried out at market terms on arms-length basis through a transparent price discovery process against open tenders, except in a few cases of procurement of spares/services from Original Equipment Manufacturer (OEM) for proprietary items/or on single tender basis due to urgency, compatibility or other reasons. Such single tender procurements are also done through a process of negotiation with prices benchmarked against available price data of same/similar items.

The above transactions are in the course of normal day-to-day business operations and are not considered to be significant keeping in view the size, either individually or collectively.

(g) Outstanding balances arising from sales/purchases of goods and services

The following balances are outstanding at the end of the reporting period in relation to transactions with related parties:

(₹ in Lakh)	
Particulars	As at 31 March, 2025
Amounts payable	
Power Grid Corporation of India Ltd. (Holding Company)	
Interest Accrued on Advance from Holding Company	4.96
Other Payables (Advance from Holding company)	677.52

(h) Transactions with related parties

The following transactions occurred with related parties (excluding taxes):

(₹ in Lakh)	
Particulars	For the period from 05 November, 2024 to 31 March, 2025
Power Grid Corporation of India Ltd. (Holding Company)	
Reimbursement of Expenses towards transmission adoption charges and license fees	26.00
Advances from Holding Company towards reimbursement of acquisition cost	647.30
Interest on advances	5.51
Reimbursement of Expenses - BG charges	3.91
REC Power Development Consultancy Limited (Holding Company till 18 February, 2025)	
Purchase of Goods or Services – Consultancy Expense	500.00
Reimbursement of Expenses	47.43
Investments Received during the period (Equity/Share application Money)	5.00
Interest paid	1.13

Note 26 Segment Information

The Board of Directors is the company's Chief operating decision maker who monitors the operating results of its business segments separately for the purpose of making decisions about resource allocation and performance assessment. One reportable segment has been identified on the basis of product/services. The company has a single reportable segment i.e., Power transmission network for transmission system.

The operations of the company are mainly carried out within the country and therefore there is no reportable geographical segment.

Note 27 Contingent Liabilities and contingent assets

Contingent liabilities, Claims against the Company not acknowledged as debts and Contingent Assets is Nil as on 31.03.2025.

Note 28 Capital management**a) Risk Management**

The company's objectives when managing capital are to maximize the shareholder value; safeguard its ability to continue as a going concern; maintain an optimal capital structure to reduce the cost of capital.

For the purpose of the company's capital management, equity capital includes issued equity capital and all other equity reserves attributable to the equity holders of the company. The company manages its capital structure and makes adjustments in light of changes in economic conditions. To maintain or adjust the capital structure, the company may adjust the dividend payment to shareholders, regulate investments in its projects, return capital to shareholders or issue new shares. The company monitors capital using debt-equity ratio, which is the ratio of long term debt to Total net worth. The company includes within long term debt, interest bearing loans and borrowings and current maturities of long-term debt.

The debt -equity ratio of the Company was as follows: -

Particulars	As at 31 March, 2025
Total debt (₹ in lakh)	-
Equity (₹ in lakh)	4.48
Long term debt to Equity ratio	-

No changes were made in the objectives, policies or processes for managing capital during the period ended 31.03.2025.

Note 29 Earnings per share

Particulars	For the period from 05 November, 2024 to 31 March, 2025
Basic and diluted earnings per share attributable to the equity holders of the company (in ₹)	(1.04)
Total Earnings attributable to the equity holders of the company (₹ in lakh)	(0.52)
Weighted average number of shares used as the denominator	50,000

Note 30 Income Tax expense

This note provides an analysis of the company's income tax expense, and how the tax expense is affected by non-assessable and non-deductible items. It also explains significant estimates made in relation to the Company's tax position.

(a) Income tax expense

(₹ in Lakh)

Particulars	For the period from 05 November, 2024 to 31 March, 2025
<u>Current Tax</u>	
Current tax on profits for the period	-
<u>Deferred Tax expense</u>	
Origination and reversal of temporary differences	(0.18)
Total deferred tax expense /benefit	(0.18)
Income tax expense (A+B)	(0.18)

(b) Reconciliation of tax expense and the accounting profit multiplied by India's tax rate:

(₹ in Lakh)

Particulars	For the period from 05 November, 2024 to 31 March, 2025
Profit before income tax expense including movement in Regulatory Deferral Account Balances	(0.70)
Tax at the Company's domestic tax rate of 25.168 %	-
Tax effect of:	
Unabsorbed tax losses	(0.18)
Income tax expense	(0.18)

Note 31 Employee Benefits

The Company does not have any permanent employees. The personnel working for the company are from holding company on secondment basic and are working on time share basis. The employee cost (including retirement benefits such as Gratuity, leave encashment, post-retirement benefits etc.) in respect of personnel working for the company are paid by holding company. Since there are no employees in the company, the obligation as per Ind-AS 19 does not arise. Accordingly, no provision is considered necessary for any retirement benefit like gratuity, leave salary, pension etc., in the books of the company.

Note 32 Recent Pronouncements**Amendments to Indian Accounting Standards (Ind AS):**

On 12.08.2024, Ministry of Corporate Affairs ("MCA") has notified the Companies (Indian Accounting Standards) Amendment Rules, 2024 applicable from 01.04.2024 introducing Ind AS 117 "Insurance Contracts", and amendments to Ind AS 116 "Lease". The Company has assessed that the amendments have no effect on the Accounts of the Company.

Note 33 Figures have been rounded off to nearest rupees in lakh up to two decimals.

As per our report of even date**For G.D.Pandit & Co**

Chartered Accountants

Firm Regn. No. 000167N

**ANUP
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by ANUP
SHARMA
Date:
2025.05.27
16:59:02 +05'30'

Anup Sharma

Partner

Mem. No. 095177

Place: Gurugram

Date: 27 May, 2025

For and on behalf of the Board of Directors

**KAILASH
KUMAR
GUPTA**

Digitally signed
by KAILASH
KUMAR GUPTA
Date: 2025.05.27
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Kailash Kumar Gupta

Chairperson

DIN: 09623293

Place: Gurugram

Date: 27 May, 2025

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Dharanikota
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Sudharshan Dharanikota

Additional Director

DIN: 10861092

Place: Gurugram

Date: 27 May, 2025