

POWERGRID UNCHAHAR TRANSMISSION LIMITED

CIN: U65100DL2012GOI246341

Regd. Office: B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016

Tel: 011-26560121; Fax: 011-26601081

DIRECTORS' REPORT

To,

The Members,

I am delighted to present on behalf of the Board of Directors the 8th Annual Report of POWERGRID Unchahar Transmission Limited on the working of the Company together with Audited Financial Statements, Auditors' Report for the financial year ended 31st March, 2020.

State of Company Affairs

POWERGRID Unchahar Transmission Limited (PUTL) was acquired by Power Grid Corporation of India Limited (POWERGRID) on March 24, 2014 under Tariff Based Competitive bidding from REC Transmission Projects Company Limited (the Bid Process Co-ordinator) for establishment of Transmission System for ATS of Unchahar TPS on build, own, operate and maintain (BOOM) basis. The transmission system comprising 400 kV D/C is to traverse the state of Uttar Pradesh. The Company was granted transmission license by CERC in July, 2014. The Project has been commissioned on 23.09.2016.

Power Grid Corporation of India Limited (holding Company) has appointed of POWERGRID Unchahar Transmission Limited (PUTL) as the Investment Manager of POWERGRID Infrastructure Investment Trust, in accordance with the Securities and Exchange Board of India (Infrastructure Investment Trusts) Regulations, 2014. Accordingly, PUTL has amended its Main Objects Clause of the Memorandum of Association to enable to undertake investment management activities in relation to the Trust.

Financial Performance

Particulars	Rs. Lakh	
	2019-20	2018-19
Revenue from Operations	2190.87	2330.16
Other Income	18.87	16.82
Total Income	2209.74	2346.98
Expenses	849.10	872.16
Profit before Tax	1360.64	1474.82
Profit after Tax	963.99	980.52
Earnings Per Equity Share (Rs.)	7.44	7.57

Share Capital

The Authorized Share Capital and Paid up Share Capital as on 31st March, 2019 of the Company were Rs. 14 Crore and Rs. 12.96 Crore, respectively.

Dividend

For Financial Year 2019-20, your Company has proposed a final dividend of ₹1.00/- per share i.e. @ 10% on the paid-up equity share capital of the Company amounting to ₹1.296 Crore in addition to First interim dividend of ₹2/- per share i.e. @ 20% on the paid-up equity share capital amounting to ₹ 2.59 crore paid in December, 2019 and Second interim dividend of ₹2.25/- per share i.e. @ 22.5% on the paid-up equity share capital amounting to ₹ 2.92 Crore paid in March, 2020 to POWERGRID.

Reserves

The Company has transferred an amount of Rs. 8.75 Lakhs to Self Insurance Reserve and retained Rs. 1,122.14 Lakh in other Equity.

Particulars of Loans, Guarantees or Investments made under section 186 of the Companies Act, 2013

Your Company has not given any loans, provided any guarantee or security to any other entity.

Particulars of contracts or arrangements with related parties

Particulars of contracts or arrangements with related parties referred to Section 188 of the Companies Act, 2013, in the prescribed form AOC-2, are given as **Annexure- I** to the Directors' Report.

Details of Significant & Material Orders passed by the regulators, courts, tribunals impacting the going concern status and company's operation in future

No significant / material orders passed by any authority during the Financial Year impacting the going concern status and Company's operation in future.

Deposits

Your Company has not accepted any deposit for the period under review.

Subsidiaries, Joint Ventures and Associate Companies

Your Company does not have any subsidiaries, joint ventures and associate companies.

Directors' Responsibility Statement

As required u/s 134(3)(c) & 134(5) of the Companies Act, your Directors confirm that:

- i. in the preparation of the Annual Accounts, the applicable accounting standards have been followed along with proper explanation relating to material departures;
- ii. the Directors had selected such accounting policies and applied them consistently and made judgements and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of the company at the end of the financial year and of the profit of the company for that period;
- iii. the Directors had taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of this Act for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities;
- iv. the Directors had prepared the Annual Accounts on a going concern basis; and
- v. the Directors had devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems were adequate and operating effectively.

Conservation of Energy, Technology absorption, Foreign Exchange Earning and Out Go

There is no Conservation of Energy, Technology absorption and also there is no Foreign Exchange earnings and out go during the Financial Year 2019-20 as required under Section 134 (3) of the Companies Act, 2013.

Extract of Annual Return

The extract of Annual Return in Form MGT- 9 is enclosed at **Annexure –II** to this Report.

Board of Directors

As on 31st March, 2020, the Board comprised four Directors viz. Shri D. C. Joshi, Shri Pramod Kumar, Shri R. N. Singh and Shri Sanjai Gupta.

There were some changes in the Board of Director of the Company during the year 2019-20. Shri R. K. Singh, Director of the Company has tendered his resignation w.e.f. 30.06.2019 due to his superannuation from Power Grid Corporation of India Limited. In his place, Shri Sanjai Gupta, Executive Director (NR-III) was nominated by POWERGRID as Director on the Board of the Company w.e.f 01.07.2019.

In accordance with the provisions of the Companies Act, 2013 read with Articles of Association of the Company, Shri Pramod Kumar shall retire by rotation at the ensuing Annual General Meeting of your Company and being eligible, offer himself for re-appointment.

None of the Directors are disqualified from being appointed/re-appointed as Director.

Number of Board meetings during the year

During the financial year ended 31st March, 2020, 11 (eleven) meetings of Board of Directors were held on 17.05.2019, 01.07.2019, 29.07.2019, 04.11.2019, 06.12.2019, 30.12.2019, 14.01.2020, 23.01.2020, 31.01.2020, 12.03.2020 and 31.03.2020. The details of number of meetings attended by each Director during the financial year 2019-20 are as under:

Name of Director	Designation	No. of Board Meetings which were entitled to attend during 2019-20	No. of Board Meetings attendance during 2019-20
Shri D. C. Joshi	Chairman	11	11
Shri Pramod Kumar	Director	11	10
Shri R. K. Singh	Director	11	10
Shri Sanjai Gupta*	Director	9	3
Shri R. K. Singh**	Director	1	0

*appointed w.e.f. 01.07.2019

**ceased to be director w.e.f. 30.06.2019

Audit Committee and Nomination & Remuneration Committee

Ministry of Corporate Affairs vide its notification dt.13.07.2017 had amended Rule 6 of the Companies (Meetings of the Board and its Powers) Rules, 2014 which inter-alia provide that a company covered under Rule 4 (which prescribes the class/ classes of companies which require at least two independent directors) shall be required to constitute an 'Audit Committee' and a 'Nomination and Remuneration Committee' of the Board. Thus, a Company not falling in the prescribed class of Companies under the said Rule 4 is no more required to constitute 'Audit Committee' and 'Nomination and Remuneration Committee'. PUTL being wholly owned subsidiary company of PIWERGRID is not required to constitute 'Audit Committee' and 'Nomination and Remuneration Committee'. Accordingly, PUTL Board in its meeting held on 29.07.2019 dissolved the 'Audit Committee' and 'Nomination and Remuneration Committee' of the Company.

CSR Committee

The CSR Committee has been constituted in line with the requirement of the provisions of Section 135 of the Companies Act, 2013. As on 31.03.2020, the CSR Committee comprised

three members viz. Shri D. C. Joshi, Shri Pramod Kumar and Shri R. N. Singh as its members with Shri D. C. Joshi as Chairman.

During the financial year 2019-20, one (1) meeting of the committee was held on 30.12.2019.

Declaration by Independent Directors

Ministry of Corporate Affairs (MCA) vide notification dated 5th July 2017 had amended the Rule 4 of Companies (Appointment and Qualification of Directors) Rules, 2014 {said Rule 4} as per which the unlisted public companies in the nature of wholly owned subsidiaries are exempted from the requirement of appointing Independent Directors on their Board. Accordingly, PUTL, being a Wholly Owned Subsidiary of Power Grid Corporation of India Limited is exempted from the requirement of appointing Independent Directors on their Board.

Performance Evaluation

Your Company, being wholly owned subsidiary of POWERGRID, is a Government Company and the appointment, tenure, performance evaluation etc. of Directors are done by the Parent Company/Government of India, therefore, such particulars have not been included as part of the Directors' Report.

Statutory Auditors

M/s K. K. Nigam & Co., Chartered Accountants, Lucknow, was appointed by Comptroller and Auditor General (C&AG) of India as Statutory Auditors of the Company for the financial year 2019-20.

Statutory Auditors' Report

The Statutory Auditors have given an unqualified report. The report is self-explanatory and does not require any further comments by the Board.

Details in respect of frauds reported by auditors other than those which are reportable to the Central Government

The Statutory Auditors of the Company have not reported any frauds to the Board of Directors under section 143(12) of the Companies Act, 2013, including rules made thereunder.

Comptroller and Auditor General's(C&AG) Comments

C&AG vide letter dated 20th July, 2020 has stated that Comptroller and Auditor General of India have decided not to conduct the supplementary audit under section 143(6)(a) of the Companies Act, 2013 of the financial statements of the Company for the year ended 31st March, 2020. Copy of letter dated 20th July, 2020 received from C&AG is placed at **Annexure-III** to this report.

Secretarial Audit Report

The requirement of obtaining a Secretarial Audit Report from the practicing company secretary is not applicable to the Company.

Corporate Social Responsibility (CSR)

As per provisions of Section 135 (1) of the Companies Act, 2013, a Company having net worth of Rs.500 Cr or more, or Turnover of Rs.1000 Cr or more or Net Profit of Rs.5 Cr or more during any financial year is required to comply with CSR provisions of the Act and shall constitute a CSR Committee and frame a CSR Policy for undertaking CSR activities. POWERGRID Unchahar Transmission Limited (PUTL) meets the above criteria during the year 2019-20 and is required to comply with the CSR provisions of the Act. Accordingly, PUTL spent under CSR for FY 2019-20 i.e. Rs.14.79 Lakh and deposited the same through its Holding Company Powergrid Corporation of India Ltd. to "Kendriya Sainik Board"– as education grant for girl child of Ex-servicemen, martyrs and their widows under CSR initiative. The Annual Report on CSR activities is enclosed as **Annexure – IV** to this Report.

Development & Implementation of Risk Management Policy

Your Company being a wholly owned subsidiary of POWERGRID is covered under the Risk Management Framework as being done in POWERGRID, the holding company.

Particulars of Employees

As per Notification dated June 5, 2015 issued by the Ministry of Corporate Affairs, the provisions of Section 197 of the Companies Act, 2013 & corresponding rules of Chapter XIII are exempted for Government Companies. As your Company is a Government Company, the information has not been included as a part of Directors' report.

Prevention of Sexual Harassment at Workplace

There was no incidence of Sexual Harassment during the Financial Year 2019-20.

Internal Financial Control Systems and their adequacy

Your Company has, in all material respects, an adequate Internal Financial Controls System over Financial Reporting and such Internal Financial Controls over Financial Reporting were operating effectively as at 31st March, 2020.

Right to Information

In compliance to 'Right to Information Act, 2005', an appropriate mechanism is in place in the Company for promoting transparency and accountability, wherein the Company has nominated

Central Public Information Officer / Appellate Authorities to provide required information under the provisions of Act.

Acknowledgement

The Board extends its sincere thanks to the Ministry of Power, the Central Electricity Regulatory Commission, POWERGRID, the Comptroller & Auditor General of India, and the Auditors of the Company.

For and on behalf of
POWERGRID Unchahar Transmission Limited



(R. N. Singh)
Chairman
DIN: 08358723

Date: 15th September, 2020
Place: Gurgaon

POWERGRID UNCHAHAR TRANSMISSION LIMITED**FORM NO. AOC -2**

(Pursuant to clause (h) of sub-section (3) of section 134 of the Act and Rule 8(2) of the Companies (Accounts) Rules, 2014)

Form for Disclosure of particulars of contracts/arrangements entered into by the company with related parties referred to in sub section (1) of section 188 of the Companies Act, 2013 including certain arm's length transaction under third proviso thereto.

1. Details of contracts or arrangements or transactions not at Arm's length basis.

SL. No.	Particulars	Details
a	Name (s) of the related party & nature of relationship	-
b	Nature of contracts/arrangements/transaction	-
c	Duration of the contracts/arrangements/transaction	-
d	Salient terms of the contracts or arrangements or transaction including the value, if any	-
e	Justification for entering into such contracts or arrangements or transactions'	-
f	Date of approval by the Board	-
g	Amount paid as advances, if any	-
h	Date on which the special resolution was passed in General meeting as required under first proviso to section 188	-

2. Details of contracts or arrangements or transactions at Arm's length basis.

SL. No.	Particulars	Details
a	Name (s) of the related party & nature of relationship	
b	Nature of contracts/arrangements/transaction	Part (A): to take any security(ies) / guarantee(s) in connection with loan(s) and/or avail Inter corporate loan(s) on cost to cost basis upto an amount of Rs 90 crore from POWERGRID. Part (B): to avail all inputs and services as may be required by the Company from POWERGRID @ 5% of the actual project cost (excl. IDC and Consultancy Fee) plus tax as applicable. Part (C): to avail services of POWERGRID for undertaking

		Operation & Maintenance activities of the assets owned by the Company.
c	Duration of the contracts/ arrangements/ transaction	Part (A): As mutually agreed. Part (B): Commissioning of the project including associated reconciliation activities. Part (C): As mutually agreed.
d	Salient terms of the contracts or arrangements or transaction including the value, if any	Refer (b)
e	Date of approval by the Board	13.08.2014 [for Part (A)], 04.04.2016 [for Part (B)], 23.12.2016 [for Part (C)].
f	Amount paid as advances, if any	-

For and on behalf of
POWERGRID Unchahar Transmission Limited


(R. N. Singh)
Chairman
DIN: 08358723

Date: 15th September, 2020
Place: Gurgaon

POWERGRID UNCHAHAR TRANSMISSION LIMITED**Form No. MGT-9**

EXTRACT OF ANNUAL RETURN

As on the Financial Year ended on March 31, 2020

[Pursuant to section 92(3) of the Companies Act, 2013 and rule 12 (1) of the Companies (Management and Administration) Rules, 2014]**I. REGISTRATION AND OTHER DETAILS:**

i.	CIN	U65100DL2012GOI246341
ii.	Registration Date	17 th December, 2012
iii.	Name of the Company	POWERGRID Unchahar Transmission Limited [formerly Unchahar Transmission Limited]
iv.	Category/ Sub-Category of the Company	Company Limited by Shares / Union Government Company
v.	Address of the Registered office and contact details	B-9, Qutab, Institutional Area, Katwaria Sarai, New Delhi-110016 Tel: 011-26560121.Fax:011-26601081
vi.	Whether listed company	No
vii.	Name, Address and Contact details of Registrar and Transfer Agent, If any	CDSL Ventures Limited Marathon Futurex, A-Wing, 25 th Floor, NM Joshi Marg, Lower Parel(East), Mumbai – 400 013.

II. PRINCIPAL BUSINESS ACTIVITIES OF THE COMPANY

All the business activities contributing 10 % or more of the total turnover of the company shall be stated:-

Sr. No.	Name and Description of main products/ services	NIC Code of the Product/ service	% to total turnover of the company
1	Transmission	35107	100

Shareholding										
1. Institutions	-	-	-	-	-	-	-	-	-	-
Mutual Funds	-	-	-	-	-	-	-	-	-	-
Banks / FI	-	-	-	-	-	-	-	-	-	-
Central Govt	-	-	-	-	-	-	-	-	-	-
State Govt(s)	-	-	-	-	-	-	-	-	-	-
Venture Capital Funds	-	-	-	-	-	-	-	-	-	-
Insurance Companies	-	-	-	-	-	-	-	-	-	-
FIs	-	-	-	-	-	-	-	-	-	-
Foreign Venture Capital Funds	-	-	-	-	-	-	-	-	-	-
Others (specify)	-	-	-	-	-	-	-	-	-	-
Sub-total (B)(1)	-	-	-	-	-	-	-	-	-	-
2. Non Institutions	-	-	-	-	-	-	-	-	-	-
a) Bodies Corp.	-	-	-	-	-	-	-	-	-	-
(i) Indian										
(ii) Overseas										
b) Individuals	-	-	-	-	-	-	-	-	-	-
(i) Individual shareholders holding nominal share capital upto Rs. 1 lakh										
(ii) Individual shareholders holding nominal share capital in excess of Rs 1 lakh										
c) Others(Specify)	-	-	-	-	-	-	-	-	-	-
Sub-total(B)(2)	-	-	-	-	-	-	-	-	-	-
Total Public Shareholding (B)=(B)(1)+ (B)(2)	-	-	-	-	-	-	-	-	-	-
C. Shares held by Custodian for GDRs & ADRs	-	-	-	-	-	-	-	-	-	-
Grand Total (A+B+C)	0	12961067	12961067	100	12961067	0	12961067	100	-	-

* 6 equity shares held by POWERGRID's nominees (Individuals) jointly with POWERGRID.

ii. Shareholding of Promoters

Sr. No.	Shareholder's Name	Shareholding at the beginning of the year			Shareholding at the end of the year			% change in shareholding during
		No. of Shares	% of total Shares of the compan	%of Shares Pledged/ encumb-ered to	No. of Shares	% of total Shares of the compan	%of Shares Pledged/ encumb-ered to	
1.	Power Grid Corporation of India Limited (POWERGRID)	12961061	100	-	12961061	100	-	-
2.	Shri I.S. Jha, jointly with POWERGRID	01	0.00	-	00	0.00	-	-
3.	Shri Ravi P. Singh, jointly with POWERGRID	01	0.00	-	00	0.00	-	-
4.	Shri KSR Murty jointly with POWERGRID	01	0.00	-	01	0.00	-	0.00
5.	Smt. Seema Gupta jointly with POWERGRID	01	0.00	-	01	0.00	-	0.00
6.	Shri D. C. Joshi jointly with POWERGRID	01	-	-	01	0.00	-	0.00
7.	Shri Pramod Kumar jointly with POWERGRID	01	-	-	01	0.00	-	0.00
8.	Shri R. N. Singh jointly with POWERGRID*	-	-	-	01	0.00	-	0.00
9.	Shri M. Taj Mukarrum jointly with POWERGRID**	-	-	-	01	0.00	-	0.00
	Total	12961067	100	-	12961067	100	-	-

*01 Equity share held by Shri I. S. Jha (jointly with POWERGRID) transferred to Shri R. N. Singh (jointly with POWERGRID) on 02.07.2019.

**01 Equity share held by Shri Ravi P. Singh (jointly with POWERGRID) transferred to Shri M. Taj Mukarrum (jointly with POWERGRID) on 15.02.2020.

iii. Change in Promoters' Shareholding (please specify, if there is no change)

Sr. No.		Shareholding at the beginning of the year		Cumulative Shareholding during the year	
		No. of shares	% of total shares of the company	No. of shares	% of total shares of the company
	Power Grid Corporation of India Limited				
	At the beginning of the year	12961061	100	12961061	100
	Date wise Increase / Decrease in Promoters Shareholding during the year specifying the reasons for increase / decrease (e.g. allotment / transfer / bonus/ sweat equity etc):	<p>There was no change in promoters shareholding however there were 2 (two) changes in the POWERGRID's nominees (Individuals) who hold 1 equity share each jointly with POWERGRID. They are as follows:</p> <ol style="list-style-type: none"> 1. 01 Equity share held by Shri I. S. Jha (jointly with POWERGRID) transferred to Shri R. N. Singh (jointly with POWERGRID) on 02.07.2019. 2. 01 Equity share held by Shri Ravi P. Singh (jointly with POWERGRID) transferred to Shri M. Taj Mukarrum (jointly with POWERGRID) on 15.02.2020. <p>(May please also refer information provided under Sr. No. IV (ii) above).</p>			
	At the End of the year	12961061	100	12961061	100

iv. Shareholding Pattern of top ten shareholders (other than Directors, Promoters and Holders of GDRs and ADRs):

Sr. no		Shareholding at the beginning of the year		Cumulative Shareholding during the year	
		No. of shares	% of total shares of the	No. of shares	% of total shares of the
	For each of Top ten shareholders				

			company		company
	At the beginning of the year	-	-	-	-
	Date wise Increase / Decrease in Promoters Shareholding during the year specifying the reasons for increase / decrease (e.g. allotment / transfer / bonus/ sweat equity etc):	-	-	-	-
	At the End of the year	-	-	-	-

v. Shareholding of Directors and Key Managerial Personnel:

Sr. No.		Shareholding at the beginning of the year		Cumulative Shareholding during the year	
		No. of shares	% of total shares of the company	No. of shares	% of total shares of the company
	For each of Directors and KMP				
	For each of Directors				
1	Shri D. C. Joshi (Jointly with POWERGRID)				
	At the beginning of the year	01	0.00	01	0.00
	Date wise Increase / Decrease in Promoters Shareholding during the year specifying the reasons for increase / decrease (e.g. allotment / transfer / bonus/ sweat equity etc):	-			

	At the End of the year	01	0.00	01	0.00
2	Shri Pramod Kumar (Jointly with POWERGRID)				
	At the beginning of the year	01	0.00	01	0.00
	Date wise Increase / Decrease in Promoters Shareholding during the year specifying the reasons for increase / decrease (e.g. allotment / transfer / bonus/ sweat equity etc):	-			
	At the End of the year	01	0.00	01	0.00
3	Shri R. N. Singh (Jointly with POWERGRID) (w.e.f. 02.07.2019)				
	At the beginning of the year	01	0.00	01	0.00
	Date wise Increase / Decrease in Promoters Shareholding during the year specifying the reasons for increase / decrease (e.g. allotment / transfer / bonus/ sweat equity etc):	-			
	At the End of the year	01	0.00	01	0.00

V. INDEBTEDNESS

Indebtedness of the Company including interest outstanding/accrued but not due for payment

	Secured Loans excluding deposits	Unsecured Loans	Deposits	Total Indebtedness

Indebtedness at the beginning of the financial year				
i) Principal Amount	-	46,32,01,229	-	46,32,01,229
ii) Interest due but not paid				
iii) Interest accrued but not due	-	0	-	0
Total (i+ii+lii)	-	46,32,01,229	-	46,32,01,229
Change in Indebtedness during the financial year				
- Addition				
- Reduction	-	6,00,07,248	-	6,00,07,248
	-		-	
Net Change		6,00,07,248	-	6,00,07,248
Indebtedness at the end of the financial year				
i) Principal Amount				
ii) Interest due but not paid	-	40,31,93,981	-	40,31,93,981
iii) Interest accrued but not due	-	-	-	-
	-	-	-	-
Total (i+ii+iii)	-	40,31,93,981	-	40,31,93,981

VI. REMUNERATION OF DIRECTORS AND KEY MANAGERIAL PERSONNEL

A. Remuneration to Managing Director, Whole-time Directors and/or Manager: [Not Applicable]

Sl. No.	Particulars of Remuneration	Name of MD/WTD/ Manager				Total Amount
1.	Gross salary	-	-	-	-	-
	(a) Salary as per provisions contained in section 17(1) of the Income-tax Act, 1961					
	(b) Value of perquisites u/s 17(2)					

	Income-tax Act, 1961 (c) Profits in lieu of salary under section 17(3) Income- tax Act,1961					
2.	Stock Option	-	-	-	-	-
3.	Sweat Equity	-	-	-	-	-
4.	Commission - as % of profit - others, specify...	-	-	-	-	-
5.	Others, please specify	-	-	-	-	-
6.	Total(A)	-	-	-	-	-
	Ceiling as per the Act	-	-	-	-	-

**B. Remuneration to other directors:
[Not Applicable]**

Sl. No.	Particulars of Remuneration	Name of MD/WTD/ Manager				Total Amount
	<u>Independent Directors</u> · Fee for attending board committee meetings · Commission · Others, please specify	-	-	-	-	-
	Total(1)	-	-	-	-	-
	<u>Other Non-Executive Directors</u> · Fee for attending board committee meetings · Commission · Others, please specify	-	-	-	-	-
	Total(2)	-	-	-	-	-
	Total(B)=(1+2)	-	-	-	-	-
	Total Managerial Remuneration	-	-	-	-	-
	Overall Ceiling as per the Act	-	-	-	-	-

C. Remuneration to Key Managerial Personnel Other Than MD/Manager /WTD:
[Not Applicable]

Sl. no.	Particulars of Remuneration	Key Managerial Personnel			
		CEO	Company Secretary	CFO	Total
1.	Gross salary (a) Salary as per provisions contained in section 17(1) of the Income-tax Act, 1961 (b) Value of perquisites u/s 17(2) Income-tax Act, 1961 (c) Profits in lieu of salary under section 17(3) Income-tax Act, 1961	-	-	-	-
2.	Stock Option	-	-	-	-
3.	Sweat Equity	-	-	-	-
4.	Commission - as % of profit - others, specify...	-	-	-	-
5.	Others, please specify	-	-	-	-
6.	Total	-	-	-	-

VII. PENALTIES/PUNISHMENT/COMPOUNDING OF OFFENCES:

Type	Section of the companies Act	Brief description	Details of Penalty/ Punishment/ Compounding fees imposed	Authority [RD /NCLT/Court]	Appeal made. If any (give details)
A. Company					
Penalty	-	-	-	-	-
Punishment	-	-	-	-	-
Compounding	-	-	-	-	-
B. Directors					
Penalty	-	-	-	-	-
Punishment	-	-	-	-	-

Compounding	-	-	-	-	-
C. Other Officers In Default					
Penalty	-	-	-	-	-
Punishment	-	-	-	-	-
Compounding	-	-	-	-	-

For and on behalf of
POWERGRID Unchahar Transmission Limited



(R. N. Singh)
Chairman
DIN: 08358723

Date: 15th September, 2020
Place: Gurgaon

**COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA
UNDER SECTION 143(6)(B) OF THE COMPANIES ACT, 2013 ON THE
FINANCIAL STATEMENTS OF POWERGRID UNCHAHAR TRANSMISSION
LIMITED FOR THE YEAR ENDED 31 MARCH 2020**

The preparation of financial statements of POWERGRID UNCHAHAR TRANSMISSION LIMITED for the year ended 31 March 2020 in accordance with the financial reporting framework prescribed under the Companies Act, 2013(Act) is the responsibility of the management of the company. The statutory auditor appointed by the Comptroller and Auditor General of India under section 139(5) of the Act is responsible for expressing opinion on the financial statements under section 143 of the Act based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 04 June 2020.

I, on behalf of the Comptroller and Auditor General of India, have decided not to conduct the supplementary audit of the financial statements of POWERGRID UNCHAHAR TRANSMISSION LIMITED for the year ended 31 March 2020 under Section 143(6)(a) of the Act.

For and on behalf of the
Comptroller & Auditor General of India



(D. K. Sekar)

**Director General of Audit (Energy),
Delhi**

**Place: New Delhi
Dated: 20 July 2020**

Annual Report on Corporate Social Responsibility Activities

1. A brief outline of the company's CSR policy, including overview of projects or programs proposed to be undertaken and a reference to the web-link to the CSR policy and projects or programs

Your Company has adopted the CSR policy of its holding company viz. POWERGRID and is undertaking CSR activities through POWERGRID. CSR Policy of POWERGRID is formulated keeping in view the requirements of the Companies Act, 2013 and the Department of Public Enterprises. The activities proposed to be undertaken under CSR shall include all the activities mentioned in Schedule VII of Section 135 (3) (a) of the Company's Act, 2013.

The Policy is available on :-

http://www.powergridindia.com/sites/default/files/CSR_Policy_2015_0.pdf

2. Composition of CSR Committee:

As on 31.03.2020, the CSR Committee comprised the following members:

a. Shri D.C. Joshi, Chairperson	:	Chairperson of the Committee
b. Shri R. N. Singh, Director	:	Member
c. Shri Pramod Kumar, Director	:	Member

3. Average Net Profit of the Company for last three financial years: Rs. 739.65 lakh.

4. Prescribed CSR expenditure:

As per requirement of the Companies Act, 2013, your Company is required to spend 2% of the average net profit of the company made during three immediately preceding financial years in CSR activities. As the average net profit (loss) of your Company for three immediately preceding financial years was Rs. 739.65 lakh, the Company is required to spend Rs. 14.79 lakh on CSR activities in the FY 2019-20.

5. Details of CSR spent during financial year:

- Total amount to be spent for financial year 2019-20: Rs.14.79 lakh
- Amount unspent, if any : NIL
- Manner in which the amount spent during financial year.

(1) S.No.	(2) CSR Projects or activity identified	(3) Sector in which the project is covered	(4) Project Program (1) Local area or others (2) State and District where Project or Program was undertaken	(5) Amount (Budget) Project or Program Wise	(6) Amount Spent on the Projects or Programs subhead: (1) Direct Expenditure on Project or Program (2) Overheads	(7) Cumulative Expenditure up to reporting period	(8) Amount Spent: Direct or through implementing Agency
1	Education grant for Girl Child of Ex-Serviceman, Martyrs and their widows for POWERGRID UNCHAHAR TRANSMISSION LIMITED (PUTL)	Education Undertaken under Companies Act, 2013 & Rules thereof on CSR under the item no. (ii) and (vi) of Schedule-VII "measures for the benefit of armed forces veterans, war widows and their dependents"	Various parts of the country	Rs. 14.79 lakhs	(1) Direct expenditure on project: Rs. 14.79 lakhs (2) No overheads expenditure.	Rs. 14.79 lakhs	Kendriya Sainik Board.

6. The company has spent more than two percent of the average net profit of the last three financial years or any part thereof.

7. It is to state that the implementation and monitoring of CSR Policy, is in compliance with CSR objectives and Policy of the Company.



(Chairperson – CSR Committee)

Date: 15th September, 2020

Place: Gurgaon



Date : _____

INDEPENDENT AUDITORS' REPORT

TO,
THE MEMBERS OF
POWERGRID UNCHAHAHAR TRANSMISSION LIMITED

Report on the Audit of the Financial Statements

Opinion

We have audited the accompanying Ind AS Financial Statements of M/s POWERGRID UNCHAHAHAR TRANSMISSION LIMITED ("the Company"), which comprise the Balance Sheet as at 31 March 2020, the Statement of Profit and Loss, Statement of Changes in Equity, the Statement of Cash Flows for the year then ended, and notes to the financial statements including a summary of significant accounting policies and other explanatory information.

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with IND AS and the accounting principles generally accepted in India, of state of affairs of the Company as at 31st March 2020, its profit including other comprehensive income, its Changes in Equity and its cashflows for the year ended on that date.

Key Audit Matters

We have determined that there are no key audit matters to communicate in our report.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013 ("the Act"). Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Act and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.



Responsibility of Managements and Those Charged with Governance for the Financial Statements

The Company's Board of Directors is responsible for the matters in section 134(5) of the Act with respect to the preparation of these Ind AS financial statements that give a true and fair view of the financial position, financial performance including other comprehensive income, changes in equity and cash flows of the Company in accordance with IND AS and the accounting principles generally accepted in India, including the Indian Accounting Standards ("Ind AS") prescribed under Section 133 of the Act read with the relevant rules there under. This responsibility also includes the maintenance of adequate accounting records in accordance with the provision of the Act for safeguarding of the assets of the Company and for preventing and detecting the frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those Board of Directors are also responsible for overseeing the company's financial reporting process.

Auditor's Responsibility for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

Report on other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2016, issued by the Central Government of India in term of sub-section (11) of section 143 of the Companies Act, 2013, we give in the 'Annexure - A' a statement on the matters specified in the paragraphs 3 and 4 of the Order, to the extent applicable.
2. As required by section 143(3) of the Act, we report that:
 - a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
 - b) In our opinion proper books of account as required by law have been kept by the Company so far as appears from our examination of those books.



- c) The Balance Sheet, the Statement of Profit and Loss, Statement of Changes in Equity and the Statement of Cash Flows dealt with by this Report are in agreement with the books of account.
- d) In our opinion, the aforesaid financial statements comply with IND AS and the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
- e) As the Government Companies have been exempted from applicability of the provision of section 164(2) of the Companies Act, 2013, reporting on disqualification of Directors not required.
- f) With respect to the adequacy of internal financial controls over financial reporting of the company and the operating effectiveness of such controls, refer to our separate Report in 'Annexure - B'
- g) With respect to the other matters included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules 2014, in our opinion and to our best of our information and according to the explanations given to us:
- i. The company disclosed the impact of pending litigations on the Financial position in its financial statements of the Company-Refer Note 33 to the financial statements
 - ii. The company did not have any long-term contracts including derivatives contracts for which there were any material foreseeable losses;
 - iii. There has been no Delay in Transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the Company.
3. In terms of Section 143 (5) of the Companies Act 2013, we give in the "Annexure C" statement on the directions issued by the Comptroller and Auditor General of India.

For K.K. NIGAM & CO
Chartered Accountants
Firm Reg. No. 004547C


CA K. K. NIGAM
Partner
Membership No: 015067



Place: Lucknow
Date: 04.06.2020

UDIN: 20015067 AAAAA H6599



ANNEXURE 'A' TO THE INDEPENDENT AUDITOR'S REPORT

(Referred to in paragraph 2 under 'Report on Other Legal and Regulatory Requirements' section of our report to the Members of Powergrid Unchahar Transmission Limited of even date)

S. No.	Particulars	Auditors Remark
(i)	(a) whether the company is maintaining proper records showing full particulars, including quantitative details and situation of fixed assets;	The Company has maintained proper records showing full particulars, including quantitative details and situation of fixed assets.
	b) whether these fixed assets have been physically verified by the management at reasonable intervals; whether any material discrepancies were noticed on such verification and if so, whether the same have been properly dealt with in the books of account;	The Company has a program of verification to cover all the items of tangible fixed assets which, in our opinion, is reasonable having regard to the size of the Company and the nature of its assets. Pursuant to the program, all tangible fixed assets were physically verified by the management during the year. According to the information and explanations given to us, no material discrepancies were noticed on such verification.
	(c) Whether the title deeds of immovable properties are held in the name of the company. If not, provide the details thereof;	The transmission line towers erected by the company on the farmers land are treated as immovable property based on the provisions of the Indian Telegraph Act, which permits public utility undertakings to erect such towers without acquiring the land by paying adequate tree/crop compensation by the company to the owners of the said property
(ii)	Whether physical verification of inventory has been conducted at reasonable intervals by the management and whether any material discrepancies were noticed and if so, whether they have been properly dealt with in the books of account;	The company does not have any inventory. Accordingly, this clause of the order is not applicable to the company.
(iii)	Whether the company has granted any loans, secured or unsecured to companies, firms, Limited Liability Partnerships or other parties covered in the register maintained under section 189 of the Companies Act, 2013. If so,	According to the information and explanations given to us, the Company has not granted unsecured loans to Companies, Firms, Limited Liability Partnerships and other parties covered in the register maintained under section 189 of the Companies Act, 2013. Accordingly clauses 3(iii) are not not applicable to the company.
	(a) Whether the terms and conditions of the grant of such loans are not prejudicial to the company's interest;	Not Applicable
	(b) Whether the schedule of repayment of principal and payment of interest has been stipulated and whether the repayments or receipts are regular;	Not Applicable
	(c) If the amount is overdue, state the total amount overdue for more than ninety days,	Not Applicable



	and whether reasonable steps have been taken by the company for recovery of the principal and interest;	
(iv)	In respect of loans, investments, guarantees, and security whether provisions of section 185 and 186 of the Companies Act, 2013 have been complied with. If not, provide the details thereof.	In our opinion and according to the information and explanations given to us, the Company does not have loans, Investments, guarantees and security covered under Sections 185 and 186 of the Companies Act, 2013 and accordingly clause 3(iv) of the order is not applicable to the company.
(v)	In case, the company has accepted deposits, whether the directives issued by the Reserve Bank of India and the provisions of sections 73 to 76 or any other relevant provisions of the Companies Act, 2013 and the rules framed thereunder, where applicable, have been complied with? If not, the nature of such contraventions be stated; If an order has been passed by Company Law Board or National Company Law Tribunal or Reserve Bank of India or any court or any other tribunal, whether the same has been complied with or not?	The Company has not accepted deposits during the year and does not have any unclaimed deposits as at March 31, 2020 and accordingly clause 3(v) of the order is not applicable to the company.
(vi)	Whether maintenance of cost records has been specified by the Central Government under sub-section (1) of section 148 of the Companies Act, 2013 and whether such accounts and records have been so made and maintained.	The maintenance of cost records has not been specified by the Central Government under section 148(1) of the Companies Act, 2013 in respect of Transmission and Telecom Operations. However, the company has not crossed the threshold limits of requirements of maintaining the Cost Records and hence the same has not been maintained.
(vii)	(a) whether the company is regular in depositing undisputed statutory dues including provident fund, employees' state insurance, income-tax, sales-tax, service tax, duty of customs, duty of excise, value added tax, cess and any other statutory dues to the appropriate authorities and if not, the extent of the arrears of outstanding statutory dues as on the last day of the financial year concerned for a period of more than six months from the date they became payable, shall be indicated;	The Company has been regular in depositing undisputed statutory dues, including Provident Fund, Employees' State Insurance, Income Tax, Goods and Service Tax, and other material statutory dues applicable to it with the appropriate authorities.
	(b) where dues of income tax or sales tax or service tax or duty of customs or duty of excise or value added tax have not been deposited on account of any dispute, then the amounts involved and the forum where dispute is pending shall be mentioned. (A mere representation to the concerned	There were no undisputed amounts payable in respect of Provident Fund, Employees' State Insurance, Income Tax, Goods and Service Tax, and other material statutory dues in arrears as at March 31, 2020 for a period of more than six months from the date they became payable.

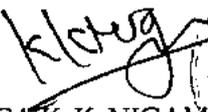


	Department shall not be treated as a dispute).	
(viii)	Whether the company has defaulted in repayment of loans or borrowing to a financial institution, bank, Government or dues to debenture holders? If yes, the period and the amount of default to be reported (in case of defaults to banks, financial institutions, and Government, lender wise details to be provided).	The Company has not taken any loans or borrowings from financial institutions, banks and government or has not issued any debentures. Hence reporting under clause 3 (viii) of the Order is not applicable to the Company.
(ix)	Whether moneys raised by way of initial public offer or further public offer (including debt instruments) and term loans were applied for the purposes for which those are raised. If not, the details together with delays or default and subsequent rectification, if any, as may be applicable, be reported;	Based on the specified audit procedures followed by us and as per the information and explanations given by the management, Company has not raised any monies by way of initial public offer or further public offer (including debt instruments). Holding Company provided Inter corporate loan. We report that the amounts received were applied for the purposes for which they were received.
(x)	whether any fraud by the company or any fraud on the Company by its officers or employees has been noticed or reported during the year; If yes, the nature and the amount involved is to be indicated;	To the best of our knowledge and according to the information and explanations given to us, no fraud by the Company or no material fraud on the Company by its officers or employees has been noticed or reported during the year.
(xi)	Whether managerial remuneration has been paid or provided in accordance with the requisite approvals mandated by the provisions of section 197 read with Schedule V to the Companies Act? If not, state the amount involved and steps taken by the company for securing refund of the same;	The company has not provided for any Managerial Remuneration for the year 2019-2020. The key Management Personnel (CEO) of the Company are employees of holding company, deployed on a part time basis. No management remuneration is paid by the company. Accordingly, the Provisions of Section 197 of the Companies Act 2013 are not applicable. Accordingly, clause (xi) of the Order is not applicable to the Company
(xii)	whether the Nidhi Company has complied with the Net Owned Funds to Deposits in the ratio of 1: 20 to meet out the liability and whether the Nidhi Company is maintaining ten per cent unencumbered term deposits as specified in the Nidhi Rules, 2014 to meet out the liability;	The Company is not a Nidhi Company and hence reporting under clause 3 (xii) of the Order is not applicable to the Company.
(xiii)	Whether all transactions with the related parties are in compliance with sections 177 and 188 of Companies Act, 2013 where applicable and the details have been disclosed in the Financial Statements etc., as required by the applicable accounting standards;	In our opinion and according to the information and explanations given to us, the Company is in compliance with Section 177 and 188 of the Companies Act, 2013 where applicable, for all transactions with the related parties and the details of related party transactions have been disclosed in the financial statements as required by the applicable accounting standards.



(xiv)	Whether the company has made any preferential allotment or private placement of shares or fully or partly convertible debentures during the year under review and if so, as to whether the requirement of section 42 of the Companies Act, 2013 have been complied with and the amount raised have been used for the purposes for which the funds were raised. If not, provide the details in respect of the amount involved and nature of non-compliance;	During the year, the Company has not made any preferential allotment or private placement of shares or fully or partly paid convertible debentures and hence reporting under clause (xiv) of the Order is not applicable to the Company.
(xv)	Whether the company has entered into any non-cash transactions with directors or persons connected with him and if so, whether the provisions of section 192 of Companies Act, 2013 have been complied with	In our opinion and according to the information and explanations given to us, during the year the Company has not entered into any non-cash transactions with its Directors or persons connected to its directors and hence provisions of section 192 of the Companies Act, 2013 are not applicable to the Company.
(xvi)	Whether the company is required to be registered under section 45-IA of the Reserve Bank of India Act, 1934 and if so, whether the registration has been obtained.	The Company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934.

For K.K. NIGAM & CO
Chartered Accountants
Firm Reg. No. 004547C


CA K. K. NIGAM
Partner
Membership No: 015067

Place: Lucknow
Date: 04.06.2020



**'Annexure B' to the Independent Auditor's report of Even Date in the Financial Statements
of
POWERGRID UNCHA HAR TRANSMISSION LIMITED**

**Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143
of the Companies Act, 2013 ("the Act")**

We have audited the internal financial controls over financial reporting of **POWERGRID UNCHA HAR TRANSMISSION LIMITED** ("the Company") as of March 31, 2020 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Board of Directors of the Company is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditor's Responsibility

Our responsibility is to express an opinion on the internal financial controls over financial reporting of the Company based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") issued by the Institute of Chartered Accountants of India and the Standards on Auditing prescribed under Section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.



Meaning of Internal Financial Controls Over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that,

- (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;
- (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and
- (3) Provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Company, which is company incorporated in India, have, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2020, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India (ICAI).

For K.K. NIGAM & CO

Chartered Accountants

Firm Reg. No. 004547C

CA K. K. NIGAM

Partner

Membership No: 015067

Place: Lucknow

Date: 04.06.2020



"Annexure C" to the Independent Auditor's report of Even Date in the Financial Statements of POWERGRID UNCHAHAR TRANSMISSION LIMITED

Statement on the directions issued by the Comptroller and Auditor General of India

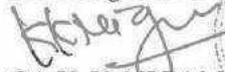
We have verified various documents and other relevant records and also on the basis of information and explanations provided to us, by the management of Powergrid Unchahar Transmission Limited to ascertain whether the company has complied with the section 143(5) of the Companies Act, 2013 and give our report against each specific direction as under.

Sl.	Direction	Auditors Remarks
1	Whether the company has system in place to process all the accounting transactions through IT System? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	The company has system in place to process all the accounting transactions through IT System. During the process of audit, we have not come across any financial transactions processed outside of the IT System. Hence, there is no financial implication of processing transactions outside IT System and also, the integrity of the accounts is not affected.
2	Whether there is any restructuring of an existing loan or cases of waiver/write off of debts / loans/interest etc., made by a lender to the company due to the company's inability to repay the loan? If yes, the financial impact may be stated.	There is no restructuring of existing loan or cases of waiver/write off of debts / loans/interest etc.,
3	Whether funds received / receivable for specific schemes from Central/State agencies were properly accounted for / utilized as per its term and conditions? List the cases of deviation.	There are no funds received / receivable for specific schemes from Central / State agencies.

For K.K. NIGAM & CO

Chartered Accountants

Firm Reg. No. 004547C


CA K. K. NIGAM

Partner

Membership No: 015067

Place: Lucknow

Date: 04.06.2020



POWERGRID UNCHAHAR TRANSMISSION LIMITED
CIN: U65100DL2012GOI246341
Balance Sheet As at 31st March 2020

(₹ in Lakh)

Particulars	Note No.	As at 31st March 2020	As at 31st March 2019
ASSETS			
NON-CURRENT ASSETS			
Property, Plant And Equipment	4	5945.54	6330.59
Other Intangible Assets	5	7.00	0.00
Deferred tax Asset (Net)	6	0.00	132.88
Other Non-Current Assets	7	20.21	7.94
		5972.75	6471.41
CURRENT ASSETS			
Financial Assets			
Trade Receivables	8	291.55	304.60
Cash And Cash Equivalents	9	39.82	24.75
Other Current Financial Assets	10	278.44	298.44
		609.81	627.79
TOTAL ASSETS		6582.56	7099.20
EQUITY AND LIABILITIES			
EQUITY			
Equity Share Capital	11	1296.11	1296.11
Other Equity	12	1148.39	1160.98
		2444.50	2457.09
NON-CURRENT LIABILITIES			
Financial Liabilities			
Borrowings	13	3631.94	4232.01
Deferred Tax Liabilities (Net)	14	26.04	0.00
		3657.98	4232.01
CURRENT LIABILITIES			
Financial Liabilities			
Trade Payables	15		
(i) total outstanding dues of Micro Enterprises & Small Enterprises		0.00	0.00
(ii) total outstanding dues of creditors other than Micro Enterprises & Small Enterprises		73.19	10.10
Other Current Financial Liability	16	400.00	400.00
Other Current Liabilities	17	6.89	0.00
Current Tax Liabilities (Net)	18	0.00	0.00
		480.08	410.10
TOTAL EQUITY AND LIABILITIES		6582.56	7099.20

The accompanying Notes 1 to 38 form an integral part of Financial Statements

In terms of our Report of even date
For K K Nigam & Co
Chartered Accountants

(K K Nigam)
Partner
Membership No. - 015067
FRN: -004547C

Date: 04.06.2020
Place: Lucknow

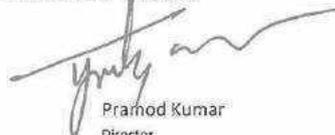
For and on behalf of the Board of Directors


D. C. Joshi
Chairman
DIN: - 08097844

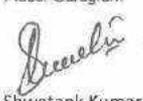
Date: 04.06.2020
Place: Gurugram


A-K. Shukla
CFO

Date: 04.06.2020
Place: Lucknow


Pramod Kumar
Director
DIN: 08132119

Date: 04.06.2020
Place: Gurugram


Shwetank Kumar
Company Secretary

Date: 04.06.2020
Place: Gurugram

POWERGRID UNCHAHAAR TRANSMISSION LIMITED

CIN: U65100DL2012GOI246341

Statement of Profit and Loss For the year ended 31st March 2020

(₹ in Lakh)

	Particulars	Note No	For the Year ended 31 March 2020	For the Year ended 31 March 2019
	Income			
I	Revenue from operations	19	2,190.87	2,330.16
II	Other income	20	18.87	16.82
III	Total Income (I+II)		2,209.74	2,346.98
	Expenses			
IV	Employee benefits expense	21	28.07	-
	Finance costs	22	362.04	430.01
	Depreciation and amortization expenses	23	386.64	385.10
	Other expenses	24	72.35	57.05
	Total Expenses (IV)		849.10	872.16
V	Profit before Tax (III-IV)		1,360.64	1,474.82
VI	Tax Expense			
	Current tax		237.73	318.78
	Add: Deferred Tax (Net)		158.92	175.52
	Total Tax Expense (VI)		396.65	494.30
VII	Profit for the period (V-VI)		963.99	980.52
VIII	Other comprehensive income		-	-
IX	Total comprehensive income for the period (VII+VIII)		963.99	980.52
X	Earning Per Equity Share (Par Value ₹ 10/- each)			
	Basic (in ₹)		7.44	7.57
	Diluted (in ₹)		7.44	7.57

The accompanying Notes 1 to 38 form an integral part of Financial Statements

In terms of our Report of even date
For K K Nigam & Co.
Chartered Accountants

(K K Nigam)

Partner

Membership No. - 015067

FRN:-004547C

Date: 04.06.2020

Place: Lucknow



For and on behalf of the Board of Directors

(Signature)

D. C Joshi

Chairman

DIN:- 08097844

Date: 04.06.2020

Place: Gurugram

(Signature)

A. K. Shukla

CFO

Date: 04.06.2020

Place: Lucknow

(Signature)

Pramod Kumar

Director

DIN: 08132119

Date: 04.06.2020

Place: Gurugram

(Signature)

Shwetank Kumar

Company Secretary

Date: 04.06.2020

Place: Gurugram

POWERGRID UNCHAHAR TRANSMISSION LIMITED
CIN: U65100DL2012GOI246341
STATEMENT OF CASH FLOWS FOR THE YEAR ENDED MARCH 31, 2020

(₹ in Lakh)

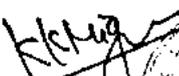
Particulars	For the year ended	
	31.03.2020	31.03.2019
A. Cash Flow from Operating Activities:		
Net profit before Tax	1,360.64	1,474.82
Add: Depreciation	386.64	385.10
Add: interest expense	362.04	430.01
Operating Profit before Working Capital Changes	2,109.32	2,289.93
Adjustments for increase/decrease in:		
(Increase)/Decrease in Trade Receivables	13.05	(167.54)
(Increase)/Decrease in Other Current Assets	20.00	(80.14)
(Increase)/Decrease in other non Current Assets	-	(0.90)
Increase/(Decrease) in Trade Payables	63.09	9.56
Increase/(Decrease) in Other Current Liabilities	6.89	(0.05)
Cash Generated from Operations	2,212.35	2,050.86
-Tax Paid	(250.00)	(339.01)
-Tax Refund Received	-	58.00
Net Cash (used in)/from Operating Activities	1,962.35	1,769.85
B. Cash Flow from Investing Activities:		
Property, Plant & Equipments and CWIP	(8.59)	(0.58)
Net Cash (used in)/from Investing Activities	(8.59)	(0.58)
C. Cash Flow from Financing Activities:		
Repayment of Loans Borrowings	(600.07)	(960.00)
Interest paid during the year	(362.04)	(430.01)
Final Dividend paid	(259.22)	(207.38)
Tax on Final Dividend	(53.28)	(42.62)
Interim Dividend Paid	(550.85)	(194.42)
Tax on Interim Dividend	(113.23)	(39.96)
Cash Flow (used in)/from Financing Activities:	(1,938.69)	(1,874.39)
D. Net change in Cash and Cash equivalents(A+B+C)	15.07	(105.12)
E. Cash and Cash equivalents(opening balance)	24.75	129.87
F. Cash and Cash equivalents(closing balance)(Note no 9)	39.82	24.75

The accompanying Notes 1 to 38 form an integral part of Financial Statements

Note :

- i) Cash and Cash equivalents consist of balances with banks.
- ii) Previous year figures have been re-grouped/re-arranged wherever necessary

In terms of our Report of even date
For K K Nigam & Co
Chartered Accountants


(K K Nigam)
Partner
Membership No.-015087
FRN:-004547C

Date: 04.06.2020
Place: Lucknow

For and on behalf of the Board of Directors


D. C. Joshi
Chairman
DIN:- 08097844

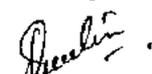
Date: 04.06.2020
Place: Gurugram


A. V. Shukla
CFO

Date: 04.06.2020
Place: Lucknow


Pramod Kumar
Director
DIN: 08132118

Date: 04.06.2020
Place: Gurugram


Shwetank Kumar
Company Secretary

Date: 04.06.2020
Place: Gurugram

POWERGRID UNCHAHAAR TRANSMISSION LIMITED

CIN: U65100DL2012GOI246341

Statement of Changes in Equity for the Year ended 31st March 2020

A. Equity Share Capital (₹ in Lakh)

As at 1st April, 2019	1296.11
Changes in equity share capital	0
Balance at 31st March, 2020	1296.11
As at 1st April, 2018	1296.11
Changes in equity share capital	0
Balance at 31st March, 2019	1296.11

B. Other Equity (₹ in Lakh)

Particulars	Reserves and Surplus		Total
	Self Insurance Reserve	Retained Earnings	
Balance at 1st April, 2019	17.50	1,143.48	1,160.98
Total Comprehensive Income for the year	-	963.99	963.99
Final Dividend paid (FY 2018-19)	-	(259.22)	(259.22)
Tax on Final Dividend (FY 2018-19)	-	(53.28)	(53.28)
Interim Dividend paid (FY 2019-20)	-	(550.85)	(550.85)
Tax on Interim Dividend (FY 2019-20)	-	(113.23)	(113.23)
Transfer to/from retained earnings	8.75	(8.75)	-
Balance at 31st March, 2020	26.25	1,122.14	1,148.39
Balance at 1st April, 2018	8.75	656.09	664.84
Total Comprehensive Income for the year	-	980.52	980.52
Final Dividend paid (FY 2017-18)	-	(207.38)	(207.38)
Tax on Final Dividend (FY 2017-18)	-	(42.62)	(42.62)
Interim Dividend paid (FY 2018-19)	-	(194.42)	(194.42)
Tax on Interim Dividend (FY 2018-19)	-	(39.96)	(39.96)
Transfer to/from retained earnings	8.75	(8.75)	-
Balance at 31st March, 2019	17.50	1,143.48	1,160.98

The accompanying Notes 1 to 38 form an integral part of Financial Statements
Refer to Note No. 12 for nature and movement of reserve and surplus

In terms of our Report of even date
For K K Nigam & Co
Chartered Accountants

For and on behalf of the Board of Directors

(K K Nigam)
Partner
Membership No.- 015067
FRN:-004547C



Date: 04.06.2020
Place: Lucknow

(Signature)
D. C Joshi
Chairman
DIN:- 08097844

Date: 04.06.2020
Place: Gurugram

(Signature)
A. K. Shukla
CFO

Date: 04.06.2020
Place: Lucknow

(Signature)
Pranod Kumar
Director
DIN: 08132119

Date: 04.06.2020
Place: Gurugram

(Signature)
Shwetank Kumar
Company Secretary

Date: 04.06.2020
Place: Gurugram

Notes to Financial Statements

1. Corporate and General Information

Powergrid Unchahar Transmission Limited ('the Company') is a public company domiciled and incorporated in India under the provisions of Companies Act and a wholly owned subsidiary of Power Grid Corporation of India Limited. The registered office of the Company is situated at B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016, India.

The company is engaged in business of Power Systems Network, construction, operation and maintenance of transmission lines and other related allied activities.

The financial statements of the company for the year ended March 31, 2020 were approved for issue by the Board of Directors on 04th June, 2020.

2. Significant Accounting Policies

A summary of the significant accounting policies applied in the preparation of the financial statements are as given below. These accounting policies have been applied consistently to all periods presented in the financial statements.

2.1 Basis of Preparation

i) Compliance with Ind AS

The financial statements are prepared in compliance with Indian Accounting Standards (Ind AS) notified under Section 133 of the Companies Act, 2013 (the Act), Companies (Indian Accounting Standards) Rules, 2015, the relevant provisions of the Companies Act, 2013 (to the extent notified), The Companies Act, 1956 and the provisions of Electricity Act, 2003, in each case, to the extent applicable and as amended thereafter.

ii) Basis of Measurement

The financial statements have been prepared on accrual basis and under the historical cost convention except certain financial assets and liabilities measured at fair value (refer Note no. 2.11 for accounting policy regarding financial instruments).

iii) Functional and presentation currency

The financial statements are presented in Indian Rupees (Rupees or ₹), which is the Company's functional and presentation currency and all amounts are rounded to the nearest lakh and two decimals thereof, except as stated otherwise.

iv) Use of estimates

The preparation of financial statements requires estimates and assumptions that affect the reported amount of assets, liabilities, revenue and expenses during the reporting period. Although, such estimates and assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from these estimates. The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision effects only that period or in the period of the revision and future periods if the revision affects both current and future years (refer Note no. 3 on critical accounting estimates, assumptions and judgments).

v) Current and non-current classification



The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realized or intended to be sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

Deferred tax assets/liabilities are classified as non-current.

The Company recognizes twelve months period as its operating cycle.

2.2 Property, Plant and Equipment

Initial Recognition and Measurement

Property, Plant and Equipment is initially measured at cost of acquisition/construction including any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management. After initial recognition, Property, Plant and Equipment is carried at cost less accumulated depreciation / amortisation and accumulated impairment losses, if any.

Property, Plant and Equipment acquired as replacement of the existing assets are capitalized and its corresponding replaced assets removed/ retired from active use are derecognized.

If the cost of the replaced part or earlier inspection is not available, the estimated cost of similar new parts/inspection is used as an indication of what the cost of the existing part/ inspection component was when the item was acquired or inspection was carried out.

In the case of commissioned assets where final settlement of bills with contractors is yet to be effected, capitalization is done on provisional basis subject to necessary adjustments in the year of final settlement.



Transmission system assets are considered as ready for intended use after meeting the conditions for commercial operation as stipulated in Transmission Service Agreement (TSA) and capitalized accordingly.

The cost of land includes provisional deposits, payments/liabilities towards compensation, rehabilitation and other expenses wherever possession of land is taken.

Expenditure on levelling, clearing and grading of land is capitalized as part of cost of the related buildings.

Spares parts whose cost is ₹5,00,000/- and above, standby equipment and servicing equipment which meets the recognition criteria of Property, Plant and Equipment are capitalized.

Subsequent costs

Subsequent expenditure is recognized as an increase in carrying amount of assets when it is probable that future economic benefits deriving from the cost incurred will flow to the company and cost of the item can be measured reliably.

The cost of replacing part of an item of Property, Plant & Equipment is recognized in the carrying amount of the item if it is probable that future economic benefits embodied within the part will flow to the company and its cost can be measured reliably. The carrying amount of the replaced part is derecognized. The costs of the day-to-day servicing of property, plant and equipment are recognised in the Statement of Profit & Loss as incurred.

Derecognition

An item of Property, Plant and Equipment is derecognized when no future economic benefits are expected from their use or upon disposal.

The gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss on the date of disposal or retirement.

2.3 Capital Work-In-Progress (CWIP)

Cost of material, erection charges and other expenses incurred for the construction of Property, Plant and Equipment are shown as CWIP based on progress of erection work till the date of capitalization.

Expenditure of office and Projects, directly attributable to construction of property, plant and equipment are identified and allocated on a systematic basis to the cost of the related assets.

Interest during construction and expenditure (net) allocated to construction as per policy above are kept as a separate item under CWIP and apportioned to the assets being capitalized in proportion to the closing balance of CWIP.

Unsettled liability for price variation/exchange rate variation in case of contracts is accounted for on estimated basis as per terms of the contracts.

2.4 Intangible Assets and Intangible Assets under development

Intangible assets are measured on initial recognition at cost. After initial recognition, intangible assets are carried at cost less any accumulated amortisation and accumulated impairment losses.



Subsequent expenditure on already capitalized Intangible assets is capitalised when it increases the future economic benefits embodied in an existing asset and is amortised prospectively.

The cost of software (which is not an integral part of the related hardware) acquired for internal use and resulting in significant future economic benefits is recognized as an intangible asset when the same is ready for its use.

Afforestation charges for acquiring right-of-way for laying transmission lines are accounted for as intangible assets on the date of capitalization of related transmission lines.

Expenditure incurred, eligible for capitalization under the head Intangible Assets, are carried as "Intangible Assets under Development" till such assets are ready for their intended use.

An item of Intangible asset is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Gains or losses arising from de-recognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the Statement of Profit and Loss when the asset is derecognised.

2.5 Depreciation / Amortisation

Property, Plant & Equipment

Depreciation/amortisation on the items of property, plant and equipment related to transmission business is provided on straight line method following the rates and methodology notified by the CERC for the purpose of recovery of tariff except for property, plant and equipment specified in the following paragraphs.

Depreciation on spares parts, standby equipment and servicing equipment which are capitalized, is provided on straight line method from the date they are available for use over the remaining useful life of the related assets of transmission business, following the rates and methodology notified by the CERC.

Depreciation on following items of property, plant and equipment is provided based on estimated useful life as per technical assessment.

Particulars	Useful life
a. Computers & Peripherals	3 Years
b. Servers & Network Components	5 years

Residual value of above assets is considered as Nil.

Mobile phones are charged off in the year of purchase.

Property, plant and equipment costing ₹5,000/- or less, are fully depreciated in the year of acquisition.

Where the cost of depreciable property, plant and equipment has undergone a change due to increase/decrease in long term monetary items on account of exchange rate fluctuation, price adjustment, change in duties or similar factors, the unamortized balance of such asset is depreciated prospectively at the rates and methodology as specified by the CERC Tariff Regulations.

Depreciation on additions to/deductions from Property, Plant and Equipment during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.



The residual values, useful lives and methods of depreciation for items of property, plant and equipment are reviewed at each financial year-end and adjusted prospectively, wherever required.

Right of Use Assets:

Right of Use assets are fully depreciated from the lease commencement date on a straight line basis over the lease term.

Leasehold land is fully amortized over lease period or life of the related plant whichever is lower in accordance with the rates and methodology specified in CERC Tariff Regulation. Leasehold land acquired on perpetual lease is not amortized.

Intangible Assets

Cost of software capitalized as intangible asset is amortized over the period of legal right to use or 3 years, whichever is less with Nil residual value.

Afforestation charges are amortized over thirty five years from the date of capitalization of related transmission assets following the rates and methodology notified by Central Electricity Regulatory Commission (CERC) Tariff Regulations.

Amortisation on additions to/deductions from Intangible Assets during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

The amortization period and the amortization method for an intangible asset are reviewed at each financial year-end and are accounted for as change in accounting estimates in accordance with Ind AS 8 "Accounting Policies, Changes in Accounting Estimates and Errors"

2.6 Borrowing Costs

Borrowing costs directly attributable to the acquisition or construction of qualifying assets are capitalised as part of the cost of such assets till the assets are ready for the intended use. Qualifying assets are assets which take a substantial period of time to get ready for their intended use.

All other borrowing costs are recognised in Statement of Profit and Loss in the period in which they are incurred.

2.7 Impairment of non-financial assets

The carrying amounts of the Company's non-financial assets are reviewed at each reporting date to determine whether there is any indication of impairment considering the provisions of Ind AS 36 'Impairment of Assets'. If any such indication exists, then the asset's recoverable amount is estimated.

The recoverable amount of an asset or cash-generating unit is the higher of its fair value less costs to disposal and its value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted. For the purpose of impairment testing, assets that cannot be tested individually are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the "cash-generating unit", or "CGU").



An impairment loss is recognized if the carrying amount of an asset or its CGU exceeds its estimated recoverable amount. Impairment losses are recognized in the statement of profit and loss. Impairment losses recognized in respect of CGUs are reduced from the carrying amounts of the assets of the CGU.

Impairment losses recognized in prior periods are assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortization, if no impairment loss had been recognized.

2.8 Cash and cash equivalents

Cash and cash equivalents include cash on hand and at bank, and deposits held at call with banks having a maturity of three months or less from the date of acquisition that are readily convertible to a known amount of cash and are subject to an insignificant risk of changes in value.

2.9 Inventories

Inventories are valued at lower of the cost, determined on weighted average basis and net realizable value.

Steel scrap and conductor scrap are valued at estimated realizable value or book value, whichever is less.

Spares which do not meet the recognition criteria as Property, Plant and Equipment, including spare parts whose cost is less than ₹5,00,000/- are recorded as inventories.

Surplus materials as determined by the management are held for intended use and are included in the inventory.

The diminution in the value of obsolete, unserviceable and surplus stores and spares is ascertained on review and provided for.

2.10 Leases

Lease is a contract that conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

To assess whether a contract conveys the right to control the use of an identified asset, the Company assesses whether: (i) the contract involves use of an identified assets, (ii) the customer has substantially all the economic benefits from the use of the asset through the period of the lease and (iii) the customer has the right to direct the use of the asset.

i) As a Lessee

At the date of commencement of the lease, the Company recognises a right-of-use asset (ROU) and a corresponding lease liability for all lease arrangements in which it is a lessee, except for lease with a term of twelve months or less (i.e. short term leases) and leases for which the underlying asset is of low value. For these short-term and leases for which the underlying asset is of low value, the Company recognizes the lease payments on straight-line basis over the term of the lease.

Certain lease arrangements includes the options to extend or terminate the lease before the end of the lease term. ROU assets and lease liabilities includes these options when it is reasonably certain that they will be exercised.



The right-of-use assets are initially recognized at cost, which comprises the amount of the initial measurement of the lease liability adjusted for any lease payments made at or before the inception date of the lease along with any initial direct costs, restoration obligations and lease incentives received.

Subsequently, the right-of-use assets is measured at cost less any accumulated depreciation, accumulated impairment losses, if any and adjusted for any re-measurement of the lease liability. The Company applies Ind AS 36 to determine whether a ROU asset is impaired and accounts for any identified impairment loss as described in the accounting policy 2.7 on "Impairment of non-financial assets".

The lease liability is initially measured at present value of the lease payments that are not paid at that date.

The interest cost on lease liability is expensed in the Statement of Profit and Loss, unless eligible for capitalization as per accounting policy 2.6 on "Borrowing costs".

Lease liability and ROU asset have been separately presented in the financial statements and lease payments have been classified as financing cash flows.

ii) As a Lessor

A lease is classified at the inception date as a finance lease or an operating lease.

a) Finance leases

A lease that transfers substantially all the risks and rewards incidental to ownership of an asset is classified as a finance lease.

Net investment in leased assets is recorded at the lower of the fair value of the leased property and the present value of the minimum lease payments as Lease Receivables under current and non-current other financial assets.

The interest element of lease is accounted in the Statement of Profit and Loss over the lease period based on a pattern reflecting a constant periodic rate of return on the net investment.

b) Operating leases

An operating lease is a lease other than a finance lease. Leases in which a significant portion of the risks and rewards of ownership are retained by the lessor are classified as operating leases.

For operating leases, the asset is capitalized as property, plant and equipment and depreciated over its economic life. Rental income from operating lease is recognized over the term of the arrangement.

2.11 Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

Financial Assets

Classification

The Company classifies its financial assets in the following categories:



- at amortised cost,
- at fair value through other comprehensive income

The classification depends on the following:

- the entity's business model for managing the financial assets and
- the contractual cash flow characteristics of the financial asset

Initial recognition and measurement

All financial assets are recognised initially at fair value plus, in the case of financial assets not recorded at fair value through profit or loss, transaction costs, if any, that are attributable to the acquisition of the financial asset.

Subsequent measurement

Debt Instruments at Amortised cost: Assets that are held for collection of contractual cash flows where those cash flows represent solely payments of principal and interest are measured at amortised cost. A gain or loss on a debt investment that is subsequently measured at amortised cost is recognised in profit or loss when the asset is derecognised or impaired. Interest income from these financial assets is included in finance income using the effective interest rate method.

Debt Instruments at Fair value through other comprehensive income (FVOCI): Assets that are held for collection of contractual cash flows and for selling the financial assets, where the assets' cash flows represent solely payments of principal and interest, are measured at fair value through other comprehensive income (FVOCI).

De-recognition of financial assets

A financial asset is derecognized only when

The rights to receive cash flows from the asset have expired, or

- The company has transferred the rights to receive cash flows from the financial asset, or
- Retains the contractual rights to receive the cash flows of the financial assets, but assumes a contractual obligation to pay the cash flows to one or more recipients.

The difference between the carrying amount and the amount of consideration received/receivable is recognised in the statement of Profit and Loss.

Impairment of financial assets:

For trade receivables, the company applies the simplified approach required by Ind AS 109 Financial Instruments, which requires expected lifetime losses to be recognised from initial recognition of the receivables.

For recognition of impairment loss on other financial assets and risk exposure, the company determines whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, 12-month Expected Credit Loss (ECL) is used to provide for impairment loss. However, if credit risk has increased significantly, lifetime ECL is used. If, in a subsequent period, credit quality of the instrument improves such that there is no longer a significant increase in credit risk since initial recognition, then the entity reverts to recognizing impairment loss allowance based on 12 -month ECL.



Financial Liabilities

Financial liabilities of the Company are contractual obligation to deliver cash or another financial asset to another entity or to exchange financial assets or financial liabilities with another entity under conditions that are potentially unfavourable to the Company.

The Company's financial liabilities include loans & borrowings, trade and other payables.

Classification, initial recognition and measurement

Financial liabilities are recognised initially at fair value minus transaction costs that are directly attributable to the issue of financial liabilities. Financial liabilities are classified as subsequently measured at amortized cost. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the effective interest rate (EIR). Any difference between the proceeds (net of transaction costs) and the redemption amount is recognised in the Statement of Profit and Loss over the period of the borrowings using the EIR.

Subsequent measurement

After initial recognition, financial liabilities are subsequently measured at amortised cost using the EIR method. Gains and losses are recognised in Statement of Profit or Loss when the liabilities are derecognised.

The EIR amortisation is included as finance costs in the Statement of Profit and Loss.

De-recognition of financial liability

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference between the carrying amount of a financial liability that has been extinguished or transferred to another party and the consideration paid, including any non-cash assets transferred or liabilities assumed, is recognised in Statement of Profit and Loss as other income or finance cost.

Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount is reported in the Balance Sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

2.12 Foreign Currency Translation

(a) Functional and presentation currency

Items included in the financial statements of the Company are measured using the currency of the primary economic environment in which the Company operates ('the functional currency'). The financial statements are presented in Indian Rupees (Rupees or ₹), which is the Company's functional and presentation currency.

(b) Transactions and balances



Transactions in foreign currencies are initially recorded at the exchange rates prevailing on the date of the transaction. Foreign currency monetary items are translated with reference to the rates of exchange ruling on the date of the Balance Sheet. Non-Monetary items denominated in foreign currency are reported at the exchange rate ruling on the date of initial recognition of the non-monetary prepayment asset or deferred income liability, or the date that related item is recognized in the financial statements, whichever is earlier. In case the transaction is recognized in stages, then transaction date is established for each stage. Exchange differences arising from foreign currency translation are recognized in the Statement of Profit and Loss.

2.13 Income Tax

Income tax expense represents the sum of current and deferred tax. Tax is recognised in the Statement of Profit and Loss, except to the extent that it relates to items recognised directly in equity or other comprehensive income. In this case the tax is also recognised directly in equity or in other comprehensive income.

Current income tax

The Current Tax is based on taxable profit for the year under the tax laws enacted and applicable to the reporting period in the country where the company operates and generates taxable income.

Deferred tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the company's financial statements and the corresponding tax bases used in the computation of taxable profit and is accounted for using the Balance Sheet method. Deferred tax assets are generally recognised for all deductible temporary differences, unused tax losses and unused tax credits to the extent that it is probable that future taxable profits will be available against which those deductible temporary differences, unused tax losses and unused tax credits can be utilised. The carrying amount of deferred tax assets is reviewed at each Balance Sheet date and reduced to the extent that it is no longer probable that sufficient taxable profits will be available against which the temporary differences can be utilised.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the Balance Sheet date.

Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority.

2.14 Revenue

Revenue is measured based on the consideration specified in a contract with a customer and excludes amounts collected on behalf of third parties. The Company recognizes revenue when it transfers control over a product or service to a customer.

2.14.1 Revenue from Operations

Transmission Income is accounted for based on orders issued by CERC u/s 63 of Electricity Act 2003 for adoption of transmission charges. As at each reporting date, transmission income includes an accrual for services rendered to the customers but not yet billed i.e. Unbilled Revenue.

The Transmission system incentive / disincentive is accounted for based on certification of availability by the respective Regional Power Committees and in accordance with the Transmission Service Agreement (TSA) entered between the Transmission Service Provider and long term Transmission Customers. Where certification by RPCs is



not available, incentive/disincentive is accounted for on provisional basis as per estimate of availability by the company and differences, if any, is accounted on certification by RPCs.

2.14.2 Other Income

Interest income is recognized, when no significant uncertainty as to measurability or collectability exists, on a time proportion basis taking into account the amount outstanding and the applicable interest rate, using the effective interest rate method (EIR).

Surcharge recoverable from trade receivables, liquidated damages, warranty claims and interest on advances to suppliers are recognized when no significant uncertainty as to measurability and collectability exists.

Scrap other than steel scrap & conductor scrap are accounted for as and when sold.

Insurance claims are accounted for based on certainty of realization.

Revenue from rentals and operating leases is recognized on an accrual basis in accordance with the substance of the relevant agreement.

2.15 Dividends

Annual dividend distribution to the shareholders is recognised as a liability in the period in which the dividends are approved by the shareholders. Any interim dividend paid is recognised on approval by Board of Directors. Dividend payable and corresponding tax on dividend distribution is recognised directly in equity.

2.16 Provisions and Contingencies

a) Provisions

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. If the effect of the time value of money is material, provisions are discounted. Unwinding of the discount is recognised in the Statement of Profit and Loss as a finance cost. Provisions are reviewed at each Balance Sheet date and are adjusted to reflect the current best estimate.

b) Contingencies

Contingent liabilities are disclosed on the basis of judgment of the management / independent experts. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate.

Contingent liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company or a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle or a reliable estimate of the amount cannot be made. Information on contingent liability is disclosed in the Notes to the Financial Statements. Contingent assets are not recognised.

2.17 Share capital and Other Equity

Ordinary shares are classified as equity.



Incremental costs directly attributable to the issue of new shares are shown in equity as a deduction, net of tax, from the proceeds.

Self-insurance reserve is created @ 0.12% p.a. on Gross Block of Property, Plant and Equipment except assets covered under insurance as at the end of the year by appropriation of current year profit to mitigate future losses from un-insured risks and for taking care of contingencies in future by procurement of towers and other transmission line materials including strengthening of towers and equipment of AC substation. The Reserve created as above is shown as "Self Insurance Reserve" under 'Other Equity'.

2.18 Prior Period Items

Material prior period errors are corrected retrospectively by restating the comparative amounts for prior period presented in which the error occurred or if the error occurred before the earliest period presented, by restating the opening statement of financial position.

2.19 Earnings per Share

Basic earnings per share is computed using the net profit or loss for the year attributable to the shareholders and weighted average number of shares outstanding during the year.

Diluted earnings per share is computed using the net profit or loss for the year attributable to the shareholders and weighted average number of equity and potential equity shares outstanding during the year, except where the result would be anti-dilutive.

2.20 Statement of Cash Flows

Statement of Cash flows is prepared as per indirect method prescribed in the Ind AS 7 'Statement of Cash Flows'.

3. Critical Estimates and Judgments

The preparation of financial statements requires the use of accounting estimates which may significantly vary from the actual results. Management also needs to exercise judgment while applying the company's accounting policies.

This note provides an overview of the areas that involved a higher degree of judgment or complexity, and of items which are more likely to be materially adjusted due to estimates and assumptions turning out to be different than those originally assessed.

The areas involving critical estimates or judgments are:

Useful life of property, plant and equipment

The estimated useful life of property, plant and equipment is based on a number of factors including the effects of obsolescence, demand, competition and other economic factors (such as the stability of the industry and known technological advances) and the level of maintenance expenditures required to obtain the expected future cash flows from the asset.

The Company reviews at the end of each reporting date the useful life of plant and equipment and are adjusted prospectively, if appropriate.

Provisions and contingencies



The assessments undertaken in recognizing provisions and contingencies have been made in accordance with Ind AS 37 "Provisions, Contingent Liabilities and Contingent Assets". The evaluation of the likelihood of the contingent events has required best judgment by management regarding the probability of exposure to potential loss. Should circumstances change following unforeseeable developments, this likelihood could alter.

Estimates and judgments are periodically evaluated. They are based on historical experience and other factors, including expectations of future events that may have a financial impact on the company and that are believed to be reasonable under the circumstances.

Estimation of uncertainties relating to the global health pandemic from COVID-19:

In assessing the recoverability of trade receivables, unbilled revenue, the company has considered internal and external information up to the date of approval of these financial statements including credit reports and economic forecasts. As the company's revenue is based on CERC tariff order and falls under essential services and based on the current indicators of future economic conditions, the company expects to recover the carrying amount of these assets.



POWERGRID UNCHAHAR TRANSMISSION LIMITED

Note 4/Property, Plant and Equipment

(₹ in Lakh)

Particulars	Cost					Accumulated depreciation					Net Book Value	
	As at 1st April,2019	Additions during the year	Disposal	Adjustment during the year	As at 31st March 2020	As at 1st April,2019	Additions during the year	Disposal	Adjustment during the year	As at 31st March 2020	As at 31st March 2020	As at 31st March 2019
Plant & Equipment												
Transmission Line	7292.70	0.00	0.00	0.00	7292.70	962.11	385.05	0.00	0.00	1347.16	5945.54	6330.59
Total	7292.70	0.00	0.00	0.00	7292.70	962.11	385.05	0.00	0.00	1347.16	5945.54	6330.59
												(₹ in Lakh)
Particulars	As at 1st April,2018	Additions during the year	Disposal	Adjustment during the year	As at 31st March 2019	As at 1st April,2018	Additions during the year	Disposal	Adjustment during the year	As at 31st March 2019	As at 31st March 2019	As at 31st March 2018
Plant & Equipment												
Transmission Line	7292.12	0.58	0.00	0.00	7292.70	577.01	385.10	0.00	0.00	962.11	6330.59	6715.11
Previous Year Total	7292.12	0.58	0.00	0.00	7292.70	577.01	385.10	0.00	0.00	962.11	6330.59	6715.11



POWERGRID UNCHAHAR TRANSMISSION LIMITED

Note 6/Deferred tax Asset (Net)

(₹ in Lakh)

Particulars	As at 31st March,2020	As at 31st March,2019
Deferred Tax Asset		
Accumulated Losses	0.00	197.92
MAT Credit Entitlement	484.69	407.94
Less: Deferred Tax Liability		
Depreciation difference on Property Plant and Equipment	510.73	472.98
Total	-26.04	132.88

Movement in Deferred Tax

(₹ in Lakh)

Particulars	Accumulated Losses	Depreciation Difference in Property Plant and Equipment	MAT Credit Entitlement
As at 1st April 2019	197.92	(472.98)	407.94
Charged/ (Credited) to Profit or Loss	-	-	-
	197.92	37.75	(76.75)
As at 31st March,2020	-	(510.73)	484.69

Particulars	Accumulated Losses	Depreciation Difference in Property Plant and Equipment	MAT Credit Entitlement
As at 1st April 2018	562.99	(408.04)	153.45
Charged/ (Credited) to Profit or Loss	-	-	-
	365.07	64.94	(254.49)
As at 31st March,2019	197.92	(472.98)	407.94



POWERGRID UNCHAHAR TRANSMISSION LIMITED

Note 7/Other non-current Assets

(Unsecured considered good unless otherwise stated)

(₹ in Lakh)

Particulars	As at 31st March 2020	As at 31st March 2019
Others		
Advance tax and TDS	729.27	479.27
Deposit made with CDSL	0.90	0.90
TOTAL	730.17	480.17
Net off against Current Tax Liabilities	709.96	472.23
Closing Balance	20.21	7.94



POWERGRID UNCHAHAAR TRANSMISSION LIMITED

Note 8/Trade receivables

(₹ in Lakh)

Particulars		As at 31st March	As at 31st March
		2020	2019
Trade Receivable			
-Unsecured Considered Good	291.55		304.60
-Considered Doubtful	4.02		4.02
		295.57	308.62
Less: Provision for doubtful trade receivables		4.02	4.02
Total		291.55	304.60

Refer Note 28 for disclosure as per Ind AS 115 "Revenue from Contracts with Customers"



POWERGRID UNCHAHAAR TRANSMISSION LIMITED

Note 9/Cash and Cash Equivalents

(₹ in Lakh)

Particulars	As at 31st March 2020	As at 31st March 2019
Balance with banks-		
-In Current accounts	39.82	24.75
Total	39.82	24.75



POWERGRID UNCHAHAR TRANSMISSION LIMITED

Note 10/Other Current Financial Assets

(Unsecured considered good unless otherwise stated)

(₹ in Lakh)

Particulars	As at 31st March	As at 31st March
	2020	2019
Unbilled Revenue*	278.44	298.44
Total	278.44	298.44

Further notes:

*Unbilled revenue represent transmission charges and surcharge for the month of March 2020 amounting to ₹ 183.63 Lakhs and ₹ 3.86 Lakhs respectively (Previous year ₹ 158.96 lakhs and 1.31 lakhs) billed to beneficiaries in the subsequent month i.e. April 2020 and transmission incentive of ₹90.95 Lakhs to be billed in FY 2020-21 (previous year ₹ 138.17 lakhs). Further Refer note for disclosure as per Ind AS 115 "Revenue From Contract With Customers"



POWERGRID UNCHAHAR TRANSMISSION LIMITED

Note 11/Equity Share capital

(₹ in Lakh)

Particulars	As at 31st March,2020	As at 31st March,2019
Equity Share Capital		
Authorised		
14000000 (Previous year 14000000) equity share of ₹ 10/- each	1400.00	1400.00
Issued, subscribed and paid up		
12961067 (Previous Year 12961067) equity shares of ₹ 10/-each at par fully paid up	1296.11	1296.11
Total	1296.11	1296.11

Further Notes:

1) Reconciliation of Number and amount of share capital outstanding at the beginning and at the end of the reporting period

Particulars	For the year ended 31st March, 2020		For the year ended 31st March, 2019	
	No. of Shares	Amount (₹ in Lakh)	No. of Shares	Amount (₹ in Lakh)
Shares outstanding at the beginning of the year	12961067	1,296.11	12961067	1,296.11
Addition during the year	-	-	-	-
Deletion during the year	-	-	-	-
Shares outstanding at the end of the year	12961067	1,296.11	12961067	1,296.11

2) The Company has only one class of equity shares having a per value of ₹10/- per share.

3) The holders of equity shares are entitled to receive dividends as declared from time to time and are entitled to voting rights proportionate to their shareholding at meetings of the Shareholders.

4) Shareholders holding more than 5% equity shares of the Company

Particulars	As at 31st March,2020		As at 31st March,2019	
	No. of Shares	% of holding	No. of Shares	% of holding
Power Grid Corporation of India Limited #	12961067	100%	12961067	100%

Out of 12961067 Equity Shares (Previous Year 12961067 Equity Shares), 6 Equity Shares are held by Nominees of M/s Power Grid Corporation of India Limited on its behalf.



POWERGRID UNCHAHAR TRANSMISSION LIMITED**Note 12/Other Equity**

(₹ in Lakh)

Particulars		As at 31st March,2020	As at 31st March,2019
Self Insurance Reserve			
As per last balance sheet	17.50		8.75
Addition during the year	8.75		8.75
Deduction during the year	-		-
Closing Balance		26.25	17.50
Retained Earnings			
Balance at the beginning of the year	1,143.48		656.09
Add : Net Profit for the period	963.99		980.52
Less: Self Insurance Reserve	8.75		8.75
Less: Final Dividend paid	259.22		207.38
Less: Tax on Final Dividend	53.28		42.62
Less: Interim Dividend paid	550.85		194.42
Less: Tax on Interim Dividend	113.23		39.96
Closing Balance		1,122.14	1,143.48
Closing Balance		1,148.39	1,160.98



POWERGRID UNCHAHAR TRANSMISSION LIMITED

Note 13/ Borrowings

(₹ in Lakh)

Description	As at 31st March,2020	As at 31st March,2019
Unsecured		
Loan from Power Grid Corporation of India Limited (Holding Company)	3631.94	4232.01
TOTAL	3631.94	4232.01

Note: i) The inter corporate loan is provided by the holding company on cost to cost basis at rate of interest of 8.2002% p.a.

ii) There has been no default in repayment of loan or payment of interest thereon during the year.



POWERGRID UNCHAHAR TRANSMISSION LIMITED

Note 14/Deferred tax Liability (Net)

(₹ in Lakh)

Particulars	As at 31st March,2020	As at 31st March,2019
Deferred Tax Asset		
Accumulated Losses	0.00	197.92
MAT Credit Entitlement	484.69	407.94
Less: Deferred Tax Liability		
Depreciation difference on Property Plant and Equipment	510.73	472.98
Total	-26.04	132.88

Movement in Deferred Tax

(₹ in Lakh)

Particulars	Accumulated Losses	Depreciation Difference in Property Plant and Equipment	MAT Credit Entitlement
As at 1st April 2019	197.92	(472.98)	407.94
Charged/ (Credited) to Profit or Loss	-	-	-
	197.92	37.75	(76.75)
As at 31st March,2020	-	(510.73)	484.69

Particulars	Accumulated Losses	Depreciation Difference in Property Plant and Equipment	MAT Credit Entitlement
As at 1st April 2018	562.99	(408.04)	153.45
Charged/ (Credited) to Profit or Loss	-	-	-
	365.07	64.94	(254.49)
As at 31st March,2019	197.92	(472.98)	407.94



POWERGRID UNCHAHAR TRANSMISSION LIMITED

Note 15/Trade Payables

(₹ in Lakh)

Particulars	As at 31st March 2020	As at 31st March 2019
(i) total outstanding dues of Micro & Small Enterprises	0.00	0.00
(ii) total outstanding dues of other than Micro & Small Enterprises		
a. For Goods and Services	0.86	0.85
b. Payable to POWERGRID (Related Party)	72.33	9.25
Total	73.19	10.10

Further Notes:

i) Disclosure with regard to Micro and Small enterprises as required under "The Micro, Small and Medium Enterprises Development Act, 2006" is given in Note No 29.



POWERGRID UNCHAHAR TRANSMISSION LIMITED

Note 16/Other Current Financial Liability

(₹ in Lakh)

Particulars	As at 31st March 2020	As at 31st March 2019
Current Maturities of Long term Borrowings		
Unsecured Loan from Power Grid Corporation of India Ltd., (Holding Company)	400.00	400.00
Total	400.00	400.00

Further Note:

1. There has been no default in repayment of loan or payment of interest thereon during the year.

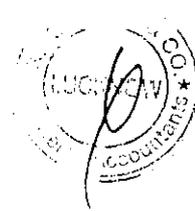


POWERGRID UNCHAHAR TRANSMISSION LIMITED

Note 17/Other current liabilities

(₹ in Lakh)

Particulars	As at 31st March 2020	As at 31st March 2019
Statutory dues	6.89	0.00
Total	6.89	0.00



POWERGRID UNCHAHAAR TRANSMISSION LIMITED

Note 18/Current Tax Liabilities (Net)

(₹ in Lakh)

Particulars	As at 31st March 2020	As at 31st March 2019
Taxation (Including interest on tax)		
As per last balance sheet	472.23	153.45
Addition during the year	237.73	318.78
Total	709.96	472.23
Net off against Advance tax and TDS	709.96	472.23
Closing Balance	0.00	0.00



POWERGRID UNCHAHAR TRANSMISSION LIMITED

Note 19/Revenue from operations

(₹ in Lakh)

Particulars	(₹ in Lakh)	
	For the Year ended 31 March 2020	For the Year ended 31 March 2019
Sale of Services		
Transmission Charges	2190.87	2330.16
Total	2190.87	2330.16

Refer Note 28 for disclosure as per Ind AS 115 "Revenue from Contracts with Customers"



POWERGRID UNCHAHAR TRANSMISSION LIMITED

Note 20/Other income

(₹ in Lakh)

Particulars	For the Year ended 31 March 2020	For the Year ended 31 March 2019
Interest income on refund of income tax	0.00	4.35
Surcharge	18.87	12.47
Total	18.87	16.82



POWERGRID UNCHAHAR TRANSMISSION LIMITED

Note 21/ Employee benefits expense

(₹ in Lakh)

Particulars	(₹ in Lakh)	
	For the Year ended 31 March 2020	For the Year ended 31 March 2019
Payment by Power Grid Corporation of India Ltd.		
Salaries wages allowances and benefits	24.46	0.00
Contribution to provident and other funds	2.81	0.00
Staff Welfare expenses (Inc.deferred emp.cost)	0.80	0.00
Total	28.07	0.00



POWERGRID UNCHAHAR TRANSMISSION LIMITED

Note 22/Finance costs

Particulars	₹ in Lakh	
	For the Year ended 31 March 2020	For the Year ended 31 March 2019
Interest and finance charges on financial liabilities at amortised cost		
Interest on Loan from Power Grid Corporation of India Limited (Holding Company)	361.45	429.15
Interest Others	0.00	0.86
Other Finance charges (Custody Fees)	0.59	0.00
Total	362.04	430.01

Further Notes:

i) Disclosure with regard to interest on loan from related parties is given in note 31 (i)



POWERGRID UNCHAHAR TRANSMISSION LIMITED

Note 23/Depreciation and amortization expense

(₹ in Lakh)

Particulars	For the Year	For the Year
	ended 31 March 2020	ended 31 March 2019
Depreciation on Property, Plant and Equipment	385.05	385.10
Amortization of Intangible assets	1.59	0.00
Total	386.64	385.10



POWERGRID UNCHAHAR TRANSMISSION LIMITED**Note 24/Other expenses**

(₹ in Lakh)

Particulars	For the Year ended 31 March 2020	For the Year ended 31 March 2019
Repair & Maintenance		
Plant & Machinery		
Transmission lines (Power Grid Corporation of India Ltd.)	42.48	40.44
System & Market Op. Charges	3.07	0.58
Professional charges (including TA/DA)	0.28	0.90
Communication expenses (Power Grid Corporation of India Ltd.)	0.08	0.00
A Travel & conv.exp. (Power Grid Corporation of India Ltd.)	1.41	0.00
Payments to Statutory Auditors		
Audit Fees including GST/Service Tax	0.94	0.94
Tax Audit Fees	0.12	0.12
Short Term Lease (Power Grid Corporation of India Ltd.)	3.24	0.00
CERC petition & Other charges	5.00	5.00
Miscellaneous expenses	0.01	0.01
Meeting expenses (Power Grid Corporation of India Ltd.)	0.95	0.00
Exp on Corporate Social Responsibility	14.79	4.96
Other charges	0.00	0.08
Bad and Doubtful Debts	0.00	4.02
Total	72.35	57.05



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Notes to Financial Statements (Continued)

25. Party Balances and Confirmations

Balances of Trade Receivables and recoverable shown under Assets and Trade and Other Payables shown under Liabilities include balances subject to confirmation/reconciliation and consequential adjustments if any. However reconciliations are carried out on ongoing basis.

26. Auditors Remuneration

S. No.	Particulars	FY 2019-20 Amount (₹ in Lakh)	FY 2018-19 Amount (₹ in Lakh)
1	Statutory Audit Fees	0.50	0.50
2	Tax Audit	0.10	0.10
3	Other Matters	0.30	0.30
4	GST/Service Tax	0.16	0.16
	Total	1.06	1.06

27. Other Disclosures

a. Employee Benefits

The Company does not have any permanent employees. The personnel working for the company are from holding company on secondment basis and are working on time share basis. The employee cost (including retirement benefits such as Gratuity, Leave encashment, post-retirement benefits etc.) in respect of personnel working for the company are paid by holding company and holding company is raising the invoice to the Subsidiary company towards Consultancy charges.

Recently, PUTL has been appointed as Investment Manager for proposed Powergrid Infrastructure Investment Trust sponsored by holding company and two personnel have been engaged in PUTL on secondment basis to look after the functions of Investment Manager.

Since there are no employees in the company, the obligation as per Ind AS 19 does not arise. Accordingly, no provision is considered necessary for any retirement benefit like gratuity, leave salary, pension etc., in the books of the company.

b. Taxation

Current tax is reckoned based on the current year's income and tax payable thereon in accordance with the applicable tax rates as per the prevailing tax laws.

The company had made a tax provision of ₹237.73 Lakh (Previous Year ₹318.78 Lakh) for the year towards current Tax (Minimum Alternate Tax). In accordance with Ind-AS 12 on Accounting for Taxes on Income, the Company has computed Deferred Tax liability (Asset) amounting to ₹ 26.04 Lakh (Previous Year ₹(132.88) Lakh on account of timing difference in relation to depreciation and MAT Credit Entitlement carried forward.

c. Impact of Ind AS 116- Leases

The Company has adopted Ind AS 116 with effect from 01.04.2019. Under the new standard, all lease contracts, with limited exceptions, are recognized in the financial statements by way of Right-of-Use (ROU) assets and corresponding lease liabilities. The Company has applied the standard to its leases, using the modified prospective method at the date of initial application (i.e. 01.04.2019), with the option to measure the ROU asset at an amount equal to the lease liability, adjusted by the amount of any prepaid or accrued lease payments relating to that lease recognized in the balance sheet immediately before the date of initial application. Accordingly, the Company has not restated comparative information and therefore will continue to be



reported under the accounting policies included as part of our annual report for the year ended 31.03.2019.

The company has applied the new standard to Office taken on Lease to evaluate whether the contract contains a lease or not. Based on evaluation of the terms and conditions of the arrangements, the Company has evaluated such arrangements to be leases.

The Company has applied following practical expedients on transition to Ind AS 116 on initial application:

- i. Use of single discount rate to portfolio of leases of similar assets in similar economic environment with similar end date
- ii. Exclusion of initial direct cost from the measurement of the ROU asset at the date of initial application
- iii. Not to recognize ROU assets and lease liabilities for leases with remaining lease term of upto 12 months from the date of initial application (i.e. 01.04.2019) by class of asset and leases of low value asset on lease by lease basis.

On transition, the adoption of the new standard has not resulted in recognition of "Right-of-Use asset" and "lease liability" as there were no lease arrangements either as a lessor or lessee till the end of the previous year.

During the year, the company has taken on lease office space admeasuring approx. 800 square feet and information technology system including hardware and software with firewalls and security features and telecommunication systems from its Holding Company Power Grid Corporation of India Ltd. which has been assessed and accounted as short term lease as per the requirements of Ind AS 116 - "Leases".

Short term and low value leases: As part of transition, the Company has availed the practical expedient of not to apply the recognition requirements of Ind AS 116 to short term and low value leases for recognition of assets and liabilities related to leases.

As a Lessee:-

The company only has Short Term Lease for Office building which has been assessed and accounted as per the requirements of Ind AS 116 - "Leases" and required disclosures as per the said Ind AS are as follows:

Short term leases and Low value leases:

The company has incurred ₹3.24 Lakh with respect to short term leases. The company's short term leases commitment at the end of financial year is ₹6.03 Lakh.

As a Lessor:-

The company does not have any lease arrangements as a lessor

d. Corporate Social Responsibilities (CSR)

As per section 135 of the Companies Act, 2013 along with Companies (Corporate Social Responsibility Policy) Rules 2014 read with DPE guidelines no. F.No.15 (13)/2013-DPE (GM), the company is required to spend, in every financial year, at least two per cent of the average net profits of the company made during the three immediately preceding financial years, in accordance with its CSR Policy. The details of CSR expenses for the year are as under.



(₹ in Lakh)

	Particulars	For the year ended 31st March, 2020	For the year ended 31st March, 2019
i.	Amount Required to be spent during the year	14.79	4.96
ii.	Amount spent on CSR -		
	(i) On Construction/acquisition of Any Asset	NIL	NIL
	(ii) On purpose other than (i) above	14.79	4.96
iii.	Shortfall/(Excess) amount appropriated to CSR Reserve	NIL	NIL
iv.	Break-up of the amount spent on CSR		
	Education Expenses	14.79	0.00
	Ecology and Environment Expenses	0.00	4.96
	Total	14.79	4.96

v. Total amount of ₹14.79 Lakh (Previous year ₹4.96) has been spent in cash.

28. Disclosure as per Ind AS 115 - "Revenue from Contracts with Customer"

a) The movement in unbilled revenue during the year is as follows:

(₹ in Lakh)

	For the year ended 31.03.2020	For the year ended 31.03.2019
Balance at the beginning	298.44	218.30
Add: Revenue recognised during the period	2209.74	2342.63
Less: Invoiced during the period	2229.74	2262.49
Less: Impairment/reversal during the period	0.00	0.00
Add: Translation gain/(Loss)	-	0.00
Balance at the end	278.44	298.44

b) The entity determines transaction price based on expected value method considering its past experiences of refunds or significant reversals in amount of revenue. In estimating significant financing component, management considers the financing element inbuilt in the transaction price based on imputed rate of return. Reconciliation of Contracted Price vis-a-vis revenue recognized in profit or loss statement is as follows:

(₹ in Lakh)

	For the year ended 31.03.2020	For the year ended 31.03.2019
Contracted price	2129.80	1939.29
Add/ (Less)- Discounts/ rebates provided to customer	(8.67)	(13.32)
Add/ (Less)- Performance bonus	69.33	68.06
Add/ (Less)- Adjustment for significant financing component		
Add/ (Less)- Other adjustments	0.41	336.13
Revenue recognized in profit or loss statement	2190.87	2330.16

c) A provision of ₹ NIL (Previous Year ₹4.02 Lakh) has been created in the current financial year against trade receivables and unbilled debtors from a few customers and revenue from transmission and surcharge thereon amounting to ₹0.00 (Previous Year ₹ 8.67 Lakh) has not been recognised during the year due to uncertainty of collection of consideration in line with Ind AS 115 'Revenue from Contracts with Customers'.

29. Based on information available with the company, there are no suppliers/service providers who are registered as micro, small or medium enterprise under The Micro, Small and Medium Enterprises Development Act, 2006 (MSMED Act, 2006). Information in respect of micro and small enterprises as required by Companies Act 2013 and MSMED Act, 2006 is given as under:



(₹ in Lakhs)

Sr. No	Particulars	Trade Payables		Others	
		31st March, 2020	31st March, 2019	31st March, 2020	31st March, 2019
1	Principal amount and interest due thereon remaining unpaid to any supplier as at end of each accounting year: Principal Interest	Nil Nil	Nil Nil	Nil Nil	Nil Nil
2	The amount of interest paid by the buyer in terms of section 16 of the MSMED Act, 2006 along with the amount of the payment made to the supplier beyond the appointed day during each accounting year	Nil	Nil	Nil	Nil
3	The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under MSMED Act, 2006	Nil	Nil	Nil	Nil
4	The amount of interest accrued and remaining unpaid at the end of each accounting year	Nil	Nil	Nil	Nil
5	The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise for the purpose of disallowance as a deductible expenditure under section 23 of the MSMED Act 2006	Nil	Nil	Nil	Nil

30. (i) Fair Value Measurements

(₹ in Lakh)

Financial Instruments by category	31st March, 2020		31st March, 2019	
		Amortised cost		Amortised cost
Financial Assets				
Trade Receivables		291.55		304.60
Cash & cash Equivalents		39.82		24.75
Other Current Financial Assets		278.45		298.44
Total Financial assets		609.82		627.79
Financial Liabilities				
Borrowings		4031.94		4632.01
Trade Payables		73.19		10.10
Current Financial Liabilities		-		-
Total financial liabilities		4105.13		4642.11

This section explains the judgements and estimates made in determining the fair values of the financial instruments that are (a) recognised and measured at fair value and (b) measured at amortised cost and for which fair values are disclosed in the financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the Company has classified its financial instruments into the three levels prescribed under the accounting standard. An Explanation of each level follows underneath the table.



(₹ in Lakh)

Assets and liabilities which are measured at amortised cost for which fair values are disclosed	Level	At 31 March 2020	At 31 March 2019
Financial Assets		-	-
Total Financial Assets			
Financial Liabilities			
Borrowings	2	4063.60	4605.77
Total financial liabilities	-	4063.60	4605.77

Level 1: Level 1 hierarchy includes financial instruments measured using quoted prices. This includes listed equity Instruments, traded bonds and mutual funds that have quoted price. The fair value of all equity instruments (including bonds) which are traded in the stock exchanges is valued using the closing price as at the reporting period. The mutual funds are valued using the closing NAV.

Level 2: The fair value of financial instruments that are not traded in an active market (for example, traded bonds, over-the-counter derivatives) is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities, contingent consideration and indemnification asset included in level 3.

There are no transfers between levels 1 and 2 during the year.

The company's policy is to recognise transfers into and transfers out of fair value hierarchy levels as at the end of the reporting period.

(ii) Valuation technique used to determine fair value

Specific valuation techniques used to value financial instruments include:

- the use of quoted market prices or dealer quotes for similar instruments
- the fair value of the remaining financial instruments is determined using discounted cash flow analysis.

All of the resulting fair value estimates are included in level 2

(iii) Fair value of financial assets and liabilities measured at amortized cost

(₹ in Lakh)

	31 March 2020		31 March 2019	
	Carrying Amount	Fair value	Carrying Amount	Fair value
Financial Assets				
Total Financial Assets				
Financial Liabilities				
Borrowings	4031.94	4063.60	4632.01	4605.77
Total financial liabilities	4031.94	4063.60	4632.01	4605.77

The carrying amounts of trade receivables, cash and cash equivalents, other current financial assets and other current financial liabilities are considered to be the same as their fair values, due to their short-term nature.



31. Related party Transactions

(a) Holding Company

Name of entity	Place of business/country of incorporation/Relationship	Proportion of Ownership Interest	
		31-Mar-2020	31-Mar-2019
Power Grid Corporation of India Limited	India- Holding Company	100%	100%

(b) List of Fellow Subsidiaries

Name of entity	Place of business/country of incorporation	Proportion of Ownership Interest	
		As at 31.03.2020	As at 31.03.2019
Powergrid Vizag Transmission Limited	India	NA	NA
Powergrid NM Transmission Limited	India	NA	NA
Powergrid Kala Amb Transmission Limited	India	NA	NA
Powergrid Jabalpur Transmission Limited	India	NA	NA
Powergrid Warora Transmission Limited	India	NA	NA
Powergrid Parli Transmission Limited	India	NA	NA
Powergrid Southern Interconnector Transmission System Limited	India	NA	NA
Powergrid Vemagiri Transmission Limited	India	NA	NA
Powergrid Medinipur Jeerat Transmission Limited	India	NA	NA
Powergrid Mithilanchal Transmission Limited (erstwhile ERSS XXI Transmission Limited)	India	NA	NA
Powergrid Varanasi Transmission System Limited (erstwhile WR-NR Power Transmission Limited)	India	NA	NA
Powergrid Jawaharpur Firozabad Transmission Limited Limited (erstwhile Jawaharpur Firozabad Transmission Limited)	India	NA	NA
Powergrid Khetri Transmission System Limited (Erstwhile Khetri Transco Limited) ¹	India	NA	NA
Powergrid Bhuj Transmission Limited (Erstwhile Bhuj-II Transmission Limited) ²	India	NA	NA
Powergrid Bhind Guna Transmission Limited (Erstwhile Bhind Guna Transmission Limited) ³	India	NA	NA
Powergrid Ajmer Phagi Transmission Limited (Erstwhile Ajmer Phagi Transco Limited) ⁴	India	NA	NA
Powergrid Fatehgarh Transmission Limited (Erstwhile Fatehgarh-II Transco Limited) ⁵	India	NA	NA
Powergrid Rampur Sambhal Transmission Limited (Erstwhile Rampur Sambhal Transco Limited) ⁶	India	NA	NA
Powergrid Meerut Simbhavali Transmission Limited (Erstwhile Meerut-Simbhavali Transmission Limited) ⁷	India	NA	NA

1 100% equity acquired from REC Transmission Projects Limited on 29th August, 2019 by Power Grid Corporation of India Ltd.

2 100% equity acquired from PFC Consulting Limited on 16th October, 2019 by Power Grid Corporation of India Ltd.



3 100% equity acquired from REC Transmission Projects Limited on 11th September, 2019 by Power Grid Corporation of India Ltd.

4 100% equity acquired from REC Transmission Projects Limited on 03rd October, 2019 by Power Grid Corporation of India Ltd.

5 100% equity acquired from PFC Consulting Limited on 14th October, 2019 by Power Grid Corporation of India Ltd.

6 100% equity acquired from REC Transmission Projects Limited on 12th December, 2019 by Power Grid Corporation of India Ltd.

7 100% equity acquired from PFC Consulting Limited on 19th December, 2019 by Power Grid Corporation of India Ltd.

(c) List of Fellow Joint Ventures

Name of entity	Place of business/country of incorporation	Proportion of Ownership Interest	
		As at 31.03.2020	As at 31.03.2019
Powerlinks Transmission Limited	India	NA	NA
Torrent Power Grid Limited	India	NA	NA
Jaypee Powergrid Limited	India	NA	NA
Parbati Koldam Transmission Company Limited	India	NA	NA
Teestavalley Power Transmission Limited	India	NA	NA
North East Transmission Company Limited	India	NA	NA
National High Power Test Laboratory Private Limited	India	NA	NA
Bihar Grid Company Limited	India	NA	NA
Kalinga Bidyut Prasaran Nigam Private Limited##	India	NA	NA
Cross Border Power Transmission Company Limited	India	NA	NA
RINL Powergrid TLT Private Limited##	India	NA	NA
Power Transmission Company Nepal Ltd	Nepal	NA	NA

Shareholders of M/s Kalinga Bidyut Prasaran Nigam Pvt Ltd (KBPNL), JV between M/s POWERGRID & M/s OPTCL in their Extra Ordinary General Meeting held on 02.01.2020 approve to striking off the name of the company pursuant to section 248 (2) of the Companies Act, 2013. Accordingly, e-form STK-2 vide SRN NO- R30789564 has been filed in Registrar of Companies (ROC), Odisha on Dated 21.01.2020 for removal of name of the Company. The present status of striking off of the Company (M/s KBPNL) as per MCA website is "Under Process of Striking Off".

POWERGRID's Board of Directors in its meeting held on 1st May 2018 accorded in principle approval to close RINL Powergrid TLT Private Limited and seek consent of other JV Partner Rashtriya Ispat Nigam Limited. Accordingly Provision for diminution in value of investment has been made by holding company.



(d) Key Management Personnel

Name	Designation	Date of Appointment
Shri Deep Chandra Joshi	Director/Chairman	07/05/2018 /Appointed as Chairman w.e.f. 22.01.2019
Shri Pramod Kumar	Director	11/05/2018
Shri Rakesh Kumar Singh	Director	02/08/2018-Ceased to be Director w.e.f. 30.06.2019
Shri Sanjai Gupta	Director	01/07/2019
Shri Ram Naresh Singh	Additional Director	22/01/2019
Shri Pankaj Sharma	CEO	18/03/2019
Shri Ajay Kumar Shukla	CFO	25/05/2017
Shri Shwetank Kumar	Company Secretary	25/05/2017

(e) Transactions with related parties

The following transactions occurred with related parties:

(₹ in Lakh)

Particulars	31 March, 2020	31 March, 2019
Services received by the Company		
<u>Holding Company</u>		
Power Grid Corporation of India Ltd.		
Consultancy Charges	42.48	34.27
Short Term Lease	3.24	0.00
Other Expenses (Communication, Travel & Meeting)	2.42	0.00
Payment of Employee Cost	28.07	0.00
Total	76.21	34.27

(f) Outstanding balances arising from sales/purchases of goods and services

The following balances are outstanding at the end of the reporting period in relation to transactions with related parties:

(₹ in Lakh)

Particulars	31 March, 2020	31 March, 2019
Trade payables (purchases of goods and services)		
<u>Holding Company</u>		
Power Grid Corporation of India Ltd.	72.33	9.25
Total payables to related parties	72.33	9.25

(g) Loans to/from related parties including current maturities

(₹ in Lakh)

Loans from Holding Company	31 March, 2020	31 March, 2019
Power Grid Corporation of India Ltd.	4031.94	4632.01
Total	4031.94	4632.01

(h) Loans Repaid to related parties

(₹ in Lakh)

Loans from Holding Company	31 March, 2020	31 March, 2019
Power Grid Corporation of India Ltd.	600.07	960.00
Total	600.07	960.00

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(i) Interest on Loan

(₹ InLakh)

Particulars	31 March, 2020	31 March, 2019
<u>Holding</u>		
Power Grid Corporation of India Ltd.	361.45	429.15
Total	361.45	429.15

32. Segment Information

Business Segment

The Board of Directors is the company's Chief operating decision maker who monitors the operating results of its business segments separately for the purpose of making decisions about resource allocation and performance assessment. One reportable segments have been identified on the basis of product/services. The company has a single reportable segment i.e., Power transmission network for transmission system.

The operations of the company are mainly carried out within the country and therefore there is no reportable geographical segment.

33. Contingent Liabilities and Contingent Assets

There is no Contingent Liability/ Assets as on 31st March 2020(Nil as on 31st March 2019)

34. Capital management

a) Risk Management

The company's objectives when managing capital are to

- maximize the shareholder value;
- safeguard its ability to continue as a going concern;
- maintain an optimal capital structure to reduce the cost of capital.

For the purpose of the company's capital management, equity capital includes issued equity capital, share premium and all other equity reserves attributable to the equity holders of the company. The company manages its capital structure and makes adjustments in light of changes in economic conditions, regulatory framework and requirements of financial covenants with lenders. To maintain or adjust the capital structure, the company may adjust the dividend payment to shareholders, regulate investments in new projects, return capital to shareholders or issue new shares.

b) The debt equity ratio of the company is as follows:

	31st March 2020	31st March 2019
Long term debt (₹ in Lakhs)	4031.94	4632.01
Equity (₹ in Lakhs)	2444.50	2457.09
Long term debt to Equity ratio	1.65 : 1	1.89 : 1

No changes were made in the objectives, policies or processes for managing capital during the years ended 31 March 2020 and 31 March 2019.

c) Dividends

(₹ in Lakhs)

Particulars	31st March 2020	31st March 2019
<u>(i) Equity Shares</u>		
Final dividend for the year ended 31st March, 2019 of ₹ 2.00 (31st March, 2018 – ₹ 1.60) per fully paid share	259.22	207.38
Interim dividend for the year ended 31st March, 2020 of ₹ 4.25 (31st March, 2019 – ₹ 1.50) per fully paid share	550.85	194.42



Dividend not recognized at the end of the reporting period

In addition to above dividend, the Board of Directors on 04th June, 2020 recommended the payment of a final dividend of ₹ 1.00 per fully paid equity share. This proposed dividend is subject to the approval of shareholders in the ensuing Annual general meeting.

35. Earnings per share

(in ₹)

(a) Basic and diluted earnings per share attributable to the equity holders of the company	31 March, 2020	31 March, 2019
Basic diluted earnings per share attributable to the equity holders of the company from Continuing Operations	7.44	7.57

(₹ in Lakhs)

(b) Reconciliation of earnings used as numerator in calculating earnings per share	31 March, 2020	31 March, 2019
Total Earnings attributable to the equity holders of the company	963.99	980.52

(c) Weighted average number of shares used as the denominator	31 March, 2020 No. of shares	31 March, 2019 No. of Shares
Weighted average number of equity shares used as the denominator in calculating basic earnings per share	12961067	12961067
Adjustments for calculation of diluted earnings per share	-	-
Total weighted average number of equity shares used as the denominator in calculating basic earnings per share	12961067	12961067

36. Financial Risk Management:

The Company's principal financial liabilities comprise loans and borrowings denominated in Indian rupees, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's capital investments and operations.

The Company's principal financial assets include trade and other receivables, and cash and cash equivalents that are generated from its operations.

The Company's activities expose it to the following financial risks, namely,

- Credit risk,
- Liquidity risk,
- Market risk.

This note presents information regarding the company's exposure, objectives, policies and processes for measuring and managing these risks.

The management of financial risks by the Company is summarized below:-

a) Credit Risk

Credit risk is the risk that counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Company is exposed to credit risk from its operating activities on account of trade receivables.

A default on a financial asset is when the counterparty fails to make contractual payments within 3 years of when they fall due. This definition of default is determined considering the business environment in which the Company operates and other macro-economic factors.

Assets are written-off when there is no reasonable expectation of recovery, such as a debtor declaring bankruptcy or failing to engage in a repayment plan with the Company. Where loans or receivables have been written off, the Company continues to engage in enforcement activity to



attempt to recover the receivable due. Where recoveries are made, these are recognized in the statement of profit and loss.

(i) Trade Receivables and Unbilled Revenue

The Company primarily provides transmission facilities to inter-state transmission service customers (DICs) comprising mainly state utilities owned by State Governments. CERC tariff regulations allows payment against monthly bills towards transmission charges within a period of 45 days from the date of the bill and levy of charge on delayed payment beyond 45 days. A graded rebate is provided by the company for payment made within 45 days.

Unbilled revenue primarily relates to companies right to consideration for work completed but not billed at the reporting date and have substantially same risk characteristics as the trade receivables for the same type of contract.

(ii) Other Financial Assets (excluding trade receivables and unbilled revenue)

• **Cash and cash equivalents**

The Company held cash and cash equivalents of ₹39.82 Lakh(31st March, 2019: ₹24.75 Lakh). The cash and cash equivalents are held with public sector banks and high rated private sector banks and do not have any significant credit risk.

Exposure to credit risk

Particulars	(₹ in Lakh)	
	31 st March, 2020	31 st March, 2019
Financial assets for which loss allowance is measured using 12 months Expected Credit Losses (ECL)		
Cash and cash equivalents	39.82	24.75
Total	39.82	24.75
Financial assets for which loss allowance is measured using Life time Expected Credit Losses (ECL)		
Trade receivables	291.55	304.60
Other current financial assets	278.44	298.44

Ageing analysis of trade receivables

The Ageing analysis of trade receivables is as below:

Ageing	Not due	(₹ in Lakh)					Total
		0-30 days past due	31-60 days past due	61-90 days past due	91-120 days past due	More than 120 days past due	
Gross carrying amount as on 31st March, 2020	-	291.47	0.00	0.00	0.00	4.10	295.57
Gross carrying amount as 31st March, 2019	-	278.18	0.00	0.00	0.00	30.44	308.62

b) Liquidity risk

Liquidity risk management implies maintaining sufficient cash and marketable securities and the availability of funding through an adequate amount of committed credit facilities to meet obligations when due. The Company monitors its risk of a shortage of funds using a liquidity planning tool. The Company has access to a variety of sources of funding such as commercial paper, bank loans, bonds and external commercial borrowings and retains flexibility in funding by maintaining availability under committed credit lines.



Management monitors rolling forecasts of the Company's liquidity position comprising the undrawn borrowing facilities below and cash and cash equivalents on the basis of expected cash flows.

The Company depends on both internal and external sources of liquidity to provide working capital and to fund capital expenditure.

Maturities of financial liabilities

The tables below analyses the company's financial liabilities into relevant maturity groupings based on their contractual maturities for all non-derivative financial liabilities.

The amount disclosed in the table is the contractual undiscounted cash flows

(₹ in Lakh)				
Contractual maturities of financial liabilities	Within a year	Between 1-5 years	Beyond 5 years	Total
31 March 2020				
Borrowings (including interest outflows)	714.23	2528.90	2456.35	5699.48
Trade Payables	73.19			73.19
Total	787.42	2528.90	2456.35	5772.67
31 March 2019				
Borrowings (including interest outflows)	751.12	2679.96	3738.98	7170.06
Other financial liabilities	10.10			10.10
Total	761.22	2679.96	3738.98	7180.16

c) Market Risk

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises two types of risk:

- i. Currency risk
- ii. Interest rate risk

i) Currency risk

As on Reporting date the Company does not have any exposure to currency risk in respect of foreign currency denominated loans and borrowings and procurement of goods and services whose purchase consideration foreign currency.

ii) Interest rate risk

The Company is not exposed to any interest rate risk arising from long term borrowings since all the borrowings are with fixed interest rates.

37. Disclosure as per Ind AS 12 'Income Taxes'

This note provides an analysis of the company's income tax expense, and how the tax expense is affected by non-assessable and non-deductible items. It also explains significant estimates made in relation to The Company's tax positions.

(a) Income tax expense

(₹ in Lakhs)		
Particulars	31 March, 2020	31 March, 2019
<u>Current Tax</u>		
Current tax on profits for the year	237.73	318.78
Total current tax expense	237.73	318.78



Deferred Tax		
Origination and reversal of temporary differences	158.92	175.52
Total deferred tax expense /(benefit)	158.92	175.52
Income tax expense	396.65	494.30

(b) Reconciliation of tax expense and the accounting profit multiplied by India's tax rate:

(₹ in Lakhs)

Particulars	31 March, 2020	31 March, 2019
Profit before income tax expense	1360.64	1474.82
Tax at the Indian tax rate of 29.12% (Previous Year 29.12%)	396.22	429.47
<u>Tax effect of:</u>		
Non Deductible Tax items	0.00	1.31
Deferred Tax expense/(income)	158.92	175.52
MAT Adjustment	(158.49)	(112.00)
Income Tax expense	396.65	494.30

(c) MAT Credit

As company have option to avail MAT credit in future against Income Tax payable and hence MAT paid during earlier and in current year are carried forward to the extent expected to avail the MAT credit in future.

- 38:** 1. Previous year figures have been regrouped and rearranged wherever necessary.
2. Figures have been rounded off to the nearest Rupees in Lakh upto Two Decimal.

For K.K. Nigam & Co.
Chartered Accountants


K K Nigam
Partner
Membership No.015067
ICAI FRN :004547C

Date: 04.06.2020
Place: Lucknow



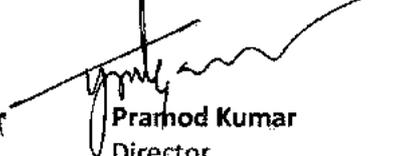
For and on behalf of
Powergrid Unchahar Transmission Limited


D. C. Joshi
Chairman
DIN : 08097844

Date: 04.06.2020
Place: Gurugram


A. K. Shukla
CFO

Date: 04.06.2020
Place: Lucknow


Pramod Kumar
Director
DIN : 08132119

Date: 04.06.2020
Place: Gurugram


Shwetank Kumar
Company Secretary

Date: 04.06.2020
Place: Gurugram