

**POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED**

**Wholly Owned Subsidiary of Power Grid Corporation of India Limited  
(CIN: U40106DL2015GOI278746)**

**ANNUAL REPORT (2020-21)**



## POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED

CIN: U40106DL2015GOI278746

Regd. Office: B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016

Tel: 011-26560121; Fax: 011-26601081

### DIRECTORS' REPORT

To,  
Dear Members,

I on behalf of the Board of Directors present the Sixth Annual Report of POWERGRID Southern Interconnector Transmission System Limited on the working of the Company together with Audited Financial Statement and Auditors Report for the financial year ended 31<sup>st</sup> March, 2021.

POWERGRID Southern Interconnector Transmission System Limited (PSITSL) (formerly Vemagiri II Transmission Limited) was acquired by Power Grid Corporation of India Limited (POWERGRID) on 4<sup>th</sup> December, 2015 under Tariff based Competitive bidding from REC Transmission Projects Company Limited (the Bid Process Co-ordinator) for "Strengthening of Transmission System Beyond Vemagiri" Project on build, own operate and maintain (BOOM) basis. The transmission project comprising of 765 kV & 400 kV, D/C transmission lines is to traverse the states of Andhra Pradesh, Telangana & Karnataka and include establishment of one 765/400 kV Substation as well as 400kV bay extension at two existing sub-stations in the state of Andhra Pradesh. The Company was granted transmission license by CERC in March, 2016. PSITSL, comprising elements viz- Vemagiri-II Chilakaluripeta 765kV D/C Line, Chilakaluripeta-Cuddapah 765 kV D/C, Chilakaluripeta-Narsaraopeta (Sattenapalli) 400kV (quad) D/C Line, Cuddapah –Madhugiri 400kV (quad) D/C Line, Sriaukulam Pooling Station-Garividi 400kV (quad) D/C Line and 765/400 kV substation at Chilakaluripeta on Build, own, operate and maintain (BOOM) basis, has been successfully commissioned progressively on 17.01.2020.

### Financial Performance

(₹ In Lakh)

Particulars	2020-21	2019-20
Revenue from Operations	46,383.62	18,607.83
Other Income	698.08	100.62
<b>Total Income</b>	<b>47,081.70</b>	<b>18,708.45</b>
Expenses	32,612.14	17,493.55
Profit before Tax	14,469.57	1,214.90
Profit after Tax	10,867.51	867.72
Earnings Per Equity Share (₹)	1.53	0.13



### **Share Capital**

The Authorized Share Capital and Paid up Share Capital as on 31<sup>st</sup> March, 2021 of the Company were ₹ 731 Crore and ₹ 709.004 Crore, respectively. During the year under review, the Company has not increased authorized and/or paid-up capital of the Company.

### **Dividend and Transfer to Reserves**

For the Financial Year 2020-21, the Company has proposed a final dividend of ₹ 0.40 per share @ 4 % of the paid-up share capital i.e. ₹ 28,36,01,600/- , out of the profits of the Company for the year ended 31<sup>st</sup> March, 2021. The final dividend shall be paid after approval at the Annual General Meeting.

Further, for the financial year 2020-21, the amount of ₹436.13 Lakhs was transferred to Self-Insurance Reserve.

### **Particulars of Loans, Guarantees or Investments**

Your Company has not given any loans, provided any guarantee or security to any other entity.

### **Particulars of contracts or arrangements with related parties**

Particulars of contracts or arrangements with related parties referred to Section 188 of the Companies Act, 2013, in the prescribed form AOC-2, are given as **Annexure- I** to the Directors' Report.

### **Material changes & commitments affecting financial position of the company occurring between the date of Financial Statements and the Board's Report**

There are no material changes / commitments affecting financial position of the company occurring between the date of Financial Statements and the Board's Report.

### **Details of Significant & Material Orders passed by the regulators, courts, tribunals impacting the going concern status and company's operation in future**

No significant / material orders passed by any authority during the Financial Year impacting the going concern status and Company's operation in future.

### **Deposits**

Your Company has not accepted any deposit for the period under review.



### **Subsidiaries, Joint Ventures and Associate Companies**

Your Company does not have any subsidiaries, joint ventures and associate companies.

### **Directors' Responsibility Statement**

As required under section 134(3)(c) & 134(5) of the Companies Act, your Directors confirm that:

- a. in the preparation of the Annual Accounts, the applicable accounting standards have been followed along with proper explanation relating to material departures;
- b. the Directors had selected such accounting policies and applied them consistently and made judgements and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of the company at the end of the financial year and of the profit/loss of the company for that period;
- c. the Directors had taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of this Act for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities;
- d. the Directors had prepared the Annual Accounts on a going concern basis; and
- e. the directors had devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems were adequate and operating effectively.

### **Conservation of Energy, Technology absorption, Foreign Exchange Earning and Out Go**

There is no Conservation of Energy, Technology absorption, Foreign Exchange Earnings and outgo for the period under review.

### **Annual Return**

The Annual Return of the Company for the year 2020-21 can be accessed from the link given: [https://www.powergrid.in/sites/default/files/Draft%20MGT-7\\_PSITSL.pdf?download=1](https://www.powergrid.in/sites/default/files/Draft%20MGT-7_PSITSL.pdf?download=1).

### **Board of Directors and Key Managerial Personnel**

As on 31<sup>st</sup> March, 2021, the Board of the Company comprised, Shri Anantha Sarma Boppudi, Shri Anoop Kumar, Shri Brundaban Dash and Smt. V. Susheela Devi.

There were some changes in the Board of Directors / Key Managerial Personnel of the Company during the financial year 2020-21. Consequent upon superannuation from Power Grid Corporation of India Limited, Shri D.C. Joshi and Shri K.S.R. Murty, ceased to be Directors of the Company w.e.f. 31.07.2020 and Shri Rajeev Kumar Chauhan ceased to be Director of the



Company w.e.f. 31.10.2020.

Shri Brundaban Dash was appointed as Additional Director w.e.f. 14.09.2020, and Shri Abhay Choudhary was appointed as Additional Director w.e.f. 08.12.2020. Further, Shri Abhay Choudhary had ceased to be Additional Director of the Company w.e.f. 17.12.2020 and Shri Brundaban Dash was ceased to be Director w.e.f. 30.04.2021.

Shri Anantha Sarma Boppudi and Shri G. Ravisankar were appointed as an Additional Director w.e.f. 16.11.2020 and 28.05.2021 respectively, and who holds office up to the date of ensuing Annual General Meeting (AGM). The Company has received a notice under section 160 of the Companies Act, 2013 from a member of the Company for appointment of Shri Anantha Sarma Boppudi and Shri G. Ravisankar as Directors of the Company, liable to retire by rotation, in the ensuing Annual General Meeting.

In accordance with the provisions of the Companies Act, 2013 read with Articles of Association of the Company, Shri Anoop Kumar shall retire by rotation at the Annual General Meeting of your Company and being eligible, offers himself for re-appointment.

None of the Directors is disqualified from being appointed/re-appointed as Director.

Consequent upon superannuation from Power Grid Corporation of India Limited, Ms. Divya Tandon, Company Secretary and Key Managerial Personnel of the Company had resigned w.e.f. 30.06.2020 and Shri Shwetank Kumar was appointed as the Company Secretary and Key Managerial Personnel of the Company w.e.f. 28.05.2021.

#### **Number of Board meetings during the year**

During the financial year ended 31<sup>st</sup> March, 2021, six (6) Board meetings were held on 03.06.2020, 15.07.2020, 28.07.2020, 14.09.2020, 27.10.2020 and 25.01.2021. The detail of number of meetings attended by each Director during the financial year 2020-21 are as under:

<b>Name of Director</b>	<b>Designation</b>	<b>No. of Board Meetings which were entitled to attend during 2020-21</b>	<b>No. of Board Meetings attendance during 2020-21</b>
Shri Anantha Sarma Boppudi (Appointed as Additional Director w.e.f. 16.11.2020)	Chairman	1	1
Shri Anoop Kumar	Director	6	6
Smt. V. Susheela	Director	6	6



Devi			
Shri Brundaban Dash (Appointed as Additional Director w.e.f 14.09.2020 and has ceased to be Director w.e.f. 30.04.2021)	Director	3	2
Shri Abhay Choudhary (Appointed w.e.f. 08.12.2020 and ceased to be Director w.e.f. 17.12.2020)	Additional Director	0	0
Shri R.K. Chauhan (Ceased to be Director w.e.f. 31.10.2020)	Chairman	5	5
Shri D.C. Joshi (Ceased to be Director w.e.f. 31.07.2020)	Director	3	3
Shri K.S.R. Murty (Ceased to be Director w.e.f. 31.07.2020)	Director	3	3

### **Committees of the Board**

#### **Audit Committee and Nomination & Remuneration Committee**

Ministry of Corporate Affairs vide its notification dt 13.07.2017 has amended Rule 6 of the Companies (Meetings of Board and its Powers) Rules, 2014 which inter-alia provide that a Company covered under Rule 4 (which prescribes the class/classes of companies which require at least two independent directors) shall be required to constitute an "Audit Committee" and a 'Nomination and Remuneration Committee' of the Board. Thus, a Company is not falling in the prescribed classes of Companies under the said Rule 4, there is no requirement of constituting the 'Audit Committee and 'Nomination and Remuneration Committee'. PSITSL being wholly-owned subsidiary company of POWERGRID is not required to constitute 'Audit Committee and 'Nomination and Remuneration Committee'.



### Corporate Social Responsibility Committee (CSR Committee)

Pursuant to Section 135 of the Companies Act, 2013 and Rules made thereunder, the net profit of the Company as at 31st March, 2020 was Rs. 1214.90 Lakhs which was beyond the threshold limit of Net Profit of Rs. 5 Crore as prescribed under Section 135 of the Company for the mandatory constitution of CSR Committee. Accordingly, Board of Directors had constituted the CSR Committee. As on 31.03.2021, the Committee comprised with following members:

- |      |                                |   |                           |
|------|--------------------------------|---|---------------------------|
| i.   | Shri Anoop Kumar, Director     | : | Chairman of the Committee |
| ii.  | Smt. V Susheela Devi, Director | : | Member                    |
| iii. | Shri B Dash, Director          | : | Member                    |

During the year 2020-21, only one (1) Meeting of the Committee was held on 14.09.2020.

Your Company has deposited Rs. 6.68 Lakhs to POWERGRID towards CSR Expenditure and POWERGRID on behalf of your Company had spent the requisite amount towards PM Cares Fund for COVID-19 as a CSR Expenditure for the financial year 2020-21.

As per requirement of Section 135 of the Companies Act, 2013 and Rule 8 (1) of the Companies (Corporate Social Responsibility Policy) Rules, 2014, the Annual Report of your Company's CSR activities is enclosed at **Annexure - II** to this report.

### Declaration by Independent Directors

Ministry of Corporate Affairs (MCA) vide notification dated 05<sup>th</sup> July 2017 had amended the Rule 4 of Companies (Appointment and Qualification of Directors) Rules, 2014 {said Rule 4} as per which the unlisted public companies in the nature of wholly owned subsidiaries are exempted from the requirement of appointing Independent Directors on their Board.

Accordingly, PSITSL, being a Wholly Owned Subsidiary of Power Grid Corporation of India Limited is exempted from the requirement of appointing Independent Directors on their Board.

### Performance Evaluation

Your Company, being wholly owned subsidiary of POWERGRID, is a Government Company and the appointment, tenure, performance evaluation etc. of Directors is done by the Parent Company/Government of India, therefore, such particulars have not been included as part of the Directors' Report.

### Statutory Auditors

M/s Krishna & Prasad, Chartered Accountants, Hyderabad was appointed by Comptroller and Auditor General of India as Statutory Auditors of the Company for the financial year 2020-21



### **Statutory Auditors' Report**

M/s Krishna & Prasad, Chartered Accountants, Hyderabad for the financial year 2020-21 have given an unqualified report. The report is self-explanatory and does not require any further comments by the Board.

### **Details in respect of frauds reported by auditors other than those which are reportable to the Central Government**

The Statutory Auditors of the Company have not reported any frauds to the Board of Directors under section 143(12) of the Companies Act, 2013, including rules made thereunder.

### **Comptroller and Auditor General's (C&AG) Comments**

Comptroller and Auditor General of India have conducted a supplementary audit under section 143(6)(a) of the Companies Act, 2013 of the financial statements of the Company for the year ended 31<sup>st</sup> March, 2021. C&AG vide letter dated 09.07.2021, has stated that on the basis of said supplementary audit nothing significant has come to their knowledge which would give rise to any comment upon or supplement to statutory auditors' report. Copy of letter dated 09.07.2021 of NIL comments received from C&AG is placed at ***Annexure-III*** to this report.

### **Secretarial Audit Report**

Kumar Naresh Sinha & Associates, Practicing Company Secretary has conducted Secretarial Audit of the Company for the financial year ended 31<sup>st</sup> March, 2021. The Secretarial Audit Report is placed at ***Annexure-IV*** to this report. The Secretarial Auditors have given an unqualified report.

### **Development & Implementation of Risk Management Policy**

Your Company being a wholly owned subsidiary of POWERGRID is covered under the Risk Management Framework as being done in the holding company.

### **Particulars of Employees**

As per Notification dated June 5, 2015 issued by the Ministry of Corporate Affairs, exempting the Government Companies to comply with the provisions of Section 197 of the Companies Act, 2013 and corresponding rules of Chapter XIII. As your Company is a Government Company, the information has not been included as a part of Directors' report.

### **Prevention of Sexual Harassment at Workplace**

Since, the Company is a Wholly Owned subsidiary of Power Grid Corporation of India Limited, a single Internal Complaint Committee is in place established by its Holding Company to redress



the complaints regarding sexual harassment in line with the Sexual Harassment of Women at Workplace (Prevention, Prohibitions and Redressal) Act, 2013.

There was no incidence of Sexual Harassment during the Financial Year 2020-21.

#### **Internal Financial Control Systems and their adequacy**

Your Company has, in all material respects, an adequate Internal Financial Controls System Over Financial Reporting and such Internal Financial Controls Over Financial Reporting were operating effectively as at 31<sup>st</sup> March, 2021.

#### **Compliance with Secretarial Standards**

The Company is in compliance with the applicable Secretarial Standards issued by the Institute of Company Secretaries of India and approved by the Central Government under Section 118(10) of the Act.

#### **Maintenance of Cost records of the Company**

The Company maintains Cost records as required under the provisions of the Companies Act 2013 (the Act) and has appointed M/s B.V.S & Co., Cost Accountants as Cost Auditors for the Financial Year 2020-21 under Section 148 of the Act.

#### **Right to Information**

In compliance to 'Right to Information Act, 2005', an appropriate mechanism is in place in the Company for promoting transparency and accountability, wherein the Company has nominated Central Public Information Officer / Appellate Authorities to provide required information under the provisions of Act.

#### **Acknowledgement**

The Board extends its sincere thanks to the Ministry of Power, the Central Electricity Regulatory Commission, POWERGRID, the Comptroller & Auditor General of India, and the Auditors of the Company.

For and on behalf of  
POWERGRID Southern Interconnector  
Transmission System Limited

**Sd/-**  
**(Anantha Sarma Boppudi)**  
**Chairman**  
**DIN: 08742208**

Date: 15.09.2021

Place: Gurgaon



**POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED****FORM NO. AOC -2**

(Pursuant to clause (h) of sub-section (3) of section 134 of the Act  
and Rule 8(2) of the Companies (Accounts) Rules, 2014

Form for Disclosure of particulars of contracts/arrangements entered into by the company with related parties referred to in sub section (1) of section 188 of the Companies Act, 2013 including certain arm's length transaction under third proviso thereto.

1. Details of contracts or arrangements or transactions not at Arm's length basis.

<b>Sl. No.</b>	<b>Particulars</b>	<b>Details</b>
a	Name (s) of the related party & nature of relationship	-
b	Nature of contracts/arrangements/transaction	-
c	Duration of the contracts/arrangements/transaction	-
d	Salient terms of the contracts or arrangements or transaction including the value, if any	-
e	Justification for entering into such contracts or arrangements or transactions'	-
f	Date of approval by the Board	-
g	Amount paid as advances, if any	-
h	Date on which the special resolution was passed in General meeting as required under first proviso to section 188	-

2. Details of contracts or arrangements or transactions at Arm's length basis.

<b>Sl. No.</b>	<b>Particulars</b>	<b>Details</b>
a	Name (s) of the related party & nature of relationship	Power Grid Corporation of India Limited, Holding Company of POWERGRID Southern Interconnector Transmission System Limited



b	Nature of contracts/arrangements/transaction	<p>Part (A): to take security(ies) / guarantee(s) in connection with loan (s) and / or any form of debt including ECBs and / or to provide inter corporate loan (s) on cost to cost basis, up to an amount of Rs. 2963.19 Crore from POWERGRID.</p> <p>Part (B): to avail all inputs and services as may be required by the Company @ 5% of the actual project cost (excl. IDC and Consultancy Fee) plus tax as applicable.</p> <p>Part (C): to avail Post-CoD activities including O&amp;M consultancy as may be required by the Project.</p>
c	Duration of the contracts/arrangements/transaction	<p>Part (A) As mutually agreed</p> <p>Part (B) Commissioning of the TBCB Project including associated reconciliation activities.</p> <p>Part (C) As mutually agreed</p>
d	Salient terms of the contracts or arrangements or transaction including the value, if any	Refer (b)
e	Date of approval by the Board	14.09.2020 [for Part (A)], 19.03.2016 [for Part (B)] and 25.01.2021 [for part (C)]
f	Amount paid as advances, if any	NIL

For and on behalf of  
POWERGRID Southern Interconnector  
Transmission System Limited

**Sd/-**  
**(Anantha Sarma Boppudi)**  
**Chairman**  
**DIN: 08742208**

Date: 15.09.2021  
Place: Gurgaon



## **Annexure-II of Directors Report**

### **Annual Report on Corporate Social Responsibility**

#### **1. Brief outline on CSR Policy of the Company.**

Your Company has adopted the CSR policy of its holding company viz. POWERGRID and is undertaking CSR activities through POWERGRID. CSR Policy of POWERGRID is formulated keeping in view the requirements of the Companies Act, 2013. The activities proposed to be undertaken under CSR shall include all the activities mentioned in Schedule VII of Section 135 (3) (a) of the Companies Act, 2013.

The Policy is available on Holding Company's website <https://www.powergrid.in/sites/default/files/CSR%26S%20policy.pdf>

#### **Activities under CSR**

The activities proposed to be undertaken under CSR shall include all the activities mentioned in Schedule VII of Section 135 (3) (a) of the Company's Act, 2013.

The Corporation will give preference to the stakeholders who are directly impacted by its operation for CSR activities. Since such stakeholders are generally located in the periphery of the commercial operations of the Corporation, POWERGRID will accord priority for CSR activities in local areas and neighborhood areas of its operations.

#### **Communication Strategy**

The electronic media shall be used for broader communication with the stakeholders. Display in website, emails, Annual CSR booklet, Annual Report, etc. will be key instruments to decipher the CSR initiatives of POWERGRID.

#### **Funding of CSR activities**

The Corporation will be required to spend annually on CSR, two percent of the average net profit made during last three immediately preceding financial years.

#### **2. Composition of CSR Committee as on 31<sup>st</sup> March, 2021**

S. No.	Name of Director	Designation / Nature of Directorship	Number of meetings of CSR Committee held during the year	Number of meetings of CSR Committee attended during the year
1.	Shri Anoop Kumar,	Director	1 (One)	1 (One)



	Chairman			
2.	Smt. V. Susheela Devi, Member	Director	1 (One)	1 (One)
3.	Shri B. Dash, Member	Director	1 (One)	1 (One)

3. Provide the web-link where Composition of CSR Committee, CSR Policy and CSR Projects approved by the board are disclosed on the website of the company. <https://www.powergrid.in/sites/default/files/CSR%26S%20policy.pdf>
4. Provide the details of Impact Assessment of CSR projects carried out in pursuance of sub-rule (3) of rule 8 of the Companies (Corporate Social Responsibility Policy) Rules, 2014, if applicable (attach the report) Not applicable for current financial year under review.
5. Details of the amount available for set off in pursuance of sub-rule (3) of rule 7 of the Companies Nil



(Corporate Social Responsibility Policy) Rule, 2014 and the amount required for set off for the financial year, if any.

S. No.	Financial Year	Amount available for set-off from preceding financial years (in Rs.)	Amount required to be set-off for the financial year, if any (in Rs.)
1.	2018-19	NIL	NIL
2.	2019-20	NIL	NIL
3.	2020-21	NIL	NIL
TOTAL		NIL	NIL

6. Average net profit of the company as per Section 135(5) Rs. 334.24 Lakhs
7. (a) Two percent of average net profit of the company as per section 135(5) Rs. 6.68 Lakhs
- (b) Surplus arising out of the CSR projects or programmes or activities of the previous financial years. Rs.0
- (c) Amount required to be set off for the financial year, If any. Rs.0
- d) Total CSR obligation for the financial year (7a+7b-7c). Rs. 6.68 Lakhs

8 (a) CSR amount spent or unspent for the financial year:

Total Amount Spent for the Financial Year (in Rs. Lakhs)	Amount spent (in Rs.)				
	Total Amount transferred to Unspent CSR Account as per section 135(6).		Amount transferred to any fund specified under Schedule VII as per second proviso to section 135(5).		
	Amount	Date of Transfer	Name of the fund	Amount	Date of transfer
6.68	0	NIL	NIL	0	NIL



8 (b) Details of CSR amount spent against ongoing projects for the financial year:

(1)	(2)	(3)	(4)	(5)		(6)	(7)	(8)	(9)	(10)	(11)	
S. N.	Name of the project	Item from the list of activities in Schedule-VII to the act	Local area Yes/ No	Location of the project		Project duration	Amount allocated for the project (in Rs.)	Amount spent in the current financial year (in Rs. Cr.)	Amount transferred to the unspent CSR account for the project as per Section 135 (6) (in Rs.)	Mode of implementation - Direct Yes/No	Mode of implementation - Through implementing Agency	
				State	District						Name	CSR Registration Number
1	PM Care Fund for Covid-19	Health Care	No	Various part of the country		NA		6.68 Lakhs	Nil	No	-	-

8 (c) Details of CSR amount spent against other than ongoing projects for the financial year:

(1)	(2)	(3)	(4)	(5)		(6)	(7)	(8)	
S.No.	Name of the Project	Item from the list of the activities in Schedule VII to the Act	Local Area (Yes/No)	Location of the Project		Amount spent for the Project (in Rs.Lakhs.)	Mode of implementation -Direct (Yes/No)	Mode of implementation - Through Implementing agency	
				State	District			Name	CSR Registration Number
N.A.									

(d) Amount spent in Administrative Overheads

Nil

(e) Amount spent on Impact Assessment, if applicable

Rs. 0

(f) Total amount spent for the Financial Year

Rs. 6.68 Lakhs.

(8b+8c+8d+8e)

(g) Excess amount for set off, if any

Rs. 0

S. No.	Particulars	Amount (In Rs.)
(i)	Two percent of average net profit of the company as per Section 135 (5)	6.68 Lakhs



(ii)	Total amount spent for the Financial Year	6.68 Lakhs
(iii)	Excess amount spent for the Financial Year (ii-i)	0
(iv)	Surplus arising out of the CSR projects or programmes or activities of the previous financial year, if any.	0
(v)	Amount available for set off in succeeding financial years (iv-iii)	0

9 (a) Details of Unspent CSR amount for the preceding three financial years:

9 (a)	Details of unspent CSR amount for the preceding three financial years:						
S. No.	Preceding financial year	Amount transferred to unspent CSR Account under Section 135 (6) in Rs. Lakh.	Amount spent in the reporting Financial Year (Rs.in)	Amount transferred to any fund specified under Schedule VII as per Section 135 (6), if any.			Amount remaining to be spent in succeeding financial years (in Rs.)
				Name of the fund	Amount (in Rs.)	Date of transfer	
1	2018-19	0	Not Applicable	NIL	0	NIL	NIL
2	2019-20	0	Not Applicable	NIL	0	NIL	NIL
3	2020-21	0	6.68 Lakh	NIL	0	NIL	NIL
Total							

9 (b) Details of CSR amount spent in the financial year for ongoing projects of the preceding financial year(s): Not Applicable

S.n o.	Project ID	Name of the project	Financial Year in which the project was commenced	Project duration	Total amount allocated for the project (In Rs. Lakh.)	Amount spent on the project in the reporting financial year (in Rs.)	Cumulative amount spent at the end of the Financial Year (in Rs.)	Status of the project - completed / ongoing
Not Applicable								

10. In case of creation or acquisition of capital asset, furnish the details relating to the asset so created or acquired through CSR spent in the financial year (asset-wise details). : NIL

(a) Date of creation or acquisition of the capital asset(s). : NIL

(b) Amount of CSR spent for creation or acquisition of capital asset. : NIL



(c) Details of the entity or public authority or beneficiary under whose name such capital asset is registered, their address etc. NIL

(d) Provide details of the capital asset(s) created or acquired (including: complete address and location of the capital asset) NIL

11. Specify the reason(s), if the company has failed to spend two percent of the average net profit as per section 135(5). N.A.

**Sd/-**  
**(Chairman CSR Committee)**



गोपनीय

संख्या.:DGA(Energy)/REP/01-12/Acs-PSITSL/2021-22/156



सत्यमेव जयते

भारतीय लेखापरीक्षा एवं लेखा विभाग  
महानिदेशक लेखापरीक्षा (ऊर्जा) का कार्यालय  
दिल्ली

INDIAN AUDIT & ACCOUNTS DEPARTMENT  
OFFICE OF THE  
DIRECTOR GENERAL OF AUDIT (ENERGY)  
DELHI

Dated: 09-07-2021

सेवा में,

अध्यक्ष,

पावरग्रिड दक्षिण इंटरकनेक्टर ट्रान्समिशन सिस्टम लिमिटेड

बी-9, कुतब इंस्टीट्यूशनल एरिया

कटवारिया सराय

नई दिल्ली-110 016

महोदय,

विषय:- 31 मार्च 2021 को समाप्त वर्ष के लिए पावरग्रिड दक्षिण इंटरकनेक्टर ट्रान्समिशन सिस्टम लिमिटेड, नई दिल्ली के लेखाओं पर कम्पनी अधिनियम 2013 की धारा 143(6)(b) के अंतर्गत भारत के नियंत्रक एवं महालेखापरीक्षक की टिप्पणियाँ।

मैं पावरग्रिड दक्षिण इंटरकनेक्टर ट्रान्समिशन सिस्टम लिमिटेड, नई दिल्ली के 31 मार्च 2021 को समाप्त वर्ष के लेखाओं पर कम्पनी अधिनियम 2013 की धारा 143(6)(b) के अंतर्गत भारत के नियंत्रक एवं महालेखापरीक्षक की टिप्पणियाँ अंग्रेजित कर रहा हूँ।

कृपया इस पत्र की संलग्नकों सहित प्राप्त की पावती भेजी जाए।

भवदीय,

संलग्नक:- यथोपरि।

(डी. के. शेखर)

महानिदेशक




**COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA  
UNDER SECTION 143(6)(b) OF THE COMPANIES ACT, 2013 ON THE FINANCIAL  
STATEMENTS OF POWERGRID SOUTHERN INTERCONNECTOR  
TRANSMISSION SYSTEM LIMITED FOR THE YEAR ENDED 31 MARCH 2021**

The preparation of financial statements of POWERGRID Southern Interconnector Transmission System Limited for the year ended 31 March 2021 in accordance with the financial reporting framework prescribed under the Companies Act, 2013 (Act) is the responsibility of the management of the company. The statutory auditor appointed by the Comptroller and Auditor General of India under section 139(5) of the Act is responsible for expressing opinion on the financial statements under section 143 of the Act based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 28 May 2021.

I, on behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit of the financial statements of POWERGRID Southern Interconnector Transmission System Limited for the year ended 31 March 2021 under Section 143(6)(a) of the Act. This supplementary audit has been carried out independently without access to the working papers of the statutory auditor and is limited primarily to inquiries of the statutory auditor and company personnel and a selective examination of some of the accounting records.

On the basis of my supplementary audit nothing significant has come to my knowledge which would give rise to any comment upon or supplement to statutory auditor's report under section 143(6)(b) of the Act.

For and on behalf of the  
Comptroller & Auditor General of India



(D. K. Sekar)

Director General of Audit (Energy),  
Delhi

Place: New Delhi  
Dated: 09-07-2021



**KUMAR NARESH SINHA & ASSOCIATES**  
Company Secretaries

121, Vinayak Apartment  
Plot No.: C-58/19, Sector-62  
Noida-201309 (U.P)  
Mobile: 9868282032, 9810184269  
Email: [kumarnareshsinha@gmail.com](mailto:kumarnareshsinha@gmail.com)

**Form MR – 3**  
**Secretarial Audit Report**

**FOR THE FINANCIAL YEAR ENDED MARCH 31, 2021**

*[Pursuant to section 204(1) of the Companies Act, 2013 and Rule No.9 of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014]*

To,

The Members,  
**POWERGRID Southern Interconnector Transmission System Limited,**  
B-9, Qutab Institutional Area, Katwaria Sarai,  
New Delhi-110016

We have conducted the secretarial audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by **POWERGRID Southern Interconnector Transmission System Limited [CIN: U40106DL2015GOI278746]** (hereinafter called the "Company") having its Registered Office at **B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016**. Secretarial Audit was conducted in a manner that provided us a reasonable basis for evaluating the corporate conducts/statutory compliances and expressing our opinion thereon.

Based on our verification of the Company's books, papers, minute books, forms and returns filed and other records maintained by the company and also the information provided by the Company, its officers, agents and authorized representatives during the conduct of secretarial audit, we hereby report that in our opinion, the company has, during the audit period covering the financial year ended on **March 31, 2021** complied with the statutory provisions listed hereunder and also that the Company has proper Board-processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made hereinafter.

We have examined the books, papers, minute books, forms and returns filed and other records maintained by the Company for the financial year ended on **March 31, 2021** according to the provisions of:

- (i) The Companies Act, 2013 (the Act) and the rules made thereunder;
- (ii) The Securities Contracts (Regulation) Act, 1956 ('SCRA') and the rules made thereunder;
- (iii) The Depositories Act, 1996 and the Regulations and Bye-laws framed thereunder;
- (iv) Foreign Exchange Management Act, 1999 and the rules and regulations made thereunder



to the extent of Foreign Direct Investment, Overseas Direct Investment and External Commercial Borrowings;

The following Regulations and Guidelines prescribed under the Securities and Exchange Board of India Act, 1992 ('SEBI Act'): -

- (a) The Securities and Exchange Board of India (Substantial Acquisition of Shares and Takeovers) Regulations, 2011; **(Not Applicable during the period under review, as the Company is not Listed)**
- (b) The Securities and Exchange Board of India (Prohibition of Insider Trading) Regulations, 2015; **(Not Applicable during the period under review, as the Company is not Listed)**
- (c) The Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2009; **(Not Applicable during the period under review, as the Company is not Listed)**
- (d) The Securities and Exchange Board of India (Share Based Employee Benefits) Regulations, 2014; **(Not Applicable during the period under review, as the Company is not Listed)**
- (e) The Securities and Exchange Board of India (Issue and Listing of Debt Securities) Regulations, 2008; **(Not Applicable during the period under review, as the Company is not Listed)**
- (f) The Securities and Exchange Board of India (Registrars to an Issue and Share Transfer Agents) Regulations, 1993 regarding the Companies Act and dealing with client;
- (g) The Securities and Exchange Board of India (Delisting of Equity Shares) Regulations, 2009; **(Not Applicable during the period under review, as the Company is not Listed)** and
- (h) The Securities and Exchange Board of India (Buyback of Securities) Regulations, 2018; **(Not Applicable during the period under review, as the Company is not Listed)**
- (v) The other law, as informed and certified by the management of the Company which, is specifically applicable to the Company based on their sector/ industry is:

**The Electricity Act, 2003 and Rules and Regulations made thereunder**

*Being Electricity Transmission Company, the Electricity Act, 2003 is specifically applicable to the Company in respect of which, we have only verified the license and terms thereof issued by Central Electricity Regulatory Commission dated 14.03.2016 which is valid for a period of 25 years from the date of issue. Further, we have relied upon the representation*



*made by the Management with respect to compliance of the terms of the Electricity Transmission License.*

The compliance by the Company of applicable financial laws, like direct and indirect tax laws, has not been reviewed in this audit since the same have been subject to review by the statutory auditor and other designated professionals.

**We have also examined compliance with the applicable clauses/Regulations of the following:**

- (i) Secretarial Standards issued by The Institute of Company Secretaries of India;
- (ii) The Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015. **(Being non-listed company during the period under review, it's not applicable).**

During the period under review and as per the explanations and representations made by the officers and management and subject to the clarifications given to us, the Company has satisfactorily complied with the provisions of the Act, Rules, Regulations, Guidelines, Standards, etc. mentioned above.

**We further report that:**

The Board of Directors of the Company comprises of Non-Executive Directors only. The Changes in the Composition of the Board of Directors that took place during the period under review were carried out in compliance with the provisions of the Act.

Adequate notice is given to all directors to schedule the Board Meetings, including Committees thereof, along with agenda and detailed notes on agenda were sent in advance, and a system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting.

Decisions were carried unanimously during the period under review.

**We further report that** according to the information and explanation given to us, there are adequate systems and processes in the company commensurate with the size and operations of the company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.



**We further report that during the Audit period the annual turnover as per audited financial statements of the Company for the financial year 2020-21 was Rs. 46383.62 lakhs hence, provisions of the Companies Act, 2013 regarding Cost Audit has become applicable for the FY 2020-21.**

Date: 08.07.2021  
Place: Noida

**For Kumar Naresh Sinha & Associates  
Company Secretaries**

NARESH  
KUMAR SINHA

Digitally signed by  
NARESH KUMAR SINHA  
Date: 2021.07.08  
14:05:31 +05'30'

**Naresh Kumar Sinha  
(Proprietor)**

FCS No.: 1807; CP No.: 14984  
PR: 610/2019  
UDIN: F001807C000595499

*Note: This report is to be read with our letter of even date which is annexed as **Annexure-A** and forms an integral part of this report.*



**KUMAR NARESH SINHA & ASSOCIATES**  
Company Secretaries

121, Vinayak Apartment  
Plot No.: C-58/19, Sector-62  
Noida-201309 (U.P)  
Mobile: 9868282032, 9810184269  
Email: [kumarnareshsinha@gmail.com](mailto:kumarnareshsinha@gmail.com)

**Annexure-A**

To,  
The Members  
**POWERGRID Southern Interconnector Transmission System Limited**  
B-9, Qutab Institutional Area, Katwaria Sarai,  
New Delhi-110016

Our Report of even date is to be read along with this letter.

1. Maintenance of secretarial record is the responsibility of the management of the Company. Our responsibility is to express an opinion on these secretarial records based on our finding/ audit.
2. We have followed the audit practices and processes as were appropriate to obtain reasonable assurance about the correctness of the contents of the secretarial records. The verification was done on the random test basis to ensure that correct facts are reflected in secretarial records. We believe that the processes and practices, we followed provide a reasonable basis for our opinion.
3. We have not verified the correctness and appropriateness of financial records and Books of Accounts of the Company. We have relied upon the Reports of statutory Auditors regarding compliance of Companies Act, 2013 and Rules made thereunder relating to maintenance of Books of Accounts, papers and financial statement of the relevant financial year, which give a true and fair view of the state of the affairs of the Company.
4. Wherever required, we have obtained the Management representation about the compliance of laws, rules and regulations and happening of events etc.
5. The compliance of the provisions of Corporate and other applicable laws, rules, regulations, standards is the responsibility of management. Our examination was limited to the verification of procedures on random test basis.
6. The Secretarial Audit report is neither an assurance as to the future viability of the company nor of the efficacy or effectiveness with which the management has conducted the affairs of the Company.
7. In view of the situation of COVID-19 Pandemic, we could not examine physical documents, records & other papers etc. of the Company for the year ended March 31, 2021 and the documents/information required by us were provided through electronic mode.

Date: 08.07.2021  
Place: Noida

For, **Kumar Naresh Sinha & Associates**  
Company Secretaries

NARESH  
KUMAR SINHA

Digitally signed by  
A. NARESH KUMAR SINHA  
Date: 2021.07.08  
14:04:01 +05'30'

**Naresh Kumar Sinha**  
(Proprietor)  
FCS No.: 1807; CP No.: 14984  
PR: 610/2019  
UDIN: F001807C000595499



**POWERGRID SOUTHERN INTERCONNECTOR  
TRANSMISSION SYSTEM LIMITED**

**REGISTERED OFFICE :- B-9,  
QUTAB INSTITUTIONAL AREA,  
KATWARIA SARAI, NEW DELHI-110016  
CIN: U40106DL2015GOI278746**

**Financial  
Statements &  
Notes for the  
year ended  
31.03.2021**





**INDEPENDENT AUDITORS' REPORT**

TO,  
THE MEMBERS OF  
**POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED**

**Report on the Audit of the Financial Statements**

**Opinion**

We have audited the accompanying Ind AS Financial Statements of M/s **POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED** ("the Company"), which comprise the Balance Sheet as at 31 March 2021, the Statement of Profit and Loss, Statement of Changes in Equity, the Statement of Cash Flows for the year then ended, and notes to the financial statements including a summary of significant accounting policies and other explanatory information.

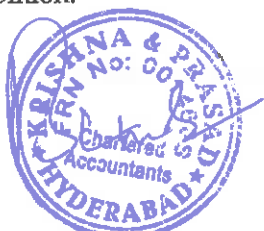
In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with IND AS and the accounting principles generally accepted in India, of state of affairs of the Company as at 31<sup>st</sup> March 2021, its profit including other comprehensive income, its Changes in Equity and its cashflows for the year ended on that date.

**Key Audit Matters**

We have determined that there are no key audit matters to communicate in our report.

**Basis for Opinion**

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013 ("the Act"). Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Act and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.





## **Responsibility of Managements and Those Charged with Governance for the Financial Statements**

The Company's Board of Directors is responsible for the matters in section 134(5) of the Act with respect to the preparation of these Ind AS financial statements that give a true and fair view of the financial position, financial performance including other comprehensive income, changes in equity and cash flows of the Company in accordance with IND AS and the accounting principles generally accepted in India, including the Indian Accounting Standards ("Ind AS") prescribed under Section 133 of the Act read with the relevant rules there under. This responsibility also includes the maintenance of adequate accounting records in accordance with the provision of the Act for safeguarding of the assets of the Company and for preventing and detecting the frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those Board of Directors are also responsible for overseeing the company's financial reporting process.

## **Auditor's Responsibility for the Audit of the Financial Statements**

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

## **Report on other Legal and Regulatory Requirements**

1. As required by the Companies (Auditor's Report) Order, 2016, issued by the Central Government of India in term of sub-section (11) of section 143 of the Companies Act, 2013, we give in the 'Annexure - A' a statement on the matters specified in the paragraphs 3 and 4 of the Order, to the extent applicable.
2. As required by section 143(3) of the Act, we report that:
  - a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
  - b) In our opinion proper books of account as required by law have been kept by the





Company so far as appears from our examination of those books.

- c) The Balance Sheet, the Statement of Profit and Loss, Statement of Changes in Equity and the Statement of Cash Flows dealt with by this Report are in agreement with the books of account.
  - d) In our opinion, the aforesaid financial statements comply with IND AS and the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
  - e) As the Government Companies have been exempted from applicability of the provision of section 164(2) of the Companies Act, 2013, reporting on disqualification of Directors not required.
  - f) With respect to the adequacy of internal financial controls over financial reporting of the company and the operating effectiveness of such controls, refer to our separate Report in 'Annexure - B'
  - g) With respect to the other matters included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules 2014, in our opinion and to our best of our information and according to the explanations given to us:
    - i. The company disclosed the impact of pending litigations on the Financial position in its financial statements of the Company-Refer Note 38 to the financial statements
    - ii. The company did not have any long-term contracts including derivatives contracts for which there were any material foreseeable losses;
    - iii. There has been no Delay in Transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the Company.
3. In terms of Section 143 (5) of the Companies Act 2013, we give in the "Annexure C" statement on the directions issued by the Comptroller and Auditor General of India.

For Krishna & Prasad.  
Chartered Accountants  
Firm Reg. No. 001460S



B L N Phani Kumar  
Partner

Membership No: 028391

Place: Hyderabad

Date: 28.05.2021

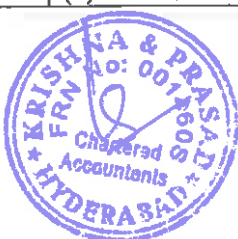
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**ANNEXURE 'A' TO THE INDEPENDENT AUDITOR'S REPORT**  
(Referred to in paragraph 2 under 'Report on Other Legal and Regulatory Requirements' section of our report to the Members of POWERGRID Southern Interconnector Transmission System Limited of even date)

S. No.	Particulars	Auditors Remark
(i)	(a) whether the company is maintaining proper records showing full particulars, including quantitative details and situation of fixed assets;	The Company has maintained proper records showing full particulars, including quantitative details and situation of fixed assets.
	b) whether these fixed assets have been physically verified by the management at reasonable intervals; whether any material discrepancies were noticed on such verification and if so, whether the same have been properly dealt with in the books of account;	The Company has a program of verification to cover all the items of tangible fixed assets which, in our opinion, is reasonable having regard to the size of the Company and the nature of its assets. Pursuant to the program, all tangible fixed assets were physically verified by the management during the year. According to the information and explanations given to us, no material discrepancies were noticed on such verification.
	(c) Whether the title deeds of immovable properties are held in the name of the company. If not, provide the details thereof;	According to the information and explanations given to us, the records examined by us and based on the examination of the conveyance deeds provided to us, we report that, the title deeds, comprising all the immovable properties of the land and buildings which are freehold, are held in the name of the Company as at Balance Sheet date. Mutation in the name of the Company in respect of Land purchased for 1.80 Hectares as mentioned in the Note-4 Property, Plant and Equipment is yet to be done.
(ii)	Whether physical verification of inventory has been conducted at reasonable intervals by the management and whether any material discrepancies were noticed and if so, whether they have been properly dealt with in the books of account;	The inventories held by the company have been physically verified by the management during the year. In our opinion, the frequency of verification is reasonable having regard to the size of the company, nature of its business and feasibility of conducting a physical verification. No material discrepancies were noticed on such verification
(iii)	Whether the company has granted any loans, secured or unsecured to companies, firms, Limited Liability Partnerships or other parties covered in the register maintained under section 189 of the Companies Act, 2013. If so,	According to the information and explanations given to us, the Company has not granted unsecured loans to Companies, Firms, Limited Liability Partnerships and other parties covered in the register maintained under section 189 of the Companies Act, 2013. Accordingly clauses 3(iii) are not applicable to the company.
	(a) Whether the terms and conditions of the grant of such loans are not prejudicial to the company's interest;	Not Applicable
	(b) Whether the schedule of repayment of	Not Applicable





	principal and payment of interest has been stipulated and whether the repayments or receipts are regular;	
	(c) If the amount is overdue, state the total amount overdue for more than ninety days, and whether reasonable steps have been taken by the company for recovery of the principal and interest;	Not Applicable
(iv)	In respect of loans, investments, guarantees, and security whether provisions of section 185 and 186 of the Companies Act, 2013 have been complied with. If not, provide the details thereof.	In our opinion and according to the information and explanations given to us, the Company does not have loans, Investments, guarantees and security covered under Sections 185 and 186 of the Companies Act, 2013 and accordingly clause 3(iv) of the order is not applicable to the company.
(v)	In case, the company has accepted deposits, whether the directives issued by the Reserve Bank of India and the provisions of sections 73 to 76 or any other relevant provisions of the Companies Act, 2013 and the rules framed thereunder, where applicable, have been complied with? If not, the nature of such contraventions be stated; If an order has been passed by Company Law Board or National Company Law Tribunal or Reserve Bank of India or any court or any other tribunal, whether the same has been complied with or not?	The Company has not accepted deposits during the year and does not have any unclaimed deposits as at March 31, 2021 and accordingly clause 3(v) of the order is not applicable to the company.
(vi)	Whether maintenance of cost records has been specified by the Central Government under sub-section (1) of section 148 of the Companies Act, 2013 and whether such accounts and records have been so made and maintained.	According to the information and explanations given to us, the Company is required to maintain cost records under Section 148(1) of the Companies Act, 2013. We have broadly reviewed these records and are of the opinion that prima facie, the prescribed accounts and records have made and maintained. We have not, however, made a detailed examination of these records with a view to determine whether they are accurate and complete.
(vii)	(a) whether the company is regular in depositing undisputed statutory dues including provident fund, employees' state insurance, income-tax, sales-tax, service tax, duty of customs, duty of excise, value added tax, cess and any other statutory dues to the appropriate authorities and if not, the extent of the arrears of outstanding statutory dues as on the last day of the financial year concerned for a period of more than six months from the date they became payable, shall be indicated;	The Company has been regular in depositing undisputed statutory dues, including Provident Fund, Employees' State Insurance, Income Tax, Goods and Service Tax, and other material statutory dues applicable to it with the appropriate authorities.





	(b) where dues of income tax or sales tax or service tax or duty of customs or duty of excise or value added tax have not been deposited on account of any dispute, then the amounts involved and the forum where dispute is pending shall be mentioned. (A mere representation to the concerned Department shall not be treated as a dispute).	There were no undisputed amounts payable in respect of Provident Fund, Employees' State Insurance, Income Tax, Goods and Service Tax, and other material statutory dues in arrears as at March 31, 2021 for a period of more than six months from the date they became payable.
(viii)	Whether the company has defaulted in repayment of loans or borrowing to a financial institution, bank, Government or dues to debenture holders? If yes, the period and the amount of default to be reported (in case of defaults to banks, financial institutions, and Government, lender wise details to be provided).	The Company has not taken any loans or borrowings from financial institutions, banks and government or has not issued any debentures. Hence reporting under clause 3 (viii) of the Order is not applicable to the Company.
(ix)	Whether moneys raised by way of initial public offer or further public offer (including debt instruments) and term loans were applied for the purposes for which those are raised. If not, the details together with delays or default and subsequent rectification, if any, as may be applicable, be reported;	Based on the specified audit procedures followed by us and as per the information and explanations given by the management, Company has not raised any monies by way of initial public offer or further public offer (including debt instruments). Holding Company provided Inter corporate loan. We report that the amounts received were applied for the purposes for which they were received.
(x)	whether any fraud by the company or any fraud on the Company by its officers or employees has been noticed or reported during the year; If yes, the nature and the amount involved is to be indicated;	To the best of our knowledge and according to the information and explanations given to us, no fraud by the Company or no material fraud on the Company by its officers or employees has been noticed or reported during the year.
(xi)	Whether managerial remuneration has been paid or provided in accordance with the requisite approvals mandated by the provisions of section 197 read with Schedule V to the Companies Act? If not, state the amount involved and steps taken by the company for securing refund of the same;	In view of exemption given vide notification no. G. S. R. 463(E) dated June 5, 2015, issued by Ministry of Corporate Affairs, provisions of Section 197 read with Schedule V of the Act regarding managerial remuneration are not applicable to the Company. Accordingly, paragraph 3(xi) of the order is not applicable to the company
(xii)	whether the Nidhi Company has complied with the Net Owned Funds to Deposits in the ratio of 1: 20 to meet out the liability and whether the Nidhi Company is maintaining ten per cent unencumbered term deposits as specified in the Nidhi Rules, 2014 to meet out the liability;	The Company is not a Nidhi Company and hence reporting under clause 3 (xii) of the Order is not applicable to the Company.



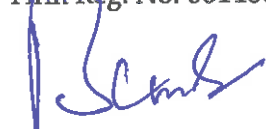


(xiii)	Whether all transactions with the related parties are in compliance with sections 177 and 188 of Companies Act, 2013 where applicable and the details have been disclosed in the Financial Statements etc., as required by the applicable accounting standards;	In our opinion and according to the information and explanations given to us, the Company is in compliance with Section 177 and 188 of the Companies Act, 2013 where applicable, for all transactions with the related parties and the details of related party transactions have been disclosed in the financial statements as required by the applicable accounting standards.
(xiv)	Whether the company has made any preferential allotment or private placement of shares or fully or partly convertible debentures during the year under review and if so, as to whether the requirement of section 42 of the Companies Act, 2013 have been complied with and the amount raised have been used for the purposes for which the funds were raised. If not, provide the details in respect of the amount involved and nature of non-compliance;	During the year, the Company has not made any preferential allotment or private placement of shares or fully or partly paid convertible debentures and hence reporting under clause (xiv) of the Order is not applicable to the Company.
(xv)	Whether the company has entered into any non-cash transactions with directors or persons connected with him and if so, whether the provisions of section 192 of Companies Act, 2013 have been complied with	In our opinion and according to the information and explanations given to us, during the year the Company has not entered into any non-cash transactions with its Directors or persons connected to its directors and hence provisions of section 192 of the Companies Act, 2013 are not applicable to the Company.
(xvi)	Whether the company is required to be registered under section 45-IA of the Reserve Bank of India Act, 1934 and if so, whether the registration has been obtained.	The Company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934.

For Krishna & Prasad.

Chartered Accountants

Firm Reg. No. 001460S



B L N Phani Kumar

Partner

Membership No: 028391



Place: Hyderabad

Date: 28.05.2021

UDIN: 21028391AAAAAM6434



**'Annexure B' to the Independent Auditor's report of Even Date in the Financial Statements  
of  
POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED  
Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143  
of the Companies Act, 2013 ("the Act")**

We have audited the internal financial controls over financial reporting of M/s POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED ("the Company") as of March 31, 2021 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

**Management's Responsibility for Internal Financial Controls**

The Board of Directors of the Company is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

**Auditor's Responsibility**

Our responsibility is to express an opinion on the internal financial controls over financial reporting of the Company based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") issued by the Institute of Chartered Accountants of India and the Standards on Auditing prescribed under Section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.





## Meaning of Internal Financial Controls Over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that,

- (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;
- (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and
- (3) Provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

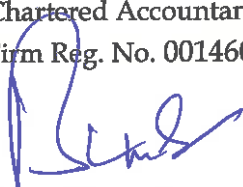
## Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

## Opinion

In our opinion, the Company, which is company incorporated in India, have, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2021, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India (ICAI).

For Krishna & Prasad.  
Chartered Accountants  
Firm Reg. No. 001460S



B L N Phani Kumar  
Partner

Membership No: 028391

Place: Hyderabad

Date: 28.05.2021

UDIN: 21028391AAAAAM6434





## **Compliance Certificate**

We have conducted the audit of annual standalone accounts of POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED for the year ended 31<sup>st</sup> March 2021 in accordance with the Directions/ Sub Directions issued by C&AG of India under Section 143(5) of the Companies Act, 2013 and certify that we have complied with all the Direction/ Sub-directions issued to us.

**Date: 28.05.2021**

**Place: Hyderabad**

**For Krishna & Prasad.**

**Chartered Accountants**

**FRN No. 001460S**

**(B L N Phani Kumar)**

**Membership No. 028391**

**UDIN: 21028391AAAAAM6434**





**POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED**

CIN:U40106DL2015GOI278746

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016.

**Balance Sheet as at 31st March, 2021**

(₹ in Lakh)

	Particulars	Note	As at 31st March 2021	As at 31st March 2020
<b>A</b>	<b>ASSETS</b>			
1	<b>Non-current assets</b>			
	(a) Property, plant & equipment	4	3,44,389.61	3,53,955.84
	(b) Capital work-in-progress	5	850.29	647.54
	(b) Intangible assets	6	4,785.68	4,927.80
	(c) Other non-current assets	7	347.63	250.89
			3,50,373.21	3,59,782.07
2	<b>Current assets</b>			
	(a) Inventories	8	59.86	-
	(b) Financial Assets			
	(i) Trade receivables	9	4,275.47	4,169.02
	(ii) Cash and cash equivalents	10	1,727.66	29.19
	(iii) Bank balances other than cash & cash equivalents	11	2.33	2.20
	(iv) Other current financial assets	12	4,663.62	2,755.48
	(c) Other current assets	13	387.45	414.78
			11,116.39	7,370.67
	<b>TOTAL ASSETS</b>		<b>3,61,489.60</b>	<b>3,67,152.74</b>
<b>B</b>	<b>EQUITY AND LIABILITIES</b>			
1	<b>Equity</b>			
	(a) Equity Share Capital	14	70,900.40	70,900.40
	(b) Other Equity	15	11,576.88	709.37
			82,477.28	71,609.77
2	<b>Liabilities</b>			
(i)	<b>Non-current liabilities</b>			
	(a) Financial Liabilities			
	(i) Borrowings	16	2,64,568.36	2,78,066.15
	(b) Deferred tax liabilities (Net)	17	3,893.08	78.74
	(c) Other non-current liabilities	18	150.00	150.00
			2,68,611.44	2,78,294.89
(ii)	<b>Current liabilities</b>			
	(a) Financial liabilities			
	(i) Trade payables	19		
	(a) total outstanding dues of micro enterprises and small enterprises			
	(b) total outstanding dues of creditors other than micro enterprises and small enterprises.		45.36	69.81
	(ii) Other current financial liabilities	20	10,344.59	16,436.83
	(b) Other current liabilities	21	7.71	741.35
	(c) Provisions	22	3.22	0.10
	(d) Current tax liabilities (net)	23	-	-
			10,400.88	17,248.08
	<b>TOTAL EQUITY AND LIABILITIES</b>		<b>3,61,489.60</b>	<b>3,67,152.74</b>

The accompanying Notes (1 to 45) form an Integral Part of Financial Statements  
As per our report on even date.

For & On Behalf of The Board Of Directors.

For Krishna & Prasad  
Chartered Accountants,  
ICAI FRN: 001460S  
UDIN 21028391AAAAM6434

B L N Phani Kumar  
Partner  
Membership No: 028391  
Place : Hyderabad  
Date: 28.05.2021



B. Anantha Sarma  
(Chairman)  
DIN: 08742208  
Place: Gurugram  
Date: 28.05.2021

B Girish Kumar  
(Chief Financial Officer)  
Place: Hyderabad  
Date: 28.05.2021



V Susheela Devi  
(Director)  
DIN: 07828528  
Place: Hyderabad  
Date: 28.05.2021

Shwetank Kumar  
(Company Secretary)  
Place: Gurugram  
Date: 28.05.2021



**POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED**

CIN:U40106DL2015GOI278746

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016.

**Statement of Profit and Loss for the year ended 31st March, 2021**

(₹ in Lakh)

Sl. No.	Particulars	Note	For the Year ended 31st March 2021	For the Year ended 31st March 2020
I	Revenue From Operations	24	46,383.62	18,607.83
II	Other Income	25	698.08	100.62
III	Total Income (I+II)		47,081.70	18,708.45
IV	<b>EXPENSES</b>			
	Finance Costs	26	21,177.84	9,313.16
	Depreciation and Amortization Expenses	27	9,887.08	7,951.71
	Other Expenses	28	1,547.22	228.68
	<b>Total Expenses (IV)</b>		32,612.14	17,493.55
V	Profit/(Loss) Before Tax (III- IV)		14,469.57	1,214.90
VI	Tax Expense:			
	(1) Current tax - Current Year		-	212.27
	- Earlier Years		(212.27)	-
	(2) Deferred Tax		3,814.33	134.91
	<b>Total Tax Expense</b>		3,602.06	347.18
VII	Profit for the Period (V-VI)		10,867.51	867.72
VIII	Other Comprehensive Income		-	-
IX	Total Comprehensive Income for the period (VII+VIII)		10,867.51	867.72
X	Earnings per Equity Share (Par Value ₹ 10 each)			
	(1) Basic (₹)		1.53	0.13
	(2) Diluted (₹)		1.53	0.13

The accompanying Notes (1 to 45) form an Integral Part of Financial Statements  
As per our report on even date.

For & On Behalf of The Board Of Directors.

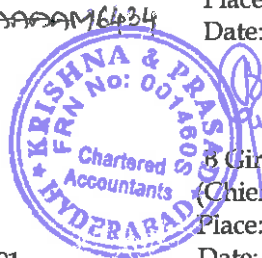
For Krishna & Prasad  
Chartered Accountants,  
ICAI FRN: 001460S

UDIN 21028391AAAAAM6434

*(Signature)*  
B. Anantha Sarma  
(Chairman)  
DIN: 08742208  
Place: Gurugram  
Date: 28.05.2021

*(Signature)*  
V. Susheela Devi  
(Director)  
DIN: 07828528  
Place: Hyderabad  
Date: 28.05.2021

*(Signature)*  
B L N Phani Kumar  
Partner  
Membership No: 028391  
Place : Hyderabad  
Date: 28.05.2021



*(Signature)*  
B. Girish Kumar  
(Chief Financial Officer)  
Place: Hyderabad  
Date: 28.05.2021

*(Signature)*  
Shwetank Kumar  
(Company Secretary)  
Place: Gurugram  
Date: 28.05.2021





## POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED

CIN:U40106DL2015GOI278746

Registered Office: B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110016

## Statement of Cash flows for the year ended 31st March, 2021

(₹ in Lakh)

Sl. No.	Particulars	For the Year ended 31st March 2021	For the Year ended 31st March 2020
<b>A</b>	<b>CASH FLOW FROM OPERATING ACTIVITIES</b>		
	Profit Before Tax	14,469.57	1,214.90
	Profit Before Tax	14,469.57	1,214.90
	Adjustment for:		
	Interest income from Bank	(0.13)	(0.15)
	Interest income from Others	(3.62)	(0.40)
	Depreciation & amortization expenses	9,887.08	7,951.71
	Finance Costs	21,177.84	9,313.16
		31,061.17	17,264.32
	Operating profit before Changes in Assets and Liabilities	45,530.74	18,479.22
	Adjustment for Changes in Assets and Liabilities:		
	(Increase)/Decrease in Inventories	(59.86)	-
	(Increase)/Decrease in Trade Receivables	(106.45)	(3,089.56)
	(Increase)/Decrease in Other Current Assets	27.34	-
	(Increase)/Decrease in Other current financial assets	(1,908.27)	(2,755.48)
	(Increase)/Decrease in Other Non Current Assets	171.17	(9.98)
	Increase/(Decrease) in Trade payables	(24.45)	7.68
	Increase/(Decrease) in Other current financial liabilities	(7,752.24)	-
	Increase/(Decrease) in Other current liabilities	(733.64)	(86.82)
	Increase/(Decrease) in Short Term Provisions	3.12	0.10
		(10,383.28)	(5,934.06)
	Cash generated from operations	35,147.46	12,545.16
	Less: Direct Taxes paid/(Refund)	(55.64)	235.41
	Net Cash from Operating Activities	35,091.82	12,309.75
<b>B</b>	<b>CASH FLOW FROM INVESTING ACTIVITIES</b>		
	Property, Plant & Equipment and Capital Work in Progress	(381.48)	(25,034.04)
	- Deposits	-	-0.15
	-Interest Income from bank	0.13	0.15
	-Interest income from Others	3.62	0.40
	Net Cash used in Investing Activities	(377.73)	(25,033.63)
<b>C</b>	<b>CASH FLOW FROM FINANCING ACTIVITIES</b>		
	Issue of Shares	-	19,350.00
	Proceeds from Borrowings		
	Non Current	7,987.20	15,610.00
	Current	-	-
	Repayment of Borrowings		
	Non Current	(19,824.98)	-
	Current	-	-
	Finance Costs paid	(21,177.84)	(22,230.63)
	Net Cash used in Financing Activities	(33,015.62)	12,729.37
<b>D</b>	Net change in Cash and Cash equivalents (A+B+C)	1,698.47	5.48
<b>E</b>	Cash and Cash equivalents (Opening balance)	29.19	23.71
<b>F</b>	Cash and Cash equivalents (Closing balance) (Refer Note 10)	1,727.66	29.19

Certified as true and correct compilation of Audited financial statement by the management.

## Further Notes

Note 1 -Cash and cash equivalents consist of balances with banks and deposits with original maturity of upto three months.

Note 2 - Previous Year Figures have been re-grouped/re-arranged wherever necessary.

The accompanying Notes (1 to 45) form an Integral Part of Financial Statements

As per our report on even date.

For &amp; On Behalf of The Board Of Directors.

For Krishna & Prasad  
Chartered Accountants,  
ICAI FRN: 001460S



B L N Phani Kumar  
Partner  
Membership No: 028391  
Place : Hyderabad  
Date: 28.05.2021

B. Anantha Sarma  
(Chairman)  
DIN: 08742208  
Place: Gurugram  
Date: 28.05.2021



B Girish Kumar  
(Chief Financial Officer)  
Place: Hyderabad  
Date: 28.05.2021

V Susheela Devi  
(Director)  
DIN: 07828528  
Place: Hyderabad  
Date: 28.05.2021

Shwetank Kumar  
(Company Secretary)  
Place: Gurugram  
Date: 28.05.2021



## POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED

CIN:U40106DL2015GOI278746

## Statement of Changes in Equity for the year ended 31st March, 2021

## A. Equity Share Capital

Particulars	(₹ in Lakh)
As at 01st April 2020	70,900.40
Changes in equity share capital	-
As at 31st March 2021	70,900.40

Particulars	(₹ in Lakh)
As at 01st April 2019	51,550.40
Changes in equity share capital	19,350.00
As at 31st March 2020	70,900.40

## B. Other Equity

(₹ in Lakh)

Particulars	Reserves and Surplus		Total
	Self Insurance Reserve	Retained Earnings	
As at 01st April 2020	435.84	273.54	709.37
Total Comprehensive Income for the Period	-	10,867.51	10,867.51
Transfer to Self Insurance Reserve	436.13	(436.13)	-
As at 31st March 2021	871.97	10,704.92	11,576.88

(₹ in Lakh)

Particulars	Reserves and Surplus		Total
	Self Insurance Reserve	Retained Earnings	
As at 01st April 2019	-	(158.35)	(158.35)
Total Comprehensive Income for the Year	-	867.72	867.72
Transfer to Self Insurance Reserve	435.84	(435.84)	-
As at 31st March 2020	435.84	273.54	709.37

The accompanying Notes (1 to 45) form an Integral Part of Financial Statements

Refer to Note 15 for Nature &amp; Movement of Other Equity.

As per our report on even date.

For &amp; On Behalf of The Board Of Directors.

For Krishna & Prasad  
Chartered Accountants,  
ICAI FRN: 0014605



S L N Phani Kumar  
Partner  
Membership No: 028391  
Place : Hyderabad  
Date: 28.05.2021

B. Anantha Sarma  
(Chairman)  
DIN: 08742208  
Place: Gurugram  
Date: 28.05.2021

B Girish Kumar  
(Chief Financial Officer)  
Place: Hyderabad  
Date: 28.05.2021



V Susheela Devi  
(Director)  
DIN: 07828528  
Place: Hyderabad  
Date: 28.05.2021

Shwetank Kumar  
(Company Secretary)  
Place: Gurugram  
Date: 28.05.2021



## Notes to Financial Statements

### 1. Corporate and General Information

POWERGRID Southern Interconnector Transmission System Limited ("the Company") is a public company domiciled and incorporated in India under the provisions of Companies Act and a wholly owned subsidiary of Power Grid Corporation of India Limited. The registered office of the Company is situated at B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110 016, India.

The company is engaged in business of Power Systems Network, construction, operation and maintenance of transmission lines and other related allied activities.

The Financial Statements of the Company for the year ended 31 March 2021 were approved for issue by the Board of Directors on 28<sup>th</sup> May 2021.

### 2. Significant Accounting Policies

A summary of the significant accounting policies applied in the preparation of the financial statements are as given below. These accounting policies have been applied consistently to all periods presented in the financial statements.

#### 2.1 Basis of Preparation

##### i) Compliance with Ind AS

The financial statements are prepared in compliance with Indian Accounting Standards (Ind AS) notified under Section 133 of the Companies Act, 2013 (the Act), Companies (Indian Accounting Standards) Rules, 2015, the relevant provisions of the Companies Act, 2013 (to the extent notified), The Companies Act, 1956 and the provisions of Electricity Act, 2003, in each case, to the extent applicable and as amended thereafter.

##### ii) Basis of Measurement

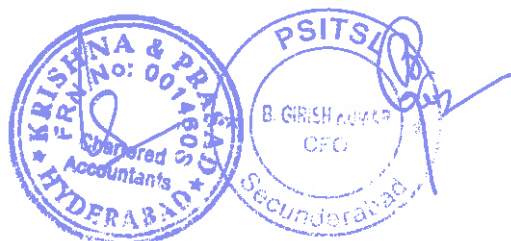
The financial statements have been prepared on accrual basis and under the historical cost convention except certain financial assets and liabilities measured at fair value (Refer Note no. 2.11 for accounting policy regarding financial instruments).

##### iii) Functional and presentation currency

The financial statements are presented in Indian Rupees (Rupees or ₹), which is the Company's functional and presentation currency and all amounts are rounded to the nearest lakh and two decimals thereof, except as stated otherwise.

##### iv) Use of estimates

The preparation of financial statements requires estimates and assumptions that affect the reported amount of assets, liabilities, revenue and expenses during the reporting period. Although, such estimates and assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from these estimates. The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period or in the period of the revision and future periods if the revision affects both current and future years (refer Note no. 3 on critical accounting estimates, assumptions and judgments).





#### v) Current and non-current classification

The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realized or intended to be sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

Deferred tax assets/liabilities are classified as non-current.

The Company recognizes twelve months period as its operating cycle.

## 2.2 Property, Plant and Equipment

The Company had opted to consider the carrying value of Property, Plant and Equipment as per previous GAAP on the date of transition to Ind AS (1st April, 2015) to be the deemed cost as per Ind AS 101 'First time Adoption of Indian Accounting Standards'.

### Initial Recognition and Measurement

Property, Plant and Equipment is initially measured at cost of acquisition/construction including any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management. After initial recognition, Property, Plant and Equipment is carried at cost less accumulated depreciation / amortisation and accumulated impairment losses, if any.

Property, Plant and Equipment acquired as replacement of the existing assets are capitalized and its corresponding replaced assets removed/ retired from active use are derecognized.

If the cost of the replaced part or earlier inspection component is not available, the estimated cost of similar new parts/inspection component is used as an indication of what the cost of the existing part/ inspection component was when the item was acquired or inspection was carried out.





In the case of commissioned assets, where final settlement of bills with contractors is yet to be effected, capitalization is done on provisional basis subject to necessary adjustments in the year of final settlement.

Transmission system assets are considered as ready for intended use after meeting the conditions for commercial operation as stipulated in Transmission Service Agreement (TSA) and capitalized accordingly.

The cost of land includes provisional deposits, payments/liabilities towards compensation, rehabilitation and other expenses wherever possession of land is taken.

Expenditure on leveling, clearing and grading of land is capitalized as part of cost of the related buildings.

Spares parts whose cost is ₹5,00,000/- and above, standby equipment and servicing equipment which meets the recognition criteria of Property, Plant and Equipment are capitalized.

#### **Subsequent costs**

Subsequent expenditure is recognized as an increase in carrying amount of assets when it is probable that future economic benefits deriving from the cost incurred will flow to the company and cost of the item can be measured reliably.

The cost of replacing part of an item of Property, Plant and Equipment is recognized in the carrying amount of the item if it is probable that future economic benefits embodied within the part will flow to the company and its cost can be measured reliably. The carrying amount of the replaced part is derecognized. The costs of the day-to-day servicing of property, plant and equipment are recognised in the Statement of Profit and Loss as incurred.

#### **Derecognition**

An item of Property, Plant and Equipment is derecognized when no future economic benefits are expected from their use or upon disposal.

The gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss on the date of disposal or retirement.

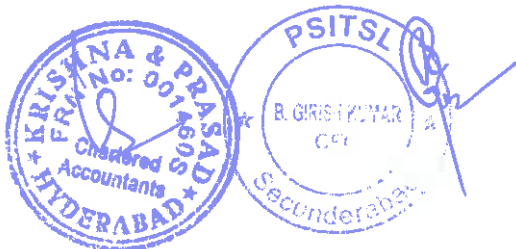
### **2.3 Capital Work-In-Progress (CWIP)**

Cost of material, erection charges and other expenses incurred for the construction of Property, Plant and Equipment are shown as CWIP based on progress of erection work till the date of capitalization.

Expenditure of office and Projects, directly attributable to construction of property, plant and equipment are identified and allocated on a systematic basis to the cost of the related assets.

Interest during construction and expenditure (net) allocated to construction as per policy above are kept as a separate item under CWIP and apportioned to the assets being capitalized in proportion to the closing balance of CWIP.

Unsettled liability for price variation/exchange rate variation in case of contracts is accounted for on estimated basis as per terms of the contracts.





## 2.4 Intangible Assets and Intangible Assets under development

The Company had opted to consider the carrying value of Intangible Assets as per previous GAAP on the date of transition to Ind AS (1st April, 2015) to be the deemed cost as per Ind AS 101 'First time Adoption of Indian Accounting Standards'.

Intangible assets are measured on initial recognition at cost. After initial recognition, intangible assets are carried at cost less any accumulated amortisation and accumulated impairment losses.

Subsequent expenditure on already capitalized Intangible assets is capitalised when it increases the future economic benefits embodied in an existing asset and is amortised prospectively.

The cost of software(which is not an integral part of the related hardware) acquired for internal use and resulting in significant future economic benefits is recognized as an intangible asset when the same is ready for its use.

Afforestation charges for acquiring right-of-way for laying transmission lines are accounted for as intangible assets on the date of capitalization of related transmission lines.

Expenditure incurred, eligible for capitalization under the head Intangible Assets, are carried as "Intangible Assets under Development" till such assets are ready for their intended use.

An item of Intangible asset is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Gains or losses arising from derecognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the Statement of Profit and Loss when the asset is derecognised.

## 2.5 Depreciation/ Amortisation

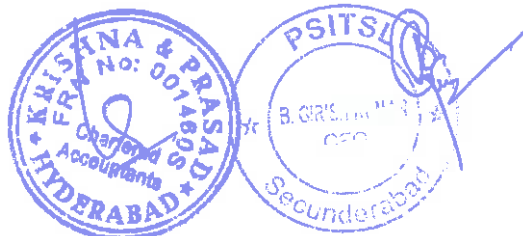
### Property, Plant and Equipment

Depreciation/ Amortisation on the items of Property, Plant and Equipment related to transmission business is provided on straight line method based on the useful life specified in Schedule II of the Companies Act, 2013 except for the following items of property, plant and equipment on which depreciation is provided based on estimated useful life as per technical assessment and considering the terms of Transmission Service Agreement entered with Long Term Transmission Customers.

Particulars	Useful life
a. Computers and Peripherals	3 Years
b. Servers and Network Components	5 years
c. Buildings (RCC frame structure)	35 years
d. Transmission line	35 years
e. Substation Equipment	35 years

Depreciation on spares parts, standby equipment and servicing equipment which are capitalized, is provided on straight line method from the date they are available for use over the remaining useful life of the related assets of transmission business.

Mobile phones are charged off in the year of purchase.





Residual value is considered as 5% of the Original Cost for all items of Property, Plant and Equipment in line with Companies Act, 2013 except for Computers and Peripherals and Servers and Network Components for which residual value is considered as Nil.

Property, plant and equipment costing ₹5,000/- or less, are fully depreciated in the year of acquisition.

Where the cost of depreciable property, plant and equipment has undergone a change due to increase/decrease in long term monetary items on account of exchange rate fluctuation, price adjustment, change in duties or similar factors, the unamortized balance of such asset is depreciated prospectively.

Depreciation on additions to/deductions from Property, Plant and Equipment during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

The residual values, useful lives and methods of depreciation for items of property, plant and equipment are reviewed at each financial year-end and adjusted prospectively, wherever required.

#### **Right of Use Assets:**

Right of Use assets are fully depreciated from the lease commencement date on a straight line basis over the lease term.

Leasehold land is fully amortized over lease period or life of the related plant whichever is lower. Leasehold land acquired on perpetual lease is not amortized.

#### **Intangible Assets**

Cost of software capitalized as intangible asset is amortized over the period of legal right to use or 3 years, whichever is less with Nil residual value.

Afforestation charges are amortized over thirty-five years from the date of capitalization of related transmission assets following the straight line method, with Nil Residual Value.

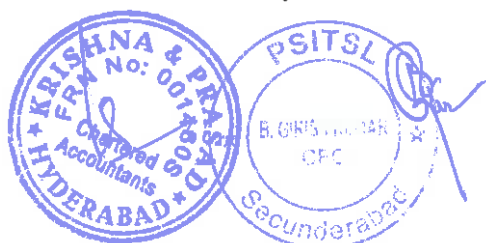
Amortisation on additions to/deductions from Intangible Assets during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

The amortization period and the amortization method for intangible assets are reviewed at each financial year-end and are accounted for as change in accounting estimates in accordance with Ind AS 8 "Accounting Policies, Changes in Accounting Estimates and Errors".

## **2.6 Borrowing Costs**

Borrowing costs directly attributable to the acquisition or construction of qualifying assets are capitalized (net of income on temporary deployment of funds) as part of the cost of such assets till the assets are ready for the intended use. Qualifying assets are assets which take a substantial period of time to get ready for their intended use.

All other borrowing costs are recognised in Statement of Profit and Loss in the period in which they are incurred.





## 2.7 Impairment of non-financial assets

The carrying amounts of the Company's non-financial assets are reviewed at each reporting date to determine whether there is any indication of impairment considering the provisions of Ind AS 36 'Impairment of Assets'. If any such indication exists, then the asset's recoverable amount is estimated.

The recoverable amount of an asset or cash-generating unit is the higher of its fair value less costs to disposal and its value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted. For the purpose of impairment testing, assets that cannot be tested individually are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the "cash-generating unit", or "CGU").

An impairment loss is recognized if the carrying amount of an asset or its CGU exceeds its estimated recoverable amount. Impairment losses are recognized in the statement of profit and loss. Impairment losses recognized in respect of CGUs are reduced from the carrying amounts of the assets of the CGU.

Impairment losses recognized in prior periods are assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortization, if no impairment loss had been recognized.

## 2.8 Cash and cash equivalents

Cash and cash equivalents include cash on hand and at bank, and deposits held at call with banks having a maturity of three months or less from the date of acquisition that are readily convertible to a known amount of cash and are subject to an insignificant risk of changes in value.

## 2.9 Inventories

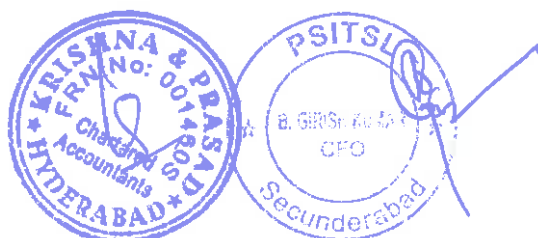
Inventories are valued at lower of the cost, determined on weighted average basis and net realizable value.

Steel scrap and conductor scrap are valued at estimated realizable value or book value, whichever is less.

Spares which do not meet the recognition criteria as Property, Plant and Equipment, including spare parts whose cost is less than ₹5,00,000/- are recorded as inventories.

Surplus materials as determined by the management are held for intended use and are included in the inventory.

The diminution in the value of obsolete, unserviceable and surplus stores and spares is ascertained on review and provided for.





Lease is a contract that conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

### i) As a Lessee

Certain lease arrangements includes the options to extend or terminate the lease before the end of the lease term. ROU assets and lease liabilities includes these options when it is reasonably certain that they will be exercised.

Subsequently, the right-of-use assets is measured at cost less any accumulated depreciation, accumulated impairment losses, if any and adjusted for any remeasurement of the lease liability. The Company applies Ind AS 36 to determine whether a ROU asset is impaired and accounts for any identified impairment loss as described in the accounting policy 2.7 on "Impairment of non-financial assets".

The interest cost on lease liability is expensed in the Statement of Profit and Loss, unless eligible for capitalization as per accounting policy 2.6 on "Borrowing costs".

### ii) As a Lessor

**a) Finance leases**

Net investment in leased assets is recorded at the lower of the fair value of the leased property and the present value of the minimum lease payments as Lease Receivables under current and non-current other financial assets.

The interest element of lease is accounted in the Statement of Profit and Loss over the lease period based on a pattern reflecting a constant periodic rate of return on the net investment.





## **b) Operating leases**

An operating lease is a lease other than a finance lease. Leases in which a significant portion of the risks and rewards of ownership are retained by the lessor are classified as operating leases.

For operating leases, the asset is capitalized as property, plant and equipment and depreciated over its economic life. Rental income from operating lease is recognized over the term of the arrangement.

## **2.11 Financial instruments**

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

### **Financial Assets**

#### **Classification**

The Company classifies its financial assets in the following categories:

- at amortised cost,
- at fair value through other comprehensive income

The classification depends on the following:

- the entity's business model for managing the financial assets and
- the contractual cash flow characteristics of the financial asset

#### **Initial recognition and measurement**

All financial assets are recognised initially at fair value plus, in the case of financial assets not recorded at fair value through profit or loss, transaction costs, if any, that are attributable to the acquisition of the financial asset.

#### **Subsequent measurement**

**Debt Instruments at Amortised cost:** Assets that are held for collection of contractual cash flows where those cash flows represent solely payments of principal and interest are measured at amortised cost. A gain or loss on a debt investment that is subsequently measured at amortised cost is recognised in profit or loss when the asset is derecognised or impaired. Interest income from these financial assets is included in finance income using the effective interest rate method.

**Debt Instruments at Fair value through other comprehensive income (FVOCI):** Assets that are held for collection of contractual cash flows and for selling the financial assets, where the assets' cash flows represent solely payments of principal and interest, are measured at fair value through other comprehensive income (FVOCI). On derecognition of the asset, cumulative gain or loss previously recognised in OCI is reclassified from the equity to profit and loss. Interest income from these financial assets is included in finance income using the effective interest rate method.





### **De-recognition of financial assets**

A financial asset is derecognized only when

- i) The right to receive cash flows from the asset have expired, or
- ii) a) The company has transferred the rights to receive cash flows from the financial asset (or) retains the contractual rights to receive the cash flows of the financial assets, but assumes a contractual obligation to pay the cash flows to one or more recipients and  
b) the company has transferred substantially all the risks and rewards of the asset (or) the company has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

The difference between the carrying amount and the amount of consideration received/receivable is recognised in the statement of Profit and Loss.

### **Impairment of financial assets:**

For trade receivables and unbilled revenue, the company applies the simplified approach required by Ind AS 109 Financial Instruments, which requires expected lifetime losses to be recognised from initial recognition of the receivables.

For recognition of impairment loss on other financial assets and risk exposure, the company determines whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, 12-month Expected Credit Loss (ECL) is used to provide for impairment loss. However, if credit risk has increased significantly, lifetime ECL is used. If, in a subsequent period, credit quality of the instrument improves such that there is no longer a significant increase in credit risk since initial recognition, then the entity reverts to recognizing impairment loss allowance based on 12 -month ECL.

### **Financial Liabilities**

Financial liabilities of the Company are contractual obligation to deliver cash or another financial asset to another entity or to exchange financial assets or financial liabilities with another entity under conditions that are potentially unfavorable to the Company.

The Company's financial liabilities include loans and borrowings, trade and other payables.

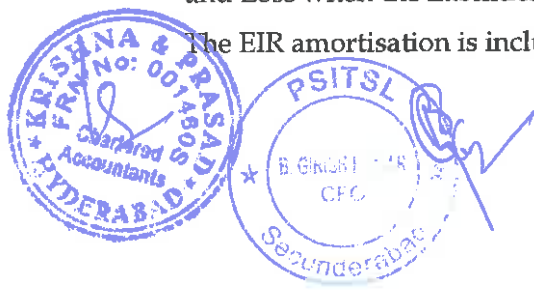
### **Classification, initial recognition and measurement**

Financial liabilities are recognised initially at fair value minus, in the case of financial liabilities not recorded at fair value through profit or loss, transaction costs that are directly attributable to the issue of financial liabilities.

### **Subsequent measurement**

After initial recognition, financial liabilities are subsequently measured at amortised cost using the EIR method. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the effective interest rate (EIR). Any difference between the proceeds (net of transaction costs) and the redemption amount is recognised in the Statement of Profit and Loss over the period of the borrowings using the EIR. Gains and losses are recognised in Statement of Profit and Loss when the liabilities are derecognized.

The EIR amortisation is included as finance costs in the Statement of Profit and Loss.





### **De-recognition of financial liability**

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference between the carrying amount of a financial liability that has been extinguished or transferred to another party and the consideration paid, including any non-cash assets transferred or liabilities assumed, is recognised in Statement of Profit and Loss as other income or finance cost.

### **Offsetting of financial instruments**

Financial assets and financial liabilities are offset and the net amount is reported in the Balance Sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

## **2.12 Foreign Currency Translation**

### **(a) Functional and presentation currency**

Items included in the financial statements of the Company are measured using the currency of the primary economic environment in which the Company operates ('the functional currency'). The financial statements are presented in Indian Rupees (Rupees or ₹), which is the Company's functional and presentation currency.

### **(b) Transactions and balances**

Transactions in foreign currencies are initially recorded at the exchange rates prevailing on the date of the transaction. Foreign currency monetary items are translated with reference to the rates of exchange ruling on the date of the Balance Sheet. Non-Monetary items denominated in foreign currency are reported at the exchange rate ruling on the date of initial recognition of the non-monetary prepayment asset or deferred income liability, or the date that related item is recognized in the financial statements, whichever is earlier. In case the transaction is recognized in stages, then transaction date is established for each stage. Exchange differences arising from foreign currency translation are recognized in the Statement of Profit and Loss.

## **2.13 Income Tax**

Income tax expense represents the sum of current and deferred tax. Tax is recognised in the Statement of Profit and Loss, except to the extent that it relates to items recognised directly in equity or other comprehensive income. In this case the tax is also recognised directly in equity or in other comprehensive income.

### **Current income tax**

The Current Tax is based on taxable profit for the year under the tax laws enacted and applicable to the reporting period in the country where the company operates and generates taxable income and any adjustment to tax payable in respect of previous years..





## Deferred tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the company's financial statements and the corresponding tax bases used in the computation of taxable profit and is accounted for using the Balance Sheet method. Deferred tax assets are generally recognised for all deductible temporary differences, unused tax losses and unused tax credits to the extent that it is probable that future taxable profits will be available against which those deductible temporary differences, unused tax losses and unused tax credits can be utilised. The carrying amount of deferred tax assets is reviewed at each Balance Sheet date and reduced to the extent that it is no longer probable that sufficient taxable profits will be available against which the temporary differences can be utilised.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the Balance Sheet date.

Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority.

Deferred tax assets include Minimum Alternative Tax (MAT) paid in accordance with the tax laws in India, which is likely to give future economic benefits in the form of availability of set off against future income tax liability. MAT is recognised as deferred tax asset in the balance sheet when the asset can be measured reliably and it is probable that the future economic benefit associated with the asset will be realised.

## 2.14 Revenue

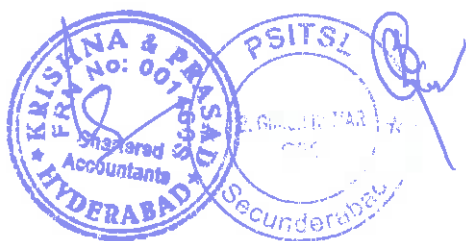
Revenue is measured based on the consideration specified in a contract with a customer and excludes amounts collected on behalf of third parties. The Company recognizes revenue when it transfers control over a product or service to a customer.

### 2.14.1 Revenue from Operations

Transmission Income is accounted for based on orders issued by CERC u/s 63 of Electricity Act 2003 for adoption of transmission charges. As at each reporting date, transmission income includes an accrual for services rendered to the customers but not yet billed i.e. Unbilled Revenue.

Rebates allowed to beneficiaries as early payment incentives are deducted from the amount of revenue.

The Transmission system incentive / disincentive is accounted for based on certification of availability by the respective Regional Power Committees (RPC) and in accordance with the Transmission Service Agreement (TSA) entered between the Transmission Service Provider and long term Transmission Customers. Where certification by RPCs is not available, incentive/disincentive is accounted for on provisional basis as per estimate of availability by the company and differences, if any, is accounted upon certification by RPCs.





### 2.14.2 Other Income

Interest income is recognized, when no significant uncertainty as to measurability or collectability exists, on a time proportion basis taking into account the amount outstanding and the applicable interest rate, using the effective interest rate method (EIR).

Surcharge recoverable from trade receivables, liquidated damages, warranty claims and interest on advances to suppliers are recognized when no significant uncertainty as to measurability and collectability exists.

Scrap other than steel scrap and conductor scrap are accounted for as and when sold.

Insurance claims are accounted for based on certainty of realization.

Revenue from rentals and operating leases is recognized on an accrual basis in accordance with the substance of the relevant agreement.

### 2.15 Dividends

Annual dividend distribution to the shareholders is recognised as a liability in the period in which the dividends are approved by the shareholders. Any interim dividend paid is recognised on approval by Board of Directors. Dividend payable and corresponding tax on dividend distribution is recognised directly in equity.

### 2.16 Provisions and Contingencies

#### a) Provisions

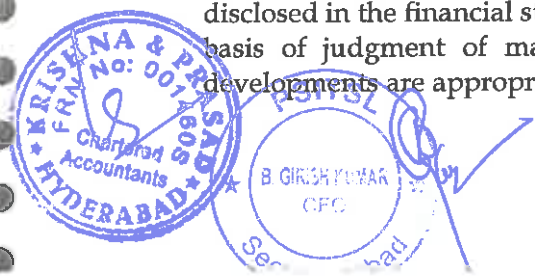
Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. If the effect of the time value of money is material, provisions are discounted. Unwinding of the discount is recognised in the Statement of Profit and Loss as a finance cost. Provisions are reviewed at each Balance Sheet date and are adjusted to reflect the current best estimate.

#### b) Contingencies

Contingent liabilities are disclosed on the basis of judgment of the management/independent experts. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate.

Contingent liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company or a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle or a reliable estimate of the amount cannot be made. Information on contingent liability is disclosed in the Notes to the Financial Statements.

Contingent assets are possible assets that arise from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company. Contingent assets are disclosed in the financial statements when inflow of economic benefits is probable on the basis of judgment of management. These are assessed continually to ensure that developments are appropriately reflected in the financial statements.





## 2.17 Share capital and Other Equity

Ordinary shares are classified as equity.

Incremental costs directly attributable to the issue of new shares are shown in equity as a deduction, net of tax, from the proceeds.

Self-insurance reserve is created @ 0.12% p.a. on Original Gross Block of Property, Plant and Equipment and value of inventory except ROU assets and assets covered under insurance as at the end of the year by appropriation of current year profit to mitigate future losses from un-insured risks and for taking care of contingencies in future by procurement of towers and other transmission line materials including strengthening of towers and equipment of AC substation. The Reserve created as above is shown as "Self Insurance Reserve" under 'Other Equity'.

## 2.18 Prior Period Items

Material prior period errors are corrected retrospectively by restating the comparative amounts for prior period presented in which the error occurred or if the error occurred before the earliest period presented, by restating the opening statement of financial position.

## 2.19 Earnings per Share

Basic earnings per share is computed using the net profit or loss for the year attributable to the shareholders and weighted average number of shares outstanding during the year.

Diluted earnings per share is computed using the net profit or loss for the year attributable to the shareholders and weighted average number of equity and potential equity shares outstanding during the year, except where the result would be anti-dilutive.

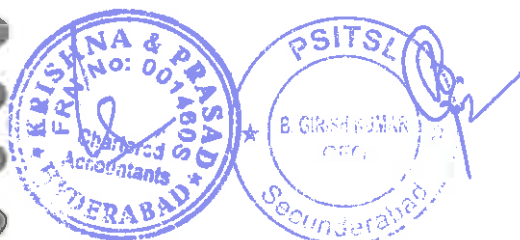
## 2.20 Statement of Cash Flows

Statement of Cash Flows is prepared as per indirect method prescribed in the Ind AS 7 'Statement of Cash Flows'.

## 3 Critical Estimates and Judgments

The preparation of financial statements requires the use of accounting estimates which may significantly vary from the actual results. Management also needs to exercise judgment while applying the company's accounting policies.

This note provides an overview of the areas that involved a higher degree of judgment or complexity, and of items which are more likely to be materially adjusted due to estimates and assumptions turning out to be different than those originally assessed.





**The areas involving critical estimates or judgments are:**

Useful life of property, plant and equipment

The estimated useful life of property, plant and equipment is based on a number of factors including the effects of obsolescence, demand, competition and other economic factors (such as the stability of the industry and known technological advances) and the level of maintenance expenditures required to obtain the expected future cash flows from the asset.

The Company reviews at the end of each reporting date the useful life of plant and equipment and are adjusted prospectively, if appropriate.

Provisions and contingencies

The assessments undertaken in recognizing provisions and contingencies have been made in accordance with Ind AS 37, 'Provisions, Contingent Liabilities and Contingent Assets'. The evaluation of the likelihood of the contingent events has required best judgment by management regarding the probability of exposure to potential loss. Should circumstances change following unforeseeable developments, this likelihood could alter.

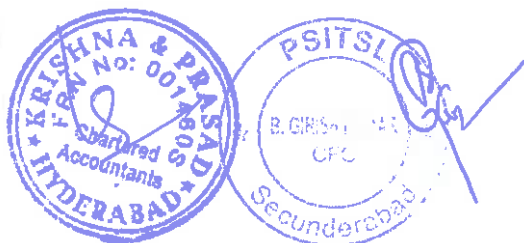
Estimates and judgments are periodically evaluated. They are based on historical experience and other factors, including expectations of future events that may have a financial impact on the company and that are believed to be reasonable under the circumstances.

Estimation of uncertainties relating to the global health pandemic from COVID-19:

In assessing the recoverability of trade receivables and unbilled revenue, the company has considered internal and external information up to the date of approval of these financial statements including credit reports and economic forecasts. As the company's revenue is based on CERC tariff order and falls under essential services and based on the current indicators of future economic conditions, the company expects to recover the carrying amount of these assets.

Income Taxes:

Significant estimates are involved in determining the provision for current and deferred tax, including amount expected to be paid/recovered for uncertain tax positions.





POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED

Note 4/Property, Plant and Equipment

Particulars	Cost				Accumulated Depreciation				Net Book Value	
	As at 1st April 2020	Additions during the period	Sale/ Disposal	Adjustment during the Period** (+/-)	As at 31st March 2021	As at 1st April 2020	Additions during the period	Sale/ Disposal	As at 31st March 2021	As at 31st March 2020
<b>Land</b>										
Freehold	2,473.28				2,473.28				2,473.28	2,473.28
<b>Plant &amp; Equipment</b>										
a) Transmission	3,16,878.87	(13.47)			3,16,865.40	8,558.03	8,479.07		2,99,828.30	3,08,320.84
b) Substation	40,894.04	192.19		(595.00)	41,681.23	630.97	1,118.87		39,914.55	40,263.07
c) Unified Load Despatch & Communication	1,902.20			(422.48)	2,324.68	34.47	141.93		2,150.10	1,867.74
d) Telecom	1,017.48			1,017.48		15.03		15.03	-0.00	1,002.44
Furniture Fixtures	30.37				30.37	5.15	3.24		21.99	25.23
Workshop & Testing Equipments	1.28				1.28	0.08	0.03		0.11	1.20
Office equipment	2.71				2.71	0.67	1.82		2.49	2.04
<b>Total</b>	<b>3,63,200.24</b>	<b>178.72</b>	<b>-</b>	<b>-0.00</b>	<b>3,63,378.96</b>	<b>9,244.40</b>	<b>9,744.96</b>	<b>-</b>	<b>18,989.36</b>	<b>3,44,389.61</b>

\*The Company owns 39.03 Hectares (previous year 39.03 Hectares) of freehold land amounting to Rs 2473.28/- lakh (Previous year Rs 2473.28 lakhs) based on available documentation, of which mutation is pending from Govt. of Andhra Pradesh for 1.80 Hectares, amounting to Rs. 113 lakhs (Previous year 1.80 Hectares, amounting to Rs. 113 lakhs)

Particulars	Cost				Accumulated Depreciation				Net Book Value	
	As at 1st April 2019	Additions during the year	Sale/ Disposal	Adjustment during the year** (+/-)	As at 31st March 2020	As at 01st April 2019	Additions during the year	Sale/ Disposal	As at 31st March 2020	As at 31st March 2019
<b>Land</b>										
Freehold	2,473.28				2,473.28				2,473.28	2,473.28
<b>Plant &amp; Equipment</b>										
a) Transmission	84,799.37	2,32,802.02		(722.53)	3,16,878.87	1,329.34	7,232.04		8,558.03	83,470.04
b) Substation	1,353.00	39,541.03			40,894.04	46.91	584.06		630.97	1,306.09
c) Unified Load Despatch & Communication		1,902.20			1,902.20		34.47		34.47	1,867.74
d) Telecom		1,017.48			1,017.48		15.03		15.03	1,002.44
Furniture Fixtures	30.37				30.37	3.24	1.91		5.15	25.23
Workshop & Testing Equipments	0.76	0.52			1.28	0.02	0.06		0.08	0.74
Office equipment	2.71				2.71	0.50	0.17		0.67	2.21
<b>Total</b>	<b>88,659.50</b>	<b>2,75,263.26</b>	<b>-</b>	<b>(722.53)</b>	<b>3,63,200.24</b>	<b>1,380.01</b>	<b>7,867.74</b>	<b>-</b>	<b>9,244.40</b>	<b>3,53,955.84</b>

\*The Company owns 39.03 Hectares (previous year 39.03 Hectares) of freehold land amounting to Rs 2473.28/- lakh (Previous year Rs 2473.28 lakhs) based on available documentation, of which mutation is pending from Govt. of Andhra Pradesh for 1.80 Hectares, amounting to Rs. 113 lakhs (Previous year 1.80 Hectares, amounting to Rs. 113 lakhs)





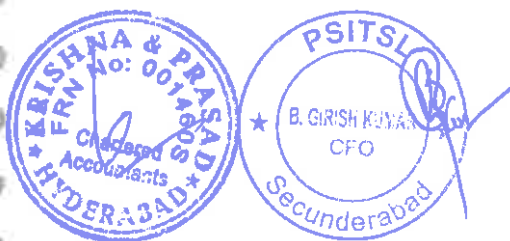
**POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED**

**Note 5/Capital work in progress**

(₹ in Lakh)					
Particulars	As at 1st April, 2020	Additions during the year	Adjustments (+/-)	Capitalised during the year	As at 31st March 2021
<b>Buildings</b>					
Township	536.64	202.95	-	-	739.59
<b>Plant &amp; Equipments (including associated civil works)</b>					
Transmission	-	(13.47)	-	(13.47)	-
Sub-Station	-	192.19	-	192.19	-
Construction Stores (Net of Provision)	-	-	-	-	-
Expenditure during construction period (Net)	110.90	(0.20)	-	-	110.70
<b>Total</b>	<b>647.54</b>	<b>381.47</b>		<b>178.72</b>	<b>850.29</b>

**Note 5/Capital work in progress**

(₹ in Lakh)					
Particulars	As at 1st April, 2019	Additions during the year	Adjustments (+/-)	Capitalised during the year	As at 31st March, 2020
<b>Buildings</b>					
Township	146.20	390.44	-	-	536.64
<b>Plant &amp; Equipments (including associated civil works)</b>					
Transmission	1,75,679.13	19,735.50	-	1,95,414.63	-
Sub-Station	31,785.75	1,322.92	-	33,108.67	-
Construction Stores (Net of Provision)	10,454.87	-	(10,454.87)	-	-
Expenditure during construction period (Net)	34,234.11	13,362.48	(2.86)	47,482.83	110.90
<b>Total</b>	<b>2,52,300.05</b>	<b>34,811.34</b>	<b>(10457.72)</b>	<b>2,76,006.13</b>	<b>647.54</b>



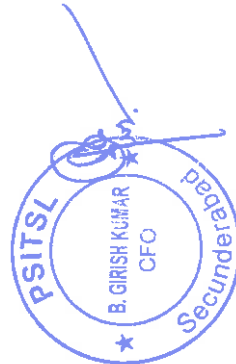


POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED

Note 6/ INTANGIBLE ASSETS

Particulars	Cost				Accumulated Amortisation				Net Book value		
	As at 1st April 2020	Additions during the period	Sale/ Disposal	Adjustment during the period	As at 31st March 2021	As at 1st April 2020	Additions during the period	Sale/ Disposal	Adjustment during the period	As at 31st March 2021	As at 31st March 2020
Right of Way-Afforestation Expenses	5,015.12	-	-	-	5,015.12	87.32	142.12	-	-	229.44	4,927.80
Total	5,015.12	-	-	-	5,015.12	87.32	142.12	-	-	229.44	4,927.80

Particulars	Cost				Accumulated Amortisation				Net Book value		
	As at 1st April 2019	Additions during the year	Sale/ Disposal	Adjustment during the Year** (+/-)	As at 31st March 2020	As at 1st April 2019	Additions during the year	Sale/ Disposal	Adjustment during the Year** (+/-)	As at 31st March 2020	As at 31st March 2019
Right of Way-Afforestation Expenses	-	4,292.60	-	722.53	5,015.12	83.97	-	-	3.35	87.32	4,927.80
Total	-	4,292.60	-	722.53	5,015.12	83.97	-	-	3.35	87.32	4,927.80





**POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED****Note 7/Other Non-Current Assets****(Unsecured considered Good unless otherwise stated)****(₹ in Lakh)**

<b>Particulars</b>	<b>As at 31st March 2021</b>	<b>As at 31st March 2020</b>
<b>A) Advances for Capital Expenditure</b>		
Other Advances*	30.12	90.00
<b>B) Security Deposits</b>	11.22	10.06
<b>C) Advances recoverable in kind or for value to be received</b>		
Balance with Customs Port Trust and other authorities		1.16
Advance Tax and Tax Deducted at Source	306.29	361.93
Adjustment of Tax Liabilities		(212.27)
<b>Total</b>	<b>347.63</b>	<b>250.89</b>

\*Rs. 215 lakhs deposited at R&B Department, Narasaraopeta, Govt AP towards Road construction work from Annavaram village to Main Substation. Out of Rs 215 lakhs Rs 184.88 lakhs (Previous Year Rs 125 lakhs) work completed, balance Rs 30.12 lakhs (Previous year Rs 90 lakhs) work is yet to be done.





**POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED**

**Note 8/Inventories**

(₹ in Lakh)

Particulars	As at 31st March 2021	As at 31st March 2020
-------------	--------------------------	--------------------------

(For mode of valuation refer Note 2.9)

Components, Spares & Other Spare Parts

59.86

**Total**

59.86





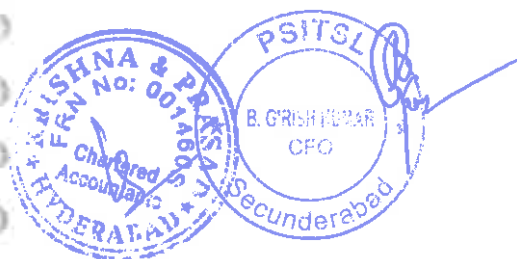
**POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED****Note 9/Trade Receivables**

(₹ in Lakh)

Particulars	As at 31st March 2021	As at 31st March 2020
Trade receivables - Unsecured		
Considered good	4,275.47	4,169.02
Having Significant increase in Credit Risk	-	-
Credit Impaired	0.33	-
Less: Loss Allowance	(0.33)	-
<b>Total</b>	<b>4,275.47</b>	<b>4,169.02</b>

Trade receivables includes receivables from various DICs through CTU

Refer Note 43 for disclosure as per Ind AS 115 'Revenue From Contract With Customers'.



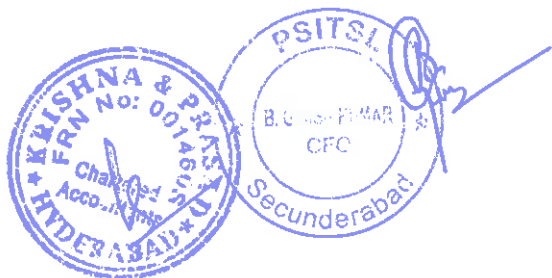


**POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED**

**Note 10/Cash and Cash Equivalents**

(₹ in Lakh)

Particulars	As at 31st March 2021	As at 31st March 2020
Balance with Banks		
-In Current accounts	1,727.66	29.19
<b>Total</b>	<b>1,727.66</b>	<b>29.19</b>



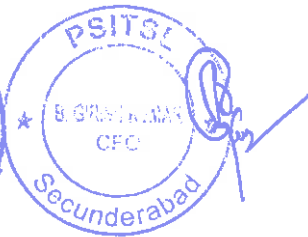


**POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED**

**Note 11/ Bank balances other than cash & cash equivalents**

(₹ in Lakh)

Particulars	As at 31st March 2021	As at 31st March,2020
In Term Deposits having maturity over 3 months	2.33	2.20
<b>Total</b>	<b>2.33</b>	<b>2.20</b>





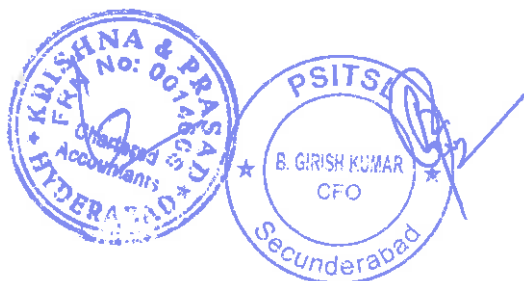
**POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED****Note 12/Other Current Financial Assets**

(Unsecured considered Good unless otherwise stated)

(₹ in Lakh)

Particulars	As at 31st March 2021	As at 31st March 2020
Unbilled Revenue *	4,647.97	2,755.48
Others Receivable	15.65	-
<b>Total</b>	<b>4,663.62</b>	<b>2,755.48</b>

\* Note: Unbilled revenue includes transmission charges & incentive upto the month of March'21 (Net of Provision for Rebate of Rs. 5.68 lakhs ) amounting to Rs 4647.97/- lakhs (31st March,2020 Rs 2755.48/- lakhs (Net of Provision for Rebate of Rs. 10.44 lakhs)) to be billed to beneficiaries in subsequent financial year. Refer Note 43 for disclosure as per Ind AS 115 'Revenue From Contract With Customers'.





**POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED**

**Note 13/Other Current Assets**

(Unsecured considered Good unless otherwise stated)

(₹ in Lakh)

Particulars	As at 31st March 2021	As at 31st March 2020
Advances recoverable in kind or for value to be received		
Contractors & Suppliers	-	27.34
Deposit with District authorities towards tower base compensation	387.45	387.45
<b>Total</b>	<b>387.45</b>	<b>414.78</b>





**POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED**

**Note 14/Equity Share capital**

(₹ in Lakh)

Particulars	As at 31st March 2021	As at 31st March 2020
<b>Equity Share Capital</b>		
<b>Authorised</b>		
731000000 equity shares of ₹ 10/- each	73,100.00	73,100.00
(Previous year 731000000 equity shares of ₹ 10/- each)		
<b>Issued, subscribed and paid up</b>		
709004000 equity shares of ₹ 10/-each at par fully paid up	70,900.40	70,900.40
(Previous year 709004000 equity shares of ₹ 10/-each at par)		
<b>Total</b>	<b>70,900.40</b>	<b>70,900.40</b>

**Further Notes:**

1) Reconciliation of Number and amount of share capital outstanding at the beginning and at the end of the reporting period

Particulars	For the Year ended 31st March 2021		For the Year ended 31st March 2020	
	No. of Shares	(₹ in Lakh)	No. of Shares	(₹ in Lakh)
Shares outstanding at the beginning of the period	70,90,04,000	70,900.40	51,55,04,000	51,550.40
Shares Issued during the period	-	-	19,35,00,000	19,350.00
Shares bought back during the period	-	-	-	-
Shares outstanding at the end of the period	70,90,04,000	70,900.40	70,90,04,000	70,900.40

2) The Company has only one class of equity shares having a par value of ₹ 10/- per share.

3) The holders of equity shares are entitled to receive dividends as declared from time to time and are entitled to voting rights proportionate to their shareholding at meetings of the Shareholders.

4) Shareholders holding more than 5% equity shares of the Company :-

Particulars	As at 31st March 2021		As at 31st March 2020	
	No. of Shares #	% of holding	No. of Shares	% of holding
Power Grid Corporation of India Limited	70,90,04,000	100%	70,90,04,000	100%

# Out of 709004000 Equity Shares (Previous Year 709004000 Equity Shares), 6 Equity Shares are Held by 6 Nominees of M/s Power Grid Corporation of India Limited (POWERGRID) jointly with POWERGRID.





**POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED**

**Note 15/Other Equity**

(₹ in Lakh)

Particulars	As at 31st March 2021	As at 31st March 2020
<b>Reserve &amp; Surplus</b>		
<b>(i) Self Insurance Reserve #</b>		
Balance at the Beginning of the Year	435.84	
Transfer To Self Insurance Reserve	436.13	435.84
Balance at the End of the period	871.97	435.84
<b>(ii) Retained Earnings</b>		
Balance at the Beginning of the Year	273.53	(158.35)
Net Profit for the Period	10,867.51	867.72
Transfer To Self Insurance Reserve	436.13	435.84
Balance at the End of the Period	10,704.91	273.53
<b>Total</b>	<b>11,576.88</b>	<b>709.37</b>

**# Self-Insurance Reserve**

Self insurance reserve is created @ 0.12% p.a (0.12% p.a. in previous year) on Gross block of Property Plant and Equipment and value of inventory except assets covered under insurance as at the end of the year by appropriation of current year profit to mitigate future losses from un-insured risks and for taking care of contingencies in future by procurement of towers and other transmission line materials including strengthening of towers and equipment of AC substation. Refer note no. 2.17 of the company accounting policy.





**POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED****Note 16/Borrowings**

(₹ in Lakh)

Description	As at 31st March 2021	As at 31st March 2020
<b>Unsecured</b>		
Loan From M/s Power Grid Corp. of India Ltd. (Holding Co.)	2,74,528.36	2,78,066.15
Less : Current Maturities of Loan	9,960.00	-
<b>Total</b>	<b>2,64,568.36</b>	<b>2,78,066.15</b>

**Further Note -**

- 1) The Inter Corporate Loan is provided by the Holding Company on cost to cost basis. The various sources of loans being extended to the company by Holding company are Fixed interest and floating interest rate which get reset periodically.
- 2) There has been no default in repayment of loan or payment of interest thereon as at the end of the period.





**POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED**

**Note 17/Deferred tax liabilities (Net)**

(₹ in Lakh)

Description	As at 31st March 2021	As at 31st March 2020
<b>Deferred Tax Liability</b>		
Difference in book Depreciation and Tax Depreciation	18,456.52	22,491.12
<b>Deferred Tax Liability (A)</b>	<b>18,456.52</b>	<b>22,491.12</b>
<b>Deferred Tax Assets</b>		
Unused Tax Losses (Income Tax Loss)	14,563.52	22,200.11
Unused Tax Credits (MAT Credit Entitlement)	-	212.27
Credit Impaired	(0.08)	-
<b>Deferred Tax Assets (B)</b>	<b>14,563.44</b>	<b>22,412.37</b>
<b>Net Deferred Tax Liability (Net) (A-B)</b>	<b>3,893.08</b>	<b>78.74</b>

**Movements in Deferred Tax Liabilities** (₹ in Lakh)

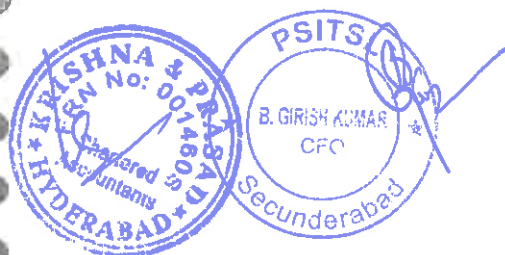
	Property, Plant and Equipment	Total
As at 1st April 2020	22,491.12	22,491.12
Charged/(Credited)		
- to Profit or Loss	(4,034.60)	(4,034.60)
- to Other Comprehensive Income	-	-
As at 31st March 2021	18,456.52	18,456.52

**Movements in Deferred Tax Assets** (₹ in Lakh)

	Unused Tax Losses	Credit Impaired	MAT Credit Entitlement	Total
As at 1st April 2020	(22,200.11)	-	(212.27)	(22,412.37)
Charged/(Credited)				
- to Profit or Loss	7,636.58	0.08	212.27	7,848.93
As at 31st March 2021	(14,563.52)	0.08	-	(14,563.44)

**Amount taken to Statement of Profit and Loss** (₹ in Lakh)

Particulars	As at 31st March 2021	As at 31st March 2020
Increase/(Decrease) in Deferred Tax Liabilities	(4,034.60)	17,436.73
(Increase)/Decrease in Deferred Tax Assets	7,848.93	(17,301.82)
<b>Net Amount taken to Statement of Profit and Loss</b>	<b>3,814.33</b>	<b>134.91</b>





**POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED**

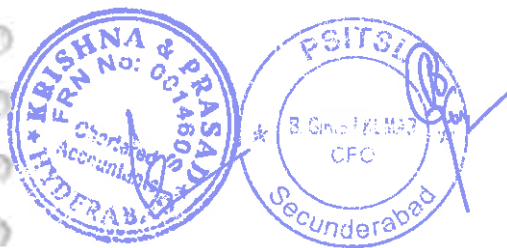
**Note 18/Other non-current liabilities**

(₹ in Lakh)

Particulars	As at 31st March 2021	As at 31st March,2020
Safety Corpus funds*	150.00	150.00
<b>Total</b>	<b>150.00</b>	<b>150.00</b>

**Further Note:**

\* Recovery towards Safety Corpus fund, to be utilised for working personnel work place safety improvement activities





**POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED**

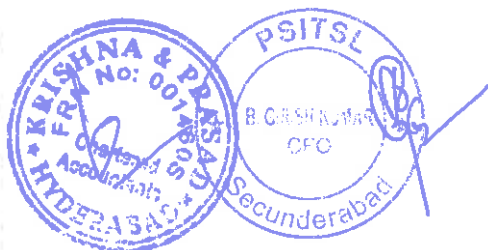
**Note 19/Trade Payables**

(₹ in Lakh)

Particulars	As at 31st March 2021	As at 31st March 2020
For Goods and Services		
(i) Total Outstanding dues of Micro enterprises & Small enterprises	-	-
(ii) Total Outstanding dues of creditors other than Micro enterprises & Small enterprises	45.36	69.81
<b>Total</b>	<b>45.36</b>	<b>69.81</b>

**Further Note :**

Disclosure with regard to Micro and Small Enterprises as required under "The Micro, Small and Medium Enterprises Development Act, 2006" is given in Note 33.





**POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED**

**Note 20/Other Current Financial Liability**

(₹ in Lakh)

Particulars	As at 31st March 2021	As at 31st March 2020
<b>A) Current maturities of long term borrowings</b>		
Rupee Term Loan (Unsecured)		
Loan From Related Parties*- M/s Power Grid Corporation of India Ltd. (Holding Co.)	9,960.00	8,300.00
	<b>9,960.00</b>	<b>8,300.00</b>
<b>B) Others</b>		
i) Dues for Capital Expenditure	84.86	1,177.44
ii) Deposits/Retention money from contractors and others.	299.73	2,757.62
iii) Related parties *		4,201.76
	<b>384.59</b>	<b>8,136.83</b>
<b>Total</b>	<b>10,344.59</b>	<b>16,436.83</b>

**Further Note :**

Disclosure with regard to Micro and Small Enterprises as required under "The Micro, Small and Medium Enterprises Development Act, 2006" is given in Note 33.

\* Refer note no 35 for disclosure on Related party transactions.



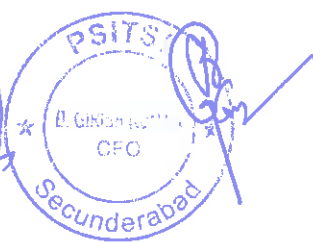


**POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED**

**Note 21/Other Current Liabilities**

(₹ in Lakh)

Particulars	As at 31st March 2021	As at 31st March 2020
Advances from customers	-	1.20
Statutory Dues	7.71	740.14
<b>Total</b>	<b>7.71</b>	<b>741.35</b>





**POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED**

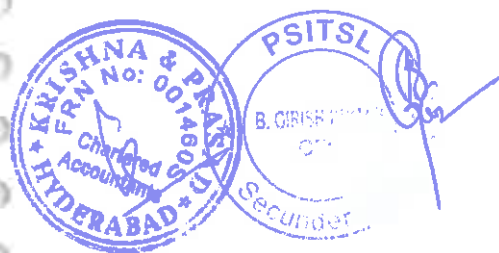
**Note 22/ Provisions**

(₹ in Lakh)

Description	As at 31st March 2021	As at 31st March 2020
Provision Others	3.22	0.10
<b>Total</b>	<b>3.22</b>	<b>0.10</b>

**Further Note :**

Provision includes Audit fees ₹ 0.47 Lakhs (Previous Year ₹ 0.10 Lakhs) and GST on Construction consultancy of ₹ 2.76 Lakhs (Previous Year ₹ 0 Lakhs)

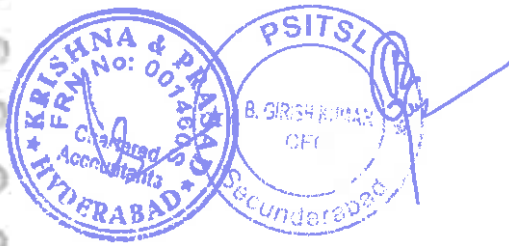




**POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED****Note 23/ Current Tax Liabilities (Net)**

(₹ in Lakh)

Description	As at 31st March 2021	As at 31st March 2020
Taxation (Including Interest on Tax )		
As per last balance sheet	212.27	-
Additions during the period	-	212.27
Adjusted during the period	212.27	-
Closing Balance	-	212.27
Set off against taxes paid	-	212.27
<b>Total</b>	<b>-</b>	<b>-</b>





**POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED**

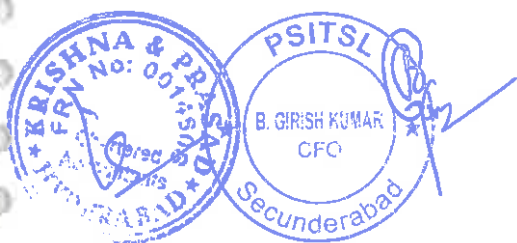
**Note 24/Revenue From Operations**

(₹ in Lakh)

Particulars	For the Year ended 31st March 2021	For the Year ended 31st March 2020
Sale of Services		
Transmission Charges	46,383.62	18,607.83
<b>Total</b>	<b>46,383.62</b>	<b>18,607.83</b>

**Further Note :**

Refer note 43 for Disclosure as per Ind AS 115 " Revenue from Contracts with Customers".



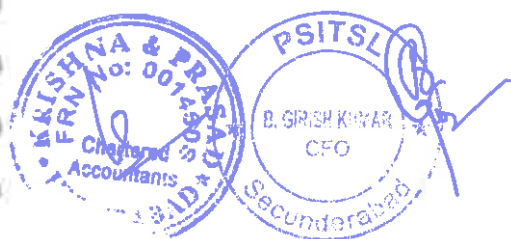


**POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED****Note 25/Other Income****(₹ in Lakh)**

<b>Particulars</b>	<b>For the Year ended 31st March 2021</b>	<b>For the Year ended 31st March 2020</b>
Surcharge	688.83	94.60
Fair Value gain on initial recognition of Financial liability	1.92	39.02
Miscellaneous income	3.58	1.99
Interest Income	0.13	0.15
Others*	3.62	0.40
	<b>698.08</b>	<b>136.16</b>
Less:Income transferred to expenditure during construction(Net)		35.53
<b>Total</b>	<b>698.08</b>	<b>100.62</b>

**Further Note :**

\* Others includes ₹ 3.62 Lakhs (Previous Year Nil) towards Interest Income from Income Tax Assessment.





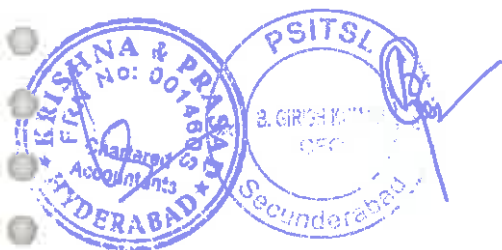
**POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED****Note 26/Finance Costs**

(₹ in Lakh)

Particulars	For the Year ended 31st March 2021	For the Year ended 31st March 2020
<b>A) Interest and finance charges on financial liabilities at amortised cost</b>		
Interest on Loan From Holding Co. (M/s Power Grid Corp. of India Ltd.)	21,173.49	21,790.74
Unwinding of discount on financial liabilities	4.35	30.76
<b>B) Other Finance charges</b>		
Others		0.02
	21,177.84	21,821.52
Less: Transferred to Expenditure during Construction(Net)		12,508.37
<b>Total</b>	<b>21,177.84</b>	<b>9,313.16</b>

**Further Note :**

Refer note 35 for Disclosure on Related Parties Transactions.





**POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED****Note 27/Depreciation and Amortization Expense**

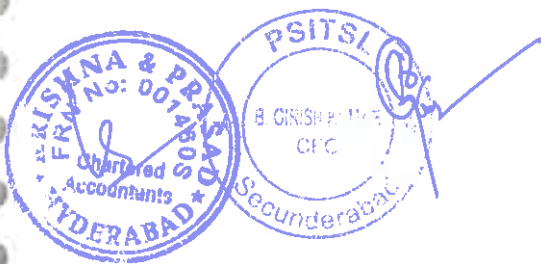
(₹ in Lakh)

Particulars	For the Year ended 31st March 2021	For the Year ended 31st March 2020
Depreciation of Property, Plant and Equipment	9,744.96	7,867.74
Amortization of Intangible assets	142.12	83.97
<b>Total</b>	<b>9,887.08</b>	<b>7,951.71</b>

**Further Note :**

Up to year ended 31st March 2020, the Company has been charging depreciation as per the rates and methodology notified by CERC Tariff Regulations. During the year ended 31st March 2021, the Company has conducted operational efficiency review of its plant and based on the technical evaluation performed, the Company has reassessed the useful life, residual value and methodology of depreciation of items of Property, Plant & Equipment (PP&E) and Intangible Assets. As per the technical evaluation, the useful life of plant and machinery - substation is increased by 10 years from earlier 25 years; the pattern of consumption of economic benefits is assessed as straight line basis over the period of respective useful life; and estimated residual value of items of Property, Plant & Equipment (PP&E) is assessed as 5% in line with the Companies Act, 2013.

The above change in useful lives, residual value and method of depreciation is considered as change in accounting estimate and accordingly, the Company has charged the depreciation in the year ended 31st March 2021, based on revised useful lives on straight line basis prospectively. This has resulted in decrease in depreciation for the year ended 31 March 2021 by an amount of Rs. 9433.54 Lakhs with corresponding increase in Profit Before Tax and also lead to overall increase in depreciation by an amount of Rs. 18045.28 Lakhs over the remaining useful life of assets due to reduction in residual value.





**POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED**

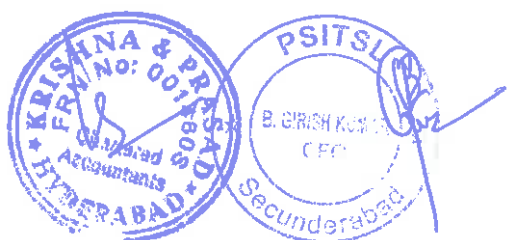
**Note 28/Other Expenses**

(₹ in Lakh)

Particulars	For the Year ended 31st March 2021	For the Year ended 31st March 2020
R&M Buildings	-	1.89
R&M Sub Station	29.26	28.16
R&M Transmission Lines	1,235.98	91.36
Legal Expenses	64.96	29.86
Others	0.91	-
System & Market Op. Charges	73.27	52.25
Power charges	32.36	17.53
Professional charges(Including TA/DA)	3.11	2.39
Consultancy expenses(Including TA/DA)	-	859.81
Payments to Statutory Auditors		
Audit Fees	1.00	1.06
Tax Audit Fees	0.24	0.30
Arrears	-	0.10
In Other Capacity	-	-
Out of Pocket Expenses	0.08	0.69
	<b>1.32</b>	<b>2.14</b>
Cost Audit and Physical verification Fees	0.30	0.25
CERC petition & Other charges	52.47	20.55
Miscellaneous expenses	33.28	12.04
Power Charges		
Rates and Taxes	0.10	-
Transit accomodation expenditure		
FERV (net of FERV & amount recoverable)		
Security Expense	12.79	-
Insurance		
Exp on Corporate Social Responsibility	6.68	-
Provisions- Others	0.10	0.10
Provision for doubtful debts	0.33	
	<b>1,547.22</b>	<b>1,118.32</b>
Less:Transferred to Expenditure during Construction(Net)	-	889.64
<b>Total</b>	<b>1,547.22</b>	<b>228.68</b>

**Further Note :**

Breakup of Related Parties is provided in Note 35.





## 29. Exceptional and Extraordinary items

There are no exceptional and extraordinary items as at the Balance Sheet date.

## 30. Party Balances and Confirmations

Balances of Trade Receivables and recoverable shown under Assets and Trade and Other Payables shown under Liabilities include balances subject to confirmation/reconciliation and consequential adjustments if any. However reconciliations are carried out on ongoing basis.

In the opinion of the Management, the value of any of the assets other than Property, Plant and Equipment will not be less than value at which they are stated in the Balance Sheet.

31. POWERGRID (Holding Company) in the capacity of CTU is entrusted with the job of centralized Billing, Collection and Disbursement (BCD) of transmission charges on behalf of all the IST licencees. Accordingly CTU is raising bills for transmission charges to DICs on behalf of IST licencees. The debtors are accounted based on the list of DICs given by CTU.

## 32. Auditors Remuneration

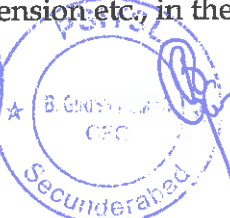
(₹ in Lakh)

S. No.	Particulars	FY 2020-21	FY 2019-20
1	Audit Fees	1.00	1.06
2	Tax Audit	0.24	0.39
3	Out of Pocket Expenses	0.08	0.69
	<b>Total</b>	<b>1.32</b>	<b>2.14</b>

## 33. Other Disclosures

### a. Employee Benefits

The Company does not have any permanent employees. The personnel working for the company are from holding company on secondment basic and are working on time share basis. The employee cost (including retirement benefits such as Gratuity, Leave encashment, post-retirement benefits etc.) in respect of personnel working for the company are paid by holding company and holding company is raising the invoice to the Subsidiary company towards Consultancy charges for maintenance of Transmission Line. Since there are no employees in the company, the obligation as per Ind-AS 19 does not arise. Accordingly, no provision is considered necessary for any retirement benefit like gratuity, leave salary, pension etc., in the books of the company.





**b. Taxation**

Current tax is reckoned based on the current year's income and tax payable thereon in accordance with the applicable tax rates as per the prevailing tax laws.

In accordance with Ind-AS 12 on Accounting for Taxes on Income, the Company has computed Deferred Tax Liability/ (Asset) amounting to ₹ 3814.33 Lakhs (for the Year FY-2019-20 ₹ 134.91 Lakhs) on account of timing difference in relation to depreciation as per books vis.a.vis Tax Laws and unused tax losses.

**c. Leases**

The company does not have any lease arrangements either as a lessor or lessee therefore Ind As116 "Leases" does not apply to the company.

**d. Borrowing cost**

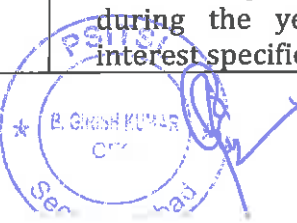
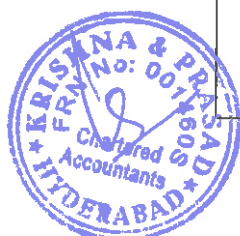
Borrowing cost capitalised during the year is ₹ NIL Lakhs (Previous year ₹ 12508.35 Lakhs) in the respective carrying amount of Property, Plant and Equipment/Capital work in Progress (CWIP) as per Ind AS 23 'Borrowing Costs'.

**e. MSME Payments :**

Based on information available with the company, there are no supplier's/service providers who are registered as micro, small or medium enterprise under The Micro, Small and Medium Enterprises Development Act,2006 (MSMED Act, 2006). Information in respect of micro and small enterprises as required by MSMED Act, 2006 is given as under:

(₹ in Lakh)

Sr. No	Particulars	Current Year	Previous Year
1	Principal amount and interest due thereon remaining unpaid to any supplier as at end of each accounting year: Principal Interest	Nil Nil	Nil Nil
2	The amount of Interest paid by the buyer in terms of section 16 of the MSMED Act, 2006 along with the amount of the payment made to the supplier beyond the appointed day during each accounting year	Nil	Nil
3	The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under MSMED Act, 2006	Nil	Nil





4	The amount of interest accrued and remaining unpaid at the end of each accounting year.	Nil	Nil
5	The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise for the purpose of disallowance as a deductible expenditure under section 23 of the MSMED Act 2006	Nil	Nil

**f. Corporate Social Responsibilities (CSR) :**

As per section 135 of the Companies Act, 2013, along with Companies (Corporate Social responsibility Policy) Rules, 2014 read with DPE guidelines no F.NO.15 (13)/2013-DPE (GM), the Company is required to spend, in every financial year, at least two per cent of the average net profits of the company made during the three immediately preceding financial years in accordance with its Corporate Social Responsibility Policy.

The details of CSR expenses for the year are as under :-

(₹ in Lakh)			
S No	Particulars	For the year ended 31 <sup>st</sup> March, 2021	For the year ended 31 <sup>st</sup> March, 2020
A.	Amount required to be spent during the year	6.68	-
B.	<u>Amount spent on CSR -</u>		
(i)	Construction or acquisition of any asset	-	-
(ii)	On purpose other than (i) above	6.68	-
C.	Shortfall / (Excess) amount appropriated from CSR reserve	-	-
D.	Break-up of the amount spent on CSR	-	-
D.1	Education and Skill development expenses	-	-
D.2	Ecology and Environment Expenses	-	-
D.3	Health and Sanitation expenses	6.68	-
	<b>Total Amount spent on CSR</b>	<b>6.68</b>	<b>-</b>
	Amount spent in Cash out of above	6.68	-
	Amount yet to be spent in Cash	-	-

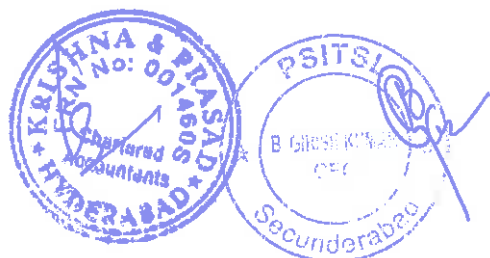




## (₹ in Lakh)

Assets and Liabilities which are measured at Amortised Cost for which Fair Values are disclosed:	31 <sup>st</sup> March, 2021	31 <sup>st</sup> March, 2020
Financial Instruments by category	Amortised cost	Amortised cost
<b><u>Financial Assets</u></b>		
Trade Receivables	4275.80	4169.02
Loans	-	-
Cash & cash Equivalents	1727.66	29.19
Bank balances other than cash & cash equivalents	2.33	2.20
Other Current Financial Assets	4663.62	2755.48
<b>Total Financial assets</b>	<b>10669.41</b>	<b>6955.89</b>
<b><u>Financial Liabilities</u></b>		
Trade Payables	45.36	69.81
Borrowings (Incl Current maturity of Long term borrowings)	274528.36	286366.15
Other Current Financial Liabilities	384.59	8136.83
<b>Total financial liabilities</b>	<b>274958.31</b>	<b>294572.79</b>

This section explains the judgements and estimates made in determining the fair values of the financial instruments that are (a) recognised and measured at fair value and (b) measured at amortised cost and for which fair values are disclosed in the financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the Company has classified its financial instruments into the three levels prescribed under the accounting standard. An Explanation of each level follows underneath the table.





(₹ in Lakh)

Assets and liabilities which are measured at amortised cost for which fair values are disclosed	Level	At 31 March 2021	At 31 March 2020
<b>Financial Assets</b>			-
<b>Total Financial Assets</b>			
<b>Financial Liabilities</b>			
Borrowings	2	267102.24	287472.79
<b>Total financial liabilities</b>	-	<b>267102.24</b>	<b>287472.79</b>

**Level 1:** Level 1 hierarchy includes financial instruments measured using quoted prices. This includes listed equity Instruments, traded bonds and mutual funds that have quoted price. The fair value of all equity instruments (including bonds) which are traded in the stock exchanges is valued using the closing price as at the reporting period. The mutual funds are valued using the closing NAV.

**Level 2:** The fair value of financial instruments that are not traded in an active market (for example, traded bonds, over-the-counter derivatives) is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

**Level 3:** If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities, contingent consideration and indemnification asset included in level 3.

There are no transfers between levels 1 and 2 during the year.

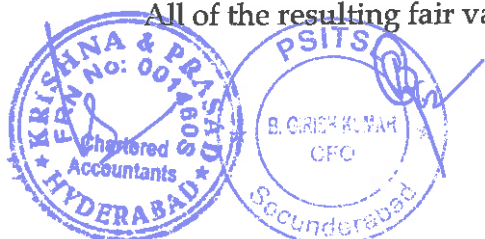
The company's policy is to recognise transfers into and transfers out of fair value hierarchy levels as at the end of the reporting period.

**(ii) Valuation technique used to determine fair value**

Specific valuation techniques used to value financial instruments include:

- the use of quoted market prices or dealer quotes for similar instruments
- the fair value of the remaining financial instruments is determined using discounted cash flow analysis.

All of the resulting fair value estimates are included in level 2.





(iii) Fair value of financial assets and liabilities measured at amortized cost

(₹ in Lakh)

	31 March 2021		31 March 2020	
	Carrying Amount	Fair value	Carrying Amount	Fair value
Financial Assets				
Total Financial Assets				
Financial Liabilities Borrowings(including current maturity of long term borrowings)	274528.36	267102.24	286366.15	287472.79
Total financial liabilities	274528.36	267102.24	286366.15	287472.79

The carrying amounts of trade receivables, cash and cash equivalents, othercurrent financial assets and other current financial liabilities are considered to be the same as their fair values, due to their short-term nature.

For financial assets and liabilities that are measured at fair value, the carrying amounts are equal to the fair values.

35. Related party Transactions -

(a) Holding Company

Name of entity	Place of business/country of incorporation/Relationship	Proportion of Ownership Interest	
		31-Mar-2021	31-Mar-2020
Power Grid Corporation of India Limited	India	100%	100%





**(b) Subsidiaries of Holding Company -**

Name of entity	Place of business / Country of incorporation	Proportion of Ownership Interest	
		As on 31 <sup>st</sup> March, 2021	As on 31 <sup>st</sup> March, 2020
Powergrid Vizag Transmission Limited	India	NA	NA
Powergrid NM Transmission Limited	India	NA	NA
Powergrid Unchahar Transmission Limited	India	NA	NA
Powergrid Kala Amb Transmission Limited	India	NA	NA
Powergrid Jabalpur Transmission Limited	India	NA	NA
Powergrid Parli Transmission Limited	India	NA	NA
Powergrid Warora Transmission Limited	India	NA	NA
Powergrid Vemagiri Transmission Limited	India	NA	NA
Powergrid Medinipur Jeerat Transmission Limited	India	NA	NA
Powergrid Mithilanchal Transmission Limited (Erstwhile ERSS XXI Transmission Limited)	India	NA	NA
Powergrid Varanasi Transmission System Limited (Erstwhile WR-NR Power Transmission Limited)	India	NA	NA
Powergrid Jawaharpur Firozabad Transmission Limited (Erstwhile Jawaharpur Firozabad Transmission Limited)	India	NA	NA
Powergrid Khetri Transmission System Limited (Erstwhile Khetri Transco Limited)	India	NA	NA
Powergrid Bhuj Transmission Limited (Erstwhile Bhuj-II Transmission Limited)	India	NA	NA
Powergrid Bhind Guna Transmission Limited (Erstwhile Bhind Guna Transmission Limited)	India	NA	NA
Powergrid Ajmer Phagi Transmission Limited (Erstwhile Ajmer Phagi Transco Limited)	India	NA	NA
Powergrid Fatehgarh Transmission Limited (Erstwhile Fatehgarh-II Transco Limited)	India	NA	NA
Powergrid Rampur Sambhal Transmission Limited (Erstwhile Rampur Sambhal Transco Limited)	India	NA	NA





Powergrid Meerut Simbhavali Transmission Limited (Erstwhile Meerut-Simbhavali Transmission Limited)	India	NA	NA
Central Transmission Utility of India Limited <sup>1</sup>	India	NA	NA
Powergrid Ramgarh Transmission Limited (Erstwhile Ramgarh New Transmission Limited) <sup>2</sup>	India	NA	NA
Jaypee Powergrid Limited <sup>3</sup>	India	NA	NA
Bikaner-II Bhiwadi Transco Limited <sup>4</sup>	India	NA	NA

<sup>1</sup> Incorporated on 28.12.2020.

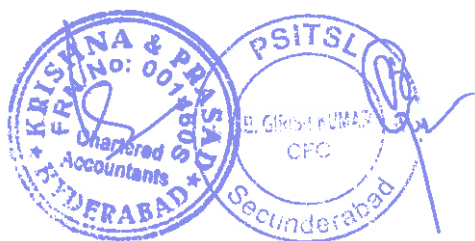
<sup>2</sup> 100% equity acquired from REC Power Distribution Company Limited on 09.03.2021.

<sup>3</sup> Wholly owned subsidiary from 25.03.2021 (Joint venture till 24.03.2021).

<sup>4</sup> 100% equity acquired from PFC Consulting Limited on 25.03.2021.

**(c) Joint Ventures of Holding Company**

Name of entity	Place of business / Country of incorporation	Proportion of Ownership Interest	
		As on 31 <sup>st</sup> March, 2021	As on 31 <sup>st</sup> March, 2020
Powerlinks Transmission Limited	India	NA	NA
Torrent Power Grid Limited	India	NA	NA
Jaypee POWERGRID Limited <sup>1</sup>	India	NA	NA
Parbati Koldam Transmission Company Limited	India	NA	NA
Teestavalley Power Transmission Limited <sup>2</sup>	India	NA	NA
North East Transmission Company Limited	India	NA	NA
National High Power Test Laboratory Private Limited	India	NA	NA
Bihar Grid Company Limited	India	NA	NA
Kalinga Bidyut Prasaran Nigam Private Limited <sup>3</sup>	India	NA	NA
Cross Border Power Transmission Company Limited	India	NA	NA
RINL POWERGRID TLT Private Limited <sup>4</sup>	India	NA	NA
Power Transmission Company Nepal Ltd	Nepal	NA	NA





1 Joint venture till 24.03.2021 (Wholly owned subsidiary from 25.03.2021).

2 POWERGRID & Teesta Urja Ltd are the Joint venture partners in Teestavalley Power Transmission Limited & holds 26% & 74 % equity, respectively as per Shareholding agreement. On call of additional equity by Teestavalley Power Transmission limited, POWERGRID contributed their share while the other JV partner has not yet contributed their share of money. Consequently, the holding of POWERGRID increased to 30.92% against 26% provided in shareholding agreement.

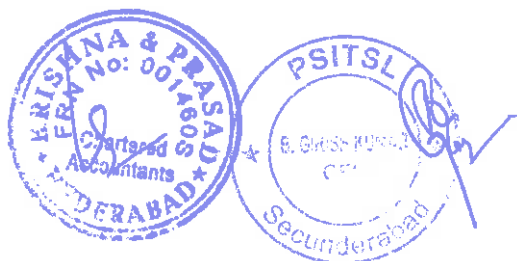
3 The present status of the Company (M/s KBPNL) as per MCA website is "Strike Off"

4 POWERGRID's Board of Directors in its meeting held on 01.05.2018 accorded in principle approval to close RINL Powergrid TLT Private Limited (RPTPL) and seek consent of other JV Partner Rashtriya Ispat Nigam Limited (RINL). RINL's Board of Directors in its meeting held on 01.03.2019 has agreed in principle for winding up proceedings of RPTPL & to seek the approval from Ministry of Steel, Government of India, for closure of RPTPL. RINL's Board of Directors in its meeting held on 05.11.2019 has advised to put up the closure proposal again to Ministry of steel for onward submission to NITI Ayog. The Approval from Government is awaited.

**(d) Key Management Personnel -**

Name	Designation	Date of Appointment	Date of Separation
Shri B. Anantha Sarma	Chairman	16/11/2020	Continuing
Shri Anoop Kumar	Director	27/02/2020	Continuing
Smt. V. Susheela Devi	Director	26/03/2019	Continuing
Shri B. Dash	Director	14/09/2020	Continuing
Shri Rajeev Kumar Chauhan	Director	22/01/2019	31/10/2020
Shri D. C. Joshi	Director	07/05/2018	31/07/2020
Shri K. S. R. Murty	Director	08/02/2018	31/07/2020
Shri N V Raju*	CEO	28/12/2018	Continuing
Shri B. Girish Kumar	CFO	09/04/2019	Continuing
Smt. Divya Tandon	Company Secretary	09/04/2019	30/06/2020

\*Note: Not appointed as per Section 2(51) reads with Section 203 of the Companies Act, 2013





**(e) Transactions with related parties-**

The following transactions occurred with related parties:

(₹ in Lakh)

Particulars	As on 31 <sup>st</sup> March, 2021	As on 31 <sup>st</sup> March, 2020
<b>Power Grid Corporation of India Ltd. (Holding Company)</b>		
Consultancy Charges (Excluding Taxes)	1036.21	806.07
Reimbursement of BG Charges (Excluding Taxes)	27.93	9.85
Reimbursement of Security Expenses	32.10	Nil
Repayment of Loan	19824.98	Nil
Additional Loan obtained during the period	7987.20	15610.00
Investments Received during the period (Equity/Share application Money)	Nil	19350.00
Interest on Loan	21173.49	21790.74

**(f) Outstanding balances arising from sales/purchases of goods and services**

The following balances are outstanding at the end of the reporting period in relation to transactions with related parties:

(₹ in Lakh)

Particulars	31 March, 2021	31 March, 2020
<b>Power Grid Corporation of India Ltd. (Holding Company)</b>		
Purchases of goods and services - O&M Maintenance / Consultancy	14.16	230.55
Loans from Holding Company	274528.36	286366.15
Reimbursment of BG Charges	Nil	3.54
Interest on loan	Nil	3967.67

**36. Segment Information**

**Business Segment**

The Board of Directors is the company's Chief operating decision maker who monitors the operating results of its business segments separately for the purpose of making decisions about resource allocation and performance assessment. One reportable segments have been identified on the basis of product/services. The company has a single reportable segment i.e., Power transmission network for transmission system.

The operations of the company are mainly carried out within the country and therefore there is no reportable geographical segment.





### 37. Capital and other Commitments

(₹ in Lakh)

Particulars	As at March 31, 2021	As at March 31, 2020
Estimated amount of contracts remaining to be executed on capital account and not provided for (net of advances)	277.96	830.59

### 38. Contingent Liabilities and contingent assets

#### i) Contingent Liabilities

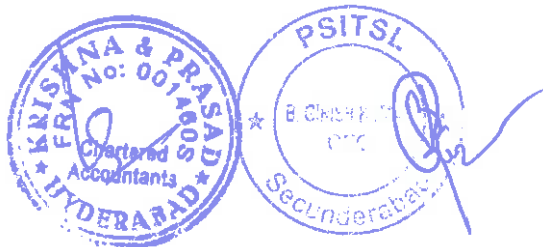
A) Claims against the Company not acknowledged as debts in respect of:

##### (i) Additional/Enhanced compensation for Kadapa-Madhugiri line

250 nos of civil cases (Previous Year 260 cases) were filed in the District court Tumkur before honourable VI Addl. District & Sessions judge, Tumkur at Madhugiri by the parties for enhanced crop & tree compensation in Kadapa-Madhugiri line which is already completed and into operation on 28.02.2019 are for ₹ 13858.01 lakhs (Previous Year ₹ 14167.68 lakhs) . Contigent liability for 25% of the claim amount along with interest @ 9% p.a form the date of admission to 31.03.2021 amounting to ₹ 4011.20 lakhs is considered (Previous Year ₹ 3767.56 lakhs).The company is confident that there will not be any additional compensation payable to the above said cases.

(ii) During the year, M/S KPTL have submitted the additional claims for Rs. 4.50 Cr. towards reimbursement of additional costs incurred on account of continuation of establishments & stores beyond the contractual completion period, additional costs towards approaches, additional resources, special rates etc., due to delay in clearing ROW etc in Vemagiri - C Peta line. Based on the past experience and management assessment contingent liability of Rs. 2.58 Cr. is considered. The company is confident that there will not be any additional claim payable against the above .

B) Bank Guarantee of ₹ 110.04 Crores (Previous Year ₹ 110.04 Crores) has been given by POWERGRID Corporation of India Limited (Holding Co.) on behalf of company as per the requirement of the TSA which is not form part of contigent liability to the company.





### 39. Capital management

#### a) Risk Management

The company's objectives when managing capital are to

- maximize the shareholder value;
- safeguard its ability to continue as a going concern;
- maintain an optimal capital structure to reduce the cost of capital.

For the purpose of the company's capital management, equity capital includes issued equity capital and all other equity reserves attributable to the equity holders of the company. The company manages its capital structure and makes adjustments in light of changes in economic conditions. To maintain or adjust the capital structure, the company may adjust the dividend payment to shareholders, regulate investments in new projects, return capital to shareholders or issue new shares.

The debt – equity ratio of the Company was as follows :

Particulars	31 <sup>st</sup> March, 2021	31 <sup>st</sup> March, 2020
Long term debt (₹ in lakh)*	2,74,528.36	2,86,366.15
Equity (₹ in lakh)	82,477.28	71,609.77
Long term debt to Equity ratio	77:23	80:20

\* Long term debt includes current maturities of long term debt.

No changes were made in the objectives, policies or processes for managing capital during the period ended 31 March 2021 and 31 March 2020.

#### b) Dividends

Dividend Not Recognised at the End of the Reporting Period.

The Board of Directors on 28<sup>th</sup> May, 2021 recommended the payment of a final dividend of ₹ 0.40 per fully paid equity share. The proposed dividend is subject to approval of shareholders in the ensuring Annual general meeting.

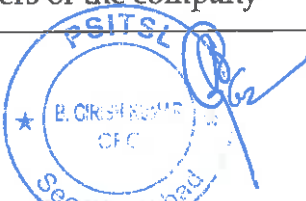
### 40. Earnings per share

(Amount in ₹)

(a) Basic and diluted earnings per share attributable to the equity holders of the company	31 March, 2021	31 March, 2020
Basic diluted earnings per share attributable to the equity holders of the company from continuing operations	1.53	0.13

(₹ in Lakh)

(b) Reconciliation of earnings used as numerator in calculating earnings per share	31 March, 2021	31 March, 2020
Total Earnings attributable to the equity holders of the company	10,867.51	867.72





(c) Weighted average number of shares used as the denominator	31 March, 2021 No. of shares	31 March, 2020 No. of Shares
Total weighted average number of equity shares used as the denominator in calculating basic earnings per share	70,90,04,000	65,72,40,339

#### 41. Financial Risk Management:

The Company's principal financial liabilities comprise loans and borrowings denominated in Indian rupees, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's capital investments and operations.

The Company's principal financial assets include trade and other receivables, and cash and cash equivalents that are generated from its operations.

The Company's activities expose it to the following financial risks, namely,

- a) Credit risk,
- b) Liquidity risk,
- c) Market risk.

This note presents information regarding the company's exposure, objectives, policies and processes for measuring and managing these risks.

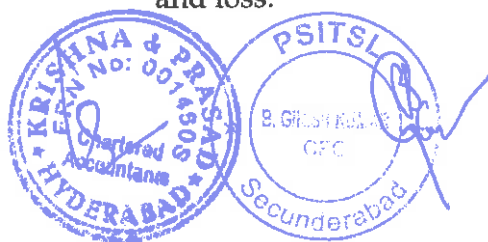
The management of financial risks by the Company is summarized below:-

##### A) Credit Risk

Credit risk is the risk that counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Company is exposed to credit risk from its operating activities on account of trade receivables.

A default on a financial asset is when the counterparty fails to make contractual payments within 3 years of when they fall due. This definition of default is determined considering the business environment in which the Company operates and other macro-economic factors.

Assets are written-off when there is no reasonable expectation of recovery, such as a debtor declaring bankruptcy or failing to engage in a repayment plan with the Company. Where loans or receivables have been written off, the Company continues to engage in enforcement activity to attempt to recover the receivable due. Where recoveries are made, these are recognized in the statement of profit and loss.





### (i) Trade Receivables and unbilled revenue

The Company primarily provides transmission facilities to inter-state transmission service customers (DICs) comprising mainly state utilities owned by State Governments. CERC tariff regulations allows payment against monthly bills towards transmission charges within a period of 45 days from the date of the bill and levy of charge on delayed payment beyond 45 days. A graded rebate is provided by the company for payment made within 45 days.

Trade receivables consist of receivables relating to transmission services of ₹4275.80 Lakhs (For the year FY 2019-20: ₹4169.02 Lakhs).

Unbilled revenue primary relates to companies right to consideration for work completed but not billed at the reporting date and have substantially same risk characteristics as the trade receivables for the same type of contract.

### (ii) Other Financial Assets (excluding trade receivables and unbilled revenue)

#### • Cash and cash equivalents

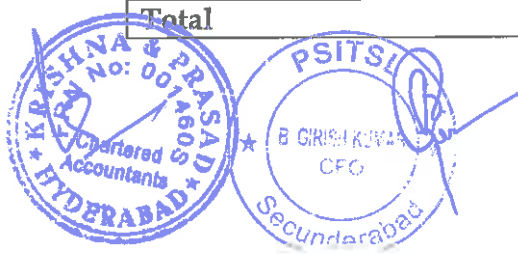
The Company held cash and cash equivalents of ₹ 1727.66 Lakhs (For the year FY 2019-20: ₹29.19 Lakhs). The cash and cash equivalents are held with high rated private sector banks and do not have any significant credit risk.

#### • Deposit with banks

The Company held bank term deposits of ₹ 2.33 Lakhs (For the year FY 2019-20: ₹ 2.20 Lakhs). The term deposits are held with high rated private sector banks and do not have any significant credit risk.

#### ○ Exposure to credit risk

(₹ in Lakh)		
Particulars	31 <sup>st</sup> March, 2021	31 <sup>st</sup> March, 2020
Financial assets for which loss allowance is measured using 12 months Expected Credit Losses (ECL)		
Cash and cash equivalents	1727.66	29.19
Bank balances other than cash & cash equivalents	2.33	2.20
Other current financial assets	15.65	-
<b>Total</b>	<b>1745.64</b>	<b>2786.87</b>
Financial assets for which loss allowance is measured using Life time Expected Credit Losses (ECL)		
Trade receivables	4275.80	4169.02
Unbilled Revenue	4647.97	2755.48
<b>Total</b>	<b>8923.77</b>	<b>6924.50</b>





o **Provision for expected credit losses**

**(a) Financial assets for which loss allowance is measured using 12 month expected credit losses**

The Company has assets where the counter- parties have sufficient capacity to meet the obligations and where the risk of default is very low. At initial recognition, financial assets (excluding trade receivables) are considered as having negligible credit risk and the risk has not increased from initial recognition. Therefore expected credit loss provision is not required.

**(b) Financial assets for which loss allowance is measured using life time expected credit losses**

The Company has customers most of whom are state government utilities with capacity to meet the obligations and therefore the risk of default is negligible. Further, management believes that the unimpaired amounts that are 30 days past due date are still collectible in full, based on the payment security mechanism in place and historical payment behavior. Considering the above factors and the prevalent regulations, the trade receivables continue to have a negligible credit risk on initial recognition and thereafter on each reporting date.

**(c) Ageing analysis of trade receivables**

The ageing analysis of the trade receivables is as below:

(₹ in Lakh)							
Ageing	Not due	0-30 days past due	31-60 days past due	61-90 days past due	91-120 days past due	More than 120 days past due	Total
Gross carrying amount as on 31 <sup>st</sup> March, 2021	-	1778.57	1599.80	235.81	80.14	581.48	4275.80
Gross carrying amount as 31 <sup>st</sup> March, 2020	-	1878.92	862.40	687.71	286.65	453.34	4169.02

**(d) Reconciliation of impairment loss provisions**

The movement in the allowance for impairment in respect of financial assets during the year was as follows:

(₹ in Lakh)	
Particulars	Trade receivables
Balance as at 01.04.2019	-
Impairment loss recognized/reversed	-
Amounts written off	-
Balance as at 31.03.2020	-
Impairment loss recognized/reversed	0.33
Amounts written off	-
Balance as at 31.03.2021	0.33





Based on the historic default rates, the company believes that, apart from the above, no impairment allowance is necessary in respect of any other assets as the amounts are insignificant.

#### B) Liquidity risk

Liquidity risk management implies maintaining sufficient cash and the availability of funding through an adequate amount of committed credit facilities to meet obligations when due. The Company has entered into Inter-Corporate Loan Agreement for Funding of its Obligations. For this, Company Provided Quarterly Cash Flows in Advance To Holding Company along with Monthly Requirement.

The Company depends on both internal and external sources of liquidity to provide working capital and to fund capital expenditure.

#### Maturities of financial liabilities

The tables below analyses the company's financial liabilities into relevant maturity groupings based on their contractual maturities for all non-derivative financial liabilities.

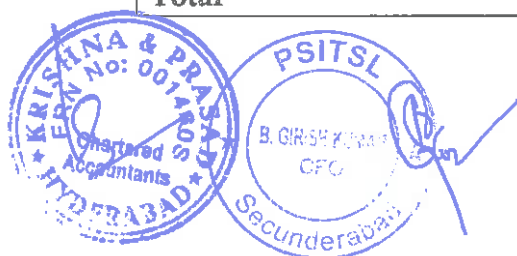
The amount disclosed in the table is the contractual undiscounted cash flows

(₹ in Lakh)

Contractual maturities of financial liabilities	Within a year	Between 1-5 years	Beyond 5 years	Total
<b>31 March 2021</b>				
Borrowings (including interest outflows)	29245.00	109855.53	424574.92	563675.45
Trade payables	45.36	-	-	45.36
Other Current Financial liabilities	384.59	-	-	384.59
<b>Total</b>	<b>29674.95</b>	<b>109855.53</b>	<b>424574.92</b>	<b>564105.40</b>

(₹ in Lakh)

31 March 2020	Within a year	Between 1-5 years	Beyond 5 years	Total
Borrowings (including interest outflows)	31135.40	160014.59	291030.19	482180.18
Trade payables	69.81	-	-	69.81
Other Current Financial liabilities	8136.68	-	-	8136.68
<b>Total</b>	<b>39341.89</b>	<b>160014.59</b>	<b>291030.19</b>	<b>490386.67</b>





### C) Market Risk

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises two types of risk:

- i. Currency risk
- ii. Interest rate risk

#### i) Currency risk

As on Reporting date the Company does not have any exposure to currency risk in respect of foreign currency denominated loans and borrowings and procurement of goods and services whose purchase consideration foreign currency.

#### ii) Interest rate risk

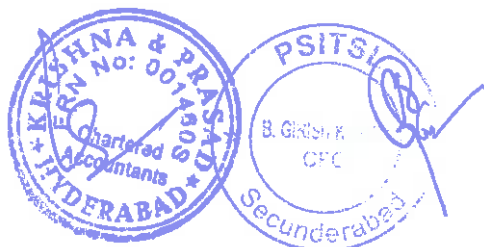
The Company is not exposed to any interest rate risk arising from long term borrowings since all the borrowings are with fixed interest rates.

### 42. Income Tax expense

This note provides an analysis of the company's income tax expense, and how the tax expense is affected by non-assessable and non-deductible items. It also explains significant estimates made in relation to the Company's tax positions.

#### (a) Income tax expense

(₹ in Lakh)		
Particulars	31 March, 2021	31 March, 2020
<u>Current Tax</u>		
Current tax on profits for the year	-	212.27
Earlier year Tax	-	-
Adjustments for current tax of prior periods	(212.27)	-
<b>Total current tax expense (A)</b>	<b>(212.27)</b>	<b>212.27</b>
<u>Deferred tax expense</u>		
Originating and reversal of temporary differences	3814.33	134.91
Previously unrecognized tax credit recognized as Deferred tax Asset this year	-	-
<b>Total deferred tax expense /(benefit) (B)</b>	<b>3814.33</b>	<b>134.91</b>
<b>Income tax expense (A+B)</b>	<b>3602.06</b>	<b>347.18</b>





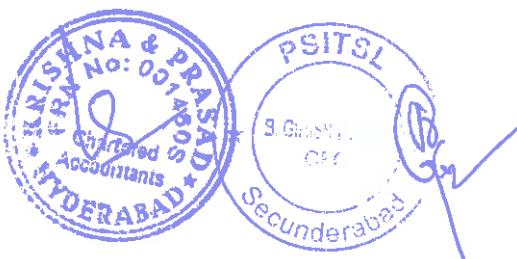
**(b) Reconciliation of tax expense and the accounting profit multiplied by India's tax rate:**

(₹ in Lakh)		
Particulars	31 March, 2021	31 March, 2020
Profit before income tax expense	14469.57	1214.90
Tax using company's domestic Tax Rate i.e. 25.168% (Previous Year @ 29.12%)	3641.70	353.78
<b>TAX EFFECT OF:</b>		
Non Deductible Tax Expenses	-	-
Tax Exempt Income	-	-
Deferred Assets for Deferred tax liability	-	-
Previous years tax liability	(212.27)	-
Unabsorbed tax loss	-	-
Deferred Tax expense / (income)	<b>3814.33</b>	<b>134.91</b>
MAT Adjustments	<b>(3641.70)</b>	<b>(141.51)</b>
<b>Tax Expenses recognized in statement of Profit &amp; Loss</b>	<b>3602.06</b>	<b>347.18</b>

**43. Disclosure on Ind AS 115 "Revenue from Contracts with Customers"**

The following table discloses the movement in unbilled revenue during the year ended 31 March, 2021 and 31 March, 2020.

(₹ in Lakh)		
	Year ended March 31, 2021	Year ended March 31, 2020
Balance at the beginning	2755.48	-
Add: Revenue recognised during the period	4647.97	2755.48
Less: Invoiced during the period out	2755.48	-
Less: Impairment/reversal during the period	-	-
Add: Translation gain/(Loss)	-	-
Balance at the end	<b>4647.97</b>	<b>2755.48</b>





The company does not have any contract liability during the year ended 31 March 2021 and 31 March 2020.

The entity determines transaction price based on expected value method considering its past experiences of refunds or significant reversals in amount of revenue. In estimating significant financing component, management considers the financing element inbuilt in the transaction price based on imputed rate of return. Reconciliation of revenue recognized vis-a-vis revenue recognized in profit or loss statement is as follows.

	(₹ in Lakh)	
	Year ended March 31, 2021	Year ended March 31, 2020
Contracted price	44964.67	18049.28
Add/ (Less)- Discounts/ rebates provided to customer	(135.82)	(71.03)
Add/ (Less)- Performance bonus	1554.77	629.58
Add/ (Less)- Adjustment for significant financing component	-	-
Add/ (Less)- Other adjustments	-	-
Revenue recognized in profit or loss statement	46383.62	18607.83

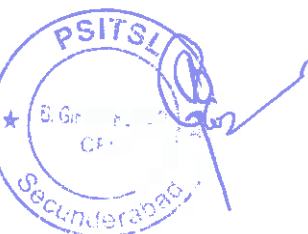
#### 44. A) Disclosure on Covid-19 Impact

The Company is mainly engaged in the business of transmission of electricity and the tariffs for the transmission services are regulated in terms of the CERC Tariff Regulations which provide for recovery of the annual transmission charges based on system availability. As per the Government of India guidelines, transmission units and services fall under the category of essential services and exempted from the lockdown.

The Company has considered various internal and external information available up to the date of approval of Financial Results and there has been no material impact on the operations of the company for the year ended 31 March 2021. The company will continue to monitor any material changes to future economic conditions.

#### B) Recent Pronouncements

The Ministry of Corporate Affairs ("MCA") through a notification dated March 24, 2021, has amended Division II of Schedule III of the Companies Act, 2013 w.e.f. April 1, 2021. The Company will assess and implement the amendments to Division II in FY 2021-22, as applicable.





45. a) Figures have been rounded off to nearest rupee in lakhs up to two decimal.

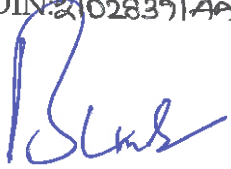
b) The previous year figures have been reclassified/re-grouped to confirm to the current year's classification.

As per our report of even date attached.

For & On Behalf of The Board Of Directors.

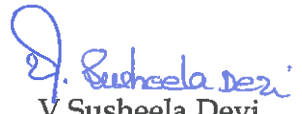
For Krishna & Prasad  
ICAI FRN: 001460S


UDIN: 21028391-AAAAAM16434


  
B L N Phani Kumar  
Partner  
Membership No: 028391  
Place : Hyderabad  
Date: 28.05.2021



  
B. Anantha Sarma  
(Chairman)  
DIN: 08742208  
Place: Gurugram  
Date: 28.05.2021

  
V Susheela Devi  
(Director )  
DIN: 07828528  
Place: Hyderabad  
Date: 28.05.2021

  
B Girish Kumar  
(Chief Financial Officer)  
Place: Hyderabad  
Date: 28.05.2021

  
Shwetank Kumar  
(Company Secretary)  
Place: Gurugram  
Date: 28.05.2021

