

# **POWERGRID VARANASI TRANSMISSION SYSTEM LIMITED**

[Formerly known as WR-NR Power Transmission Limited]

**Wholly Owned Subsidiary of Power Grid Corporation of India Limited**

**(CIN: U40100DL2017GOI310478)**

# **POWERGRID VARANASI TRANSMISSION SYSTEM LIMITED**

(Formerly known as WR-NR Power Transmission Limited)

CIN: U40100DL2017GOI310478

Regd. Office: B-9 Qutab Institutional Area, Katwaria Sarai, New Delhi-110016

Tel: 011-26560121; Fax: 011-26601081

## **DIRECTORS' REPORT**

To,

Dear Members,

It gives me immense pleasure to present on behalf of the Board of Directors, the Third Annual Report of POWERGRID Varanasi Transmission System Limited (PVTSL) {formerly WR-NR Power Transmission Limited} on the working of the Company together with Audited Financial Statements and Auditors' Report for the financial year ended 31<sup>st</sup> March, 2020.

### **State of the Company's Affairs & Project Implementation**

POWERGRID Varanasi Transmission System Limited (PVTSL), formerly known as WR-NR Power Transmission Limited was acquired by POWERGRID on March 27, 2018 under Tariff Based Competitive Bidding from REC Transmission Projects Company Limited (the Bid Process Co-ordinator) for establishing Transmission System for new Western Region – Northern Region 765kV Inter Regional Corridor. The Transmission System includes establishment of a 765kV D/C Transmission Line from Vindhyachal pooling station to Varanasi and traverses the states of Madhya Pradesh and Uttar Pradesh. The Company was granted transmission license by CERC in August, 2018. The work is under progress and scheduled date of completion is 27.07.2021.

### **Status of progress**

#### **Entire Transmission Line**

<b>S.N.</b>	<b>Activity</b>	<b>Total**</b>	<b>Completed</b>
1	Detail Survey (km)	188.89	188.89
2	Check Survey(km)	188.89	188.89
3	Foundation (No.)	522	393 (UP-174 + MP-219)
4	Tower Erection (No.)	522	369 (UP-167 + MP-202)

5	Stringing (Km)	189.29	80.12 (UP-38.86 + MP-41.26)
6	Supply – Towers	522	520
	Stubs	522	520

<b>1</b>	<b>Power Line Crossings</b> (Total 28 Nos.: UP-13 & MP-15)	All 28 nos. power line crossings are approved.
<b>2</b>	<b>Railway Line Crossings</b> (Total 03 Nos: UP-02 & MP-01)	NOC obtained from Railways.
<b>3</b>	<b>National Highway Crossings</b> (Total 03 Nos.: UP-02 & MP-01) 1. NH-7 (Mirzapur-Chunar) 2. NH-2 (Varanasi-Allahabad) 3. NH 75 E (Rewa-Ranchi)	NOC obtained
<b>4.</b>	<b>Forest Approval</b>	<b>UP</b> – Forest proposal cleared in REC meeting held on 25.08.2020. <b>MP</b> – Stage-I clearance and working permission available.

#### NR-III UP Portion

S.N.	Activity	Unit	Total Qty.	Actual	Bal	Gang	Remarks
1.	Detail Survey completed.						
2.	Check Survey	km	97.56	97.56	0		
3.	Foundati on	No.	269	174	95	Nil	92 locations are falling in Forest area. Forest proposal cleared in REC meeting held on 25.08.2020.  08 out of 48 nos. piles at Ganga river crossing balance as work stopped due to high water level in the river. Work related to approach road to

							access the pile location will start as soon as water level recedes.
4.	Tower Erection	No.	269	167	102	Nil	
5.	Stringing	km	97.56	38.86	58.7	03	
6.	Stub Supply	No.	269	267	02		
7.	Tower Supply	No.	269	269	0		
8.	Conduct or Supply	km	3457	3356	101		
9.	Insulator Supply						
a)	765kV 160 KN	No.	4434	4434	0		
b)	765kV 210 KN	No.	10088	10088	0		

### **Financial Performance**

As on 31<sup>st</sup> March, 2020, the Company has not yet started commercial operation as the project is under execution. The expenditure during construction of Rs. 70853.35 lakh incurred during the year has been included under Capital Work in progress.

### **Share Capital**

As on 31<sup>st</sup> March, 2020, the Company has Authorised and Paid up Share Capital of Rs. 189 Crore and Rs.125.05 Crore, respectively.

### **Dividend and Transfer to Reserves**

Your Company's Project is under implementation, hence, there is no operating income/profit.

### **Particulars of Loans, Guarantees or Investments made under section 186 of the Companies Act, 2013**

Your Company has not given any loans, provided any guarantee or security to any other entity.

### **Particulars of contracts or arrangements with related parties**

Particulars of contracts or arrangements with related parties referred to Section 188 of the Companies Act, 2013, in the prescribed form AOC-2, are given as ***Annexure-I*** to the Directors' Report.

### **Details of Significant & Material Orders passed by the regulators, courts, tribunals impacting the going concern status and company's operation in future**

No significant / material orders passed by any authority during the Financial Year impacting the going concern status and Company's operation in future.

### **Deposits**

Your Company has not accepted any deposit for the period under review.

### **Subsidiaries, Joint Ventures and Associate Companies**

Your Company does not have any subsidiaries, joint ventures and associate companies.

### **Director's Responsibility Statement**

As required under section 134(3)(c) & 134(5) of the Companies Act, your Directors confirm that:

- a. in the preparation of the Annual Accounts, the applicable accounting standards had been followed along with proper explanation relating to material departures;
- b. the Directors had selected such accounting policies and applied them consistently and made judgements and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of the company at the end of the financial year and of the profit/loss of the company for that period;
- c. the Directors had taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of this Act for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities;
- d. the Directors had prepared the Annual Accounts on a going concern basis; and
- e. the Directors had devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems were adequate and operating effectively.

### **Conservation of Energy, Technology absorption, Foreign Exchange Earning and Out Go**

Since no commercial activity was carried out by the Company, furnishing of information in respect of Conservation of Energy, Technology absorption and Foreign Exchange Earnings and out go under section 134(3) of the Companies Act, 2013 are not applicable.

### **Extract of Annual Return**

The extract of Annual Return in Form MGT- 9 is enclosed at ***Annexure-II*** to this Report.

### **Board of Directors and Key Managerial Personnel**

As on 31st March, 2020, the Board comprised five Directors viz. Shri Rajeev Kumar Chauhan, Shri Deep Chandra Joshi, Mohammed Taj Mukarrum, Shri Shankar Datt Joshi and Shri Sanjai Gupta.

There were some changes in the Board of Directors of the Company during the financial year 2019-20. Shri Rakesh Kumar Singh ceased to be Director w.e.f 30<sup>th</sup> June, 2019 and Shri Sanjai Gupta was appointed as Additional Director w.e.f. 02<sup>nd</sup> July, 2019 and after your approval in the last Annual General Meeting (AGM) held on 1<sup>st</sup> August, 2019, he was appointed as the Director of the Company. Shri Deepak Kumar Singh ceased to be Director w.e.f 30<sup>th</sup> November, 2019 and Shri Shankar Datt Joshi had been appointed as Additional Director by circular resolution w.e.f 27<sup>th</sup> December, 2019, who holds office up to the date of ensuing Annual General Meeting.

Further, after end of Financial Year, Mohammed Taj Mukarrum and Shri Deep Chandra Joshi resigned from the Company w.e.f 28<sup>th</sup> July, 2020 and 31<sup>st</sup> July, 2020. Smt. Sangeeta Saxena and Shri Ravisankar Ganesan had been appointed as Additional Directors w.e.f 21<sup>st</sup> May, 2020 and 7<sup>th</sup> August, 2020 respectively.

The Company has received a notice under Section 160 of the Companies Act, 2013 from a member of the Company for appointment of Shri Shankar Datt Joshi, Smt. Sangeeta Saxena and Shri Ravisankar Ganesan as Directors, liable to retire by rotation, in the ensuing AGM.

In accordance with the provisions of the Companies Act, 2013 read with the Articles of Association of the Company, Shri Rajeev Kumar Chauhan shall retire by rotation at the ensuing AGM of your Company and being eligible, offers himself for re-appointment.

The Board placed on record its appreciation for the valuable contribution, guidance & support given by Shri Deep Chandra Joshi, Mohammed Taj Mukarrum, Shri Rakesh Kumar Singh and Shri Deepak Kumar Singh during their tenure as Directors of the

Company.

None of the Directors is disqualified from being appointed/re-appointed as Director.

As on 31<sup>st</sup> March, 2020, Shri Shyam Manohar Singh was Chief Financial Officer (CFO) appointed as such w.e.f. 23<sup>rd</sup> January, 2020.

#### **Number of Board meetings during the year**

During the financial year ended 31<sup>st</sup> March, 2019, ten (10) meetings of Board of Directors were held on 15.04.2019, 20.05.2019, 02.07.2019, 29.07.2019, 21.08.2019, 16.10.2019, 31.10.2019, 28.11.2019, 23.01.2020 and 20.03.2020. The details of number of meetings attended by each Director during the financial year are as under:

<b>Name of Director</b>	<b>Designation</b>	<b>No. of Board Meetings which were entitled to attend during 2019-20</b>	<b>No. of Board Meetings attendance during 2019-20</b>
Shri Rajeev Kumar Chauhan	Director	10	10
Shri Deep Chandra Joshi	Director	10	9
Mohammed Taj Mukarrum	Director	10	10
Shri Rakesh Kumar Singh*	Director	2	1
Shri Deepak Kumar Singh**	Director	8	3
Shri Sanjai Gupta^	Director	7	4
Shri S.D. Joshi^^	Additional Director	2	1

\*ceased to be Director w.e.f. 30.06.2019

\*\*ceased to be Director w.e.f. 30.11.2019

^appointed as Additional Director w.e.f. 02.07.2019

^^appointed as Additional Director w.e.f. 27.12.2019

#### **Committees of the Board**

##### **Audit Committee**

The provisions of Section 177 of the Companies Act, 2013 read with Rule 6 and 7 of the Companies (Meetings of Board and its Powers) Rules, 2014 are not applicable to the Company.

### **Nomination & Remuneration Committee**

The provisions of Section 178 of the Companies Act, 2013 read with Rule 6 the Companies (Meetings of Board and its Powers) Rules, 2014 are not applicable to the Company.

### **Declaration by Independent Directors**

Ministry of Corporate Affairs (MCA) vide notification dated 05<sup>th</sup> July, 2017 had amended the Rule 4 of Companies (Appointment and Qualification of Directors) Rules, 2014 {said Rule 4} as per which the unlisted public companies in the nature of wholly owned subsidiaries are exempted from the requirement of appointing Independent Directors on their Board. Accordingly, PVTSL, being a Wholly Owned Subsidiary of Power Grid Corporation of India Limited is exempted from the requirement of appointing Independent Directors on their Board.

### **Performance Evaluation**

Your Company, being wholly-owned Subsidiary of POWERGRID, is a Government Company. The Whole time Directors & senior officials of POWERGRID (the holding company) are nominated as Directors of your Company. POWERGRID, being a Government Company, the Directors so nominated by it in your Company, are being evaluated under a well laid down procedure for evaluation of CMD / Functional Directors by Administrative Ministry and for evaluation of senior officials by POWERGRID (the holding company).

### **Statutory Auditors**

M/s Dube Pande & Co., Chartered Accountants, Lucknow, was appointed by Comptroller and Auditor General (C&AG) of India as Statutory Auditors of the Company for the financial year 2019-20.

### **Statutory Auditors' Report**

M/s Dube Pande & Co., Chartered Accountants, Lucknow, Statutory Auditors for the Financial Year 2019-20, have given an unqualified report. The report is self-explanatory and does not require any further comments by the Board.

### **Details in respect of frauds reported by auditors other than those which are reportable to the Central Government**

The Statutory Auditors of the Company have not reported any frauds to the Board of Directors under section 143(12) of the Companies Act, 2013, including rules made

thereunder.

### **Comptroller and Auditor General's (C&AG) Comments**

Comptroller and Auditor General of India have decided not to conduct the supplementary audit under section 143(6)(a) of the Companies Act, 2013 of the financial statements of the company for the year ended 31<sup>st</sup> March, 2020. Copy of letter dated 20<sup>th</sup> July, 2020 received from C&AG is placed at ***Annexure-III*** to this report.

### **Secretarial Audit Report**

Naveen Chhabra & Associates, Practicing Company Secretary has conducted Secretarial Audit of the Company for the financial year ended 31<sup>st</sup> March, 2020. The Secretarial Auditor is placed at ***Annexure-IV*** to this report. The Secretarial Auditors have given an unqualified report. The report is self-explanatory and does not require any further comments by the Board.

### **Corporate Social Responsibility (CSR)**

Your Company's Project is under implementation, hence, there is no operating profit. Accordingly, the provisions of Section 135 of the Companies Act, 2013, regarding incurring expenditure on CSR activities are presently not applicable to the Company.

### **Development & Implementation of Risk Management Policy**

Your Company being a wholly owned subsidiary of POWERGRID is covered under the Risk Management Framework as being done in POWERGRID, the holding company.

### **Particulars of Employees**

As per Notification dated June 5, 2015 issued by the Ministry of Corporate Affairs, the provisions of Section 197 of the Companies Act, 2013 & corresponding rules of Chapter XIII are exempted for Government Companies. As your Company is a Government Company, the information has not been included as a part of Directors' report.

### **Prevention of Sexual Harassment at Workplace**

There was no incidence of Sexual Harassment during the Financial Year 2019-20.

### **Internal Financial Control Systems and their adequacy**

Your Company has, in all material respects, an adequate Internal Financial Controls System over Financial Reporting and such Internal Financial Controls over Financial Reporting were operating effectively as at 31<sup>st</sup> March, 2020.

### **Right to Information**

In compliance with 'Right to Information Act, 2005', an appropriate mechanism is in place for promoting transparency and accountability, wherein your Company has nominated Central Public Information Officer / Appellate Authorities to provide required information under the provisions of Act.

### **Acknowledgement**

The Board extends its sincere thanks to the Ministry of Power, the Central Electricity Regulatory Commission, POWERGRID, the Comptroller & Auditor General of India, and the Auditors of the Company.

For and on behalf of  
**POWERGRID Varanasi Transmission System Limited**

**Sd/-**  
**(Rajeev Kumar Chauhan)**  
**Chairman**  
**DIN: 02018931**

Date: 14<sup>th</sup> September, 2020  
Place: Gurugram

**POWERGRID VARANASI TRANSMISSION SYSTEM LIMITED****FORM No. AOC -2**

(Pursuant to clause (h) of sub-section (3) of section 134 of the Act  
and Rule 8(2) of the Companies (Accounts) Rules, 2014)

Form for Disclosure of particulars of contracts/arrangements entered into by the company with related parties referred to in sub section (1) of section 188 of the Companies Act, 2013 including certain arm's length transaction under third proviso thereto.

1. Details of contracts or arrangements or transactions not at Arm's length basis.

Sl. No.	Particulars	Details
a	Name (s) of the related party & nature of relationship	-
b	Nature of contracts/arrangements/transaction	-
c	Duration of the contracts/arrangements/transaction	-
d	Salient terms of the contracts or arrangements or transaction including the value, if any	-
e	Justification for entering into such contracts or arrangements or transactions'	-
f	Date of approval by the Board	-
g	Amount paid as advances, if any	-
h	Date on which the special resolution was passed in General meeting as required under first proviso to section 188	-

2. Details of contracts or arrangements or transactions at Arm's length basis.

Sl. No.	Particulars	Details
a	Name (s) of the related party & nature of relationship	Power Grid Corporation of India Limited (POWERGRID)) [holding company w.e.f. 27.03.2018].
b	Nature of contracts/arrangements/transaction	Part (A) to avail all inputs and services (including utilization of POWERGRID premises & facilities thereon) as may be required by the Company from POWERGRID at a Consultancy Fee @ 5.00% of the Actual Project Cost (excl. IDC & consultancy fee) plus taxes as applicable. Part (B) to take any security(ies)/guarantee(s) in connection with loan(s) and/or any form of debt including ECBs and/or to provide inter corporate loan(s) on cost to cost basis , or a combination thereof, upto an amount of Rs. 756 Crore from POWERGRID.
c	Duration of the contracts/arrangements/transaction	Part (A) Commissioning of the project including associated reconciliation activities. Part (B) As mutually agreed.
d	Salient terms of the contracts or arrangements or transaction including the value, if any	Refer (b)
e	Date of approval by the	27.03.2018 [for Part (A)], 11.04.2018[for Part (B)]

	Board	
f	Amount paid as advances, if any	-

For and on behalf of  
**POWERGRID Varanasi Transmission System Limited**

**Sd/-**  
**(Rajeev Kumar Chauhan)**  
**Chairman**  
**DIN: 02018931**

Date: 14<sup>th</sup> September, 2020  
Place: Gurugram

**POWERGRID VARANASI TRANSMISSION SYSTEM LIMITED****Form No. MGT-9****EXTRACT OF ANNUAL RETURN**

As on the Financial Year ended on March 31, 2020

[Pursuant to section 92(3) of the Companies Act, 2013 and rule 12 (1) of the Companies (Management and Administration) Rules, 2014]

**I. REGISTRATION AND OTHER DETAILS:**

<b>i.</b>	CIN	U40100DL2017GOI310478
<b>ii.</b>	Registration Date	12 <sup>th</sup> January, 2017
<b>iii.</b>	Name of the Company	POWERGRID Varanasi Transmission System Limited [formerly WR-NR Power Transmission Limited]
<b>iv.</b>	Category/ Sub-Category of the Company	Public Limited Company / Indian Government Company
<b>v.</b>	Address of the Registered office and contact details	B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi- 110016 Tel: 011-26560121; Fax: 011-26601081
<b>vi.</b>	Whether listed company	No
<b>vii.</b>	Name, Address and Contact details of Registrar and Transfer Agent, if any	CDSL Ventures Limited A Wing, 25th Floor, Marathon Futurex, Mafatlal Mills Compounds, N M Joshi Marg, Lower Parel (E), Mumbai – 400013 Phone No. 022-61216903

**II. PRINCIPAL BUSINESS ACTIVITIES OF THE COMPANY**

All the business activities contributing 10% or more of the total turnover of the company shall be stated:-

<b>Sr. No.</b>	<b>Name and Description of main products/ services</b>	<b>NIC Code of the Product/ service</b>	<b>% to total turnover of the company</b>
1	Transmission	35107	NA

### III. PARTICULARS OF HOLDING, SUBSIDIARY AND ASSOCIATE COMPANIES

Sr. No.	Name and Address of the Company	CIN/GLN	Holding/ Subsidiary /Associate	% of shares held	Applicable Section
1.	Power Grid Corporation of India Limited (POWERGRID)**	L40101DL1989GOI038121	Holding Company	100%	2(46)

\*Holding Company w.e.f. 27.03.2018

### IV. SHARE HOLDING PATTERN (Equity Share Capital Breakup as percentage of Total Equity)

#### i. Category-wise Share Holding

Category of Shareholders	No. of Shares held at the beginning of the year				No. of Shares held at the end of the year				% Change during the year
	Demat	Physical	Total	% of Total Shares	Demat	Physical	Total	% of Total Shares	
<b>A. Promoter</b>									
<b>1) Indian</b>									
a) Individual/ HUF	6*	-	6*	0.012	6*	-	6*	0	(0.012)
b) Central Govt	-	-	-	-	-	-	-	-	-
c) State Govt(s)	-	-	-	-	-	-	-	-	-
d) Bodies Corp	49994	-	49994	99.988	125049994	-	125049994	100	0.012
e) Banks / FI	-	-	-	-	-	-	-	-	-
f) Any Other	-	-	-	-	-	-	-	-	-
<b>Sub-total(A)(1):-</b>	50000	-	50000	100	125050000	-	125050000	100	0



(i) Indian (ii) Overseas									
b) Individual s	-	-	-	-	-	-	-	-	-
(i) Individual shareholder s holding nominal share capital upto Rs.1 lakh									
(ii) Individual shareholder s holding nominal share capital in excess of Rs.1 lakh									
c) Others (Specify)	-	-	-	-	-	-	-	-	-
Sub- total(B)(2)	-	-	-	-	-	-	-	-	-
Total Public Shareholdin g (B)=(B)(1)+ (B)(2)	-	-	-	-	-	-	-	-	-
C. Shares held by Custodian for GDRs & ADRs	-	-	-	-	-	-	-	-	-
Grand Total (A+B+C)	50000	-	50000	100	125050000	-	125050000	100	0

\*6 equity shares held by POWERGRID's nominees (Individuals) jointly with POWERGRID.

## ii. Shareholding of Promoters

Sr. No.	Shareholder's Name	Shareholding at the beginning of the year			Shareholding at the end of the year			
		No. of Shares	% of total Shares of the company	% of Shares Pledged/ encumbered to total shares	No. of Shares	% of total Shares of the company	% of Shares Pledged/ encumbered to total shares	% change in shareholding during the year
1.	Power Grid Corporation of India Limited (POWERGRID)	49994	99.988	-	125049994	100	-	0.012
2.	Shri K. Sreekant, jointly with POWERGRID	01	0.02	-	01	0	-	(0.02)
3.	Shri Ravi P Singh, jointly with POWERGRID	01*	0.02	-	00	0	-	(0.02)
4.	Smt. Seema Gupta jointly with POWERGRID	01	0.02	-	01	0	-	(0.02)
5.	Shri K S R Murthy jointly with POWERGRID	01	0.02	-	01	00	-	(0.02)
6.	Shri Ashok Kumar Singhal, jointly with POWERGRID	01	0.02	-	01	00	-	(0.02)
7.	Mohammed Taj Mukarrum jointly with POWERGRID	01	0.02	-	01	00	-	(0.02)

8.	Shri Abhay Choudhary jointly with POWERGRID	00	00	-	01*	00	-	00
	<b>Total</b>	<b>50000</b>	<b>100</b>	<b>-</b>	<b>125050000</b>			<b>00</b>

*\*01 Equity share held by Shri Ravi P. Singh (jointly with POWERGRID) transferred to Shri Abhay Choudhary, (jointly with POWERGRID) on 15.02.2020.*

iii. **Change in Promoters' Shareholding (please specify, if there is no change)**

Sr. no		Shareholding at the beginning of the year		Cumulative Shareholding during the year	
		No. of shares	% of total shares of the company	No. of shares	% of total shares of the company
	At the beginning of the year	50000	100	50000	100
	Date wise Increase / Decrease in Promoters Shareholding during the year specifying the reasons for increase / decrease (e.g. allotment / transfer / bonus/ sweat equity etc):	<ol style="list-style-type: none"> <li>4,00,00,000 Equity Shares of Rs.10/- each were allotted to POWERGRID on 16.10.2019 in terms of Section 62(1) of the Companies Act, 2013.</li> <li>2,20,00,000 Equity Shares of Rs.10/- each were allotted to POWERGRID on 28.11.2019 in terms of Section 62(1) of the Companies Act, 2013.</li> <li>2,80,00,000 Equity Shares of Rs.10/- each were allotted to POWERGRID on 23.01.2020 in terms of Section 62(1) of the Companies Act, 2013.</li> <li>3,50,00,000 Equity Shares of Rs.10/- each were allotted to POWERGRID on 20.03.2020 in terms of Section 62(1) of the Companies Act, 2013.</li> <li>01 Equity share held by Shri Ravi P. Singh (jointly with POWERGRID) transferred to Shri Abhay Choudhary (jointly with POWERGRID) on 15.02.2020.</li> </ol>			
	At the End of the year	1250500000	100	1250500000	100

iv. **Share holding Pattern of top ten shareholders (other than Directors, Promoters and Holders of GDRs and ADRs):**

Sr. no		Shareholding at the beginning of the year		Cumulative Shareholding during the year	
		No. of shares	% of total shares of the company	No. of shares	% of total shares of the company
	For each of Top ten shareholders				
	At the beginning of the year	-	-	-	-
	Date wise Increase / Decrease in Promoters	-	-	-	-

Shareholding during the year specifying the reasons for increase / decrease (e.g. allotment / transfer / bonus/ sweat equity etc):				
At the End of the year	-	-	-	-

**v. Shareholding of Directors and Key Managerial Personnel:**

Sr. no		Shareholding at the beginning of the year		Cumulative Shareholding during the year	
		No. of shares	% of total shares of the company	No. of shares	% of total shares of the company
	For each of Directors and KMP				
	For each of Directors				
<b>1</b>	<b>Shri Rajeev Kumar Chauhan, Chairman</b>				
	At the beginning of the year	00	0.000	000	0.000
	Date wise Increase / Decrease in Promoters Shareholding during the year specifying the reasons for increase / decrease (e.g. allotment / transfer / bonus/ sweat equity etc):	-			
	At the End of the year	00	0.000	000	0.000
<b>2</b>	<b>Mohammed Taj Mukarrum, Director</b>				
	At the beginning of the year	1*	0.000	1*	0.000
	Date wise Increase / Decrease in Promoters Shareholding during the year specifying the				

	reasons for increase / decrease (e.g. allotment / transfer / bonus/ sweat equity etc):				
	At the End of the year	1*	0.000	1*	0.000
<b>3</b>	<b>Shri Deep Chandra Joshi, Director</b>				
	At the beginning of the year	00	0.000	000	0.000
	Date wise Increase / Decrease in Promoters Shareholding during the year specifying the reasons for increase / decrease (e.g. allotment / transfer / bonus/ sweat equity etc):	-			
	At the End of the year	00	0.000	000	0.000
<b>4</b>	<b>Shri Shankar Datt Joshi, Director</b>				
	At the beginning of the year	00	0.000	000	0.000
	Date wise Increase / Decrease in Promoters Shareholding during the year specifying the reasons for increase / decrease (e.g. allotment / transfer / bonus/ sweat equity etc):	-			
	At the End of the year	00	0.000	000	0.000
<b>5</b>	<b>Shri Sanjai Gupta</b>				
	At the beginning of the year	00	0.000	000	0.000
	Date wise Increase / Decrease in Promoters Shareholding during the year specifying the reasons for increase	-			

	/ decrease (e.g. allotment / transfer / bonus/ sweat equity etc):				
	At the End of the year	00	0.000	000	0.000

\*Jointly with POWERGRID

## V. INDEBTEDNESS

Indebtedness of the Company including interest outstanding /accrued but not due for payment

(Rs. In Lakh)

	<b>Secured Loans excluding deposits</b>	<b>Unsecured Loans</b>	<b>Deposits</b>	<b>Total Indebtedness</b>
Indebtedness at the beginning of the financial year				
i) Principal Amount	-	20,218.51	-	20,218.51
ii) Interest due but not paid	-	45.39	-	45.39
iii) Interest accrued but not due	-	69.89	-	69.89
Total (i+ii+iii)	-	20,333.79	-	20,333.79
Change in Indebtedness during the financial year				
- Addition	-	34,050.94	-	34,050.94
- Reduction	-	-	-	-
Net Change	-	34,050.94	-	34,050.94
Indebtedness at the end of the financial year				
i) Principal Amount	-	53,626.04	-	53,626.04
ii) Interest due but not paid	-	123.07	-	123.07
iii) Interest accrued but not due	-	635.62	-	635.62
Total (i+ii+iii)	-	54,384.73	-	54,384.73

## VI. REMUNERATION OF DIRECTORS AND KEY MANAGERIAL PERSONNEL

### A. Remuneration to Managing Director, Whole-time Directors and/or Manager:

[Not Applicable]

Sl. No.	Particulars of Remuneration	Name of MD/WTD/Manager				Total Amount
1.	Gross salary  (a) Salary as per provisions contained in section 17(1) of the Income-tax Act, 1961 (b) Value of perquisites u/s 17(2) Income-tax Act, 1961 (c) Profits in lieu of salary under section 17(3) Income-tax Act, 1961	-	-	-	-	-
2.	Stock Option	-	-	-	-	-
3.	Sweat Equity	-	-	-	-	-
4.	Commission - as% of profit - Others, specify...	-	-	-	-	-
5.	Others, please specify	-	-	-	-	-
6.	Total(A)	-	-	-	-	-
	Ceiling as per the Act	-	-	-	-	-

### B. Remuneration to other directors:

[Not Applicable]

Sl. No.	Particulars of Remuneration	Name of MD/WTD/Manager				Total Amount
	<u>Independent Directors</u> · Fee for attending board committee meetings · Commission · Others ,please specify	-	-	-	-	-
	Total(1)	-	-	-	-	-

	<u>Other Non-Executive Directors</u> · Fee for attending board committee meetings · Commission · Others ,please specify	-	-	-	-	-
	Total(2)	-	-	-	-	-
	Total(B)=(1+2)	-	-	-	-	-
	Total Managerial Remuneration	-	-	-	-	-
	Over all Ceiling as per the Act	-	-	-	-	-

**C. Remuneration to Key Managerial Personnel Other Than MD/Manager /WTD:**  
**[Not Applicable]**

Sl. no.	Particulars of Remuneration	Key Managerial Personnel			
		CEO	Company Secretary	CFO	Total
1.	Gross salary (a) Salary as per provisions contained in section17(1)of the Income-tax Act,1961 (b) Value of perquisites u/s 17(2) Income-tax Act,1961 (c) Profits in lieu of salary under section 17(3) Income-tax Act,1961	-	-	-	-
2.	Stock Option	-	-	-	-
3.	Sweat Equity	-	-	-	-
4.	Commission - as% of profit -others, specify...	-	-	-	-
5.	Others, please specify	-	-	-	-
6.	Total	-	-	-	-

## **VII. PENALTIES / PUNISHMENT / COMPOUNDING OF OFFENCES:**

Type	Section of the companies Act	Brief description	Details of Penalty/ Punishment/ Compounding fees imposed	Authority [RD /NCLT/Court]	Appeal made. If any (give details)
<b>A. Company</b>					
Penalty		NIL	NIL	NA	NA
Punishment		NIL	NIL	NA	NA
Compounding		NIL	NIL	NA	NA
<b>B. Directors</b>					
Penalty		NIL	NIL	NA	NA
Punishment		NIL	NIL	NA	NA
Compounding		NIL	NIL	NA	NA
<b>C. Other Officers In Default</b>					
Penalty		NIL	NIL	NA	NA
Punishment		NIL	NIL	NA	NA
Compounding		NIL	NIL	NA	NA

For and on behalf of  
**POWERGRID Varanasi Transmission System Limited**

Sd/-  
(Rajeev Kumar Chauhan)  
Chairman  
DIN: 02018931

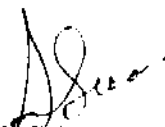
Date: 14<sup>th</sup> September, 2020  
Place: Gurugram

**COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA  
UNDER SECTION 143(6)(B) OF THE COMPANIES ACT, 2013 ON THE  
FINANCIAL STATEMENTS OF POWERGRID VARANASI TRANSMISSION  
SYSTEM LIMITED FOR THE YEAR ENDED 31 MARCH 2020**

The preparation of financial statements of POWERGRID VARANASI TRANSMISSION SYSTEM LIMITED for the year ended 31 March 2020 in accordance with the financial reporting framework prescribed under the Companies Act, 2013(Act) is the responsibility of the management of the company. The statutory auditor appointed by the Comptroller and Auditor General of India under section 139(5) of the Act is responsible for expressing opinion on the financial statements under section 143 of the Act based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 03 June 2020.

I, on behalf of the Comptroller and Auditor General of India, have decided not to conduct the supplementary audit of the financial statements of POWERGRID VARANASI TRANSMISSION SYSTEM LIMITED for the year ended 31 March 2020 under Section 143(6)(a) of the Act.

For and on behalf of the  
Comptroller & Auditor General of India



(D. K. Sekar)

Director General of Audit (Energy),  
Delhi

Place: New Delhi  
Dated: 20 July 2020

**NAVEEN CHHABRA & ASSOCIATES**

**Practicing Company Secretary**  
**GSTIN: 09AHDPC0136H1ZV**

**B-74, Shalimar Housing Complex**

**Chhabra Colony, Shalimar Garden**  
**Shamlimar Garden, Shahibabad**  
**Ghaziabad, Uttar Pradesh-201005**  
**Mobile -9811540784**  
**E-mail- fcsnk8521@gmail.com**  
**naveencs\_naveench@yahoo.co.in**

**Form No. MR-3**

**Secretarial Audit Report**

**For The Financial Year Ended March 31, 2020**

**[Pursuant to section 204(1) of the Companies Act, 2013 and rule No.9 of the Companies (Appointment and Remuneration Personnel) Rules, 2014]**

To,

The Members, \ **POWERGRID Varanasi Transmission System Limited**

I have conducted the secretarial audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by **POWERGRID Varanasi Transmission System Limited (CIN: U40100DL2017GOI310478)** (Formerly known as **WR-NR Power Transmission Limited**) (hereinafter called the Company). Secretarial Audit was conducted in a manner that provided me a reasonable basis for evaluating the corporate conducts/statutory compliances and expressing my opinion thereon.

Based on our verification of the **POWERGRID Varanasi Transmission System Limited** books, papers, minute books, forms and returns filed and other records maintained by the Company and also the information provided by the Company, its officers, agents and authorized representatives during the conduct of secretarial audit, I hereby report that in our opinion, the Company has, during the audit period ended on March 31, 2020 complied with the statutory provisions listed hereunder and also that the Company has proper Board-processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made hereinafter:

I have examined the books, papers, minute books, forms and returns filed and other records maintained by the Company for the financial year ended on March 31, 2020 according to the provisions of:

- (i) The Companies Act, 2013 (the Act) and the Rules made there under;
- (ii) The Securities Contracts (Regulation) Act, 1956 ('SCRA') and the Rules made there under; (Not applicable to the company during the Audit Period);



- (iii) The Depositories Act, 1996 and the Regulations and Bye-laws framed there under to the extent of Regulation 76 of Securities and Exchange Board of India (Depositories and Participants) Regulations, 2018 (including erstwhile regulation);
- (iv) Foreign Exchange Management Act, 1999 and the Rules and Regulations made thereunder to the extent of Foreign Direct Investment, Overseas Direct Investment and External Commercial Borrowings; (Not applicable to the company during the Audit Period).
- (v) The following Regulations and Guidelines prescribed under the Securities and Exchange Board of India Act, 1992 ('SEBI Act') to the extent applicable to the Company:-
  - a. The Securities and Exchange Board of India (Substantial Acquisition of Shares and Takeovers) Regulations, 2011; (Not applicable to the company during the Audit Period).
  - b. The Securities and Exchange Board of India (Prohibition of Insider Trading) Regulations, 1992; (Not applicable to the company during the Audit Period).
  - c. The Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2009; (Not applicable to the company during the Audit Period).
  - d. The Securities and Exchange Board of India (Employee Stock Option Scheme and Employee Stock Purchase Scheme) Guidelines, 1999; (Not applicable to the company during the Audit Period)
  - e. The Securities and Exchange Board of India (Issue and Listing of Debt Securities) Regulations, 2008; (Not applicable to the company during the Audit Period)
  - f. The Securities and Exchange Board of India (Registrars to an Issue and Share Transfer Agents) Regulations, 1993 regarding the Companies Act and dealing with client; (Not applicable to the company during the Audit Period).
  - g. The Securities and Exchange Board of India (Delisting of Equity Shares) Regulations, 2009; (Not applicable to the company during the Audit Period).
  - h. The Securities and Exchange Board of India (Buyback of Securities) Regulations, 1998; (Not applicable to the company during the Audit Period).
- (vi) The other laws, as informed and certified by the management of the Company which are specifically applicable to the Company based on their sector/industry is:
  - 1. The Electricity Act, 2003 and Rules and Regulations made there under

I have also examined compliance with the applicable clauses of the following:



- i. Secretarial Standards with respect to Meetings of Board of Directors (SS-1) and General Meetings (SS-2) issued by The Institute of Company Secretaries of India.

During the period under review the Company has complied with the provisions of the Act, Rules, Regulations, Guidelines, Standards, etc. mentioned above.

This report is to be read with our letter of even date which is annexed as 'Annexure -A' and form an integral part of this report.

**I further report that**

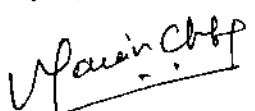
The Board of Directors of the Company is duly constituted with proper balance of Directors. The changes, if any, in the composition of the Board of Directors that took place during the period under review were carried out in compliance with the provisions of the Act.

Adequate notice is given to all directors to schedule the Board Meetings, agenda and detailed notes on agenda generally were sent in advance, and a system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting.

All decisions at Board Meetings are carried out unanimously as recorded in the minutes of the meetings of the Board of Directors, as the case may be.

I further report that there are based on the information received and records maintained there are adequate systems and processes in the Company commensurate with the size and operations of the Company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.

For Naveen Chhabra & Associates  
Company Secretaries

  
Naveen Kumar Chhabra  
Membership No. F 8521  
C.P No. 9555  
**UDIN: F008521B000638898**



Place: Ghaziabad  
Date: 31.08.2020

Note: This report is to be read with our letter of even date which is annexed as Annexure A and from forms an integral part of this report.

**NAVEEN CHHABRA & ASSOCIATES**  
**Practicing Company Secretary**  
**GSTIN: 09AHDPC0136H1ZV**

**B-74, Shalimar Housing Complex**  
**Chhabra Colony, Shalimar Garden**  
**Shalimar Garden, Shahibabad**  
**Ghaziabad, Uttar Pradesh-201005**  
**Mobile -9811540784**  
**E-mail- fcsnk8521@gmail.com**  
**naveencs\_naveench@yahoo.co.in**

**Annexure A**

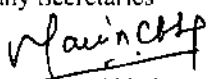
**To, Secretarial Audit Report**

**The Members,**  
**POWERGRID Varanasi Transmission System Limited**  
**CIN: U40100DL2017GOI310478**  
**B-9, Qutab Institutional Area**  
**Katwaria Sarai**  
**New Delhi-110016**

Our Secretarial Audit Report of even date, for the financial year 2019-2020 is to be read along with this letter.

- 1 Maintenance of secretarial record is the responsibility of the management of our company. Our responsibility is to express an opinion on these secretarial records based on our audit.
- 2 We have followed the audit practices and process as were appropriate to obtain reasonable assurance about the correctness of the contents of the secretariat record. The verification done on the random test basis to ensure that correct facts are reflected in secretarial records. We believe that the processes and practice, we followed provide a reasonable basis for our opinion.
- 3 We have not verified the correctness and appropriateness of financial records and books of Accounts of the Company.
- 4 Where ever required, we have obtained the Management representation about the compliance of laws, rules and regulation and happening of events etc.
- 5 The compliance of the provisions of Corporate and other applicable laws, rules, regulation, standards is the responsibility of management. Our examination was limited to the verification of procedures on the random test basis.
- 6 The Secretarial Audit report is neither an assurance as to the future viability of the company nor of the efficacy or effectiveness with which the management has conducted the affairs of the Company.

For Naveen Chhabra & Associates  
Company Secretaries

  
Naveen Kumar Chhabra  
Membership No. F8521  
C.P No. 9555  
UDIN: F008521B000638898



Place: Ghaziabad  
Date: 31.08.2020



**INDEPENDENT AUDITORS' REPORT**

TO,  
THE MEMBERS OF  
**POWERGRID VARANASI TRANSMISSION SYSTEM LIMITED**

**Report on the Audit of the Financial Statements**

**Opinion**

We have audited the financial statements of **POWERGRID VARANASI TRANSMISSION SYSTEM LIMITED** ("the Company"), which comprise the Balance Sheet as at 31 March 2020, the Statement of Profit and Loss, Statement of Changes in Equity, the Statement of Cash Flows for the year then ended, and notes to the financial statements including a summary of significant accounting policies and other explanatory information.

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with IND AS and the accounting principles generally accepted in India of state of affairs of the Company as at 31<sup>st</sup> March 2020, Loss, Changes in Equity and its cashflows for the year ended on that date.

**Basis for Opinion**

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013 ("the Act"). Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Act and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.



**Key Audit Matters**

We have determined that there are no key audit matters to communicate in our report.

**Responsibility of Managements and Those Charged with Governance for the Financial Statements**

The Company's Board of Directors is responsible for the matters in section 134(5) of the Act with respect to the preparation of these financial statements that give a true and fair view of the financial position, financial performance and cash flows of the Company in accordance with IND AS and the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act. This responsibility also includes the maintenance of adequate accounting records in accordance with the provision of the Act for safeguarding of the assets of the Company and for preventing and detecting the frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of internal financial control, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those Board of Directors are also responsible for overseeing the company's financial reporting process.

**Auditor's Responsibility for the Audit of the Financial Statements**

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

**Report on other Legal and Regulatory Requirements**

1. As required by the Companies (Auditor's Report) Order, 2016, issued by the Central Government of India in term of sub-section (11) of section 143 of the Companies



Act, 2013, we give in the 'Annexure - A' a statement on the matters specified in the paragraphs 3 and 4 of the Order, to the extent applicable.

2. As required by section 143(3) of the Act, we report that:

- a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
- b) In our opinion proper books of account as required by law have been kept by the Company so far as appears from our examination of those books.
- c) The Balance Sheet, the Statement of Profit and Loss, Statement of Changes in Equity and the Statement of Cash Flows dealt with by this Report are in agreement with the books of account.
- d) In our opinion, the aforesaid financial statements comply with IND AS and the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
- e) As the Government Companies have been exempted from applicability of the provision of section 164(2) of the Companies Act, 2013, reporting on disqualification of Directors not required.
- f) With respect to the adequacy of internal financial controls over financial reporting of the company and the operating effectiveness of such controls, refer to our separate Report in 'Annexure - B'
- g) With respect to the other matters included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules 2014, in our opinion and to our best of our information and according to the explanations given to us:
  - i. The company disclosed the impact of pending litigations on the Financial position in its financial statements of the Company-Refer Note 25 to the financial statements
  - ii. The company did not have any long-term contracts including derivatives contracts for which there were any material foreseeable losses;
  - iii. There has been no Delay in Transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the Company.

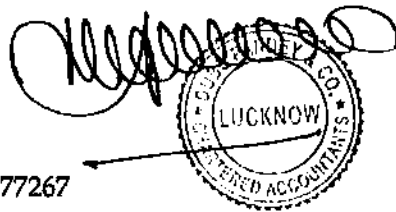


3. In terms of Section 143 (5) of the Companies Act 2013, we give in the "Annexure C" statement on the directions issued by the Comptroller and Auditor General of India.

For Dube Pandey & Co  
Chartered Accountants  
Firm Reg. No. CR2789

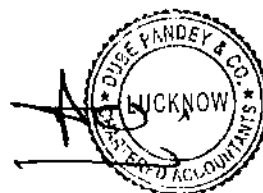
Arvind Dube  
Partner  
Membership No: 77267

Place: Lucknow  
Date: 03.06.2020



**ANNEXURE 'A' TO THE INDEPENDENT AUDITOR'S REPORT**  
(Referred to in paragraph 2 under 'Report on Other Legal and Regulatory Requirements' section of our report to the Members of Powergrid Varanasi Transmission System Limited of even date)

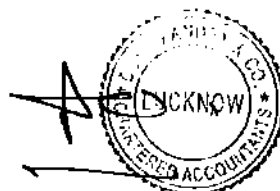
S. No.	Particulars	Auditors Remark
(i)	(a) whether the company is maintaining proper records showing full particulars, including quantitative details and situation of fixed assets;	The Company has maintained proper records showing full particulars, including quantitative details and situation of fixed assets.
	b) whether these fixed assets have been physically verified by the management at reasonable intervals; whether any material discrepancies were noticed on such verification and if so, whether the same have been properly dealt with in the books of account;	The Company has a program of verification to cover all the items of fixed assets in a phased manner which, in our opinion, is reasonable having regard to the size of the Company and the nature of its assets. Pursuant to the program, certain fixed assets were physically verified by the management during the year. According to the information and explanations given to us, no material discrepancies were noticed on such verification.
	(c) Whether the title deeds of immovable properties are held in the name of the company. If not, provide the details thereof;	According to the information and explanation given to us, the company does not have any immovable properties. Accordingly, this clause of the order is not applicable to the company.
(ii)	Whether physical verification of inventory has been conducted at reasonable intervals by the management and whether any material discrepancies were noticed and if so, whether they have been properly dealt with in the books of account;	According to the information and explanation given to us, the company has conducted physical verification of inventory including construction stores at reasonable intervals and no material discrepancies have been noticed.
(iii)	Whether the company has granted any loans, secured or unsecured to companies, firms, Limited Liability Partnerships or other parties covered in the register maintained under section 189 of the Companies Act, 2013. If so,	According to the information and explanations given to us, the Company has not granted unsecured loans to Companies, Firms, Limited Liability Partnerships and other parties covered in the register maintained under section 189 of the Companies Act, 2013. Accordingly clauses 3(iii) are not not applicable to the company.
	(a) Whether the terms and conditions of the grant of such loans are not prejudicial to the company's interest;	Not Applicable
	(b) Whether the schedule of repayment of principal and payment of interest has been	Not Applicable



	stipulated and whether the repayments or receipts are regular;	
	(c) If the amount is overdue, state the total amount overdue for more than ninety days, and whether reasonable steps have been taken by the company for recovery of the principal and interest;	Not Applicable
(iv)	In respect of loans, investments, guarantees, and security whether provisions of section 185 and 186 of the Companies Act, 2013 have been complied with. If not, provide the details thereof.	In our opinion and according to the information and explanations given to us, the Company does not have loans, Investments, guarantees and security covered under Sections 185 and 186 of the Companies Act, 2013 and accordingly clause 3(iv) of the order is not applicable to the company.
(v)	In case, the company has accepted deposits, whether the directives issued by the Reserve Bank of India and the provisions of sections 73 to 76 or any other relevant provisions of the Companies Act, 2013 and the rules framed thereunder, where applicable, have been complied with? If not, the nature of such contraventions be stated; If an order has been passed by Company Law Board or National Company Law Tribunal or Reserve Bank of India or any court or any other tribunal, whether the same has been complied with or not?	The Company has not accepted deposits during the year and does not have any unclaimed deposits as at March 31, 2020 and accordingly clause 3(v) of the order is not applicable to the company.
(vi)	Whether maintenance of cost records has been specified by the Central Government under sub-section (1) of section 148 of the Companies Act, 2013 and whether such accounts and records have been so made and maintained.	The maintenance of cost records has not been specified by the Central Government under section 148(1) of the Companies Act, 2013 in respect of Transmission and Telecom Operations. However, the company has not crossed the threshold limits of requirements of maintaining the Cost Records and hence the same has not been maintained.
(vii)	(a) whether the company is regular in depositing undisputed statutory dues including provident fund, employees' state insurance, income-tax, sales-tax, service tax, duty of customs, duty of excise, value added tax, cess and any other statutory dues to the appropriate authorities and if not, the extent of the arrears of outstanding statutory dues as on the last day of the financial year concerned for a period of more than six	The Company has generally been regular in depositing undisputed statutory dues, including Provident Fund, Employees' State Insurance, Income Tax, Sales Tax, Service Tax, Goods and Service Tax, Value Added Tax, Customs Duty, Excise Duty, Cess and other material statutory dues applicable to it with the appropriate authorities.



	months from the date they became payable, shall be indicated;	
	(b) where dues of income tax or sales tax or service tax or duty of customs or duty of excise or value added tax have not been deposited on account of any dispute, then the amounts involved and the forum where dispute is pending shall be mentioned. (A mere representation to the concerned Department shall not be treated as a dispute).	There were no undisputed amounts payable in respect of Provident Fund, Employees' State Insurance, Income Tax, Sales Tax, Service Tax, Value Added Tax, Goods and Service Tax, Customs Duty, Excise Duty, Cess and other material statutory dues in arrears as at March 31, 2020 for a period of more than six months from the date they became payable.
(viii)	Whether the company has defaulted in repayment of loans or borrowing to a financial institution, bank, Government or dues to debenture holders? If yes, the period and the amount of default to be reported (in case of defaults to banks, financial institutions, and Government, lender wise details to be provided).	The Company has not taken any loans or borrowings from financial institutions, banks and government or has not issued any debentures. Hence reporting under clause 3 (viii) of the Order is not applicable to the Company.
(ix)	Whether moneys raised by way of initial public offer or further public offer (including debt instruments) and term loans were applied for the purposes for which those are raised. If not, the details together with delays or default and subsequent rectification, if any, as may be applicable, be reported;	According to the information and explanations given to us, the company has raised moneys by way of further issue of share capital to the holding company and raised term loan as inter corporate borrowings from the holding company and both share capital and loan so received from the holding company have been applied for the purposes for which it is received.
(x)	whether any fraud by the company or any fraud on the Company by its officers or employees has been noticed or reported during the year; If yes, the nature and the amount involved is to be indicated;	To the best of our knowledge and according to the information and explanations given to us, no fraud by the Company or no material fraud on the Company by its officers or employees has been noticed or reported during the year.
(xi)	Whether managerial remuneration has been paid or provided in accordance with the requisite approvals mandated by the provisions of section 197 read with Schedule V to the Companies Act? If not, state the amount involved and steps taken by the company for securing refund of the same;	As Explained to us, the company has not paid or provided for managerial remuneration for the year under review. The key managerial personnel (KMP) includes CEO, CFO, being employees of the holding company have been deputed on full time basis and other KMPs along with other employees have been deputed on part time basis. No managerial remuneration has been paid to such representatives by the company except for consultancy services charged by the holding company based on time



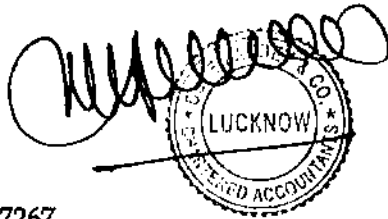
		and manpower spent. Accordingly, provisions of section 197 of the Companies Act, 2013 are not applicable and also clause 3(xi) of the Order is not Applicable to the company.
(xii)	whether the Nidhi Company has complied with the Net Owned Funds to Deposits in the ratio of 1: 20 to meet out the liability and whether the Nidhi Company is maintaining ten per cent unencumbered term deposits as specified in the Nidhi Rules, 2014 to meet out the liability;	The Company is not a Nidhi Company and hence reporting under clause 3 (xii) of the Order is not applicable to the Company.
(xiii)	Whether all transactions with the related parties are in compliance with sections 177 and 188 of Companies Act, 2013 where applicable and the details have been disclosed in the Financial Statements etc., as required by the applicable accounting standards;	In our opinion and according to the information and explanations given to us, the Company is in compliance with Section 177 and 188 of the Companies Act, 2013 where applicable, for all transactions with the related parties and the details of related party transactions have been disclosed in the financial statements as required by the applicable accounting standards.
(xiv)	Whether the company has made any preferential allotment or private placement of shares or fully or partly convertible debentures during the year under review and if so, as to whether the requirement of section 42 of the Companies Act, 2013 have been complied with and the amount raised have been used for the purposes for which the funds were raised. If not, provide the details in respect of the amount involved and nature of non-compliance;	During the year, the Company has not made any preferential allotment or private placement of shares or fully or partly paid convertible debentures and hence reporting under clause (xiv) of the Order is not applicable to the Company.
(xv)	Whether the company has entered into any non-cash transactions with directors or persons connected with him and if so, whether the provisions of section 192 of Companies Act, 2013 have been complied with	In our opinion and according to the information and explanations given to us, during the year the Company has not entered into any non-cash transactions with its Directors or persons connected to its directors and hence provisions of section 192 of the Companies Act, 2013 are not applicable to the Company.



(xvi)	Whether the company is required to be registered under section 45-IA of the Reserve Bank of India Act, 1934 and if so, whether the registration has been obtained.	The Company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934.
-------	--	--

For Dube Pandey & Co  
Chartered Accountants  
Firm Reg. No. CR2789

Arvind Dube  
Partner  
Membership No: 77267



Place: Lucknow  
Date: 03.06.2020

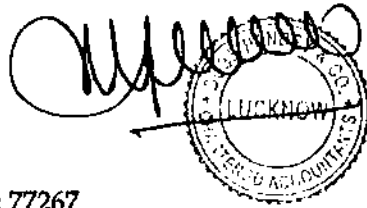
## Opinion

In our opinion, the Company, which is company incorporated in India, have, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2020, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India (ICAI).

For Dube Pandey & Co  
Chartered Accountants  
Firm Reg. No. CR2789

Arvind Dube  
Partner  
Membership No: 77267

Place: Lucknow  
Date: 03.06.2020



**"Annexure C" to the Independent Auditor's report of Even Date in the Financial Statements of POWERGRID VARANASI TRANSMISSION SYSTEM LIMITED**

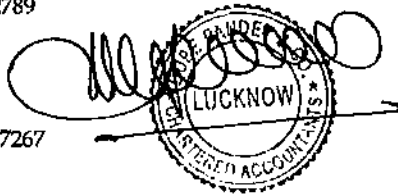
Statement on the directions issued by the Comptroller and Auditor General of India

We have verified various documents and other relevant records and also on the basis of information and explanations provided to us, by the management of Powergrid Varanasi Transmission System Limited to ascertain whether the company has complied with the section 143(5) of the Companies Act, 2013 and give our report against each specific direction as under.

Sl.	Direction	Auditors Remarks
1	Whether the company has system in place to process all the accounting transactions through IT System? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	The company has system in place to process all the accounting transactions through IT System.  During the process of audit, we have not come across any financial transactions processed outside of the IT System.  Hence, there is no financial implication of processing transactions outside IT System and also, the integrity of the accounts is not affected.
2	Whether there is any restructuring of an existing loan or cases of waiver/write off of debts / loans/interest etc., made by a lender to the company due to the company's inability to repay the loan? If yes, the financial impact may be stated.	There is no restructuring of existing loan or cases of waiver/write off of debts / loans/interest etc.,
3	Whether funds received / receivable for specific schemes from Central/State agencies were properly accounted for / utilized as per its term and conditions? List the cases of deviation.	There are no funds received / receivable for specific schemes from Central / State agencies.

For Dube Pandey & Co  
Chartered Accountants  
Firm Reg. No. CR2789

Arvind Dube  
Partner  
Membership No: 77267  
Place: Lucknow  
Date: 03.06.2020



**POWERGRID VARANASI TRANSMISSION SYSTEM LTD.**  
(Formerly WR-NR POWER TRANSMISSION LTD)  
CIN : U40100DL2017GOI310478

**Balance Sheet as at 31st March 2020**

(₹ in Lakhs)

Particulars	Note No.	As at 31st March 2020	As at 31st March 2019
<b>ASSETS</b>			
<b>NON-CURRENT ASSETS</b>			
CAPITAL WORK-IN-PROGRESS	4	70853.35	16573.89
INTANGIBLE ASSETS UNDER DEVELOPMENT	5	3862.59	2267.87
OTHER NON-CURRENT ASSETS	6	1253.11	3750.79
		<b>75969.05</b>	<b>22592.55</b>
<b>CURRENT ASSETS</b>			
FINANCIAL ASSETS			
CASH AND CASH EQUIVALENTS	7	44.73	44.29
		<b>44.73</b>	<b>44.29</b>
<b>Total Assets</b>		<b>76013.78</b>	<b>22636.84</b>
<b>EQUITY AND LIABILITIES</b>			
<b>EQUITY</b>			
EQUITY SHARE CAPITAL	8	12505.00	5.00
OTHER EQUITY	9	(0.67)	(0.67)
		<b>12504.33</b>	<b>4.33</b>
<b>LIABILITIES</b>			
<b>NON-CURRENT LIABILITIES</b>			
FINANCIAL LIABILITIES			
BORROWINGS	10	53626.04	20218.51
OTHER NON CURRENT FINANCIAL LIABILITIES	11	-	1023.17
		<b>53626.04</b>	<b>21241.68</b>
<b>CURRENT LIABILITIES</b>			
FINANCIAL LIABILITIES			
OTHER CURRENT FINANCIAL LIABILITIES	12	9696.79	1241.68
OTHER CURRENT LIABILITIES	13	186.62	149.15
		<b>9883.41</b>	<b>1390.83</b>
<b>Total Equity and Liabilities</b>		<b>76013.78</b>	<b>22636.84</b>

The accompanying Notes 1 to 30 form an integral part of the Financial Statements.

In terms of our Report of even date  
For Dube Pandey & Co  
Chartered Accountants  
ICAI FRN: CR2789

Arvind Dube  
Partner  
Membership No. : 77267

Place : Lucknow

Date : 03/06/2020



For and on behalf of Board of Directors

Rajeev Kumar Chauhan  
Chairman  
DIN:- 02018931

Place : Gurugram

Date : 03/06/2020

S. M. Singh

CFO

Place : Lucknow

Date : 03/06/2020

M. Taj Mukarram  
Director  
DIN: 08097837

3.6.2020

**POWERGRID VARANASI TRANSMISSION SYSTEM LTD.**  
(Formerly WR-NR POWER TRANSMISSION LTD)  
CIN : U40100DL2017GOI310478

**Statement of Profit and Loss for the year ended 31st March, 2020**

(₹ in Lakhs)

Particulars	Note No.	For the year ended 31st March 2020	For the year ended 31st March 2019
<b>Income</b>			
Revenue from operation		-	-
Other income	14	-	-
<b>Total Income</b>		-	-
<b>Expenses</b>			
Finance cost	15	-	-
Other Expenses	16	-	-
<b>Total Expenses</b>		-	-
<b>Profit/(Loss) before tax</b>		-	-
<b>Tax expenses</b>		-	-
<b>Profit/(Loss) for the period</b>		-	-
<b>Other Comprehensive Income</b>		-	-
<b>Total Comprehensive Income / (Loss) for the period</b>		-	-
<b>Earnings per Equity Share (Par Value ₹ 10 each)</b>			
Basic (in ₹)		-	-
Diluted (in ₹)		-	-

The accompanying Notes 1 to 30 form an integral part of the Financial Statements.

In terms of our Report of even date

For Dube Pandey & Co  
Chartered Accountants

ICAI FRN: CR2789

Arvind Dube

Partner

Membership No. : 77267

Place : Lucknow

Date : 03/06/2020



For and on behalf of Board of Directors

Rajeev Kumar Chauhan

Chairman

DIN:- 02018931

Place : Gurugram

Date : 03/06/2020

S. M. Singh

S. M. Singh

CFO

Place : Lucknow

Date : 03/06/2020

M. Taj Mukarrum

Director

DIN: 08097837

**POWERGRID VARANASI TRANSMISSION SYSTEM LTD.**  
(Formerly WR-NR POWER TRANSMISSION LTD)  
CIN : U40100DL2017GOI310478

**Statement of Cash Flows for the year ended March 31, 2020**

(₹ in Lakhs)

Particulars	For the year ended 31st March 2020	For the year ended 31st March 2019
<b>A. CASH FLOW FROM OPERATING ACTIVITIES</b>		
Profit/(Loss) before Tax	-	-
Add : Depreciation	-	-
Add : Interest Expense	-	-
<b>Operating Profit/(Loss) before working capital change</b>	-	-
<b>Adjustment for:</b>		
Increase / Decrease in Current Assets	-	-
Increase / Decrease in other Current Liabilities	-	-
<b>Cash Generated from Operations</b>	-	-
Tax Paid	-	-
Tax Refund Received	-	-
<b>Net Cash Flow from Operating Activities (A)</b>	-	-
<b>B. CASH FLOW FROM INVESTING ACTIVITIES</b>		
Capital work in progress (CWIP)	(51,086.64)	(14,626.11)
Increase / Decrease in Other Non Current Assets	2,497.68	(3,750.79)
Increase / Decrease in other Current Financial Liabilities and other Current Liabilities	8,492.58	(130.19)
Intangible Assets under Development	(1,594.72)	(2,267.87)
<b>Net cash used in Investing activities (B)</b>	<b>(41,691.10)</b>	<b>(20,774.96)</b>
<b>C. CASH FLOW FROM FINANCING ACTIVITIES</b>		
Issue of Equity Share Capital	12,500.00	-
Loan received during the year	33,407.53	20,218.51
Interest Paid	(3,192.82)	(422.62)
Retentions from Contractor / Suppliers	(1,023.17)	1,023.17
<b>Net Cash Flow from Financing Activities (C)</b>	<b>41,691.54</b>	<b>20,818.06</b>
<b>Net change in Cash and Cash Equivalents (A)+(B)+(C)</b>	<b>0.44</b>	<b>44.10</b>
Cash and Cash Equivalents (Opening Balance)	44.29	0.19
<b>Cash and Cash Equivalents (Closing Balance) Note - 7</b>	<b>44.73</b>	<b>44.29</b>

The accompanying Notes 1 to 30 form an Integral part of the Financial Statements.

**Notes:**

- i) Cash and cash equivalents consists of balances with banks.
- ii) Previous year figures have been re-grouped / rearranged whenever necessary.

In terms of our Report of even date

For Dube Pandey & Co  
Chartered Accountants  
ICAI FRN: CR2789

Arvind Dube  
Partner  
Membership No. : 77267

Place : Lucknow  
Date : 03/06/2020



For and on behalf of Board of Directors.

Rajeev Kumar Chauhan  
Chairman  
DIN:- 02018931  
Place : Gurugram  
Date : 03/06/2020

M. Taj Mukarrum  
Director  
DIN: 08097837

S. M. Singh  
CFO  
Place : Lucknow  
Date : 03/06/2020

**POWERGRID VARANASI TRANSMISSION SYSTEM LTD.**  
(Formerly WR-NR POWER TRANSMISSION LTD)  
CIN : U40100DL2017GOI310478

**Statement of Changes in Equity for the year ended March 31, 2020**

A. Equity Share Capital		(₹ In Lakh)
As at 1st April, 2019		5.00
Changes in equity share capital		12500.00
Balance at 31st March, 2020		12505.00
As at 1st April, 2018		5.00
Changes in equity share capital		0.00
Balance at 31st March, 2019		5.00

B. Other Equity		(₹ In Lakh)
		Reserves & Surplus
		Retained Earnings
As at 1st April, 2019		(0.67)
Total Comprehensive Income for the year		0.00
Balance at 31st March, 2020		(0.67)
As at 1st April, 2018		(0.67)
Total Comprehensive Income for the year		0.00
Balance at 31st March, 2019		(0.67)

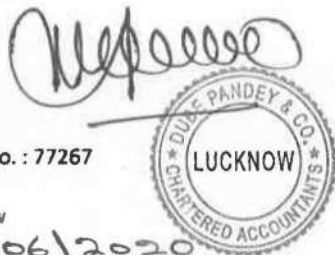
The accompanying Notes 1 to 30 form an integral part of the Financial Statements.  
Refer to Note No. 9 for nature and movement of other equity.

In terms of our Report of even date  
For Dube Pandey & Co  
Chartered Accountants  
ICAI FRN: CR2789

Arvind Dube  
Partner  
Membership No. : 77267

Place : Lucknow

Date : 03/06/2020



For and on behalf of Board of Directors

Rajeev Kumar Chauhan  
Chairman  
DIN:- 02018931  
Place : Gurugram  
Date : 03/06/2020

M. Taj Mukarrum  
Director  
DIN: 08097837

S. M. Singh  
CFO  
Place :  
Date :

## Notes to Financial Statements

### 1. Corporate and General Information

Powergrid Varanasi Transmission System Limited ('the Company') is a public company domiciled and incorporated in India under the provisions of Companies Act and a wholly owned subsidiary of Power Grid Corporation of India Limited. The registered office of the Company is situated at B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016, India and its Corporate Office is located at 12 Rana Pratap Marg, Hazratganj, Lucknow-226001.

The company is engaged in business of Power Systems Network, construction, operation and maintenance of transmission lines and other related allied activities.

The financial statements of the company for the year ended March 31, 2020 were approved for issue by the Board of Directors on June 3, 2020.

### 2. Significant Accounting Policies

A summary of the significant accounting policies applied in the preparation of the financial statements are as given below. These accounting policies have been applied consistently to all periods presented in the financial statements.

#### 2.1 **Basis of Preparation**

##### **i) Compliance with Ind AS**

The financial statements are prepared in compliance with Indian Accounting Standards (Ind AS) notified under Section 133 of the Companies Act, 2013 (the Act), Companies (Indian Accounting Standards) Rules, 2015, the relevant provisions of the Companies Act, 2013 (to the extent notified), The Companies Act, 1956 and the provisions of Electricity Act, 2003, in each case, to the extent applicable and as amended thereafter.

##### **ii) Basis of Measurement**

The financial statements have been prepared on accrual basis and under the historical cost convention except certain financial assets and liabilities measured at fair value (refer Note no. 2.11 for accounting policy regarding financial instruments).

##### **iii) Functional and presentation currency**

The financial statements are presented in Indian Rupees (Rupees or ₹), which is the Company's functional and presentation currency and all amounts are rounded to the nearest lakh and two decimals thereof, except as stated otherwise.

##### **iv) Use of estimates**

The preparation of financial statements requires estimates and assumptions that affect the reported amount of assets, liabilities, revenue and expenses during the reporting period. Although, such estimates and assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from these estimates. The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period or in the period of the revision and future periods if the revision affects both current and future years (refer Note no. 3 on critical accounting estimates, assumptions and judgments).



## **v) Current and non-current classification**

The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realized or intended to be sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

Deferred tax assets/liabilities are classified as non-current.

The Company recognizes twelve months period as its operating cycle.

## **2.2 Property, Plant and Equipment**

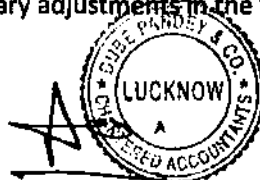
### **Initial Recognition and Measurement**

Property, Plant and Equipment is initially measured at cost of acquisition/construction including any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management. After initial recognition, Property, Plant and Equipment is carried at cost less accumulated depreciation / amortisation and accumulated impairment losses, if any.

Property, Plant and Equipment acquired as replacement of the existing assets are capitalized and its corresponding replaced assets removed/ retired from active use are derecognized.

If the cost of the replaced part or earlier inspection is not available, the estimated cost of similar new parts/inspection is used as an indication of what the cost of the existing part/ inspection component was when the item was acquired or inspection was carried out.

In the case of commissioned assets where final settlement of bills with contractors is yet to be effected, capitalization is done on provisional basis subject to necessary adjustments in the year of final settlement.



Transmission system assets are considered as ready for intended use after meeting the conditions for commercial operation as stipulated in Transmission Service Agreement (TSA) and capitalized accordingly.

The cost of land includes provisional deposits, payments/liabilities towards compensation, rehabilitation and other expenses wherever possession of land is taken.

Expenditure on levelling, clearing and grading of land is capitalized as part of cost of the related buildings.

Spares parts whose cost is ₹5,00,000/- and above, standby equipment and servicing equipment which meets the recognition criteria of Property, Plant and Equipment are capitalized.

#### **Subsequent costs**

Subsequent expenditure is recognized as an increase in carrying amount of assets when it is probable that future economic benefits deriving from the cost incurred will flow to the company and cost of the item can be measured reliably.

The cost of replacing part of an item of Property, Plant & Equipment is recognized in the carrying amount of the item if it is probable that future economic benefits embodied within the part will flow to the company and its cost can be measured reliably. The carrying amount of the replaced part is derecognized. The costs of the day-to-day servicing of property, plant and equipment are recognised in the Statement of Profit & Loss as incurred.

#### **De-recognition**

An item of Property, Plant and Equipment is derecognized when no future economic benefits are expected from their use or upon disposal.

The gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss on the date of disposal or retirement.

### **2.3 Capital Work-In-Progress (CWIP)**

Cost of material, erection charges and other expenses incurred for the construction of Property, Plant and Equipment are shown as CWIP based on progress of erection work till the date of capitalization.

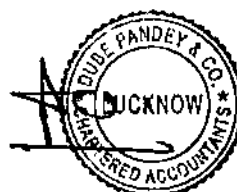
Expenditure of office and Projects, directly attributable to construction of property, plant and equipment are identified and allocated on a systematic basis to the cost of the related assets.

Interest during construction and expenditure (net) allocated to construction as per policy above are kept as a separate item under CWIP and apportioned to the assets being capitalized in proportion to the closing balance of CWIP.

Unsettled liability for price variation/exchange rate variation in case of contracts is accounted for on estimated basis as per terms of the contracts.

### **2.4 Intangible Assets and Intangible Assets under development**

Intangible assets are measured on initial recognition at cost. After initial recognition, intangible assets are carried at cost less any accumulated amortisation and accumulated impairment losses.



Subsequent expenditure on already capitalized Intangible assets is capitalised when it increases the future economic benefits embodied in an existing asset and is amortised prospectively.

The cost of software (which is not an integral part of the related hardware) acquired for internal use and resulting in significant future economic benefits is recognized as an intangible asset when the same is ready for its use.

Afforestation charges for acquiring right-of-way for laying transmission lines are accounted for as intangible assets on the date of capitalization of related transmission lines.

Expenditure incurred, eligible for capitalization under the head Intangible Assets, are carried as "Intangible Assets under Development" till such assets are ready for their intended use.

An item of Intangible asset is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Gains or losses arising from de-recognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the Statement of Profit and Loss when the asset is derecognised.

## 2.5 Depreciation / Amortisation

### Property, Plant & Equipment

Depreciation/amortisation on the items of property, plant and equipment related to transmission business is provided on straight line method following the rates and methodology notified by the CERC for the purpose of recovery of tariff except for property, plant and equipment specified in the following paragraphs.

Depreciation on spares parts, standby equipment and servicing equipment which are capitalized, is provided on straight line method from the date they are available for use over the remaining useful life of the related assets of transmission business, following the rates and methodology notified by the CERC.

Depreciation on following items of property, plant and equipment is provided based on estimated useful life as per technical assessment.

Particulars	Useful life
a. Computers & Peripherals	3 Years
b. Servers & Network Components	5 years

Residual value of above assets is considered as Nil.

Mobile phones are charged off in the year of purchase.

Property, plant and equipment costing ₹5,000/- or less, are fully depreciated in the year of acquisition.

Where the cost of depreciable property, plant and equipment has undergone a change due to increase/decrease in long term monetary items on account of exchange rate fluctuation, price adjustment, change in duties or similar factors, the unamortized balance of such asset is depreciated prospectively at the rates and methodology as specified by the CERC Tariff Regulations.

Depreciation on additions to/deductions from Property, Plant and Equipment during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.



The residual values, useful lives and methods of depreciation for Items of property, plant and equipment are reviewed at each financial year-end and adjusted prospectively, wherever required.

#### **Right of Use Assets:**

Right of Use assets are fully depreciated from the lease commencement date on a straight line basis over the lease term.

Leasehold land is fully amortized over lease period or life of the related plant whichever is lower in accordance with the rates and methodology specified in CERC Tariff Regulation. Leasehold land acquired on perpetual lease is not amortized.

#### **Intangible Assets**

Cost of software capitalized as intangible asset is amortized over the period of legal right to use or 3 years, whichever is less with Nil residual value.

Afforestation charges are amortized over thirty five years from the date of capitalization of related transmission assets following the rates and methodology notified by Central Electricity Regulatory Commission (CERC) Tariff Regulations.

Amortisation on additions to/deductions from Intangible Assets during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

The amortization period and the amortization method for an intangible asset are reviewed at each financial year-end and are accounted for as change in accounting estimates in accordance with Ind AS 8 "Accounting Policies, Changes in Accounting Estimates and Errors"

### **2.6 Borrowing Costs**

Borrowing costs directly attributable to the acquisition or construction of qualifying assets are capitalised as part of the cost of such assets till the assets are ready for the intended use. Qualifying assets are assets which take a substantial period of time to get ready for their intended use.

All other borrowing costs are recognised in Statement of Profit and Loss in the period in which they are incurred.

### **2.7 Impairment of non-financial assets**

The carrying amounts of the Company's non-financial assets are reviewed at each reporting date to determine whether there is any indication of impairment considering the provisions of Ind AS 36 'Impairment of Assets'. If any such indication exists, then the asset's recoverable amount is estimated.

The recoverable amount of an asset or cash-generating unit is the higher of its fair value less costs to disposal and its value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted. For the purpose of impairment testing, assets that cannot be tested individually are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the "cash-generating unit", or "CGU").



An impairment loss is recognized if the carrying amount of an asset or its CGU exceeds its estimated recoverable amount. Impairment losses are recognized in the statement of profit and loss. Impairment losses recognized in respect of CGUs are reduced from the carrying amounts of the assets of the CGU.

Impairment losses recognized in prior periods are assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortization, if no impairment loss had been recognized.

## **2.8 Cash and cash equivalents**

Cash and cash equivalents include cash on hand and at bank, and deposits held at call with banks having a maturity of three months or less from the date of acquisition that are readily convertible to a known amount of cash and are subject to an insignificant risk of changes in value.

## **2.9 Inventories**

Inventories are valued at lower of the cost, determined on weighted average basis and net realizable value.

Steel scrap and conductor scrap are valued at estimated realizable value or book value, whichever is less.

Spares which do not meet the recognition criteria as Property, Plant and Equipment, including spare parts whose cost is less than ₹5,00,000/- are recorded as inventories.

Surplus materials as determined by the management are held for intended use and are included in the inventory.

The diminution in the value of obsolete, unserviceable and surplus stores and spares is ascertained on review and provided for.

## **2.10 Leases**

Lease is a contract that conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

To assess whether a contract conveys the right to control the use of an identified asset, the Company assesses whether: (i) the contract involves use of an identified assets, (ii) the customer has substantially all the economic benefits from the use of the asset through the period of the lease and (iii) the customer has the right to direct the use of the asset.

### **i) As a Lessee**

At the date of commencement of the lease, the Company recognises a right-of-use asset (ROU) and a corresponding lease liability for all lease arrangements in which it is a lessee, except for lease with a term of twelve months or less (i.e. short term leases) and leases for which the underlying asset is of low value. For these short-term and leases for which the underlying asset is of low value, the Company recognizes the lease payments on straight-line basis over the term of the lease.

Certain lease arrangements includes the options to extend or terminate the lease before the end of the lease term. ROU assets and lease liabilities includes these options when it is reasonably certain that they will be exercised.



The right-of-use assets are initially recognized at cost, which comprises the amount of the initial measurement of the lease liability adjusted for any lease payments made at or before the inception date of the lease along with any initial direct costs, restoration obligations and lease incentives received.

Subsequently, the right-of-use assets is measured at cost less any accumulated depreciation, accumulated impairment losses, if any and adjusted for any re-measurement of the lease liability. The Company applies Ind AS 36 to determine whether a ROU asset is impaired and accounts for any identified impairment loss as described in the accounting policy 2.7 on "Impairment of non-financial assets".

The lease liability is initially measured at present value of the lease payments that are not paid at that date.

The interest cost on lease liability is expensed in the Statement of Profit and Loss, unless eligible for capitalization as per accounting policy 2.6 on "Borrowing costs".

Lease liability and ROU asset have been separately presented in the financial statements and lease payments have been classified as financing cash flows.

## **ii) As a Lessor**

A lease is classified at the inception date as a finance lease or an operating lease.

### **a) Finance leases**

A lease that transfers substantially all the risks and rewards incidental to ownership of an asset is classified as a finance lease.

Net Investment in leased assets is recorded at the lower of the fair value of the leased property and the present value of the minimum lease payments as Lease Receivables under current and non-current other financial assets.

The interest element of lease is accounted in the Statement of Profit and Loss over the lease period based on a pattern reflecting a constant periodic rate of return on the net investment.

### **b) Operating leases**

An operating lease is a lease other than a finance lease. Leases in which a significant portion of the risks and rewards of ownership are retained by the lessor are classified as operating leases.

For operating leases, the asset is capitalized as property, plant and equipment and depreciated over its economic life. Rental income from operating lease is recognized over the term of the arrangement.

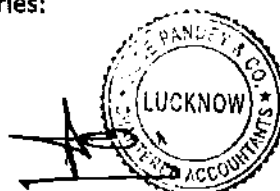
## **2.11 Financial Instruments**

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

### **Financial Assets**

#### **Classification**

The Company classifies its financial assets in the following categories:



- at amortised cost,
- at fair value through other comprehensive income

The classification depends on the following:

- the entity's business model for managing the financial assets and
- the contractual cash flow characteristics of the financial asset

### **Initial recognition and measurement**

All financial assets are recognised initially at fair value plus, in the case of financial assets not recorded at fair value through profit or loss, transaction costs, if any, that are attributable to the acquisition of the financial asset.

### **Subsequent measurement**

**Debt Instruments at Amortised cost:** Assets that are held for collection of contractual cash flows where those cash flows represent solely payments of principal and interest are measured at amortised cost. A gain or loss on a debt investment that is subsequently measured at amortised cost is recognised in profit or loss when the asset is derecognised or impaired. Interest income from these financial assets is included in finance income using the effective interest rate method.

**Debt Instruments at Fair value through other comprehensive income (FVOCI):** Assets that are held for collection of contractual cash flows and for selling the financial assets, where the assets' cash flows represent solely payments of principal and interest, are measured at fair value through other comprehensive income (FVOCI).

### **De-recognition of financial assets**

A financial asset is derecognized only when

The rights to receive cash flows from the asset have expired, or

- The company has transferred the rights to receive cash flows from the financial asset, or
- Retains the contractual rights to receive the cash flows of the financial assets, but assumes a contractual obligation to pay the cash flows to one or more recipients.

The difference between the carrying amount and the amount of consideration received/receivable is recognised in the statement of Profit and Loss.

### **Impairment of financial assets:**

For trade receivables, the company applies the simplified approach required by Ind AS 109 Financial Instruments, which requires expected lifetime losses to be recognised from initial recognition of the receivables.

For recognition of impairment loss on other financial assets and risk exposure, the company determines whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, 12-month Expected Credit Loss (ECL) is used to provide for impairment loss. However, if credit risk has increased significantly, lifetime ECL is used. If, in a subsequent period, credit quality of the instrument improves such that there is no longer a significant increase in credit risk since initial recognition, then the entity reverts to recognizing impairment loss allowance based on 12-month ECL.



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## **Financial Liabilities**

Financial liabilities of the Company are contractual obligation to deliver cash or another financial asset to another entity or to exchange financial assets or financial liabilities with another entity under conditions that are potentially unfavourable to the Company.

The Company's financial liabilities include loans & borrowings, trade and other payables.

### **Classification, initial recognition and measurement**

Financial liabilities are recognised initially at fair value minus transaction costs that are directly attributable to the issue of financial liabilities. Financial liabilities are classified as subsequently measured at amortized cost. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the effective interest rate (EIR). Any difference between the proceeds (net of transaction costs) and the redemption amount is recognised in the Statement of Profit and Loss over the period of the borrowings using the EIR.

### **Subsequent measurement**

After initial recognition, financial liabilities are subsequently measured at amortised cost using the EIR method. Gains and losses are recognised in Statement of Profit or Loss when the liabilities are derecognised.

The EIR amortisation is included as finance costs in the Statement of Profit and Loss.

### **De-recognition of financial liability**

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference between the carrying amount of a financial liability that has been extinguished or transferred to another party and the consideration paid, including any non-cash assets transferred or liabilities assumed, is recognised in Statement of Profit and Loss as other income or finance cost.

### **Offsetting of financial instruments**

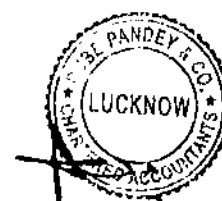
Financial assets and financial liabilities are offset and the net amount is reported in the Balance Sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

## **2.12 Foreign Currency Translation**

### **(a) Functional and presentation currency**

Items included in the financial statements of the Company are measured using the currency of the primary economic environment in which the Company operates ('the functional currency'). The financial statements are presented in Indian Rupees (Rupees or ₹), which is the Company's functional and presentation currency.

### **(b) Transactions and balances**



## 2.13 Income Tax

**Current income tax**

**Deferred tax**

Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority.

## 2.14 Revenue

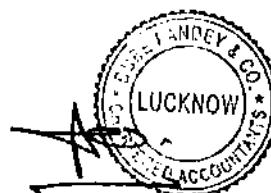
Revenue is measured based on the consideration specified in a contract with a customer and excludes amounts collected on behalf of third parties. The Company recognizes revenue when it transfers control over a product or service to a customer.

### 2.14.1 Revenue from Operations

Transmission Income is accounted for based on orders issued by CERC u/s 63 of Electricity Act 2003 for adoption of transmission charges. As at each reporting date, transmission income includes an accrual for services rendered to the customers but not yet billed i.e. Unbilled Revenue.

The Transmission system incentive / disincentive is accounted for based on certification of availability by the respective Regional Power Committees and in accordance with the Transmission Service Agreement (TSA) entered between the Transmission Service Provider and long term Transmission Customers. Where certification by RPCs is

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not available, incentive/disincentive is accounted for on provisional basis as per estimate of availability by the company and differences, if any, is accounted on certification by RPCs.

#### **2.14.2 Other Income**

Interest income is recognized, when no significant uncertainty as to measurability or collectability exists, on a time proportion basis taking into account the amount outstanding and the applicable interest rate, using the effective interest rate method (EIR).

Surcharge recoverable from trade receivables, liquidated damages, warranty claims and interest on advances to suppliers are recognized when no significant uncertainty as to measurability and collectability exists.

Scrap other than steel scrap & conductor scrap are accounted for as and when sold.

Insurance claims are accounted for based on certainty of realization.

Revenue from rentals and operating leases is recognized on an accrual basis in accordance with the substance of the relevant agreement.

#### **2.15 Dividends**

Annual dividend distribution to the shareholders is recognised as a liability in the period in which the dividends are approved by the shareholders. Any interim dividend paid is recognised on approval by Board of Directors. Dividend payable and corresponding tax on dividend distribution is recognised directly in equity.

#### **2.16 Provisions and Contingencies**

##### **a) Provisions**

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. If the effect of the time value of money is material, provisions are discounted. Unwinding of the discount is recognised in the Statement of Profit and Loss as a finance cost. Provisions are reviewed at each Balance Sheet date and are adjusted to reflect the current best estimate.

##### **b) Contingencies**

Contingent liabilities are disclosed on the basis of judgment of the management / independent experts. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate.

Contingent liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company or a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle or a reliable estimate of the amount cannot be made. Information on contingent liability is disclosed in the Notes to the Financial Statements. Contingent assets are not recognised.

#### **2.17 Share capital and Other Equity**

Ordinary shares are classified as equity.



Self-insurance reserve is created @ 0.12% p.a. on Gross Block of Property, Plant and Equipment except assets covered under insurance as at the end of the year by appropriation of current year profit to mitigate future losses from un-insured risks and for taking care of contingencies in future by procurement of towers and other transmission line materials including strengthening of towers and equipment of AC substation. The Reserve created as above is shown as "Self Insurance Reserve" under 'Other Equity'.

Material prior period errors are corrected retrospectively by restating the comparative amounts for prior period presented in which the error occurred or if the error occurred before the earliest period presented, by restating the opening statement of financial position.

Basic earnings per share is computed using the net profit or loss for the year attributable to the shareholders and weighted average number of shares outstanding during the year.

Diluted earnings per share is computed using the net profit or loss for the year attributable to the shareholders and weighted average number of equity and potential equity shares outstanding during the year, except where the result would be anti-dilutive.

Statement of Cash flows is prepared as per indirect method prescribed in the 1<sup>st</sup> AS 7 'Statement of Cash Flows'.

The preparation of financial statements requires the use of accounting estimates which may significantly vary from the actual results. Management also needs to exercise judgment while applying the company's accounting policies.

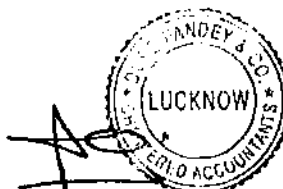
This note provides an overview of the areas that involved a higher degree of judgment or complexity, and of items which are more likely to be materially adjusted due to estimates and assumptions turning out to be different than those originally assessed.

**The areas involving critical estimates or judgments are:**

The estimated useful life of property, plant and equipment is based on a number of factors including the effects of obsolescence, demand, competition and other economic factors (such as the stability of the industry and known technological advances) and the level of maintenance expenditures required to obtain the expected future cash flows from the asset.

The Company reviews at the end of each reporting date the useful life of plant and equipment and are adjusted prospectively, if appropriate.

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## **Provisions and contingencies**

The assessments undertaken in recognizing provisions and contingencies have been made in accordance with Ind AS 37 "Provisions, Contingent Liabilities and Contingent Assets". The evaluation of the likelihood of the contingent events has required best judgment by management regarding the probability of exposure to potential loss. Should circumstances change following unforeseeable developments, this likelihood could alter.

Estimates and judgments are periodically evaluated. They are based on historical experience and other factors, including expectations of future events that may have a financial impact on the company and that are believed to be reasonable under the circumstances.

### **Estimation of uncertainties relating to the global health pandemic from COVID-19:**

In assessing the recoverability of assets, the company has considered internal and external information up to the date of approval of these financial statements including credit reports and economic forecasts. As the company's revenue is based on CERC tariff order and falls under essential services and based on the current indicators of future economic conditions, the company expects to recover the carrying amount of these assets.



**POWERGRID VARANASI TRANSMISSION SYSTEM LTD.**  
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**Note 4/ CAPITAL WORK IN PROGRESS**

(₹ in Lakhs)

Particulars	As at 1st April, 2019	Additions during the period	Adjustments	Capitalised during the period	As at 31st March 2020
Plants and Equipments (Transmission Line)	5,428.58	21,559.26	-	-	26,987.84
Expenditure Pending Allocation					
Expenditure During Construction Period (Net) (Note 17)	2,906.01	4,897.93	-	-	7,803.94
Construction Stores	8,239.30	27,822.27	-	-	36,061.57
<b>Total</b>	<b>16,573.89</b>	<b>54,279.46</b>	<b>-</b>	<b>-</b>	<b>70,853.35</b>

**Note 4/ CAPITAL WORK IN PROGRESS**

(₹ in Lakhs)

Particulars	As at 1st April, 2018	Additions during the period	Adjustments	Capitalised during the period	As at 31st March 2019
Plants and Equipments (Transmission Line)	-	5428.58	-	-	5,428.58
Expenditure Pending Allocation					
Expenditure During Construction Period (Net) (Note 17)	1,525.16	1,380.85	-	-	2,906.01
Construction Stores	-	8,239.30	-	-	8,239.30
<b>Total</b>	<b>1,525.16</b>	<b>15,048.73</b>	<b>-</b>	<b>-</b>	<b>16,573.89</b>

**Note 4/ CAPITAL WORK IN PROGRESS (Detail of Construction Store)**

(₹ in Lakhs)

Particulars	As at 31st March 2020	As at 31st March 2019
<b>Construction Stores</b>		
Towers	13760.11	3161.66
Conductor	17972.91	4288.56
Other Line Materials	4328.55	789.08
<b>Total</b>	<b>36061.57</b>	<b>8239.30</b>

**Construction Store include:**

(₹ in Lakhs)

Particulars	As at 31st March 2020	As at 31st March 2019
<b>i) Material in Transit</b>		
Towers	3404.82	-
<b>ii) Material with Contractors</b>		
Towers	10355.29	3161.66
Conductor	17972.91	4288.56
Other Line Materials	4328.55	789.08
<b>Total</b>	<b>36061.57</b>	<b>8239.30</b>



**POWERGRID VARANASI TRANSMISSION SYSTEM LTD.**  
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**Note 5 / INTANGIBLE ASSETS UNDER DEVELOPMENT**

(₹ in Lakhs)

Particulars	As at 1st April 2019	Additions during the period	Adjustments	Capitalised during the period	As at 31st March 2020
Intangible Assets Under Development - Right of Way (Afforestation)	2267.87	1594.72	-	-	3862.59
Total	2,267.87	1,594.72	-	-	3,862.59

**Note 5 / INTANGIBLE ASSETS UNDER DEVELOPMENT**

(₹ in Lakhs)

Particulars	As at 1st April 2018	Additions during the period	Adjustments	Capitalised during the period	As at 31st March 2019
Intangible Assets Under Development - Right of Way (Afforestation)	-	2267.87	-	-	2267.87
Total	-	2,267.87	-	-	2,267.87

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**POWERGRID VARANASI TRANSMISSION SYSTEM LTD.**  
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**Note 6/ OTHER NON-CURRENT ASSETS**

(Unsecured considered good unless otherwise specified)

(₹ in Lakhs)

Particulars	As at 31st March 2020	As at 31st March 2019
<b>A) Advances for Capital Expenditure</b>		
Advances Against Bank guarantees	1200.05	3726.49
<b>B) Deposits with CDSL</b>	0.10	0.10
<b>C) Advances recoverable in cash or in kind or for value to be received</b>		
TDS	52.96	24.20
<b>Total</b>	<b>1,253.11</b>	<b>3,750.79</b>

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**Note 7/Cash and cash equivalents**

(₹ in Lakhs)

Particulars	As at 31st March 2020	As at 31st March 2019
Balance with Banks- In Current Accounts with scheduled banks	44.73	44.29
Total	44.73	44.29



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**Note 8 - Equity Share Capital**

(₹ in Lakhs)

Particulars	As at 31st March 2020	As at 31st March 2019
<b>Equity Share Capital</b>		
Authorised Share Capital 18,90,00,000 Equity Shares (Previous year 50,000 Equity Shares) of ₹ 10/- each at par	18,900.00	5.00
<b>Issued, Subscribed and Paid up Share Capital</b>		
12,50,50,000 fully paid up Equity shares (Previous year 50,000 fully paid up Equity Shares) of ₹ 10/- each at par	12,505.00	5.00
<b>Total</b>	<b>12,505.00</b>	<b>5.00</b>

**Further Notes:**

1) Reconciliation of Number and amount of share capital outstanding at the beginning and at the end of the reporting period

Particulars	For the year ended 31st March 2020		For the year ended 31st March 2019	
	No. of Shares	Amount (₹ in Lakhs)	No. of Shares	Amount (₹ in Lakhs)
Shares outstanding at the beginning of the year	50,000	5.00	50,000	5.00
Shares Issued during the year	12,50,00,000	12,500.00	-	-
Shares outstanding at the end of the year	12,50,50,000	12,505.00	50,000	5.00

2) The Company has only one class of equity shares having at par value of ₹10/- per share. |

3) The holders of equity shares are entitled to receive dividends as declared from time to time and are entitled to voting rights proportionate to their shareholding at meetings of the Shareholders.

4) Shareholders holding more than 5% equity shares of the Company

Particulars	As at 31st March 2020		As at 31st March 2019	
	No. of Shares	% of holding	No. of Shares	% of holding
Power Grid Corporation of India Limited # (Holding Company)	125050000	100%	50000	100%

# Out of 125050000 Equity Shares (Previous year 50,000 Equity Shares) 6 Equity Shares are held by Nominees of M/s Power Grid Corporation of India Limited on its behalf.



**POWERGRID VARANASI TRANSMISSION SYSTEM LTD.**  
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**Note 9/ Other Equity**

(₹ in Lakhs)

Particulars	As at 31st March 2020	As at 31st March 2019
<b>Reserves and Surplus</b>		
<b>Retained Earnings</b>		
Balance at the beginning of the period	(0.67)	(0.67)
Addition during the period	-	-
Balance at the end of the period	(0.67)	(0.67)
<b>Total</b>	<b>(0.67)</b>	<b>(0.67)</b>

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**POWERGRID VARANASI TRANSMISSION SYSTEM LTD.**  
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**Note 10/ Borrowings**

(₹ in Lakhs)

Particulars	As at 31st March 2020	As at 31st March 2019
Unsecured		
Loan from Power Grid Corporation of India Limited (Holding Company)	53626.04	20218.51
<b>TOTAL</b>	<b>53626.04</b>	<b>20,218.51</b>

Note :

- I) The Inter corporate loan is provided by the Powergrid Corporation of India Ltd. (Holding Company) on cost to cost basis (Interest rate varying from 6.35 % to 8.36%) and the said loan is repayable over a period of 4-15 years.
- II) There have been no default in repayment of loans or payment of interest thereon during the year.
- III) Disclosure regarding related party transaction has been shown in Note no 22



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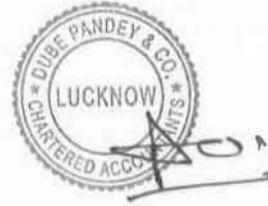
**Note 11 / Others Non Current Financial Liabilities**

(₹ in Lakhs)

Particulars	As at 31st March 2020	As at 31st March 2019
<u>Others Liabilities</u>		
Deposits / Retentions from Contractor and Others #	-	1023.17
<b>TOTAL</b>	<b>0.00</b>	<b>1023.17</b>

# During previous year amount includes the fair valuation impact of ₹ 139.87/- lakh on retention balance of ₹ 1163.04 lakh.

The disclosure with regard to Micro and Small Enterprises as required under " The Micro Small and Medium Enterprises Development Act 2006" is given In Note No. 20 (d).



**POWERGRID VARANASI TRANSMISSION SYSTEM LTD.**  
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**Note 12/ OTHER CURRENT FINANCIAL LIABILITIES**

(₹ in Lakhs)

Particulars	As at 31st March 2020	As at 31st March 2019
Interest accrued but not due on borrowings from Power Grid Corporation of India Limited (Holding Company)	635.62	69.89
Dues for Capital Expenditure	1,104.79	184.81
Payable to Power Grid Corporation of India Limited (Holding Company)	759.18	625.04
Retention money - Contractors / Others	7,196.78	361.59
Auditor Remuneration Payable	0.42	0.35
<b>Total</b>	<b>9,696.79</b>	<b>1,241.68</b>

**Further Notes :**

1. The disclosure with regard to Micro and Small Enterprises as required under " The Micro, Small and Medium Enterprises Development Act, 2006" is given in Note No. 20 (d).
2. Disclosure regarding related party transaction has been shown in Note no 22



**POWERGRID VARANASI TRANSMISSION SYSTEM LTD.**  
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**Note 13/ Other Current Liabilities**

(₹ in Lakhs)

Particulars	As at 31st March 2020	As at 31st March 2019
Statutory Dues	186.62	149.15
Total	186.62	149.15



**POWERGRID VARANASI TRANSMISSION SYSTEM LTD.**  
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**Note 14/ Other Income**

(₹ in Lakhs)

Particulars	For the year ended 31st March 2020	For the year ended 31st March 2019
Interest on advances to contractors	258.23	241.99
FV gain on Initial recognition of financial liabilities	300.66	148.01
Less: Transferred to Expenditure during Construction (Net) - Note 17	558.89	390.00
Total	-	-

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**POWERGRID VARANASI TRANSMISSION SYSTEM LTD.**  
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**Note 15/Finance Cost**

(₹ in Lakhs)

Particulars	For the year ended 31st March 2020	For the year ended 31st March 2019
Interest on loan from Powergrid Corporation of India Ltd. (Holding Company)	2,682.16	414.21
Other Finance Cost	177.42	0.27
Unwinding of discount on Financial Liabilities (FV)	333.24	8.14
Less: Transferred to Expenditure during Construction (Net) - Note 17	3,192.82	422.62
<b>Total</b>	<b>-</b>	<b>-</b>

**Further Notes :**

1. Other Finance Cost Includes ₹ 176.85 Lakhs paid to ROC for enhancement of Authorised Share Capital plus stamp duty fee related to that.
2. Disclosure regarding related party transaction has been shown In Note no 22.



**POWERGRID VARANASI TRANSMISSION SYSTEM LTD.**  
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**Note 16/ Other Expenses**

(₹ in Lakhs)

Particulars	For the year ended 31st March 2020	For the year ended 31st March 2019
Professional Fees to Powergrid	2,258.04	1,318.83
Auditor remuneration		
- Statutory Audit Fees	0.30	0.30
- Other Matters	0.12	-
- GST / Service Tax	0.08	0.05
Bank Charges	0.02	0.04
Payment to CERC as Licence Fee / Others	5.44	28.97
Printing and stationery	-	0.04
Less: Transferred to Expenditure during Construction (Net) - Note 17	2,264.00	1,348.23
<b>Total</b>	<b>-</b>	<b>-</b>

Disclosure regarding related party transaction has been shown in Note no 22.

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**POWERGRID VARANASI TRANSMISSION SYSTEM LTD.**  
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**Note 17 / Expenditure During Construction (Net)**

(₹ in Lakhs)

Particulars	For the year ended 31st March 2020	For the year ended 31st March 2019
<b>A. Finance Cost</b>		
Interest on loan from Powergrid Corporation of India Ltd. (Holding Company)	2,682.16	414.21
Other Finance Cost	177.42	0.27
Unwinding of discount on Financial Liabilities (FV)	333.24	8.14
<b>Total (A)</b>	<b>3,192.82</b>	<b>422.62</b>
<b>B. Other Expenses</b>		
Professional fees to Powergrid	2,258.04	1,318.83
Auditor Remuneration	0.50	0.35
Bank charges	0.02	0.04
Payment to CERC as Licence Fee / Others	5.44	28.97
Printing and stationery	-	0.04
<b>Total (B)</b>	<b>2,264.00</b>	<b>1,348.23</b>
<b>C. Less: Other Income</b>		
Interest from advances to contractors	258.23	241.99
FV gain on initial recognition of financial liabilities	300.66	148.01
<b>Total (C)</b>	<b>558.89</b>	<b>390.00</b>
<b>Grand Total (A+B-C)</b>	<b>4,897.93</b>	<b>1,380.85</b>



**Powergrid Varanasi Transmission System Limited**  
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**Notes to Financial Statements**

**18. Party Balances and Confirmations**

Balances of Dues for Capital Expenditure Shown under Other Current Financial Liabilities and Other Payables shown under Liabilities are subject to confirmation/reconciliation and consequential adjustments if any. However reconciliations are carried out on ongoing basis.

**19. Auditors Remuneration**

S. No.	Particulars	FY 2019-20 Amount (₹ in Lakhs)	FY 2018-19 Amount (₹ in Lakhs)
1	Statutory Audit Fees	0.30	0.30
2	Tax Audit	-	-
3	Other Matters	0.12	0.00
4	GST/Service Tax	0.08	0.05
	<b>Total</b>	<b>0.50</b>	<b>0.35</b>

**20. Other Disclosures**

**a. Employee Benefits**

The Company does not have any permanent employees. The personnel working for the company are from holding company on secondment basis and are working on time share basis. The employee cost (including retirement benefits such as Gratuity, Leave encashment, Post-Retirement Benefits etc.) in respect of personnel working for the company are paid by holding company and holding company is raising the invoice to the Subsidiary company towards Consultancy charges for manpower as per the agreement. Since there are no employees in the company, the obligation as per Ind-AS 19 does not arise. Accordingly, no provision is considered necessary for any retirement benefit like gratuity, leave salary, pension etc., in the books of the company.

**b. Taxation**

Current tax is reckoned based on the current year's income and tax payable thereon in accordance with the applicable tax rates as per the prevailing tax laws.

The company had made a tax provision of ₹ NIL Lakhs for the year towards current Tax (Minimum Alternate Tax) (Previous Year NIL). In accordance with Ind-AS 12 on Accounting for Taxes on Income, the



Company has computed Deferred Tax Liability/ (Asset) amounting to ₹ NIL Lakhs (Previous Year NIL) on account of timing difference in relation to depreciation as per books vis.a.vis Tax Laws. Deferred tax asset on Other Equity of ₹ (0.67) Lakh is not recognised due to uncertainty of sufficient taxable future income.

**c. Borrowing cost**

Borrowing cost capitalised during the year is ₹ 3,192.82 Lakh (Previous Years ₹ 422.62 Lakhs) in the respective carrying amount of Property, Plant and Equipment/Capital work in Progress (CWIP) as per Ind AS 23 'Borrowing Costs'.

**d. Dues to Micro and Small Enterprises**

Based on information available with the company, there are no suppliers/service providers who are registered as micro, small or medium enterprise under The Micro, Small and Medium Enterprises Development Act, 2006 (MSMED Act, 2006). Information in respect of micro and small enterprises as required by Companies Act 2013 and MSMED Act, 2006 is given as under:

(₹ in Lakhs)

Sr. No	Particulars	Trade Payables		Others	
		31 <sup>st</sup> March, 2020	31 <sup>st</sup> March, 2019	31 <sup>st</sup> March, 2020	31 <sup>st</sup> March, 2019
1	Principal amount and interest due thereon remaining unpaid to any supplier as at end of each accounting year: Principal Interest	Nil Nil	Nil Nil	Nil Nil	Nil Nil
2	The amount of Interest paid by the buyer in terms of section 16 of the MSMED Act, 2006 along with the amount of the payment made to the supplier beyond the appointed day during each accounting year	Nil	Nil	Nil	Nil
3	The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under MSMED Act, 2006	Nil	Nil	Nil	Nil
4	The amount of interest accrued and remaining unpaid at the end of each accounting year	Nil	Nil	Nil	Nil
5	The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise for the purpose of disallowance as a deductible expenditure under section 23 of the MSMED Act 2006	Nil	Nil	Nil	Nil



**e. Disclosure on Ind AS 115 Revenue from Contracts with Customers**

The company is under construction stage hence the disclosure under Ind AS 115 Revenue from Contracts with Customers is not applicable to the company.

**21. (i) Fair Value Measurements**

(₹ In Lakhs)

	31 <sup>st</sup> March, 2020	31 <sup>st</sup> March, 2019
<b>Financial Instruments by category</b>	<b>Amortised cost</b>	<b>Amortised cost</b>
<b><u>Financial Assets</u></b>		
Cash & cash Equivalents	44.73	44.29
<b>Total Financial Assets</b>	<b>44.73</b>	<b>44.29</b>
<b><u>Financial Liabilities</u></b>		
Borrowings	54261.66	20218.51
Other Non Current Financial Liabilities	0.00	1023.17
Other Current Financial Liabilities	9061.17	1241.68
<b>Total Financial Liabilities</b>	<b>63322.83</b>	<b>22483.36</b>

This section explains the judgements and estimates made in determining the fair values of the financial instruments that are (a) recognised and measured at fair value and (b) measured at amortised cost and for which fair values are disclosed in the financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the Company has classified its financial instruments into the three levels prescribed under the accounting standard. An Explanation of each level follows underneath the table.

(₹ in Lakhs)

Assets and liabilities which are measured at amortised cost for which fair values are disclosed	Level	At 31 March 2020	At 31 March 2019
<b>Financial Assets</b>	-	-	-
<b>Total Financial Assets</b>			
<b>Financial Liabilities</b>	2	53512.66	20213.35
<b>Borrowings</b>			



Deposits / Retentions from Contractor and Others		-	1023.17
<b>Total financial liabilities</b>	-	<b>53512.66</b>	<b>21236.52</b>

**Level 1:** Level 1 hierarchy includes financial instruments measured using quoted prices. This includes listed equity Instruments, traded bonds and mutual funds that have quoted price. The fair value of all equity instruments (including bonds) which are traded in the stock exchanges is valued using the closing price as at the reporting period. The mutual funds are valued using the closing NAV.

**Level 2:** The fair value of financial instruments that are not traded in an active market (for example, traded bonds, over-the-counter derivatives) is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

**Level 3:** If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities, contingent consideration and indemnification asset included in level 3.

There are no transfers between levels 1 and 2 during the year.

The company's policy is to recognise transfers into and transfers out of fair value hierarchy levels as at the end of the reporting period.

**(ii) Valuation technique used to determine fair value**

Specific valuation techniques used to value financial instruments include:

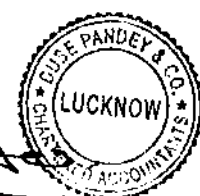
- the use of quoted market prices or dealer quotes for similar instruments
- the fair value of the remaining financial instruments is determined using discounted cash flow analysis.

All of the resulting fair value estimates are included in level 2

**(iii) Fair value of financial assets and liabilities measured at amortized cost**

(₹ in Lakhs)

	31 March 2020		31 March 2019	
	Carrying Amount	Fair value	Carrying Amount	Fair value
<b>Financial Assets</b>				
<b>Total Financial Assets</b>				
<b>Financial Liabilities</b>				
Borrowings	53626.04	53512.66	20218.51	20213.35
Other Non Current Financial Liabilities	0.00	00.00	1023.17	1023.17
<b>Total financial Liabilities</b>	<b>53626.04</b>	<b>53512.66</b>	<b>21241.68</b>	<b>21236.52</b>



The carrying amounts of cash and cash equivalents, other current financial assets and other current financial liabilities are considered to be the same as their fair values, due to their short-term nature.

## 22. Related Party Transactions

### (a) Holding Company

		Proportion of Ownership Interest
Name of entity	Place of business/country of incorporation/Relationship	31-Mar-2020
Powergrid Corporation of India Limited	India	100%

### (b) List of fellow Subsidiaries.

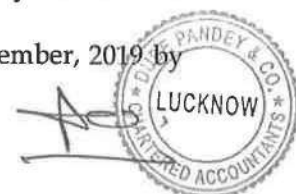
Name of entity	Place of business / country of incorporation	Proportion of Ownership Interest	
		As at 31.03.2020	As at 31.03.2019
Powergrid Vizag Transmission Limited	India	NA	NA
Powergrid NM Transmission Limited	India	NA	NA
Powergrid Unchahar Transmission Limited	India	NA	NA
Powergrid Kala Amb Transmission Limited	India	NA	NA
Powergrid Jabalpur Transmission Limited	India	NA	NA
Powergrid Warora Transmission Limited	India	NA	NA
Powergrid Parli Transmission Limited	India	NA	NA
Powergrid Southern Interconnector Transmission System Limited	India	NA	NA
Powergrid Vemagiri Transmission Limited	India	NA	NA
Powergrid Medinipur Jeerat Transmission Limited	India	NA	NA
Powergrid Mithilanchal Transmission Limited (erstwhile ERSS XXI Transmission Limited)	India	NA	NA
Powergrid Jawaharpur Firozabad Transmission Limited Limited (erstwhile Jawaharpur Firozabad Transmission Limited)	India	NA	NA
Powergrid Khetri Transmission System Limited (Erstwhile Khetri Transco Limited) <sup>1</sup>	India	NA	NA
Powergrid Bhuj Transmission Limited (Erstwhile Bhuj-II Transmission Limited) <sup>2</sup>	India	NA	NA
Powergrid Bhind Guna Transmission Limited (Erstwhile Bhind Guna Transmission Limited) <sup>3</sup>	India	NA	NA
Powergrid Ajmer Phagi Transmission Limited (Erstwhile Ajmer Phagi Transco Limited) <sup>4</sup>	India	NA	NA
Powergrid Fatehgarh Transmission Limited (Erstwhile Fatehgarh-II Transco Limited) <sup>5</sup>	India	NA	NA
Powergrid Rampur Sambhal Transmission Limited (Erstwhile Rampur Sambhal Transco Limited) <sup>6</sup>	India	NA	NA
Powergrid Meerut Simbhavali Transmission Limited (Erstwhile Meerut-Simbhavali Transmission Limited) <sup>7</sup>	India	NA	NA

1 100% equity acquired from REC Transmission Projects Limited on 29th August, 2019 by Power Grid Corporation of India Ltd.

2 100% equity acquired from PFC Consulting Limited on 16th October, 2019 by Power Grid Corporation of India Ltd.

3 100% equity acquired from REC Transmission Projects Limited on 11th September, 2019 by

*[Signature]*



Power Grid Corporation of India Ltd.

4 100% equity acquired from REC Transmission Projects Limited on 03rd October, 2019 by Power Grid Corporation of India Ltd.

5 100% equity acquired from PFC Consulting Limited on 14th October, 2019 by Power Grid Corporation of India Ltd.

6 100% equity acquired from REC Transmission Projects Limited on 12th December, 2019 by Power Grid Corporation of India Ltd.

7 100% equity acquired from PFC Consulting Limited on 19th December, 2019 by Power Grid Corporation of India Ltd.

**(c) List of fellow Joint Ventures**

Name of entity	Place of business / country of incorporation	Proportion of Ownership Interest	
		As at 31.03.2020	As at 31.03.2019
Powerlinks Transmission Limited	India	NA	NA
Torrent Power Grid Limited	India	NA	NA
Jaypee Powergrid Limited	India	NA	NA
Parbati Koldam Transmission Company Limited	India	NA	NA
Teestavalley Power Transmission Limited	India	NA	NA
North East Transmission Company Limited	India	NA	NA
National High Power Test Laboratory Private Limited	India	NA	NA
Bihar Grid Company Limited	India	NA	NA
Kalinga Bidyut Prasaran Nigam Private Limited##	India	NA	NA
Cross Border Power Transmission Company Limited	India	NA	NA
RINL Powergrid TLT Private Limited###	India	NA	NA
Power Transmission Company Nepal Ltd	Nepal	NA	NA

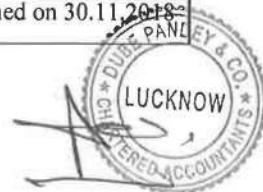
## Shareholders of M/s Kalinga Bidyut Prasaran Nigam Pvt Ltd (KBPNL), JV between M/s POWERGRID & M/s OPTCL in their Extra Ordinary General Meeting held on 02.01.2020 approve to striking off the name of the company pursuant to section 248 (2) of the Companies Act, 2013. Accordingly, e-form STK-2 vide SRN NO- R30789564 has been filed in Registrar of Companies (ROC), Odisha on Dated 21.01.2020 for removal of name of the Company. The present status of striking off of the Company (M/s KBPNL) as per MCA website is "Under Process of Striking Off".

### POWERGRID's Board of Directors in its meeting held on 1st May 2018 accorded in principle approval to close RINL Powergrid TLT Private Limited and seek consent of other JV Partner Rashtriya Ispat Nigam Limited. Accordingly Provision for diminution in value of investment has been made.

**(d) Key Management Personnel**

Name	Designation	Date of Appointment
Shri Rajeev Kumar Chauhan	Chairman	09.01.2019 and Continuing
Mohammed Taj Mukarrum	Director	27.03.2018 and Continuing
Shri Deep Chandra Joshi	Director	27.03.2018 and Continuing
Shri Rakesh Kumar Singh	Director	02.08.2018 and resigned on 30.06.2019
Shri Sanjai Gupta	Director	02.07.2019 and Continuing
Shri Deepak Kumar Singh	Director	27.03.2018 and resigned on 30.11.2018

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Shri Shankar Datt Joshi	Additional Director	27.12.2019 and Continuing
Shri Shyam Manohar Singh	CFO	23.01.2020 and Continuing

### (e) Transactions with related parties

#### Outstanding Balances arising from Sales/Purchases of Goods and Services

The following balances are outstanding at the end of the reporting period in relation to transactions with related Parties

(₹ in Lakhs)		
Particulars	31 <sup>st</sup> March 2020	31 <sup>st</sup> March 2019
<b>Purchases of Goods and Services</b>		
<u>Holding Co.</u>		
Power Grid Corporation of India Limited	759.18	625.04
<b>Loans From Related Parties</b>		
<u>Holding Co.</u>		
Power Grid Corporation of India Limited	53626.04	20218.51
<b>Interest Accrued on Loan</b>		
<u>Holding Co.</u>		
Power Grid Corporation of India Limited	635.62	69.89

#### Transactions with related parties

The following transactions occurred with related parties:

(₹ in Lakhs)		
Particulars	31 <sup>st</sup> March 2020	31 <sup>st</sup> March 2019
<b>Consultancy Charges</b>		
<u>Holding Co.</u>		
Power Grid Corporation of India Limited	2258.04	1117.46
<b>Investments Received during the year (Equity)</b>		
<u>Holding Co.</u>		
Power Grid Corporation of India Limited	12500.00	-
<b>Loans Received during the year</b>		
<u>Holding Co.</u>		
Power Grid Corporation of India Limited	33407.53	20218.51
<b>Interest on Loan</b>		
<u>Holding Co.</u>		
Power Grid Corporation of India Limited	2682.16	414.21

### 23. Segment Information

#### Business Segment

The Board of Directors is the company's Chief operating decision maker who monitors the operating results of its business segments separately for the purpose of making decisions about resource allocation and performance assessment. One reportable segments have been identified on the basis of product/services. The company has a single reportable segment i.e., Power transmission network for transmission system.



The operations of the company are mainly carried out within the country and therefore there is no reportable geographical segment.

#### 24. Capital and other Commitments

Particulars	(₹ in Lakhs)	
	As at March 31, 2020	As at March 31, 2019
Estimated amount of contracts remaining to be executed on capital account and not provided for (net of advances)	8297.32	46136.95

#### 25. Contingent Liabilities and contingent assets

##### Contingent Liabilities

Claims against the Company not acknowledged as debts in respect of:

(i) **Disputed Income Tax/Sales Tax/Excise/Municipal Tax/Entry Tax Matters**  
Disputed Tax Matters amounting to ₹ NIL (Previous Year ₹ NIL)

(ii) **Others**

Other contingent liabilities amounts to ₹ NIL (Previous Year ₹NIL)

#### 26. Capital management

##### **a) Risk Management**

The company's objectives when managing capital are to

- maximize the shareholder value;
- safeguard its ability to continue as a going concern;
- maintain an optimal capital structure to reduce the cost of capital.

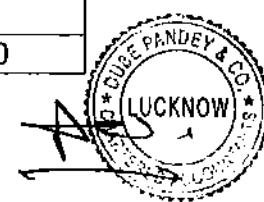
For the purpose of the company's capital management, equity capital includes issued equity capital and all other equity reserves attributable to the equity holders of the company. The company manages its capital structure and makes adjustments in light of changes in economic conditions, regulatory framework and requirements of financial covenants with lenders. To maintain or adjust the capital structure, the company may adjust the dividend payment to shareholders, regulate investments in new projects, return capital to shareholders or issue new shares.

No changes were made in the objectives, policies or processes for managing capital during the years ended 31 March 2020.

##### **b) Debts Equity Ratio**

Particulars	(₹ in Lakhs)	
	31 March, 2020	31 March, 2019
Debt	53626.04	20218.51
Equity	12504.33	4.33
Debt Equity Ratio	81 : 19	100 : 0

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No changes were made in the objectives, policies or processes for managing capital during the years ended 31 March 2019 and 31 March 2020.

## 27. Earnings per share

(Amount in ₹/Share)

(a) Basic and diluted earnings per share attributable to the equity holders of the company	31 March, 2020	31 March, 2019
Basic diluted earnings per share attributable to the equity holders of the company	-	-

(₹ in Lakhs)

(b) Reconciliation of earnings used in denominator for calculating earnings per share	31 March, 2020	31 March, 2019
Earnings attributable to the equity holders of the company	Nil	Nil

(c) Weighted average number of shares used as the denominator	31 March, 2020 No. of shares	31 March, 2019 No. of shares
Total weighted average number of equity shares used as the denominator in calculating basic earnings per share	3,23,50,547	50000

## 28. Financial Risk Management:

The Company's principal financial liabilities comprise loans and borrowings denominated in Indian rupees, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's capital investments and operations.

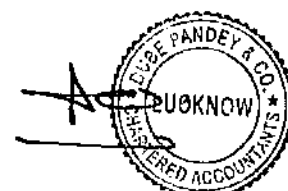
The Company's principal financial assets include trade and other receivables, and cash and cash equivalents that are generated from its operations.

The Company's activities expose it to the following financial risks, namely,

- a) Credit risk,
- b) Liquidity risk,
- c) Market risk.

This note presents information regarding the company's exposure, objectives, policies and processes for measuring and managing these risks.

The management of financial risks by the Company is summarized below:-



## A) Credit Risk

Credit risk is the risk that counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss.

A default on a financial asset is when the counterparty fails to make contractual payments within 3 years of when they fall due. This definition of default is determined considering the business environment in which the Company operates and other macro-economic factors.

Assets are written-off when there is no reasonable expectation of recovery, such as a debtor declaring bankruptcy or failing to engage in a repayment plan with the Company. Where loans or receivables have been written off, the Company continues to engage in enforcement activity to attempt to recover the receivable due. Where recoveries are made, these are recognized in the statement of profit and loss.

### (i) Trade Receivables and Unbilled Revenue

The Company primarily provides transmission facilities to inter-state transmission service customers (DICs) comprising mainly state utilities owned by State Governments. CERC tariff regulations allows payment against monthly bills towards transmission charges within a period of 45 days from the date of the bill and levy of charge on delayed payment beyond 45 days. A granted rebate is provided by the company for payment made within 45 days.

### (ii) Other Financial Assets

#### • Cash and cash equivalents

The Company held cash and cash equivalents of ₹ 44.73 Lakhs as on March 31, 2020 (Previous Year Rs. 44.29 Lakhs). The cash and cash equivalents are held with public sector banks and high rated private sector banks and do not have any significant credit risk.

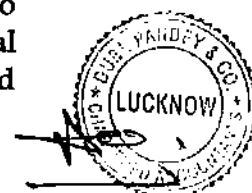
#### ○ Exposure to credit risk

(₹ in Lakhs)		
Particulars	31 <sup>st</sup> March, 2020	31 <sup>st</sup> March, 2019
Financial assets for which loss allowance is measured using 12 months Expected Credit Losses (ECL)		
Cash and cash equivalents	44.73	44.29
<b>Total</b>	<b>44.73</b>	<b>44.29</b>

### Provision for Expected Credit Losses

Financial assets for which loss allowance is measured using 12 month expected credit losses

The Company has assets where the counter- parties have sufficient capacity to meet the obligations and where the risk of default is very low. At initial recognition, financial assets are considered as having negligible credit risk and



the risk has not increased from initial recognition. Therefore, expected credit loss provision is not required.

#### B) Liquidity risk

Liquidity risk management implies maintaining sufficient cash and marketable securities and the availability of funding through an adequate amount of committed credit facilities to meet obligations when due. The Company monitors its risk of a shortage of funds using a liquidity planning tool. The Company has entered into an agreement with the holding company for providing funds for the completion of the project.

Management monitors rolling forecasts of the Company's liquidity position comprising the undrawn borrowing facilities below and cash and cash equivalents on the basis of expected cash flows.

The Company depends on both internal and external sources of liquidity to provide working capital and to fund capital expenditure.

#### Maturities of financial liabilities

The tables below analyses the company's financial liabilities into relevant maturity groupings based on their contractual maturities for all non-derivative financial liabilities.

The amount disclosed in the table is the contractual undiscounted cash flows

(₹ in Lakhs)				
Contractual maturities of financial liabilities	Within a year	Between 1-5 years	Beyond 5 years	Total
<b>31 March 2020</b>				
Borrowings (including interest outflows)	Nil	34643.00	65204.00	99847.00
Other Non Current Financial Liabilities	Nil	Nil	Nil	Nil
Other Current Financial Liabilities	9061.17	Nil	Nil	9061.17
<b>Total</b>	<b>9014.02</b>	<b>34653.00</b>	<b>65204.00</b>	<b>108908.17</b>
<b>31 March 2019</b>				
Borrowings (including interest outflows)	Nil	1918.30	37592.50	39510.80
Other Non Current Financial Liabilities	Nil	1023.17	Nil	1023.17
Other Current Financial Liabilities	1171.79	Nil	Nil	1171.79
<b>Total</b>	<b>1171.79</b>	<b>2941.47</b>	<b>37592.50</b>	<b>41705.76</b>

#### C) Market Risk

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices i.e

- Currency risk
- Interest rate risk



**i) Currency risk**

As on Reporting date the Company does not have any exposure to currency risk in respect of foreign currency denominated loans and borrowings and procurement of goods and services whose purchase consideration is in foreign currency.

**ii) Interest rate risk**

The Company is not exposed to any interest rate risk arising from long term borrowings since all the borrowings are with fixed interest rates.

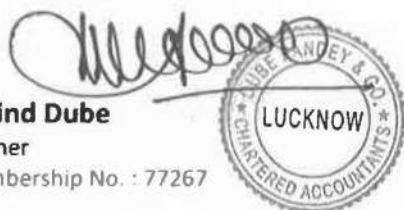
**29. Disclosure on Ind AS 116 "Leases":-**

The company does not have any lease arrangements either as a lessor or lessee therefor Ind AS 116 "leases" does not apply.

**30. Previous year figures have been regrouped / rearranged wherever considered necessary and figures have been rounded off to 2 decimal point.**

For Dube Pandey & Co  
ICAI FRN : CR2789  
Chartered Accountants

**Arvind Dube**  
Partner  
Membership No. : 77267



Place: Lucknow

Date: 03/06/2020

For and on behalf of  
**POWERGRID Varanasi Transmission System Ltd.**

**Rajeev Kumar Chauhan**  
Chairman  
DIN:- 02018931

**M. Taj Mukarrum**  
Director  
DIN: 08097837

Place: Gurugram

Date: 03/06/2020

**S. M. Singh**  
CFO

Place: Lucknow

Date: 03/06/2020