

POWERGRID MANDSAUR TRANSMISSION LIMITED
(formerly known as Rajasthan IV C Power Transmission Limited)

A Wholly Owned Subsidiary of Power Grid Corporation of India Limited

(CIN: U42202DL2023GOI421148)

ANNUAL REPORT

Financial Year (2024-25)

POWERGRID MANDSAUR TRANSMISSION LIMITED

(formerly known as Rajasthan IV C Power Transmission Limited)

(A Wholly owned Subsidiary of Power Grid Corporation of India Limited)

Registered Office: B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016;

Email ID: companysecretary@powergrid.in; Tel: 011-26560112

CIN: U42202DL2023GOI421148

DIRECTORS' REPORT

Dear Members,

On behalf of the Board of Directors, I am pleased to present the Second Annual Report of POWERGRID Mandsaur Transmission Limited (formerly known as Rajasthan IV C Power Transmission Limited) on working of the Company together with Audited Financial Statement and Auditors' Report for the Financial Year ending 31st March 2025.

1. State of the Company's Affairs & Project implementation

POWERGRID Mandsaur Transmission Limited (PMnTL) was acquired by Power Grid Corporation of India Limited ("POWERGRID"/"Holding Company") on 19th August, 2024 under Tariff Based Competitive Bidding to establish "Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2:5.5 GW) (Jaisalmer/ Barmer Complex): Part C". The Project comprises of establishment at Mandsaur (New SS) and Bay extension Indore (PG) through TBCB route on build, own, operate and transfer (BOOT) basis. The Company was granted transmission license by CERC on 16th December, 2024. The project is under implementation.

2. Financial Performance

(₹ in Lakh)		
Particulars	2024-25	2023-24
Revenue from Operations	-	-
Other Income	-	-
Total Income	-	-
Total Expenses	139.47	34.08
Profit/(loss) before tax	(139.47)	(34.08)
Profit/(loss) after Tax	(95.79)	(34.08)
Earnings Per Equity Share (₹ Par value ₹10/- each)	(24.35)	(68.16)

3. Dividend

Your Directors have not recommended any dividend on the equity shares for the financial year 2024-25.

4. **Transfer to Reserves**

Your Company do not propose to carry any amount to the reserves for the Financial Year ended 31st March 2025.

5. **Share Capital**

As on 31st March, 2025, the Company had Authorized and Paid up Share Capital of ₹1,51,00,00,000 & ₹12,47,44,400 respectively.

During the year under review, following are the changes in share capital of your Company:

Particulars	As on 31 st March 2025	As on 31 st March 2024
Authorized Share Capital	₹1,51,00,00,000/- (divided into 15,10,00,000 equity shares of ₹10/- each)	₹5,00,000/- (divided into 50,000 equity shares of ₹10/- each)
Paid up Share Capital	₹12,47,44,400/- (divided into 1,24,74,440 equity shares of ₹10/- each)	₹5,00,000/- (divided into 50,000 equity shares of ₹10/- each)

6. **Deposits**

Your Company has not accepted any deposit under Chapter V of the Companies Act, 2013 during the financial year 2024-25.

7. **Particulars of Loans, Guarantees or Investments made**

Your Company has not given any loans, provided any guarantee or security or made any investment in any other entity as per section 186 of the Companies Act, 2013 during the financial year 2024-25.

8. **Particulars of contracts or arrangements with related parties**

Particulars of contracts or arrangements with related parties referred to Section 188 of the Companies Act, 2013, in the prescribed form AOC-2, are given as **Annexure – I** to the Directors' Report.

9. **Material Changes & Commitments**

There have been no material changes and commitments affecting the financial position of your Company, that have occurred between the end of the financial year and date of this report.

10. **Subsidiaries, Joint Ventures and Associate Companies**

Your Company does not have any subsidiaries, joint ventures and associate companies.

11. **Directors' Responsibility Statement**

As required under section 134(3)(c) & 134(5) of the Companies Act, your Directors confirm that:

- a. in the preparation of the Annual Accounts, the applicable accounting standards had been followed along with proper explanation relating to material departures;
- b. the Directors had selected such accounting policies and applied them consistently and made judgements and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of the company at the end of the financial year and of the loss of the company for that period;
- c. the Directors had taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of this Act for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities;
- d. the Directors had prepared the Annual Accounts on a going concern basis;
- e. the Directors had devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems were adequate and operating effectively.

12. **Board of Directors**

As on 31st March 2025, the Board comprised of four (4) directors viz.(i) Shri Ravisankar Ganesan,(ii) Shri Pankaj Pandey, (iii) Shri Rajesh Kumar and (iv) Mahavir Prasad Rathore.

During the financial year 2024-25, following changes took place in the composition of the Board of Directors of your Company:

- a) Shri Ravisankar Ganesan, Shri Pankaj Pandey, and Mahavir Prasad Rathore were appointed as an Additional Director of the Company w.e.f. 19th August 2024, and has been regularised as Director in the 1st Annual General Meeting held on 26th December 2024.
- b) Shri Thiruchitrambalam Krishnakumar has been appointed as an Additional Director w.e.f 19th August, 2024 and was ceased to be director of the Company w.e.f. closing hours of 12th November, 2024.

- c) Shri Rajesh Kumar were appointed as an Additional Director of the Company w.e.f. 27th November, 2024, and has been regularised as Director in the 1st Annual General Meeting held on 26th December 2024.
- d) Shri Awanish Kumar Bharati, Shri Kuntala Venu Gopal, Shri Debasis Mitra ceased to be director of the Company w.e.f 19th August, 2024.

Subsequently, after the end of the Financial Year 2024-25, following changes took place in the composition of Board of Directors.

- a) Shri Rajesh Kumar ceased to be Director of the Company w.e.f closing hours of 30th June 2025.
- b) Shri Rajesh Kumar Gupta was appointed as an Additional Director w.e.f 25th June 2025

The Board placed on record its appreciation for the valuable contribution, guidance and support given by Shri Awanish Kumar Bharati, Shri Kuntala Venu Gopal, Shri Debasis Mitra, Thiruchitrambalam Krishnakumar and Shri Rajesh Kumar, during their tenure as Directors of the Company.

Your Company has received a notice under section 160 of the Companies Act, 2013 from a member of the Company for appointment of Shri Rajesh Kumar Gupta, as Directors, liable to retire by rotation, in the ensuing Annual General Meeting.

In accordance with the provisions of the Companies Act, 2013. Shri Ravisankar Ganesan, shall retire by rotation at the Annual General Meeting of your Company and being eligible, has offered himself for re-appointment.

None of the Directors is disqualified from being appointed as Director.

Pursuant to provisions of Section 203 of Companies Act, 2013 read with Rules made thereunder:

- a) Smt. Simmi Arora has been appointed as Chief Financial Officer (CFO) & KMP of your Company w.e.f 2nd May 2025.
- b) Mrs. Uma Lahoty has been appointed Company Secretary & KMP of your Company w.e.f 23rd June 2025.

13. Number of Board meetings held during the Financial Year 2024-25

During the Financial Year 2024-25, (10) meetings of Board of Directors were held on (i) 24th April, 2024, ii) 31st July, 2024 iii) 19th August, 2024 iv) 19th August, 2024 ,v) 11th September, 2024 vi) 28th October, 2024, vii) 26th December, 2024, viii) 24th January, 2025 ix) 7th March, 2025, x) 27th March, 2025 The detail of number of meetings attended by each Director during the period under review are as under:

Name of Director	Designation	No. of Board Meetings which were entitled to attend	No. of Board Meetings which were attended
Shri Ravisankar Ganesan (appointed w.e.f 19.08.2024)	Chairman (Part-Time & Director)	7	7
Shri Pankaj Pandey (appointed w.e.f 19.08.2024)	Director	7	6
Shri Mahavir Prasad Rathore (appointed w.e.f 19.08.2024)	Director	7	6
Shri Rajesh Kumar (appointed w.e.f 27.11.2024 & ceased w.e.f 30.06.2025)	Director	4	0
Shri Kuntala Venugopal (ceased w.e.f 19.08.2024)	Director	3	3
Shri Debasis Mitra (ceased w.e.f 19.08.2024)	Director	3	3
Shri Awanish Kumar Bharati (ceased w.e.f 19.08.2024)	Director	3	2
Shri Thiruchitrambalam Krishnakumar (appointed w.e.f 19.08.2024 resigned w.e.f 12.11.2024)	Additional Director	3	0

14. Committees of the Board

Audit Committee and Nomination & Remuneration Committee

In terms of notifications dated 5th July 2017 and 13th July 2017 issued by Ministry of Corporate Affairs (MCA), your company, being the wholly owned subsidiary of POWERGRID, is not required to constitute an Audit Committee and Nomination and

Remuneration Committee of the Board.

15. Corporate Social Responsibility (CSR)

The provisions of Section 135 of the Companies Act, 2013 read with Rules made thereunder were not applicable to the Company during financial year 2024-25.

16. Declaration by Independent Directors

As per the provisions of Rule 4 of Companies (Appointment and Qualification of Directors) Rules, 2014, your Company, being a wholly owned subsidiary of POWERGRID, is exempted from appointment of Independent Directors.

17. Annual Performance Evaluation of the Board

Your Company is a wholly owned subsidiary of POWERGRID and therefore, a Government Company as per Section 2(45) of the Companies Act, 2013. Your Company is exempt from the compliance with provisions of Section 178(2) of the Companies Act, 2013 relating to the manner of evaluation of performance of the Board, its Committees and individual Directors.

The Whole-Time Director and Senior Officials of POWERGRID are Directors on the Board of your Company. As POWERGRID is a Government Company, performance evaluation of Whole-Time Directors is done by POWERGRID as per applicable Guidelines and Internal Policies.

Further, as per the exemption provided to Government Companies, the requirement for inclusion of a statement on the manner of formal annual performance evaluation in the Board's Report under Section 134(3)(p) of the Companies Act, 2013 is not applicable to your Company where such evaluation is carried out by the concerned Ministry or Department of the Central Government as per its prescribed methodology.

18. Compliance with Secretarial Standards

Your Company has complied with the applicable Secretarial Standards during the financial year 2024-25.

19. Secretarial Audit

The requirement of obtaining Secretarial Audit Report from the practicing company secretary is not applicable to the Company during the Financial Year 2024-25.

20. Maintenance of Cost Records of the Company

Maintenance of cost records as specified by the Central Government under Section

148(1) of the Companies Act, 2013, is not applicable to your Company during financial year 2024-25.

21. Internal Financial Control Systems and their adequacy

Your Company has in all material respects, an adequate Internal Financial Controls System over Financial Reporting and such Internal Financial Controls over Financial Reporting were operating effectively during financial year 2024-25.

22. Statutory Audit

M/s. Kohli & Chitkara, Chartered Accountants, were appointed as the Statutory Auditors of the Company for the Financial year 2024–25 by the Comptroller and Auditor General of India (C&AG).

Subsequently, as per the C&AG's letter dated 4th February 2025, M/s. Manesh Mehta & Associates, Chartered Accountants, were appointed in place of M/s. Kohli & Chitkara as the Statutory Auditors of the Company for the Financial year 2024-25, with effect from 27th March 2025.

The Statutory Auditors have issued an unqualified report on the Financial Statements for the financial year 2024–25. The report is self-explanatory and does not call for any further comments from the Board.

23. Comments of Comptroller and Auditor General of India (C&AG)

Comptroller and Auditor General of India (C&AG) vide letter dated 21st May 2025, placed at Annexure-II to this report, has informed that they have decided not to conduct supplementary audit of Financial Statements for the financial year ended 31st March 2025 under Section 143(6)(a) of the Companies Act, 2013.

24. Reporting of Fraud by Auditors

The Auditors of your Company have not reported any instance of fraud to the Board of Directors under section 143(12) of the Companies Act, 2013 during the financial year 2024-25.

25. Development & Implementation of Risk Management Policy

Your Company being a wholly owned subsidiary of POWERGRID, is covered under the Risk Management Framework of the holding company.

26. Annual Return of the Company

In compliance with Section 92(3) read with Section 134(3)(a) of the Companies Act, 2013, the Annual Return of the Company is available on the website of Power Grid Corporation of India Limited (holding company) at www.powergrid.in under the Investors tab in the Subsidiaries section.

27. Particulars of Employees

As per the Ministry of Corporate Affairs Notification dated 5th June 2015, the provisions of Section 197 of the Companies Act, 2013 and the related rules regarding managerial remuneration are not applicable to your Company, being a Government Company.

28. Significant & Material Orders

During the financial year 2024-25, no significant or material orders have been passed by the Regulators, Courts or Tribunals impacting the going concern status and Company's operation in future.

29. Conservation of Energy, Technology absorption, Foreign Exchange Earning and Out Go

There is no Conservation of Energy, Technology absorption and Foreign Exchange Earnings and outgo under section 134(3) of the Companies Act, 2013 for financial year 2024-25.

30. Prevention of Sexual Harassment Policy

POWERGRID, the holding company, has constituted an Internal Complaints Committee (ICC) in accordance with the provisions of the Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013, to address complaints related to sexual harassment. Your Company is covered under the framework and mechanisms maintained by POWERGRID. No incidence of sexual harassment in your Company has been reported during the financial year 2024-25.

31. Compliance to Maternity Benefit Act, 1961

Compliance of applicable provisions of Maternity Benefit Act 1961 is ensured by POWERGRID (holding company).

32. Insolvency and Bankruptcy Code, 2016

Not applicable.

33. Right to Information

In compliance with 'Right to Information Act, 2005 ("RTI Act ") , an appropriate mechanism is in place for promoting transparency and accountability, wherein POWERGRID (Holding Company) has nominated Central Public Information Officer & Appellate Authority for your Company to provide required information under the provisions of the RTI Act .

34. Acknowledgement

The Board of Directors extend its sincere thanks to the Ministry of Power, Central Electricity Regulatory Commission, Central Transmission Utility of India Limited, Department of Public Enterprises, Power Grid Corporation of India Limited, Comptroller & Auditor General of India, the Auditors of the Company and various other authorities.

For and on behalf of
POWERGRID MANDSAUR TRANSMISSION LIMITED

Date:22.09.2025
Place: Gurgaon

Sd/-
(Ravisankar Ganesan)
Chairman
DIN: 08816101
Address: "SAUDAMINI",
Plot No.2, Sector-29, Gurgaon,
Haryana-122001.

Annexure I**POWERGRID MANDSAUR TRANSMISSION LIMITED****Form No. AOC -2**

Form for Disclosure of particulars of contracts/arrangements entered into by the company with related parties referred to in sub section (1) of section 188 of the Companies Act, 2013 including certain arm's length transaction under Fourth proviso thereto.

(Pursuant to clause (h) of sub-section (3) of Section 134 of the Companies Act, 2013 and Rule 8(2) of the Companies (Accounts) Rules, 2014)

1. Details of contracts or arrangements or transactions not at Arm's length basis.

Sl. No.	Particulars	Details
	Number of contracts or arrangements or transactions not at arm's length basis	-
(a)	Corporate identity number (CIN) or foreign company registration number (FCRN) or Limited Liability Partnership number (LLPIN) or Foreign Limited Liability Partnership number (FLLPIN) or Permanent Account Number (PAN)/Passport for individuals or any other registration number	-
(b)	Name (s) of the related party	-
(c)	Nature of relationship	-
(d)	Nature of contracts/arrangements/transaction	-
(e)	Duration of the contracts/arrangements/transaction	-
(f)	Salient terms of the contracts or arrangements or transactions including actual / expected contractual amount	-
(g)	Justification for entering into such contracts or arrangements or transactions	-
(h)	Date of approval by the Board	-
(i)	Amount paid as advances, if any	-
(j)	Date on which the resolution was passed in general meeting as required under first proviso to section 188	-
(k)	SRN of MGT-14	-

2. Details of contracts or arrangements or transactions at Arm's length basis.

Sl. No.	Particulars	Details
	Number of contracts or arrangements or transactions at arm's length basis	3
(I)	(a) Corporate identity number (CIN)	L40101DL1989GOI038121
	(b) Name(s) of the related party & nature of relationship	Power Grid Corporation of India Limited (POWERGRID)
	(c) Nature of relationship	Holding Company
	(d) Nature of contracts/ arrangements/transaction	Part (A) to avail all inputs and services (including utilization of POWERGRID premises & facilities thereon) as may be required by the Company from POWERGRID (Holding Company) at a consolidated consultancy fee of ₹15 Crore including GST. Part (B) to take any security(ies)/guarantee(s) in connection with loan(s)/ any form of debt including ECBs and / or to avail Inter corporate loan(s) on cost to cost basis, or a combination thereof, upto an amount of ₹1571 Crore from POWERGRID. Part (C) to sale, purchase or supply of equipment's and availing or rendering of any services to facilitate smooth project execution requirements of transmission system by POWERGRID or its subsidiaries (group companies)
	e)Duration of the contracts/arrangements/ transaction	Part (A) Till Commissioning of the project including associated reconciliation activities. Part (B) As mutually agreed Part (C) As mutually agreed
	f) Salient terms of the contracts or arrangements	Refer (d)

	or transaction including the value, if any	
	g) Date of approval by the Board	Part (A) 19.08.2024 Part (B) 19.08.2024 Part (C) 24.01.2025
	h) Amount paid as advances, if any	Part (A) Nil Part (B) Nil Part (C) Nil

For and on behalf of
POWERGRID MANDSAUR TRANSMISSION LIMITED

Date : 22.09.2025
Place: Gurgaon

Sd/-
(Ravisankar Ganesan)
Chairman
DIN: 08816101
Address: "SAUDAMINI", Plot
No.2, Sector-29, Gurgaon,
Haryana-122001.

ANNEXURE II



No. DGA(Energy)/Rep/01-56/Adj-PMTL/2025-26/DIS-2640916

भारतीय लेखापरीक्षा और लेखा विभाग
कार्यालय महा निदेशक लेखापरीक्षा (ऊर्जा)
नई दिल्ली

INDIAN AUDIT & ACCOUNTS DEPARTMENT
Office of the Director General of Audit (Energy)
New Delhi



Dated: 21/05/2025

सेवा में,
अध्यक्ष,
पावरग्रिड मंदसौर ट्रांसमिशन लिमिटेड,
नई दिल्ली।

विषय: 31 मार्च 2025 को समाप्त वर्ष के लिए पावरग्रिड मंदसौर ट्रांसमिशन लिमिटेड, नई दिल्ली के वर्ष 2024-25 के वार्षिक लेखाओं पर कम्पनी अधिनियम, 2013 की धारा 143(6)(b) के अन्तर्गत भारत के नियन्त्रक एवं महालेखापरीक्षक की टिप्पणियाँ।

महोदय,

मैं, पावरग्रिड मंदसौर ट्रांसमिशन लिमिटेड, नई दिल्ली के 31 मार्च 2025 को समाप्त वर्ष के लेखाओं पर कम्पनी अधिनियम, 2013 की धारा 143(6)(b) के अन्तर्गत भारत के नियन्त्रक एवं महालेखापरीक्षक की टिप्पणियाँ अंग्रेषित कर रहा हूँ। कृपया इस पत्र की संलग्नकों सहित प्राप्ति की पावती भेजी जाए।

भवदीय,

संलग्नक:- यथोपरि।

(गुलजारी लाल)

अपर उप नियंत्रक एवं महालेखापरीक्षक (ऊर्जा)

COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(B) OF THE COMPANIES ACT, 2013 ON THE FINANCIAL STATEMENTS OF POWERGRID MANDSAUR TRANSMISSION LIMITED FOR THE YEAR ENDED 31 MARCH 2025

The preparation of financial statements of POWERGRID Mandsaur Transmission Limited for the year ended 31 March 2025 in accordance with the financial reporting framework prescribed under the Companies Act, 2013(Act) is the responsibility of the management of the company. The statutory auditor appointed by the Comptroller and Auditor General of India under section 139(5) of the Act is responsible for expressing opinion on the financial statements under section 143 of the Act based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 02 May 2025.

I, on behalf of the Comptroller and Auditor General of India, have decided not to conduct the supplementary audit of the financial statements of POWERGRID Mandsaur Transmission Limited for the year ended 31 March 2025 under Section 143(6)(a) of the Act.

For and on behalf of the
Comptroller & Auditor General of India

Place: New Delhi

Date: 21/05/2025


(Guljari Lal)

Addl. Dy. Comptroller & Auditor General (Energy)



MANESH MEHTA & ASSOCIATES CHARTERED ACCOUNTANTS

ICAI
FIRM REG. No.
115832W

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GST: 24AAFFM6500Q1Z3

B.O. Mumbai: Navrang Bldg., 3rd Floor, 330 Narsinatha Street, Masjid Bunder, Mumbai - 400 009.
Tel:9323984232 Email: camaneshmehta@gmail.com, GST:27AAFFM6500Q2ZW

Annexure 'A' to the Independent Auditors' Report

As referred to in our Independent Auditors' Report of even date to the members of the **POWERGRID Mandsaur Transmission Limited**, on the Ind AS financial statements for the year ended 31st March 2025, we report that:

- (i) a) (A) The Company has generally maintained records, showing full particulars including quantitative details and situation of Property, Plant & Equipment. The property, plant and equipment capitalized during earlier years and additions therein capitalized during the year being transmission system projects are recognized and disclosed as Property, Plant and & Equipment by the company.
- (B) According to information and explanations given to us, the company has not capitalized any Intangible asset during the period.
- b) The Property, Plant & Equipment have been physically verified by the management during the year. In our opinion, frequency of verification is reasonable having regard to the nature of its business. No material discrepancies were noticed on such verification.
- c) According to information and explanations given to us, the company holds immovable property(Leasehold Land) as a Lessee only.
- d) In our opinion and according to the information and explanations given to us, the company has not revalued its Property, Plant and Equipment (including Right of Use assets) or intangible assets or both during the year. Accordingly, reporting requirements in relation to paragraph 3(i)(d) are not applicable to the company.
- e) In our opinion and according to the information and explanations given to us, no proceedings have been initiated or are pending against the company for holding any Benami property under the "Benami Transactions (Prohibition) Act, 1988 and Rules made thereunder. Accordingly, reporting requirements in relation to paragraph 3(i)(e) are not applicable to the company.
- (ii) (a) According to information and explanations given to us, the company does not have any inventories hence reporting under paragraph (ii) a is not applicable to the company.
- (b) The Company has not been sanctioned working capital limits in excess of Rs. 5 crores, in aggregate, from banks on the basis of security of current assets.
- (iii) (a) According to the information and explanations given to us, the Company has not made investments in, provided any guarantee or security or granted any loans or advances in the nature of loans, secured or unsecured, to companies, firms, Limited Liability Partnerships or any other parties. Accordingly, paragraph 3(iii) is not applicable to the company.

We further report that bank guarantees given as a part of contractual obligations of the company towards its normal course of business are not considered as guarantees given in the nature of loans for the purpose of reporting under this clause.



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Tel:9323984232 Email: camaneshmehta@gmail.com, GST:27AAFFM6500Q2ZW

- (iv) According to the information and explanations given to us, the company has not granted any loans or made any investments or provided any guarantee or securities to the parties as specified under section 185 and 186 of the Act. Accordingly, clause 3(iv) of the Order is not applicable.
- (v) In our opinion and according to the information and explanations given to us, the company has not accepted any deposit from the public & no amounts has been deemed to be deposits in accordance with the provisions of the sections 73 to 76 or any other relevant provisions of the Act, and the rules framed thereunder. Accordingly, paragraph 3(v) of the Order is not applicable to the company.
- (vi) The company is not required to maintain cost records under section 148 (1) of the Companies Act, 2013. Hence Paragraph 3 (vi) of the order is not applicable to the company.
- (vii)
 - a) According to the information and explanations given to us, the Company is generally regular in depositing undisputed statutory dues with appropriate authorities including Income Tax, Goods and Services Tax, Sales Tax, Wealth Tax, Service Tax, Duty of Custom, Duty of Excise, Value Added Tax, Cess and other statutory dues applicable to the Company and that there are no undisputed statutory dues outstanding as at 31 March 2025 for a period of more than six months from the date they became payable. We note that the company being a subsidiary of the POWERGRID group and is not having any employee on its role, the provisions of the Provident Fund and the provisions of the Employees State Insurance Act are not applicable to the Company.
 - b) According to information and explanations given to us, there are no statutory dues referred to in sub- clause (a) have not been deposited on account of dispute.
- (viii) In our opinion and according to the information and explanations given to us, the Company has not recorded in the books of account any transaction which have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961. Accordingly, reporting requirements in relation to paragraph 3(viii) are not applicable to the company.
- (ix) In our opinion, based on our examination of the records and according to the information and explanations given to us,
 - (a) the Company has not defaulted during the year in repayment of loans & payment of Interest to its financial institutions, bankers and dues to the Bond holders, as there are nil such loans taken by the company from financial institutions, bankers and or dues to the Bond holders.
 - (b) the company has not been declared willful defaulter by any bank/financial institution/other lender.
 - (c) term loans (received only from the parent company) have been applied for the purpose for which the loans were obtained.
 - (d) company has not raised any fund on short term basis.
 - (e) The Company do not have any Subsidiaries, Joint ventures or Associates. Accordingly, paragraph 3(ix)(e) and 3(ix)(f) are not applicable to the company.
- (x)
 - (a) The company has not raised money by way of initial public offer or further public offer (including debt instruments) during the year.



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Tel:9323984232 Email: camaneshmehta@gmail.com, GST:27AAFFM6500Q2ZW

- (b) In our opinion and according to the information and explanations given to us, the Company has not made any preferential allotment or private placement of shares or convertible debentures (fully, partially or optionally convertible) during the year.
- (xi) (a) According to the information and explanations given to us and as represented by the management, we have been informed that no case of fraud has been committed on or by the company during the year.
 - (b) As no fraud has been noticed during the year as mentioned at xi(a) above, report under sub-Section (12) of Section 143 of the Companies Act in the Form ADT-4 as prescribed under Rule 13 of Companies (Audit and Auditors) Rules 2014 is not applicable.
 - (c) According to the information and explanations given to us, no whistle-blower complaints have been received during the year by the Company.
- (xii) The company is not a Nidhi Company as prescribed under section 406 of the Act. Accordingly, clause 3(xii)(a), 3(xii)(b) & 3(xii)(c) of the Order is not applicable to the company.
- (xiii) According to the information and explanations given to us and as represented by the management, all transactions with the related parties by the company are done ensuring compliance with the requirements of sections 177 and 188 of the Act, wherever applicable and the details have been disclosed in the standalone Ind AS financial statements as required by the applicable Indian Accounting Standards.
- (xiv) According to the information and explanations given to us and based on our examination of the records of the company, the company is not required to appoint Internal Auditor u/s 138 of the Companies Act, 2013. Accordingly, paragraph 3(xiv) is not applicable to the company.
- (xv) According to the information and explanations given to us and based on our examination of the records of the company, the company has not entered into non-cash transactions with directors or persons connected with them. Accordingly, paragraph 3(xv) is not applicable to the company.
- (xvi) According to the information and explanations given to us, the company is not required to be registered under section 45 IA of the Reserve Bank of India Act, 1934. Accordingly, paragraphs 3(xvi) are not applicable to the company.
- (xvii) According to the information and explanations given to us and based on our examination of the records of the company, the company has incurred cash losses of Rs 139.47 LAKHS in the current Financial Year and in the immediately preceding Financial Year of Rs NIL.
- (xviii) Statutory auditor appointed by CAG had resigned during the year. Based on resignation letter provided to us, there is no material issues, objections or concerns raised by the outgoing auditor.
- (xix) On the basis of the financial ratios, ageing and expected dates of realisation of financial assets and payment of financial liabilities, other information accompanying the financial statements, our knowledge of the Board of Directors and management plans and based on our examination of the records of the company, in our opinion, no material uncertainty exists as on the date of the audit report and the company is capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date.



MANESH MEHTA & ASSOCIATES CHARTERED ACCOUNTANTS

ICAI
FIRM REG. No.
115832W

H.O. Vadodara: 611/701, Centre Point, R.C. Dutt Road, Alkapuri, Vadodara - 390 007.

Tel:(0265) 4002544 Email: manesh84@maneshmehta.com, maneshmehta84@gmail.com,

GST: 24AAFFM6500Q1Z3

B.O. Mumbai: Navrang Bldg., 3rd Floor, 330 Narsinatha Street, Masjid Bunder, Mumbai - 400 009.

Tel:9323984232 Email: camaneshmehta@gmail.com, GST:27AAFFM6500Q2ZW

- xx) According to the information and explanations given to us and based on our examination of the relevant records, since, Company has not satisfied any of the criteria provided in Section 135 of the Companies Act, 2013, the Company is not required to spend any amount for CSR activities. Accordingly, paragraph 3(xx)(a) & 3(xx)(b) are not applicable to the company.
- xxi) The Company do not have any Subsidiaries, Joint ventures or Associates. Accordingly, paragraph 3(xxi) is not applicable to the company.

For and on behalf of
Manesh Mehta & Associates
Chartered Accountants
(Firm Reg. No: 115832W)

Manesh Prabhulal Mehta
(Partner)
Membership No.: 036032
UDIN: 25036032BMNQRSR2736
Place: Vadodara
Date: 02.05.2025



MANESH MEHTA & ASSOCIATES CHARTERED ACCOUNTANTS

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FIRM REG. No.
115832W

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[GST: 24AAFFM6500Q1Z3](https://www.gst.gov.in/gst/tax-identification-numbers)

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Tel: 9323984232 Email: camaneshmehta@gmail.com, [GST: 27AAFFM6500Q2ZW](https://www.gst.gov.in/gst/tax-identification-numbers)

Annexure – “B” to Independent Auditor’ Report

As referred to in our Independent Auditors’ Report to the Members of the **M/s POWERGRID Mandsaur Transmission Limited (‘The Company’)**, on the Standalone Financial Statements for the Year Ended 31st March 2025, we Report that:

Sl. No.	Directions u/s 143(5) of the Companies Act, 2013	Auditor’s Comments
1	Whether the Company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	The Company is having ERP system (SAP) in place for processing all accounting transactions. Based on our verification, no accounting transaction is being recorded/processed other than through the ERP system in place.
2	Whether there is any restructuring of an existing loan or cases of waiver/write off of debts/loans/interest etc. made by a lender to the company due to the company’s inability to repay the loan? If yes, the financial impact may be stated. Whether such cases are properly accounted for? (In case, lender is a government company, then this direction is also applicable for statutory auditor of lender company).	There are no cases of restructuring of existing loan or cases of waiver/write off of debts/loans/interest etc.
3	Whether funds (grants/subsidy etc.) received/receivable for specific schemes from Central/State Government or its agencies were properly accounted for/utilized as per its term and conditions? List the cases of deviation.	No funds (grants/subsidy etc.) has been received/receivable from Central/State Government or its agencies.

For and on behalf of Manesh Mehta & Associates

Chartered Accountants

(Firm Reg. No: 115832W)

Manesh Prabhulal Mehta

(Partner)

Membership No.: 036032

UDIN: 25036032BMNQRS2736

Place: Vadodara

Date: 02.05.2025



MANESH MEHTA & ASSOCIATES CHARTERED ACCOUNTANTS

ICAI
FIRM REG. No.
115832W

H.O. Vadodara: 611/701, Centre Point, R.C. Dutt Road, Alkapuri, Vadodara - 390 007.

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Tel: 9323984232 Email: camaneshmehta@gmail.com, [GST: 27AAFFM6500Q2ZW](#)

Compliance Certificate

We have conducted the audit of annual accounts **POWERGRID Mandsaur Transmission Ltd** for the year ended 31st March 2025 in accordance with the directions/sub-directions issued by the C&AG of India under Section 143(5) of the Companies Act, 2013 and certify that we have complied with all the Directions/Sub-directions issued to us.

For and on behalf of
Manesh Mehta & Associates
Chartered Accountants
(Firm Reg. No: 115832W)

Manesh Prabhulal Mehta
(Partner)
Membership No.: 036032
UDIN: 25036032BMNQRSR2736
Place: Vadodara
Date: 02.05.2025

POWERGRID Mandsaur Transmission Limited
(Erstwhile Rajasthan IV C Power Transmission Limited)

CIN : U42202DL2023GOI421148

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016

Balance Sheet as at 31 March, 2025

(₹ In Lakh)

Particulars	Note	As at 31 March, 2025	As at 31 March, 2024
ASSETS			
Non-current assets			
(a) Property, plant & equipment	4	464.83	-
(b) Capital work in progress	5	9,500.67	-
(c) Deferred Tax Assets (Net)	6	43.68	-
(d) Other non-current assets	7	2,864.00	-
		12,873.18	-
Current assets			
(a) Financial assets			
(i) Cash and cash equivalents	8	0.73	5.00
		0.73	5.00
Total Assets		12,873.91	5.00
EQUITY AND LIABILITIES			
Equity			
(a) Equity Share capital	9	1,247.44	5.00
(b) Other Equity	10	(129.87)	(34.08)
		1,117.57	(29.08)
Liabilities			
Non-current liabilities			
(a) Financial liabilities			
(i) Borrowings	11	8,238.13	-
(ii) Lease liabilities	12	134.38	-
(iii) Other non-current financial liabilities	13	1,059.14	-
		9,431.65	-
Current liabilities			
(a) Financial liabilities			
(i) Lease liabilities	14	11.39	-
(ii) Trade payables	15		
(a) Total Outstanding dues of micro & small enterprises		-	-
(b) Total Outstanding dues of creditors other than micro & small enterprises		1.78	-
(iii) Other current financial liabilities	16	2,183.45	34.08
(b) Other current liabilities	17	128.07	-
		2,324.69	34.08
Total Equity and Liabilities		12,873.91	5.00

The accompanying notes (1 to 42) form an integral part of financial statements

As per our report of even date
For Manesh Mehta & Associates
Chartered Accountants
Firm Regn. No. 115832W

For and on behalf of the Board of Directors
POWERGRID Mandsaur Transmission Limited

G Ravisankar
Chairperson
DIN: 08816101
Place: Gurugram
Date: 02 May, 2025

M P Rathore
Director
DIN: 10464488
Place: Gurugram
Date: 02 May, 2025

Manesh Prabhulal Mehta
Partner
Mem. No. 036032
Place: Vadodara
Date: 02 May, 2025

Simmi Arora
Chief Financial Officer
PAN: AEPPA8343B
Place: Gurugram
Date: 02 May, 2025

POWERGRID Mandsaur Transmission Limited
(Erstwhile Rajasthan IV C Power Transmission Limited)
CIN : U42202DL2023GOI421148
B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016
Statement of Profit and Loss For the Year ended 31 March, 2025

(₹ In Lakh)

Particulars	Note	For the Year ended 31 March, 2025	For the period from 11 October, 2023 to 31 March, 2024
Revenue From Operations		-	-
Other Income	18	-	-
Total Income		-	-
EXPENSES			
Finance costs	19	-	0.94
Depreciation and amortization expense	20	-	-
Other expenses	21	139.47	33.14
Total expenses		139.47	34.08
Tax expense:			
Current tax		-	-
Deferred tax		(43.68)	-
Total tax expenses		(43.68)	-
Net Profit/(Loss) for the period		(95.79)	(34.08)
Other Comprehensive Income		-	-
Total Comprehensive Income for the period		(95.79)	(34.08)
Earnings per equity share (Par value ₹10/- each):			
Basic and Diluted(in ₹)		(24.35)	(68.16)

The accompanying notes (1 to 42) form an integral part of financial statements

As per our report of even date
For Manesh Mehta & Associates
Chartered Accountants
Firm Regn. No. 115832W

For and on behalf of the Board of Directors

POWERGRID Mandsaur Transmission Limited

G Ravisankar
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DIN: 08816101
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Place: Gurugram
Date: 02 May, 2025

POWERGRID Mandsaur Transmission Limited
(Erstwhile Rajasthan IV C Power Transmission Limited)
CIN : U42202DL2023GOI421148
B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016
Statement of Cash Flows For the Year ended 31 March, 2025

(₹ In Lakh)

Sl. No.	Particulars	For the Year ended 31 March, 2025	For the period from 11 October, 2023 to 31 March, 2024
A	CASH FLOW FROM OPERATING ACTIVITIES		
	Profit Before Tax	(139.47)	(34.08)
	Adjustment for :		
	Finance Costs paid	-	0.94
	Share Issue Expenses	138.26	-
		138.26	0.94
	Operating profit before Changes in Assets and Liabilities	(1.21)	(33.14)
	Adjustment for Changes in Assets and Liabilities:		
	Increase/ (Decrease) in Liabilities & Provisions	121.58	-
	Cash generated from operations	120.37	(33.14)
B	CASH FLOW FROM INVESTING ACTIVITIES		
	Property, Plant & Equipment, Intangible Assets and Capital Work in Progress (including Advances for Capital Expenditure)	(9,339.19)	34.08
C	CASH FLOW FROM FINANCING ACTIVITIES		
	Issue of Shares	1,242.44	5.00
	Proceeds from Borrowings		
	Non Current	8,238.13	-
	Repayment of Lease Liabilities	(13.69)	-
	Finance Costs paid	(115.31)	(0.94)
	Share Issue Expenses	(137.02)	-
	Net Cash used in Financing Activities	9,214.55	4.06
D	Net change in Cash and Cash equivalents (A+B+C)	(4.27)	5.00
E	Cash and Cash equivalents (Opening balance)	5.00	-
F	Cash and Cash equivalents (Closing balance)	0.73	5.00

The accompanying notes (1 to 42) form an integral part of financial statements

Further Notes

Note 1 - Cash and cash equivalents consist of balances with banks.

Note 2 - Previous Year Figures have been re-grouped/re-arranged wherever necessary.

As per our report of even date

For Manesh Mehta & Associates

Chartered Accountants

Firm Regn. No. 115832W

For and on behalf of the Board of Directors
POWERGRID Mandsaur Transmission Limited

G Ravisankar
Chairperson
DIN: 08816101
Place: Gurugram
Date: 02 May, 2025

M P Rathore
Director
DIN: 10464488
Place: Gurugram
Date: 02 May, 2025

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Place: Gurugram
Date: 02 May, 2025

POWERGRID Mandsaur Transmission Limited
(Erstwhile Rajasthan IV C Power Transmission Limited)
CIN : U42202DL2023GOI421148
B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016
Statement of Changes in Equity For the Year ended 31 March, 2025

A. Equity Share Capital (₹ In Lakh)	
As at 01 April, 2024	5.00
Changes in equity share capital	1,242.44
As at 31 March, 2025	1,247.44
As at 11 October, 2023	-
Changes in equity share capital	5.00
As at 31 March, 2024	5.00

B. Other Equity (₹ In Lakh)	
Particulars	Retained Earnings
As at 01 April, 2024	(34.08)
Net Profit/(Loss) for the period	(95.79)
As at 31 March, 2025	(129.87)
As at 11 October, 2023	-
Net Profit/(Loss) for the period	(34.08)
As at 31 March, 2024	(34.08)

The accompanying notes (1 to 42) form an integral part of financial statements
Refer to Note 10 for nature and movement of Reserve and Surplus.

As per our report of even date
For Manesh Mehta & Associates
Chartered Accountants
Firm Regn. No. 115832W

For and on behalf of the Board of Directors
POWERGRID Mandsaur Transmission Limited

G Ravisankar	M P Rathore
Chairperson	Director
DIN: 08816101	DIN: 10464488
Place: Gurugram	Place: Gurugram
Date: 02 May, 2025	Date: 02 May, 2025

Manesh Prabhulal Mehta
Partner
Mem. No. 036032
Place: Vadodara
Date: 02 May, 2025

Simmi Arora
Chief Financial Officer
PAN: AEPPA8343B
Place: Gurugram
Date: 02 May, 2025

Notes to Financial Statements

Note 1 Corporate and General Information

POWERGRID Mandsaur Transmission Limited (Erstwhile Rajasthan IV C Power Transmission Limited) ("the Company") is a public company domiciled and incorporated in India under the provisions of The Companies Act and a wholly owned subsidiary of Power Grid Corporation of India Limited. The registered office of the Company is situated at B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110 016, India and Corporate Office of the Company is situated at Plot No. 54, Sama-Savli Road, Vadodara, Gujarat-390024.

The Company was incorporated on 11 October, 2023 for establishment of Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex); Part C on Build, Own, Operate and Transfer (BOOT) basis. POWERGRID has acquired 100% equity shares from REC Power Development Consultancy Limited on 19 August, 2024 and project is under construction.

The Company is engaged in business of Power Systems Network, construction, operation and maintenance of transmission systems and other related allied activities.

The financial statements of the company for the year ended 31 March 2025 were approved for issue by the Board of Directors on 02 May, 2025.

Note 2 Material Accounting Policy Information

A summary of the material accounting policy information applied in the preparation of the financial statements are as given below. These accounting policies have been applied consistently to all periods presented in the financial statements.

2.1 Basis of Preparation

i) Compliance with Ind AS

The financial statements are prepared in compliance with Indian Accounting Standards (Ind AS) notified under Section 133 of the Companies Act, 2013 (the Act), Companies (Indian Accounting Standards) Rules, 2015, the relevant provisions of the Companies Act, 2013 and the provisions of Electricity Act, 2003, in each case, to the extent applicable and as amended thereafter.

ii) Basis of Measurement

The financial statements have been prepared on accrual basis and under the historical cost convention except certain financial assets and liabilities measured at fair value (Refer Note no. 2.11 for accounting policy regarding financial instruments).

iii) Functional and presentation currency

The financial statements are presented in Indian Rupees (Rupees or ₹), which is the Company's functional and presentation currency, and all amounts are rounded to the nearest lakhs and two decimals thereof, except as stated otherwise.

iv) Use of estimates

The preparation of financial statements requires estimates and assumptions that affect the reported amount of assets, liabilities, revenue and expenses during the reporting period. Although, such estimates and assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from these estimates. The estimates and underlying assumptions are reviewed on an on-going basis.

Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision effects only that period or in the period of the revision and future periods if the revision affects both current and future years (refer Note no. 3 on critical accounting estimates, assumptions and judgments).

v) Current and non-current classification

The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realised or intended to be sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realised within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

Deferred tax assets/liabilities are classified as non-current.

The Company recognises twelve months period as its operating cycle.

2.2 Property, Plant and Equipment

Initial Recognition and Measurement

Property, Plant and Equipment is initially measured at cost of acquisition/construction including any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management. After initial recognition, Property, Plant and Equipment is carried at cost less accumulated depreciation / amortisation and accumulated impairment losses, if any.

In the case of commissioned assets, where final settlement of bills with contractors is yet to be effected, capitalisation is done on provisional basis subject to necessary adjustments in the year of final settlement.

Transmission system assets are considered as ready for intended use from date of commercial operation declared or approved in terms of Central Electricity Regulatory Commission (CERC) Tariff Regulation and capitalised accordingly.

The cost of land includes provisional deposits, payments/liabilities towards compensation, rehabilitation and other expenses wherever possession of land is taken.

Expenditure on levelling, clearing and grading of land if incurred for construction of building is capitalised as part of cost of the related building.

Spares parts individually costing more than ₹10,00,000/- standby equipment and servicing equipment which meets the recognition criteria of Property, Plant and Equipment are capitalised.

Subsequent costs

Subsequent expenditure is recognised as an increase in carrying amount of assets when it is probable that future economic benefits deriving from the cost incurred will flow to the company and cost of the item can be measured reliably.

The cost of replacing part of an item of Property, Plant & Equipment is recognised in the carrying amount of the item if it is probable that future economic benefits embodied within the part will flow to the company and its cost can be measured reliably. The carrying amount of the replaced part is derecognised. If the cost of the replaced part or earlier inspection component is not available, the estimated cost of similar new parts/inspection component is used as an indication of what the cost of the existing part/ inspection component was when the item was acquired or inspection was carried out.

The costs of the day-to-day servicing of property, plant and equipment are recognised in the Statement of Profit & Loss as incurred.

Derecognition

An item of Property, Plant and Equipment is derecognised on disposal or when no future economic benefits are expected from its use or disposal.

The gain or loss arising from derecognition of an item of property, plant and equipment is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss on the date of disposal or derecognition.

2.3 Capital Work-In-Progress (CWIP)

Cost of material, erection charges and other expenses incurred for the construction of Property, Plant and Equipment are shown as CWIP based on progress of erection work till the date of capitalisation.

Expenditure of office, and Projects, directly attributable to construction of property, plant and equipment are identified and allocated on a systematic basis to the cost of the related assets.

Interest during construction and expenditure (net) allocated to construction as per policy above are kept as a separate item under CWIP and apportioned to the assets being capitalised in proportion to the closing balance of CWIP.

Unsettled liability for price variation/exchange rate variation in case of contracts is accounted for on estimated basis as per terms of the contracts.

2.4 Intangible Assets and Intangible Assets under development

Intangible assets with finite useful life that are acquired separately are carried at cost less any accumulated amortisation and accumulated impairment losses.

Subsequent expenditure on already capitalised Intangible assets is capitalised when it increases the future economic benefits embodied in an existing asset and is amortised prospectively.

The cost of software (which is not an integral part of the related hardware) acquired for internal use and resulting in significant future economic benefits is recognised as an intangible asset when the same is ready for its use.

Afforestation charges for acquiring right-of-way for laying transmission lines are accounted for as intangible assets under development till the commissioning of related transmission lines.

Expenditure incurred, eligible for capitalisation under the head Intangible Assets, are carried as "Intangible Assets under Development" till such assets are ready for their intended use.

An item of Intangible asset is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Gains or losses arising from derecognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the Statement of Profit and Loss when the asset is derecognised.

2.5 Depreciation / Amortisation

Property, Plant and Equipment

Depreciation/Amortisation on the items of Property, Plant and Equipment is provided on straight line method based on the useful life specified in Schedule II of the Companies Act, 2013 except for the following items of property, plant and equipment on which depreciation is provided based on estimated useful life as per technical assessment and for items covered under Regulated Tariff Mechanism.

Particulars	Useful life
1 Computers and Peripherals	3 Years
2 Servers and Network Components	5 Years

Depreciation on spares parts, standby equipment and servicing equipment which are capitalised, is provided on straight line method from the date they are available for use over the remaining useful life of the related assets of transmission business.

Depreciation on spares parts, standby equipment and servicing equipment which are capitalised, is provided on straight line method from the date they are available for use over the remaining useful life of the related assets of transmission business.

Depreciation/amortisation on the items of property, plant and equipment covered under Regulated Tariff Mechanism is provided on straight line method following the rates, methodology and residual value notified by the CEREC for the purpose of recovery of tariff.

Property, plant and equipment costing ₹5,000/- or less, are fully depreciated in the year of acquisition.

Where the cost of depreciable property, plant and equipment has undergone a change due to price adjustment, change in duties or similar factors, the unamortised balance of such asset is depreciated prospectively.

Depreciation on additions to/deductions from Property, Plant and Equipment during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

The residual values, useful lives and methods of depreciation for items of property, plant and equipment are reviewed at each financial year-end and adjusted prospectively, wherever required.

Right of Use Assets:

Right of Use assets are fully depreciated from the lease commencement date on a straight line basis over the lease term.

Leasehold land is fully amortised over lease period or useful life of the related plant whichever is lower Leasehold land acquired on perpetual lease is not amortised.

Intangible Assets

Cost of software capitalised as intangible asset is amortised over the period of legal right to use or 3 years, whichever is less with Nil residual value.

Amortisation on additions to/deductions from Intangible Assets during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

The amortisation period and the amortisation method for intangible assets are reviewed at each financial year-end and are accounted for as change in accounting estimates in accordance with Ind AS 8 "Accounting Policies, Changes in Accounting Estimates and Errors".

2.6 Borrowing Costs

Borrowing costs directly attributable to the acquisition or construction of qualifying assets are capitalised (net of income on temporary deployment of funds) as part of the cost of such assets till the assets are ready for the intended use. Qualifying assets are assets which take a substantial period of time to get ready for their intended use.

All other borrowing costs are recognised in Statement of Profit and Loss in the period in which they are incurred.

2.7 Impairment of non-financial assets

The carrying amounts of the Company's non-financial assets are reviewed at each reporting date to determine whether there is any indication of impairment considering the provisions of Ind AS 36 'Impairment of Assets'. If any such indication exists, then the asset's recoverable amount is estimated.

The recoverable amount of an asset or cash-generating unit is the higher of its fair value less costs to disposal and its value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted. For the purpose of impairment testing, assets that cannot be tested individually are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the "cash-generating unit", or "CGU").

An impairment loss is recognised if the carrying amount of an asset or its CGU exceeds its estimated recoverable amount. Impairment losses are recognised in the statement of profit and loss. Impairment losses recognised in respect of CGUs are reduced from the carrying amounts of the assets of the CGU.

Impairment losses recognised in prior periods are assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortisation, if no impairment loss had been recognised.

2.8 Cash and cash equivalents

Cash and cash equivalents include cash on hand and at bank, and deposits held at call with banks having a maturity of three months or less from the date of acquisition that are readily convertible to a known amount of cash and are subject to an insignificant risk of changes in value.

2.9 Inventories

Inventories are valued at lower of the cost, determined on weighted average basis and net realisable value.

Spares which do not meet the recognition criteria as Property, Plant and Equipment, including spare parts individually costing upto ₹10,00,000/- are recorded as inventories.

Surplus materials as determined by the management are held for intended use and are included in the inventory.

The diminution in the value of obsolete, unserviceable and surplus stores and spares is ascertained on review and provided for.

2.10 Leases

Lease is a contract that conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

To assess whether a contract conveys the right to control the use of an identified asset, the Company assesses whether:

- (i) the contract involves use of an identified assets,
- (ii) the customer has substantially all the economic benefits from the use of the asset through the period of the lease and
- (iii) the customer has the right to direct the use of the asset.

i) As a Lessee

At the date of commencement of the lease, the Company recognises a right-of-use asset (ROU) and a corresponding lease liability for all lease arrangements in which it is a lessee, except for lease with a term of twelve months or less (i.e. short-term leases) and leases for which the underlying asset is of low value. For these short-term and leases for which the underlying asset is of low value, the Company recognises the lease payments on straight-line basis over the term of the lease.

Certain lease arrangements include the options to extend or terminate the lease before the end of the lease term. ROU assets and lease liabilities includes these options when it is reasonably certain that they will be exercised.

The right-of-use assets are initially recognised at cost, which comprises the amount of the initial measurement of the lease liability adjusted for any lease payments made at or before the inception date of the lease along with any initial direct costs, restoration obligations and lease incentives received.

Subsequently, the right-of-use assets is measured at cost less any accumulated depreciation, accumulated impairment losses, if any and adjusted for any remeasurement of the lease liability. The Company applies Ind AS 36 to determine whether a ROU asset is impaired and accounts for any identified impairment loss as described in the accounting policy 2.7 on "Impairment of non-financial assets".

The lease liability is initially measured at present value of the lease payments that are not paid at that date.

The interest cost on lease liability is expensed in the Statement of Profit and Loss, unless eligible for capitalisation as per accounting policy 2.6 on "Borrowing costs".

Lease liability and ROU asset have been separately presented in the financial statements and lease payments have been classified as financing cash flows.

ii) As a Lessor

A lease is classified at the inception date as a finance lease or an operating lease.

a) Finance leases

A lease that transfers substantially all the risks and rewards incidental to ownership of an asset is classified as a finance lease.

Transmission system assets developed only for the State Transmission Utilities and Transmission system assets developed on Build, Own, Operate and Transfer (BOOT) are considered as ready for intended use after meeting the conditions for commercial operation as stipulated in Transmission Service Agreement (TSA) and transferred to lease receivables accordingly.

Net investment in leased assets are recorded as receivable at the lower of the fair value of the leased property and the present value of the minimum lease payments as Lease Receivables under current and non-current other financial assets.

In case, final settlement of bills with contractors is yet to be effected, Net investment is considered on provisional basis subject to necessary adjustments in the year of final settlement.

The interest element of lease is accounted in the Statement of Profit and Loss over the lease period based on a pattern reflecting a constant periodic rate of return on the net investment.

b) Operating leases

An operating lease is a lease other than a finance lease. Leases in which a significant portion of the risks and rewards of ownership are retained by the lessor are classified as operating leases.

For operating leases, the asset is capitalised as property, plant and equipment and depreciated over its economic life. Rental income from operating lease is recognised over the term of the arrangement.

2.11 Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

Financial Assets

Classification

The Company classifies its financial assets in the following categories:

- at amortised cost,
- at fair value through other comprehensive income

The classification depends on the following:

- the entity's business model for managing the financial assets and
- the contractual cash flow characteristics of the financial asset

Initial recognition and measurement

All financial assets are recognised initially at fair value plus, in the case of financial assets not recorded at fair value through profit or loss, transaction costs, if any, that are attributable to the acquisition of the financial asset. However, trade receivables that do not contain a significant financing component are measured at transaction price.

Subsequent measurement

Debt Instruments at Amortised cost: Assets that are held for collection of contractual cash flows where those cash flows represent solely payments of principal and interest are measured at amortised cost. A gain or loss on a debt investment that is subsequently measured at amortised cost is recognised in profit or loss when the asset is derecognised or impaired. Interest income from these financial assets is included in finance income using the effective interest rate method.

Debt Instruments at Fair value through other comprehensive income (FVOCI): Assets that are held for collection of contractual cash flows and for selling the financial assets, where the assets' cash flows represent solely payments of principal and interest, are measured at fair value through other comprehensive income (FVOCI). On derecognition of the asset, cumulative gain or loss previously recognised in OCI is reclassified from the equity to profit and loss. Interest income from these financial assets is included in finance income using the effective interest rate method.

Debt instruments at Fair value through profit or loss (FVPL): Assets that do not meet the criteria for amortised cost or FVOCI are measured at fair value through profit or loss. Interest income and net gain or loss on a debt instrument that is subsequently measured at FVPL are recognised in statement of profit and loss and presented within other income in the period in which it arises.

Derecognition of financial assets

A financial asset is derecognised only when

- i) The right to receive cash flows from the asset have expired, or
- ii) a) The company has transferred the rights to receive cash flows from the financial asset (or) retains the contractual rights to receive the cash flows of the financial assets, but assumes a contractual obligation to pay the cash flows to one or more recipients and
b) the company has transferred substantially all the risks and rewards of the asset (or) the company has neither transferred nor retained substantially all the risks and rewards of the asset but has transferred control of the asset.

The difference between the carrying amount and the amount of consideration received/receivable is recognised in the Statement of Profit and Loss.

Impairment of financial assets:

For trade receivables and contract assets, the company applies the simplified approach required by Ind AS 109 Financial Instruments, which requires expected lifetime losses to be recognised from initial recognition of the receivables.

For recognition of impairment loss on other financial assets and risk exposure, the company determines whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, 12-month Expected Credit Loss (ECL) is used to provide for impairment loss. However, if credit risk has increased significantly, lifetime ECL is used. If, in a subsequent period, credit quality of the instrument improves such that there is no longer a significant increase in credit risk since initial recognition, then the entity reverts to recognising impairment loss allowance based on 12 -month ECL.

Financial Liabilities

Financial liabilities of the Company are contractual obligation to deliver cash or another financial asset to another entity or to exchange financial assets or financial liabilities with another entity under conditions that are potentially unfavourable to the Company.

The Company's financial liabilities include loans & borrowings, trade and other payables.

Classification, initial recognition and measurement

Financial liabilities are recognised initially at fair value minus, in the case of financial liabilities not recorded at fair value through profit or loss, transaction costs that are directly attributable to the issue of financial liabilities.

Subsequent measurement

After initial recognition, financial liabilities are subsequently measured at amortised cost using the EIR method. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the effective interest rate (EIR). Any difference between the proceeds (net of transaction costs) and the redemption amount is recognised in the Statement of Profit and Loss over the period of the borrowings using the EIR. Gains and losses are recognised in Statement of Profit and Loss when the liabilities are derecognised.

The EIR amortisation is included as finance costs in the Statement of Profit and Loss.

Derecognition of financial liability

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference between the carrying amount of a financial liability that has been extinguished or transferred to another party and the consideration paid, including any non-cash assets transferred or liabilities assumed, is recognised in Statement of Profit and Loss as other income or finance cost.

Offsetting of financial instruments

Financial assets and financial liabilities are offset, and the net amount is reported in the Balance Sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

2.12 Foreign Currency Translation**(a) Functional and presentation currency**

Items included in the financial statements of the Company are measured using the currency of the primary economic environment in which the Company operates ('the functional currency'). The financial statements are presented in Indian Rupees (Rupees or ₹), which is the Company's functional and presentation currency.

(b) Transactions and balances

Transactions in foreign currencies are initially recorded at the exchange rates prevailing on the date of the transaction. Foreign currency monetary items are translated with reference to the rates of exchange ruling on the date of the Balance Sheet. Non-Monetary items denominated in foreign currency are reported at the exchange rate ruling on the date of initial recognition of the non-monetary prepayment asset or deferred income liability, or the date that related item is recognised in the financial statements, whichever is earlier. In case the transaction is recognised in stages, then transaction date is established for each stage.

Foreign exchange gains and losses are presented in the statement of profit and loss on a net basis within other gains/ (losses).

2.13 Income Tax

Income tax expense represents the sum of current and deferred tax. Tax is recognised in the Statement of Profit and Loss, except to the extent that it relates to items recognised directly in equity or other comprehensive income. In this case the tax is also recognised directly in equity or in other comprehensive income.

Current income tax

The Current Tax is based on taxable profit for the year under the tax laws enacted and applicable to the reporting period in the countries where the company operates and generates taxable income and any adjustment to tax payable in respect of previous years.

Deferred tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the company's financial statements and the corresponding tax bases used in the computation of taxable profit and is accounted for using the Balance Sheet method. Deferred tax assets are generally recognised for all deductible temporary differences, unused tax losses and unused tax credits to the extent that it is probable that future taxable profits will be available against which those deductible temporary differences, unused tax losses and unused tax credits can be utilised. The carrying amount of deferred tax assets is reviewed at each Balance Sheet date and reduced to the extent that it is no longer probable that sufficient taxable profits will be available against which the temporary differences can be utilised.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the Balance Sheet date.

Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority.

2.14 Revenue

Revenue is measured based on the transaction price to which the Company expects to be entitled in a contract with a customer and excludes amounts collected on behalf of third parties. The Company recognises revenue when it transfers control of a product or service to a customer.

Significant Financing Component

Where the period between the transfer of the promised goods or services to the customer and payment by the customer exceeds one year, the Company assesses the effects of significant financing component in the contract. As a consequence, the Company makes adjustment in the transaction prices for the effects of time value of money.

2.14.1 Revenue from Operations

Transmission Income is accounted for based on tariff orders notified by the Electricity Regulatory Commissions.

In case of transmission projects covered under Regulated Tariff Mechanism where final tariff orders are yet to be notified, transmission income is accounted for on provisional basis as per tariff regulations and orders of the CERC in similar cases. Difference, if any, is accounted on issuance of final tariff orders by the CERC. Transmission Income in respect of additional capital expenditure incurred after the date of commercial operation is accounted for based on expenditure incurred on year-to-year basis as per CERC tariff regulations.

As at each reporting date, transmission income includes an accrual for services rendered to the customers but not yet billed.

Rebates allowed to beneficiaries as early payment incentives are deducted from the amount of revenue.

The Transmission system incentive / disincentive is accounted for based on certification of availability by the respective Regional Power Committees (RPCs) and in accordance with the Transmission Service Agreement (TSA) signed by the Company along with applicable rules and regulations. Where certification by RPCs is not available, incentive/disincentive is accounted for on provisional basis as per estimate of availability by the company and differences, if any is accounted upon certification by RPCs.

Other Operating Revenue:

Income from Scrap generated from other than Plant, Property and Equipment is accounted for as and when sold.

2.14.2 Other Income

Interest income is recognised, when no significant uncertainty as to measurability or collectability exists, on a time proportion basis taking into account the amount outstanding and the applicable interest rate, using the effective interest rate method (EIR).

Surcharge recoverable from trade receivables, liquidated damages, warranty claims and interest on advances to suppliers are recognised when no significant uncertainty as to measurability and collectability exists.

Income from Scrap generated from Plant, Property and Equipment is accounted for as and when sold.

Insurance claims for loss of profit are accounted for in the year of acceptance. Other insurance claims are accounted for based on certainty of realisation.

Revenue from rentals and operating leases is recognised on an accrual basis in accordance with the substance of the relevant agreement.

2.15 Dividends

Annual dividend distribution to the shareholders is recognised as a liability in the period in which the dividends are approved by the shareholders. Any interim dividend paid is recognised on approval by Board of Directors. Dividend payable and corresponding tax on dividend distribution is recognised directly in equity.

2.16 Provisions and Contingencies

a) Provisions

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. If the effect of the time value of money is material, provisions are discounted. Unwinding of the discount is recognised in the Statement of Profit and Loss as a finance cost. Provisions are reviewed at each Balance Sheet date and are adjusted to reflect the current best estimate.

b) Contingencies

Contingent liabilities are disclosed on the basis of judgment of the management / independent experts. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate.

Contingent liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company or a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle or a reliable estimate of the amount cannot be made. Information on contingent liability is disclosed in the Notes to the Financial Statements.

Contingent assets are possible assets that arise from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company. Contingent assets are disclosed in the financial statements when inflow of economic benefits is probable on the basis of judgment of management. These are assessed continually to ensure that developments are appropriately reflected in the financial statements.

2.17 Share capital and Other Equity

Ordinary shares are classified as equity.

Incremental costs directly attributable to the issue of new shares are shown in equity as a deduction, net of tax, from the proceeds.

Self-insurance reserve is created @0.12% p.a. on Original Gross Block of Property, Plant and Equipment and value of inventory except ROU assets and assets covered under insurance as at the end of the year by appropriation of current year profit to mitigate future losses from un-insured risks and for taking care of contingencies in future by procurement of towers and other transmission line materials including strengthening of towers and equipment of AC substation. The Reserve created as above is shown as "Self-Insurance Reserve" under 'Other Equity'.

2.18 Prior Period Items

Material prior period errors are corrected retrospectively by restating the comparative amounts for prior period presented in which the error occurred or if the error occurred before the earliest period presented, by restating the opening balance sheet.

2.19 Earnings per Share

Basic earnings per share is computed using the net profit or loss for the year attributable to the shareholders and weighted average number of shares outstanding during the year.

Diluted earnings per share is computed using the net profit or loss for the year attributable to the shareholders and weighted average number of equity and potential equity shares outstanding during the year, except where the result would be anti-dilutive.

2.20 Statement of Cash Flows

Statement of Cash flows is prepared as per indirect method prescribed in the Ind AS 7 'Statement of Cash Flows'.

Note 3 Critical Estimates and Judgments

The preparation of financial statements requires the use of accounting estimates which may significantly vary from the actual results. Management also needs to exercise judgment while applying the company's accounting policies.

Estimates and judgments are periodically evaluated. They are based on historical experience and other factors, including expectations of future events that may have a financial impact on the company and that are believed to be reasonable under the circumstances.

This note provides an overview of the areas that involved a higher degree of judgment or complexity, and of items which are more likely to be materially adjusted due to estimates and assumptions turning out to be different than those originally assessed.

The areas involving critical estimates or judgments are:**Revenue Recognition:**

In case of transmission projects covered under Regulated Tariff Mechanism where final tariff orders are yet to be notified, transmission income is accounted for as per tariff regulations and other orders of the CERC in similar cases. Differences, if any, are accounted on issuance of final tariff orders by the CERC. Transmission income in respect of additional capital expenditure incurred after the date of commercial operation is accounted for based on expenditure incurred on year-to-year basis as per CERC tariff regulations.

Useful life of property, plant and equipment:

The estimated useful life of property, plant and equipment is based on a number of factors including the effects of obsolescence, demand, competition and other economic factors (such as the stability of the industry and known technological advances) and the level of maintenance expenditures required to obtain the expected future cash flows from the asset.

The Company reviews at the end of each reporting date the useful life of plant and equipment, other than the assets which are governed by CERC Regulations, and are adjusted prospectively, if appropriate.

Provisions and contingencies:

The assessments undertaken in recognising provisions and contingencies have been made in accordance with Ind AS 37 "Provisions, Contingent Liabilities and Contingent Assets". The evaluation of the likelihood of the contingent events has required best judgment by management regarding the probability of exposure to potential loss. Should circumstances change following unforeseeable developments, this likelihood could alter.

Income Taxes:

Significant estimates are involved in determining the provision for current and deferred tax, including amount expected to be paid/recovered for uncertain tax positions.

Property, Plant and Equipment (₹ In Lakh)												
Particulars	Cost					Accumulated depreciation					Net Book Value	
	As at 01 April, 2024	Additions during the year	Disposal	Adjustment during the year	As at 31 March, 2025	As at 01 April, 2024	Additions during the year	Disposal	Adjustment during the year	As at 31 March, 2025	As at 31 March, 2025	As at 31 March, 2024
Land												
ROU - Leasehold	-	467.73	-	-	467.73	-	2.90	-	-	2.90	464.83	-
Total	-	467.73	-	-	467.73	-	2.90	-	-	2.90	464.83	-

1 Right of Use - Land includes area of 58 hectare (Previous Year 0 hectare) amounting to ₹464.83 Lakh (Previous Year ₹0 Lakh) in respect of land acquired on non-perpetual lease basis for 30 Years and amortised on Straight line method.

2 Refer Note 30 for disclosure on Right of Use Assets as per Ind AS 116 - “Leases”.

Note 5 Capital work in progress
(₹ In Lakh)

Particulars	As at 01 April, 2024	Additions during the year	Consumptions	Capitalised during the year	As at 31 March, 2025
Plant & Equipments (including associated civil works)					
a) Transmission	-	2,812.37	-	-	2,812.37
b) Sub-Station	-	507.19	-	-	507.19
Construction Stores (Net of Provision)	-	4,487.25	493.26	-	3,993.99
Expenditure pending allocation					
i) Expenditure during construction period (net) - (Note 22)	-	2,187.12	-	-	2,187.12
Grand Total	-	9,993.93	493.26	-	9,500.67

(₹ In Lakh)

Particulars	As at 11 October, 2023	Additions during the year	Adjustments	Capitalised during the year	As at 31 March, 2024
Plant & Equipments (including associated civil works)					
a) Transmission	-	-	-	-	-
b) Sub-Station	-	-	-	-	-
Grand Total	-	-	-	-	-

Note 5/Capital work in progress (Details of Construction stores at cost) (₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Construction Stores		
Towers	3,646.27	-
Other Line Materials	41.39	-
Sub-Station Equipments	306.33	-
Total	3,993.99	-
Material with Contractors	-	-
Towers	3,646.27	-
Other Line Materials	41.39	-
Sub-Station Equipments	306.33	-
Total	3,993.99	-

Refer Note 24 for ageing and completion schedule for Capital work in progress (CWIP) for the Project whose completion is overdue or has exceed its cost compared to original plan.

Note 6 Deferred tax Assets (Net)

(₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
<u>Deferred Tax Assets</u>		
Unused Tax Losses	43.68	-
Deferred tax assets (Net)	43.68	-

Movement in Deferred Tax Assets

(₹ in Lakh)

	Unused Tax Losses	Total
As at 11 October, 2023	-	-
- (Charged) / Credited to Profit or Loss	-	-
As at 31 March, 2024	-	-
- (Charged) / Credited to Profit or Loss	43.68	43.68
As at 31 March, 2025	43.68	43.68

Amount taken to Statement of Profit and Loss

(₹ in Lakh)

Particulars	For the Year ended 31 March, 2025	For the period from 11 October, 2023 to 31 March, 2024
(Increase)/Decrease in Deferred Tax Assets	(43.68)	-
Net Amount taken to Statement of Profit and Loss	(43.68)	-

Note 7 Other non-current Assets

(Unsecured considered good unless otherwise stated)

(₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Advances for Capital Expenditure		
Unsecured		
a. Against bank guarantees	2,463.79	-
b. Others	392.16	-
	2,855.95	-
Advances other than for Capital Expenditure		
Security Deposits	8.05	-
Total	2,864.00	-

Further Notes:

- 1 The above advance for capital expenditure includes interest from advances to contractors amounting to ₹10.50 lakh (Previous Year ₹ NIL).
- 2 #Others include amount paid towards acquisition of Land for construction of 765 kV Mandsaur Substation
- 3 Security Deposit is given to M/s MPPKVL towards temporary electricity connection

Note 8 Cash and Cash equivalents

(₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Balance with banks		
-In Current accounts	0.73	5.00
Total	0.73	5.00

Note 9 Equity Share capital

(₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Equity Share Capital		
Authorised		
151000000 (Previous Year 50000) equity shares of ₹10/- each at par	15,100.00	5.00
Issued, subscribed and paid up		
12474440 (Previous Year 50000) equity shares of ₹10/- each at par	1,247.44	5.00
Total	1,247.44	5.00

Further Notes:

1 Reconciliation of Number and amount of share capital outstanding at the beginning and at the end of the reporting period

Particulars	For the Year ended 31 March, 2025		For the period from 11 October, 2023 to 31 March, 2024	
	No. of Shares	₹ in Lakh Amount	No. of Shares	₹ in Lakh Amount
Shares outstanding at the beginning of the year	50,000	5.00	-	-
Shares Issued during the year	1,24,24,440	1,242.44	50,000	5.00
Shares brought back during the year	-	-	-	-
Shares outstanding at the end of the year	1,24,74,440	1247.44	50,000	5.00

2 The Company has only one class of equity shares having a par value of ₹ 10/- per share.

3 The holders of equity shares are entitled to receive dividends as declared from time to time and are entitled to voting rights proportionate to their shareholding at meetings of the Shareholders.

4 Shareholding of Promoters and Shareholders holding more than 5% equity shares of the Company :-

Particulars	As at 31 March, 2025		As at 31 March, 2024		% Change
	No. of Shares	% of holding	No. of Shares	% of holding	
Power Grid Corporation of India Limited (Promoter)#	1,24,74,440	100%	-	0%	100%
REC Power Development Consultancy Limited*	-	0%	50,000	100%	-100%

#Out of 12474440 Equity shares (Previous year 50000 Equity shares), 6 equity shares (Previous year 6 Equity Shares) are held by nominees of M/s Power Grid Corporation of India Limited on its behalf .

*100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 19 August, 2024. Therefore, REC Power Development Consultancy Limited ceased to be Holding Company w.e.f. 19 August, 2024.

Note 10 Other Equity		(₹ In Lakh)
Particulars	As at 31 March, 2025	As at 31 March, 2024
Retained Earnings		
Balance at the beginning of the year	(34.08)	-
Add: Additions		
Net Profit/(loss) for the period	(95.79)	(34.08)
Balance at the end of the year	(129.87)	(34.08)
Total	(129.87)	(34.08)

Note 11 Borrowings (Non-current)		(₹ In Lakh)
Particulars	As at 31 March, 2025	As at 31 March, 2024
Rupee Term Loans (Unsecured)		
Loan from Power Grid Corporation of India Limited (Holding Company)	8,329.46	-
Less: Interest accrued on borrowings (Refer Note 16)	91.33	-
Total	8,238.13	-

Further Notes:

- The various sources of Loans being extended to the company by Holding Company are Fixed Interest and floating interest rate which get reset periodically. The rate of interest on the loan ranged from 7.08% p.a. to 7.38% p.a. during the financial year. Loan is repayable in Quarterly Installments of equal amount over the period of 35 Years from commissioning of the Project Assets with prepayment facility without any additional charges.
- There has been no default in repayment of loans or payment of interest thereon as at the end of the year
- Refer Note 33 for details of Loan from related parties.

Note 12 Lease liabilities (Non-current)		(₹ In Lakh)
Particulars	As at 31 March, 2025	As at 31 March, 2024
Lease liabilities on ROU Assets	134.38	-
Total	134.38	-

Refer Note 30 for disclosure on Right of Use of Assets as per IND AS 116-"Leases"

Note 13 Other Non-current financial liabilities		(₹ In Lakh)
Particulars	As at 31 March, 2025	As at 31 March, 2024
Deposits / Retention money from contractors and others.	1,059.14	-
Total	1,059.14	-

Note 14 Lease liabilities (Current)

(₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Lease liabilities on ROU Assets	11.39	-
Total	11.39	

Refer Note 30 for disclosure on Right of Use of Assets as per IND AS 116-"Leases"

Note 15 Trade payables

(₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
For goods and services		
(A) Total outstanding dues of Micro enterprises and small enterprises	-	-
(B) Total outstanding dues of creditors other than Micro enterprises and small enterprises		
Others	1.78	-
Total	1.78	-

Further Notes:

1 Disclosure with regard to Micro and Small enterprises as required under “Division II of Schedule III of The Companies Act, 2013” and “The Micro, Small and Medium Enterprises Development Act, 2006” is given in Note 29.

2 Ageing of Trade Payables is as follows:

(₹ In Lakh)

Particulars	Unbilled Dues	Not Due	<1Y	1Y-2Y	2Y-3Y	>3Y	Total
As at 31 March, 2025							
MSME							
Disputed	-	-	-	-	-	-	-
Undisputed	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-
Others							
Disputed	-	-	-	-	-	-	-
Undisputed	1.78	-	-	-	-	-	1.78
Total	1.78	-	-	-	-	-	1.78
Total Trade Payables	1.78	-	-	-	-	-	1.78
As at 31 March, 2024							
MSME							
Disputed	-	-	-	-	-	-	-
Undisputed	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-
Others							
Disputed	-	-	-	-	-	-	-
Undisputed	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-
Total Trade Payables	-	-	-	-	-	-	-

Note 16 Other Current Financial Liabilities

(₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Interest accrued on borrowings from		
Power Grid Corporation of India Limited (Holding Company)	91.33	-
Others	-	-
Dues for capital expenditure	1,975.25	34.08
Deposits/Retention money from contractors and others	0.48	-
Related parties	116.39	-
	<u>2,092.12</u>	<u>34.08</u>
Total	2,183.45	34.08

Further Note -

1 Disclosure with regard to Micro and Small enterprises as required under "Division II of Schedule III of The Companies Act, 2013" and "The Micro, Small and Medium Enterprises Development Act, 2006" is given in Note 29.

2 Refer Note 33. for amount payable to related parties.

Note 17 Other current liabilities

(₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Statutory dues	128.07	-
Total	128.07	-

Note 18 Other income

(₹ In Lakh)

Particulars	For the Year ended 31 March, 2025	For the period from 11 October, 2023 to 31 March, 2024
Interest income from Financial assets held at amortised cost		
Interest from Advances to Contractors	109.99	-
Fair Value gain on initial recognition of Financial liability	96.28	-
Total	206.27	-
Less: Transferred to expenditure during construction (Net) - Note 22	(206.27)	-
Total	-	-

Note 19 Finance costs

(₹ In Lakh)

Particulars	For the Year ended 31 March, 2025	For the period from 11 October, 2023 to 31 March, 2024
i) Interest and finance charges on financial liabilities at amortised cost		
Power Grid Corporation of India Limited (Holding Company)	198.82	-
REC Power Development Consultancy Limited	2.57	0.94
ii) Unwinding of discount on financial liabilities	5.25	-
iii) Interest on Lease Liability	2.61	-
Total	209.25	0.94
Less: Transferred to expenditure during construction (Net) - Note 22	(209.25)	-
Charged To Statement of Profit & Loss	-	0.94

Further Notes:

1 Refer Note 33 for Interest paid to related parties.

Note 20 Depreciation and amortization expense

(₹ In Lakh)

Particulars	For the Year ended 31 March, 2025	For the period from 11 October, 2023 to 31 March, 2024
Depreciation on ROU Assets	2.90	-
Less: Transferred to expenditure during construction (Net) - Note 22	2.90	-
Charged To Statement of Profit & Loss	-	-

Note 21 Other expenses

(₹ In Lakh)

Particulars	For the Year ended	For the period from 11
	31 March, 2025	October, 2023 to 31 March, 2024
Legal expenses	114.35	-
Professional charges	0.08	-
Consultancy expenses	2,063.20	2.66
Payments to Statutory Auditors		
Audit Fees	0.59	0.59
Advertisement and publicity	-	5.37
Physical verification Fees	0.38	-
CERC petition & Other charges	27.71	-
Miscellaneous expenses	90.49	24.52
Stamp Duty expenses	23.91	-
	2,320.71	33.14
Less: Transferred to expenditure during construction (Net) - Note 22	2,181.24	-
	139.47	33.14
Charged To Statement of Profit & Loss	139.47	33.14

Further Notes:

Miscellaneous expenses includes expenses towards acquisition from RECPDCL i.e Business Process Coordinator and Registration charges towards LEI.

Refer Note 33 for Expenses paid to related parties.

Note 22 Expenditure during Construction (Net)

(₹ In Lakh)

Particulars	For the Year ended 31 March, 2025	For the period from 11 October, 2023 to 31 March, 2024
A. Other Expenses		
Consultancy expenses	2,063.20	-
CERC petition & Other charges	27.71	-
Miscellaneous expenses	90.33	-
Total (A)	2,181.24	-
B. Depreciation/Amortisation	2.90	-
C. Finance Costs		
a) Interest and finance charges on financial liabilities at amortised cost	-	-
Power Grid Corporation of India Limited (Holding Company)	198.82	-
REC Power Development Consultancy Limited	2.57	-
	201.39	-
b) Unwinding of discount on financial liabilities	5.25	
c) Interest on Lease Liability	2.61	
Total (C)	209.25	-
D. Less: Other Income		
Interest on Advance to Contractors	109.99	-
Fair Value gain on initial recognition of Financial liability	96.28	-
Total (D)	206.27	-
GRAND Total (A+B+C-D)	2,187.12	-

Miscellaneous expenses includes expenses towards acquisition from RECPDCL i.e Business Process Coordinator

Note 23 Financial Risk Management

The Company's principal financial liabilities comprise loans and borrowings denominated in Indian rupees or foreign currencies, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's capital investments and operations.

The Company's principal financial assets include cash and cash equivalents that are generated from its operations.

The Company's activities expose it to the following financial risks, namely,

- (A) Credit risk,
- (B) Liquidity risk,
- (C) Market risk.

This note presents information regarding the company's exposure, objectives, policies and processes for measuring and managing these risks.

The management of financial risks by the Company is summarized below: -

(A) Credit Risk:

Credit risk is the risk that counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Company is exposed to credit risk from its operating activities on account of trade receivables.

A default on a financial asset is when the counterparty fails to make contractual payments within 3 years of when they fall due. This definition of default is determined considering the business environment in which the Company operates and other macro-economic factors.

Assets are written-off when there is no reasonable expectation of recovery, such as a debtor declaring bankruptcy or failing to engage in a repayment plan with the Company. Where loans or receivables have been written off, the Company continues to engage in enforcement activity to attempt to recover the receivable due. Where such recoveries are made, these are recognized in the statement of profit and loss.

(i) Trade Receivables

There are no trade receivables as at 31 March, 2025 and as at 31 March, 2024.

(ii) Other Financial Assets (excluding trade receivables)

The Company held cash and cash equivalents of ₹0.73 Lakh (Previous Year ₹5 Lakh). The cash and cash equivalents are held with public sector banks and do not have any significant credit risk.

(iii) Exposure to credit risk

(₹ In Lakh)

Particulars	As at 31 March,	As at 31 March, 2024
Financial assets for which loss allowance is measured using 12 months Expected Credit Losses (ECL)		
Other non-current financial assets	-	-
Cash and cash equivalents	0.73	5.00
Total	0.73	5.00

(iv) Provision for expected credit losses**(a) Financial assets for which loss allowance is measured using 12 month expected credit losses**

The Company has assets where the counter- parties have sufficient capacity to meet the obligations and where the risk of default is very low. At initial recognition, financial assets (excluding trade receivables) are considered as having negligible credit risk and the risk has not increased from initial recognition. Therefore, no loss allowance for impairment has been recognised.

(b) Financial assets for which loss allowance is measured using life time expected credit losses

The Company has customers most of whom are state government utilities with capacity to meet the obligations and therefore the risk of default is negligible. Further, management believes that the unimpaired amounts that are 30 days past due date are still collectible in full, based on the payment security mechanism in place and historical payment behaviour.

Considering the above factors and the prevalent regulations, the trade receivables continue to have a negligible credit risk on initial recognition and thereafter on each reporting date.

(B) Liquidity Risk

Liquidity risk management implies maintaining sufficient cash and marketable securities and the availability of funding through an adequate amount of committed credit facilities to meet obligations when due. The Company has entered into Inter-Corporate Loan Agreement for Funding of its obligations.

The Company depends on both internal and external sources of liquidity to provide working capital and to fund capital expenditure.

Maturities of financial liabilities

The table below analyses the Company's financial liabilities into relevant maturity groupings based on their contractual maturities for all non-derivative financial liabilities.

The amount disclosed in the table is the contractual undiscounted cash flows.

(₹ in lakh)

Contractual maturities of financial liabilities	Within a year	Between 1-5 years	Beyond 5 years	Total
As at 31 March, 2025				
Borrowings (including interest outflows)	699.57	3,041.97	16,110.24	19,851.78
Trade payables	1.78	-	-	1.78
Other Current financial liabilities	2,092.12	-	-	2,092.12
Total	2,793.47	3,041.97	16,110.24	21,945.68
As at 31 March, 2024				
Borrowings (including interest outflows)	-	-	-	-
Trade payables	-	-	-	-
Other Current financial liabilities	-	-	-	-
Total	-	-	-	-

(C) MARKET RISK

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises two types of risk:

- (i) Currency risk
- (ii) Interest rate risk

(i) Currency risk

As on Reporting date the Company does not have any exposure to currency risk in respect of foreign currency denominated loans and borrowings and procurement of goods and services whose purchase consideration is in foreign currency.

(ii) Interest rate risk

The company has taken borrowings from Parent Company on cost to cost basis. The Company is exposed to interest rate risk because the cash flows associated with floating rate borrowings. The various sources of loans being extended to the company by parent company are Fixed interest and floating interest rate which get reset periodically. The Company manages the interest rate risks by maintaining a debt portfolio of fixed and floating rate borrowings. The Company's interest rate risk is not considered significant; hence sensitivity analysis for the risk is not disclosed.

Note 24 Additional Regulatory Information as per Schedule III to the Companies Act, 2013

- a) There are no cases of immovable properties where title deeds are not in the name of the company.
- b) Aging of Capital Work in Progress is as follows:

(₹ in lakh)

Particulars	<1 Year	1-2 Years	2-3 Years	>3 Years	Total
As at 31 March, 2025					
Projects in progress	9,500.67				9,500.67
As at 31 March, 2024					
Projects in progress					

- c) Completion of capital-work-in progress (CWIP) is neither overdue nor has exceeded its cost compared to its original plan.
- d) The company has no Intangible assets under development, hence disclosure of ageing of Intangible assets under development is not applicable.
- e) Completion of Intangible assets under development (IAUD) is neither overdue nor has exceeded its cost compared to its original plan.
- f) No proceeding has been initiated or pending against the company for holding any benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended) and rules made thereunder as at the end of the financial year.
- g) The Company is not sanctioned any working capital limit secured against current assets by any Finance Institutions.
- h) The company was not declared as a wilful defaulter by any bank or financial Institution or other lender during the financial year.
- i) The Company does not have any transactions, balances or relationship with Struck off companies.
- j) The Company does not have any Charges on the Assets of the Company.
- k) The company has complied with the number of layers prescribed under clause (87) of section 2 of the Act read with the Companies (Restriction on number of Layers) Rules, 2017 during the financial year.

1) Ratios

Ratio	Numerator	Denominator	Current Year	Previous Year	Variance	Reason for variance >25%
a) Current Ratio	Current Assets	Current Liabilities	0.00	0.15	-100%	Company is under construction and current liabilities have increased as compared to PY
b) Debt Equity Ratio	Total Debt		7.37	0.00		Company was acquired during the current FY and there is increase in Paid up share capital
c) Debt Service Coverage Ratio	Profit for the period + Depreciation and amortization expense + Finance costs	Interest & Lease Payments + Principal Repayments	7.00	-35.26	-120%	There is increase in Borrowings from Holding company and interest during construction period has been capitalised
d) Return on Equity Ratio	Profit for the period	Average Shareholder's Equity	-18%	283%	-106%	Deferred Tax provisions for both years(i.e 2023-24&2024-25) have been accounted for during current FY 2024-25
e) Inventory turnover ratio	Revenue from Operations	Average Inventory	NA	NA		NA
f) Trade Receivable Turnover Ratio	Revenue from Operations	Average Trade Receivables (before deducting provision)	NA	NA		NA
g) Trade payable turnover ratio	Gross Other Expense (-) FERV, Provisions, Loss on disposal of PPE	Average Trade payables	156.71	NA		There is increase in Trade Payables in current FY as compared to previous FY
h) Net capital turnover ratio	Revenue from Operations	Current Assets - Current Liabilities	NA	NA		NA
i) Net profit ratio	Profit for the period	Revenue from Operations	NA	NA		NA
j) Return on Capital employed	Earnings before interest and taxes	Tangible Net Worth + Total Debt + Deferred Tax Liability	-1.49%	114%	-101%	Increase in Tangible Net worth and Borrowings during the current FY
k) Return on investment	Income from Investment + Capital Appreciation	Average Investments	NA	NA		NA

- m) The company has not received/advanced or loaned or invested funds (either borrowed funds or share premium or any other sources or kind of funds) through Intermediaries during the financial year.
- n) The Company does not have any transaction that was not recorded in the books of accounts and has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961.
- o) The Company has not traded or invested in Crypto currency or Virtual Currency during the financial year.

Note 25 a) Some balances of Trade Receivables, Recoverable shown under Assets, Trade payables and Other Payables shown under Liabilities include balances subject to confirmation/ reconciliation and consequential adjustments if any. However, reconciliations are carried out on ongoing basis. The management does not expect any material adjustment in the books of accounts as a result of the reconciliation.

b) In the opinion of the management, the value of any of the assets other than Property, Plant and Equipment on realization in the ordinary course of business will not be less than the value at which they are stated in the Balance Sheet.

Note 26 Central Transmission Utility of India Limited (CTUIL) (Fellow Subsidiary Company) was notified as CTU w.e.f. 01.04.2021 by GOI vide Notification No. CG-DL-E-09032021-225743 and is entrusted with the job of centralized Billing, Collection and Disbursement (BCD) of transmission charges on behalf of all the IST licensees. Accordingly, CTUIL is raising bills for transmission charges to DICs on behalf of IST licensees. The debtors and their recovery are accounted based on the list of DICs given by CTUIL.

Note 27 Disclosure as per Ind AS 115 - "Revenue from Contracts with Customer"

The company does not have any contract assets or contract liability as at 31 March, 2025 and 31 March, 2024.

Note 28 Borrowing cost capitalised during the year is ₹209.25 Lakh (Previous Year ₹0 Lakh) in the respective carrying amount of Property, Plant and Equipment/Capital work in Progress (CWIP) as per Ind AS 23 'Borrowing Costs'.

Note 29 Based on information available with the company, there are no suppliers/service providers who are registered as micro, small or medium enterprise under The Micro, Small and Medium Enterprises Development Act, 2006 (MSMED Act, 2006). Information in respect of micro and small enterprises as required by Companies Act 2013 and MSMED Act, 2006 is given as under:

(₹ in lakh)

Sr. No.	Particulars	Trade Payables		Others	
		As at 31 March, 2025	As at 31 March, 2024	As at 31 March, 2025	As at 31 March, 2024
1	Principal amount and interest due thereon remaining unpaid to any supplier as at end of each accounting year:				
	Principal	Nil	Nil	Nil	Nil
	Interest	Nil	Nil	Nil	Nil
2	The amount of Interest paid by the buyer in terms of section 16 of the MSMED Act, 2006 along with the amount of the payment made to the supplier beyond the appointed day during each accounting year	Nil	Nil	Nil	Nil
3	The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under MSMED Act, 2006	Nil	Nil	Nil	Nil
4	The amount of interest accrued and remaining unpaid at the end of each accounting year	Nil	Nil	Nil	Nil
5	The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise for the purpose of disallowance as a deductible expenditure under section 23 of the MSMED Act 2006	Nil	Nil	Nil	Nil

Note 30 Disclosure as per Ind AS 116 - "Leases"

a) As a Lessor - Finance Leases:

The company does not have any lease arrangements as a lessor

b) As a Lessee:

The company owns Leasehold land of 58.00 hectares (Previous Year NIL) taken on non-perpetual lease from MP Govt for a period of 30 Years at a upfront premium amount of Rs 3.13 crores and Annual lease rent of Rs 13.69 lacs towards lands located in villages of Ranayra, Talabpipariya & Kachariay Kadmala.

The company has taken assets on lease such as Land, office buildings etc. for various periods which are assessed and accounted as per the requirements of Ind AS 116 - "Leases" and required disclosures as per the said Ind AS are as follows:

ROU Assets:

Additions, termination/disposal and depreciation charge on right of use assets for the year and carrying amount of the same as at the end of the financial year by class of underlying asset has been disclosed in Note 4 as a separate line item.

Lease Liabilities:

Interest expense on lease liabilities for the year is shown under Note 19 and Total cash outflow for leases for the year has been disclosed in statement of cash flow under financing activities as separate line item and maturity analysis of lease liabilities has been disclosed in Note 23.

Short term leases:

The company does not have any short-term lease arrangements.

Note 31 Corporate Social Responsibility (CSR) Expenses

As per Section 135 of the Companies Act, 2013 along with Companies (Corporate Social Responsibility Policy) Rules, 2014 read with DPE guidelines no F.No.15 (13)/2013-DPE (GM), the Company is required to spend, in every financial year, at least two per cent of the average net profits of the Company made during the three immediately preceding financial years in accordance with its CSR Policy.

Since, Company has not satisfied any of the criteria provided in Section 135 of the Companies Act, 2013, the Company is not required to spend any amount for CSR activities.

Note 32 Fair Value Measurement

(₹ in lakh)

Financial Instruments by category	As at 31 March, 2025	As at 31 March, 2024
	Amortised cost	Amortised cost
Financial Assets		
Cash & cash Equivalents	0.73	5.00
Total Financial assets	0.73	5.00
Financial Liabilities		
Borrowings	8,329.46	-
Trade Payables	1.78	-
Other Financial Liabilities		
Other Current Financial Liabilities	2,092.12	34.08
Non-Current	1,059.14	-
Total financial liabilities	11,482.50	34.08

This section explains the judgements and estimates made in determining the fair values of the financial instruments that are measured at fair value and financial instruments that are measured at amortised cost and for which fair values are disclosed in the financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the company has classified its financial instruments into the three levels prescribed under the accounting standard. An explanation of each level follows underneath the table.

Financial instruments that are measured at Amortised Cost:

(₹ in lakh)

Particulars	Level	As at 31 March, 2025		As at 31 March, 2024	
		Carrying Amount	Fair value	Carrying Amount	Fair value
Financial Liabilities					
Borrowings	2	8,329.46	8,508.45	-	-
Deposits/retention money from contractors and others	2	1,150.17	1,059.14	-	-
Total financial liabilities		9,479.63	9,567.59	-	-

The carrying amounts of trade payables, cash and cash equivalents, other current financial assets, and other current financial liabilities are considered to be the same as their fair values, due to their short-term nature.

The carrying values for finance lease receivables approximates the fair values as these are periodically evaluated based on credit worthiness of customers. Allowance for estimated losses is recorded based on their evaluation.

For financial assets that are measured at fair value, the carrying amounts are equal to the fair values.

Level 1: Level 1 hierarchy includes financial instruments measured using quoted prices. This includes listed equity bonds which are traded in the stock exchanges, valued using the closing price as at the reporting period.

Level 2: The fair value of financial instruments that are not traded in an active market (for example, traded bonds) is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities, contingent consideration and indemnification assets included in level 3.

There are no transfers between levels 1 and 2 during the year. The company's policy is to recognise transfers into and transfers out of fair value hierarchy levels as at the end of the reporting period.

Valuation technique used to determine fair value:

Specific valuation techniques used to value financial instruments includes:

- the use of quoted market prices or dealer quotes for similar instruments
- the fair value of the remaining financial instruments is determined using discounted cash flow analysis.

All of the resulting fair value estimates are included in level 2.

Note 33 Disclosure as per Ind AS 24 - "Related Party Disclosures"

(a) Holding Company

Name of entity	Place of business/ Country of incorporation	Proportion of Ownership	
		As at 31 March, 2025	As at 31 March, 2024
Power Grid Corporation of India Limited	India	100%	0%
REC Power Development Consultancy Limited*	India	0%	100%

*100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 19 August, 2024. Therefore, REC Power Development Consultancy Limited ceased to be Holding Company w.e.f. 19 August, 2024.

(b) Subsidiaries of Holding Company

Name of entity	Place of business / Country of incorporation
POWERGRID Vemagiri Transmission Limited	India
POWERGRID NM Transmission Limited	India
POWERGRID Unchahar Transmission Limited	India
POWERGRID Southern Interconnector Transmission System Limited	India
POWERGRID Medinipur Jeerat Transmission Limited	India
POWERGRID Mithilanchal Transmission Limited	India
POWERGRID Varanasi Transmission System Limited	India
POWERGRID Jawaharpur Firozabad Transmission Limited	India
POWERGRID Khetri Transmission System Limited	India
POWERGRID Bhuj Transmission Limited	India
POWERGRID Bhind Guna Transmission Limited	India
POWERGRID Ajmer Phagi Transmission Limited	India
POWERGRID Fatehgarh Transmission Limited	India
POWERGRID Rampur Sambhal Transmission Limited	India
POWERGRID Meerut Simbhavali Transmission Limited	India
Central Transmission Utility of India Limited	India
POWERGRID Ramgarh Transmission Limited	India
POWERGRID Himachal Transmission Limited	India
POWERGRID Bikaner Transmission System Limited	India
POWERGRID Sikar Transmission Limited	India
POWERGRID Bhadla Transmission Limited	India
POWERGRID Aligarh Sikar Transmission Limited	India
POWERGRID Energy Services Limited	India
POWERGRID Teleservices Limited	India
POWERGRID Narela Transmission Limited	India
POWERGRID Gomti Yamuna Transmission Limited	India
POWERGRID Neemuch Transmission System Limited	India
POWERGRID ER NER Transmission Limited	India
POWERGRID Khavda II-B Transmission Limited (Erstwhile Khavda II-B Transmission Limited)	India
POWERGRID Khavda II-C Transmission Limited (Erstwhile Khavda II-C Transmission Limited)	India
POWERGRID Khavda RE Transmission System Limited (Erstwhile Khavda II-RE Transmission Limited)	India
POWERGRID KPS2 Transmission System Limited (Erstwhile KPS2 Transmission Limited)	India
POWERGRID KPS3 Transmission Limited (Erstwhile KPS3 Transmission Limited)	India
POWERGRID ERWR Power Transmission Limited (Erstwhile ERWR Power Transmission Limited)	India
POWERGRID Raipur Pool Dhamtari Transmission Limited (Erstwhile Raipur Pool Dhamtari Transmission Limited)	India
POWERGRID Dharamjaigarh Transmission Limited (Erstwhile Dharamjaigarh Transmission Limited)	India
POWERGRID Bhadla Sikar Transmission Limited (Erstwhile Bhadla Sikar Transmission Limited)	India

POWERGRID Ananthpuram Kurnool Transmission Limited (Erstwhile Ananthpuram Kurnool Transmission Limited)	India
POWERGRID Bhadla III Transmission Limited (Erstwhile Bhadla III Transmission Limited)	India
POWERGRID Ramgarh II Transmission Limited (Erstwhile Ramgarh II Transmission Limited)	India
POWERGRID Beawar Dausa Transmission Limited (Erstwhile Beawar Dausa Transmission Limited)	India
POWERGRID Bikaner Neemrana Transmission Limited (Erstwhile Bikaner III Neemrana Transmission Limited)	India
POWERGRID Neemrana II Bareilly Transmission Limited (Erstwhile Neemrana II Bareilly Transmission Limited)	India
POWERGRID Vataman Transmission Limited (Erstwhile Vataman Transmission Limited)	India
POWERGRID Koppal Gadag Transmission Limited (Erstwhile Koppal II Gadag II Transmission Limited)	India
POWERGRID Sikar Khetri Transmission Limited (Erstwhile Sikar Khetri Transmission Limited)	India
POWERGRID Bidar Transmission limited (Erstwhile Bidar Transmission Limited)	India
POWERGRID Khavda IV-E2 Power Transmission Limited (Erstwhile Khavda IV-E2 Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 30-May-2024	India
POWERGRID Mewar Transmission Limited(Erstwhile Rajasthan IV E Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 19-Aug-2024	India
POWERGRID Sirohi Transmission Limited (Erstwhile Sirohi Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 22-Aug-2024	India
POWERGRID Beawar-Mandsaur Transmission Limited (Erstwhile Beawar - Mandsaur Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 22-Aug-2024	India
POWERGRID Khavda PS1 and 3 Transmission Limited (Erstwhile Khavda PS1 and 3 Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 07-Nov-2024	India
POWERGRID Bhadla Bikaner Transmission Limited (Erstwhile Bhadla-III & Bikaner-III Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 30-Aug-2024	India
POWERGRID South Olpad Transmission Limited (Erstwhile South Olpad Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 15-Oct-2024	India
POWERGRID Bhadla-III Power Transmission Limited (Erstwhile Bhadla III Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 28-Aug-2024	India
POWERGRID Kurawar Transmission Limited (Erstwhile Rajasthan IV H1 Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 15-Oct-2024	India
POWERGRID Jam Khambhaliya Transmission Limited (Erstwhile Jam Khambhaliya Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 15-Oct-2024	India

POWERGRID West Central Transmission Limited(erstwhile Khavda V-A Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 19-Nov-2024	India
POWERGRID Barmer I Transmission Limited (erstwhile Barmer I Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 07-Nov-2024	India
POWERGRID Bikaner IV Transmission Limited (erstwhile Bikaner A Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024	India
POWERGRID Siwani Transmission Limited (erstwhile Bikaner B Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024	India
POWERGRID Kudankulam Transmission Limited(erstwhile Kudankulam ISTS Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 10-Jan-2025	India
POWERGRID Ghiror Transmission Limited(erstwhile Rajasthan IV 4A Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 30-Dec-2024	India
POWERGRID Koppal Gadag Augmentation Transmission Limited (erstwhile Gadag II and Koppal II Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 16-Jan-2025	India
Khavda V-B1B2 Power Transmission Limited -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 18-Feb-2025	India
Bidar Transco Limited -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 18-Feb-2025	India
Chitradurga Bellary REZ Transmission Limited -100% equity acquired by POWERGRID from PFC Consulting Limited on 21-Mar-2025	India
Fatehgarh II And Barmer I PS Transmission Limited -100% equity acquired by POWERGRID from PFC Consulting Limited on 21-Mar-2025	India
Banaskantha Transco Limited -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 24-Mar-2025	India
Kurnool-IV Transmission Limited -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 24-Mar-2025	India
Rajasthan V Power Transmission Limited -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 24-Mar-2025	India
Kurnool III PS RE Transmission Limited -100% equity acquired by POWERGRID from PFC Consulting Limited on 27-Mar-2025	India

(c) Joint Ventures of Holding company

Name of entity	Place of business/ Country of incorporation
Powerlinks Transmission Limited	India
Torrent POWERGRID Limited	India
Parbati Koldam Transmission Company Limited	India
Sikkim Power Transmission Limited (erstwhile Teestavalley Power Transmission Limited)	India
North East Transmission Company Limited	India
National High Power Test Laboratory Private Limited	India
Bihar Grid Company Limited	India

Energy Efficiency Services Limited	India
Cross Border Power Transmission Company Limited	India
RINL POWERGRID TLT Private Limited (under process of liquidation)	India
Butwal-Gorakhpur Cross Border Power Transmission Limited	India
Rajasthan Power Grid Transmission Company Limited (incorporated on 27-11-2024)	India
Power Transmission Company Nepal Limited	Nepal

(d) Associates of Holding Company*

Name of entity	Place of business/ Country of incorporation
Kala Amb Transmission Limited(erstwhile POWERGRID Kala Amb Transmission Limited)	India
Jabalpur Power Transmission Limited(erstwhile POWERGRID Jabalpur Transmission Limited)	India
Warora Transmission Limited(erstwhile POWERGRID Warora Transmission Limited)	India
Parli Power Transmission Limited(erstwhile POWERGRID Parli Transmission Limited)	India

*The above Companies ceased to be the associate of Holding Company subsequent to the transfer their Equity Shares by the holding company to POWERGRID Infrastructure Investment Trust on 30-12-2024.

(e) Key Managerial Personnel

Name	Designation	Date of Appointment	Date of Cessation / Separation
Shri Ravisankar Ganesan	Chairperson	19-08-2024	Continuing
Shri Mahavir Prasad Rathore	Director	19-08-2024	Continuing
Shri Pankaj Pandey	Director	19-08-2024	Continuing
Shri Rajesh Kumar	Director	27-11-2024	Continuing
Shri Krishnakumar TR	Additional Director	19-08-2024	12-11-2024
Shri Debasis Mitra	Director	11-10-2023	19-08-2024
Shri Awanish Kumar Bharati	Director	11-10-2023	19-08-2024
Shri Kuntala Venu Gopal	Director	11-10-2023	19-08-2024

(f) Government Related Entities

The Company is a wholly owned subsidiary of Central Public Sector Undertaking (CPSU) controlled by Central Government by holding majority of shares.

The Company has business transactions with other entities controlled by the GOI for procurement of capital equipment, spares and services. Transactions with these entities are carried out at market terms on arms-length basis through a transparent price discovery process against open tenders, except in a few cases of procurement of spares/services from Original Equipment Manufacturer (OEM) for proprietary items/or on single tender basis due to urgency, compatibility or other reasons. Such single tender procurements are also done through a process of negotiation with prices benchmarked against available price data of same/similar items.

The above transactions are in the course of normal day-to-day business operations and are not considered to be significant keeping in view the size, either individually or collectively.

(g) Outstanding balances arising from sales/purchases of goods and services

The following balances are outstanding at the end of the reporting period in relation to transactions with related parties:

(₹ in lakh)		
Particulars	As at 31 March, 2025	As at 31 March, 2024
<u>Amounts payable</u>		
Power Grid Corporation of India Ltd. (Holding Company)		
Purchases of goods and services - Consultancy	116.39	
Loans from Holding Company	8,238.13	-
Interest Accrued on Loan	91.33	-
<u>Amounts Payable</u>		
REC Power Development Consultancy Limited (Holding Company)		
Other Payables		32.14

(h) Transactions with related parties

The following transactions occurred with related parties (excluding taxes):

(₹ in lakh)

Particulars	For the Year ended 31 March, 2025	For the period from 11 October, 2023 to 31 March, 2024
Power Grid Corporation of India Ltd. (Holding Company)		
Purchase of Goods or Services - Consultancy Expense	239.47	
Additional Loan obtained during the year	8,238.13	-
Investments Received during the year (Equity/Share application Money)	1,242.44	-
Interest paid on Loan	198.82	-
Reimbursement of Expenses	50.24	
REC Power Development Consultancy Limited (Holding Company till 19 August, 2024)		
Purchase of Goods or Services - Consultancy Expense	1,509.00	
Allocation of Expenses	-	33.49
Reimbursement of Expenses	25.45	
Investments Received during the year (Equity/Share application Money)	-	5.00
Interest paid on Loan	2.17	-

Note 34 Segment Information

The Board of Directors is the company's Chief operating decision maker who monitors the operating results of its business segments separately for the purpose of making decisions about resource allocation and performance assessment. One reportable segment has been identified on the basis of product/services. The company has a single reportable segment i.e., Power transmission network for transmission system.

The operations of the company are mainly carried out within the country and therefore there is no reportable geographical segment.

Note 35 Capital and other Commitments

(₹ in lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Estimated amount of contracts remaining to be executed on capital account and not provided for (net of advances)	1,03,888.55	-

Note 36 Contingent Liabilities and contingent assets

A. Contingent Liabilities

Claims against the Company not acknowledged as debts : NIL

B. Contingent Assets

There are no contingent assets as on the reporting date.

Note 37 Capital management**a) Risk Management**

The company's objectives when managing capital are to maximize the shareholder value; safeguard its ability to continue as a going concern; maintain an optimal capital structure to reduce the cost of capital.

For the purpose of the company's capital management, equity capital includes issued equity capital and all other equity reserves attributable to the equity holders of the company. The company manages its capital structure and makes adjustments in light of changes in economic conditions. To maintain or adjust the capital structure, the company may adjust the dividend payment to shareholders, regulate investments in its projects, return capital to shareholders or issue new shares. The company monitors capital using debt-equity ratio, which is the ratio of long term debt to Total net worth. The company includes within long term debt, interest bearing loans and borrowings and current maturities of long-term debt.

The debt -equity ratio of the Company was as follows: -

Particulars	As at 31 March, 2025	As at 31 March, 2024
Total debt (₹ in lakh)	8,238.13	-
Equity (₹ in lakh)	1,117.57	(29.08)
Long term debt to Equity ratio	88:12	0:100

No changes were made in the objectives, policies or processes for managing capital during the years ended 31.03.2025 and 31.03.2024.

Note 38 Earnings per share

Particulars	For the Year ended 31 March, 2025	For the period from 11 October, 2023 to 31 March, 2024
Basic and diluted earnings per share attributable to the equity holders of the company (in ₹)	(24.35)	(68.16)
Total Earnings attributable to the equity holders of the company (₹ in lakh)	(95.79)	(34.08)
Weighted average number of shares used as the denominator	3,93,348	50,000

Note 39 Income Tax expense

This note provides an analysis of the company's income tax expense, and how the tax expense is affected by non-assessable and non-deductible items. It also explains significant estimates made in relation to the Company's tax position.

(a) Income tax expense

(₹ in lakh)

Particulars	For the Year ended 31 March, 2025	For the period from 11 October, 2023 to 31 March, 2024
Deferred Tax expense		
Origination and reversal of temporary differences	(43.68)	-
Total deferred tax expense /benefit	(43.68)	-
Income tax expense (A+B)	(43.68)	-

(b) Reconciliation of tax expense and the accounting profit multiplied by India's tax rate:

(₹ in lakh)

Particulars	For the Year ended 31 March, 2025	For the period from 11 October, 2023 to 31 March, 2024
Profit before income tax expense including movement in Regulatory Deferral Account Balances	(139.47)	(34.08)
Tax at the Company's domestic tax rate of 25.168 %	(35.10)	(8.58)
Tax effect of:		
Previous Years adjustments	(8.58)	-
Income tax expense	(43.68)	-

Note 40 Employee Benefits

The Company does not have any permanent employees. The personnel working for the company are from holding company on secondment basis and are working on time share basis. The employee cost (including retirement benefits such as Gratuity, leave encashment, post-retirement benefits etc.) in respect of personnel working for the company are paid by holding company. Since there are no employees in the company, the obligation as per Ind-AS 19 does not arise. Accordingly, no provision is considered necessary for any retirement benefit like gratuity, leave salary, pension etc., in the books of the company.

Note 41 Recent Pronouncements**A. Amendments to Indian Accounting Standards (Ind AS):**

On 12.08.2024, Ministry of Corporate Affairs ("MCA") has notified the Companies (Indian Accounting Standards) Amendment Rules, 2024 applicable from 01.04.2024 introducing Ind AS 117 "Insurance Contracts", and amendments to Ind AS 116 "Lease". the amendments have no effect on the Accounts of the Company

B. Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024

Central Electricity Regulatory Commission has notified new tariff regulations 'Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024' for the next five years effective from 01 April 2024. The said Regulation has made certain changes in method & rate of depreciation, useful life, etc. of assets commissioned on or after 01 April 2024. The Company has assessed and implemented the regulations for accounting in FY 2024-25.

Note 42 a) Figures have been rounded off to nearest rupees in lakh up to two decimals.

b) Previous year figures have been regrouped/ rearranged wherever considered necessary.

As per our report of even date**For Manesh Mehta & Associates**

Chartered Accountants

Firm Regn. No. 115832W

For and on behalf of the Board of Directors

POWERGRID Mandsaur Transmission Limited

G Ravisankar

Chairperson

DIN: 08816101

Place: Gurugram

Date: 02 May, 2025

M P Rathore

Director

DIN: 10464488

Place: Gurugram

Date: 02 May, 2025

Manesh Prabhulal Mehta

Partner

Mem. No. 036032

Place: Vadodara

Date: 02 May, 2025

Simmi Arora

Chief Financial Officer

PAN: AEPPA8343B

Place: Gurugram

Date: 02 May, 2025

POWERGRID Mandsaur Transmission Limited
(Erstwhile Rajasthan IV C Power Transmission Limited)

CIN : U42202DL2023GOI421148

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016

Balance Sheet as at 31 March, 2025

(₹ In Lakh)

Particulars	Note	As at 31 March, 2025	As at 31 March, 2024
ASSETS			
Non-current assets			
(a) Property, plant & equipment	4	464.83	-
(b) Capital work in progress	5	9,500.67	-
(c) Deferred Tax Assets (Net)	6	43.68	-
(d) Other non-current assets	7	2,864.00	-
		12,873.18	-
Current assets			
(a) Financial assets			
(i) Cash and cash equivalents	8	0.73	5.00
		0.73	5.00
Total Assets		12,873.91	5.00
EQUITY AND LIABILITIES			
Equity			
(a) Equity Share capital	9	1,247.44	5.00
(b) Other Equity	10	(129.87)	(34.08)
		1,117.57	(29.08)
Liabilities			
Non-current liabilities			
(a) Financial liabilities			
(i) Borrowings	11	8,238.13	-
(ii) Lease liabilities	12	134.38	-
(iii) Other non-current financial liabilities	13	1,059.14	-
		9,431.65	-
Current liabilities			
(a) Financial liabilities			
(i) Lease liabilities	14	11.39	-
(ii) Trade payables	15		
(a) Total Outstanding dues of micro & small enterprises		-	-
(b) Total Outstanding dues of creditors other than micro & small enterprises		1.78	-
(iii) Other current financial liabilities	16	2,183.45	34.08
(b) Other current liabilities	17	128.07	-
		2,324.69	34.08
Total Equity and Liabilities		12,873.91	5.00

The accompanying notes (1 to 42) form an integral part of financial statements

As per our report of even date
For Manesh Mehta & Associates
Chartered Accountants
Firm Regn. No. 115832W

For and on behalf of the Board of Directors
POWERGRID Mandsaur Transmission Limited

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POWERGRID Mandsaur Transmission Limited
(Erstwhile Rajasthan IV C Power Transmission Limited)
CIN : U42202DL2023GOI421148
B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016
Statement of Profit and Loss For the Year ended 31 March, 2025

(₹ In Lakh)

Particulars	Note	For the Year ended 31 March, 2025	For the period from 11 October, 2023 to 31 March, 2024
Revenue From Operations		-	-
Other Income	18	-	-
Total Income		-	-
EXPENSES			
Finance costs	19	-	0.94
Depreciation and amortization expense	20	-	-
Other expenses	21	139.47	33.14
Total expenses		139.47	34.08
Tax expense:			
Current tax		-	-
Deferred tax		(43.68)	-
Total tax expenses		(43.68)	-
Net Profit/(Loss) for the period		(95.79)	(34.08)
Other Comprehensive Income		-	-
Total Comprehensive Income for the period		(95.79)	(34.08)
Earnings per equity share (Par value ₹10/- each):			
Basic and Diluted(in ₹)		(24.35)	(68.16)

The accompanying notes (1 to 42) form an integral part of financial statements

As per our report of even date
For Manesh Mehta & Associates
Chartered Accountants
Firm Regn. No. 115832W

For and on behalf of the Board of Directors

POWERGRID Mandsaur Transmission Limited

G Ravisankar
Chairperson
DIN: 08816101
Place: Gurugram
Date: 02 May, 2025

M P Rathore
Director
DIN: 10464488
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POWERGRID Mandsaur Transmission Limited
(Erstwhile Rajasthan IV C Power Transmission Limited)
CIN : U42202DL2023GOI421148
B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016
Statement of Cash Flows For the Year ended 31 March, 2025

(₹ In Lakh)

Sl. No.	Particulars	For the Year ended 31 March, 2025	For the period from 11 October, 2023 to 31 March, 2024
A	CASH FLOW FROM OPERATING ACTIVITIES		
	Profit Before Tax	(139.47)	(34.08)
	Adjustment for :		
	Finance Costs paid	-	0.94
	Share Issue Expenses	138.26	-
		138.26	0.94
	Operating profit before Changes in Assets and Liabilities	(1.21)	(33.14)
	Adjustment for Changes in Assets and Liabilities:		
	Increase/ (Decrease) in Liabilities & Provisions	121.58	-
	Cash generated from operations	120.37	(33.14)
B	CASH FLOW FROM INVESTING ACTIVITIES		
	Property, Plant & Equipment, Intangible Assets and Capital Work in Progress (including Advances for Capital Expenditure)	(9,339.19)	34.08
C	CASH FLOW FROM FINANCING ACTIVITIES		
	Issue of Shares	1,242.44	5.00
	Proceeds from Borrowings		
	Non Current	8,238.13	-
	Repayment of Lease Liabilities	(13.69)	-
	Finance Costs paid	(115.31)	(0.94)
	Share Issue Expenses	(137.02)	-
	Net Cash used in Financing Activities	9,214.55	4.06
D	Net change in Cash and Cash equivalents (A+B+C)	(4.27)	5.00
E	Cash and Cash equivalents (Opening balance)	5.00	-
F	Cash and Cash equivalents (Closing balance)	0.73	5.00

The accompanying notes (1 to 42) form an integral part of financial statements

Further Notes

Note 1 - Cash and cash equivalents consist of balances with banks.

Note 2 - Previous Year Figures have been re-grouped/re-arranged wherever necessary.

As per our report of even date

For Manesh Mehta & Associates

Chartered Accountants

Firm Regn. No. 115832W

For and on behalf of the Board of Directors
POWERGRID Mandsaur Transmission Limited

G Ravisankar
Chairperson
DIN: 08816101
Place: Gurugram
Date: 02 May, 2025

M P Rathore
Director
DIN: 10464488
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Date: 02 May, 2025

POWERGRID Mandsaur Transmission Limited
(Erstwhile Rajasthan IV C Power Transmission Limited)
CIN : U42202DL2023GOI421148
B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016
Statement of Changes in Equity For the Year ended 31 March, 2025

A. Equity Share Capital (₹ In Lakh)	
As at 01 April, 2024	5.00
Changes in equity share capital	1,242.44
As at 31 March, 2025	1,247.44
As at 11 October, 2023	-
Changes in equity share capital	5.00
As at 31 March, 2024	5.00

B. Other Equity (₹ In Lakh)	
Particulars	Retained Earnings
As at 01 April, 2024	(34.08)
Net Profit/(Loss) for the period	(95.79)
As at 31 March, 2025	(129.87)
As at 11 October, 2023	-
Net Profit/(Loss) for the period	(34.08)
As at 31 March, 2024	(34.08)

The accompanying notes (1 to 42) form an integral part of financial statements
Refer to Note 10 for nature and movement of Reserve and Surplus.

As per our report of even date
For Manesh Mehta & Associates
Chartered Accountants
Firm Regn. No. 115832W

For and on behalf of the Board of Directors
POWERGRID Mandsaur Transmission Limited

G Ravisankar	M P Rathore
Chairperson	Director
DIN: 08816101	DIN: 10464488
Place: Gurugram	Place: Gurugram
Date: 02 May, 2025	Date: 02 May, 2025

Manesh Prabhulal Mehta
Partner
Mem. No. 036032
Place: Vadodara
Date: 02 May, 2025

Simmi Arora
Chief Financial Officer
PAN: AEPPA8343B
Place: Gurugram
Date: 02 May, 2025

Notes to Financial Statements

Note 1 Corporate and General Information

POWERGRID Mandsaur Transmission Limited (Erstwhile Rajasthan IV C Power Transmission Limited) ("the Company") is a public company domiciled and incorporated in India under the provisions of The Companies Act and a wholly owned subsidiary of Power Grid Corporation of India Limited. The registered office of the Company is situated at B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110 016, India and Corporate Office of the Company is situated at Plot No. 54, Sama-Savli Road, Vadodara, Gujarat-390024.

The Company was incorporated on 11 October, 2023 for establishment of Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex); Part C on Build, Own, Operate and Transfer (BOOT) basis. POWERGRID has acquired 100% equity shares from REC Power Development Consultancy Limited on 19 August, 2024 and project is under construction.

The Company is engaged in business of Power Systems Network, construction, operation and maintenance of transmission systems and other related allied activities.

The financial statements of the company for the year ended 31 March 2025 were approved for issue by the Board of Directors on 02 May, 2025.

Note 2 Material Accounting Policy Information

A summary of the material accounting policy information applied in the preparation of the financial statements are as given below. These accounting policies have been applied consistently to all periods presented in the financial statements.

2.1 Basis of Preparation

i) Compliance with Ind AS

The financial statements are prepared in compliance with Indian Accounting Standards (Ind AS) notified under Section 133 of the Companies Act, 2013 (the Act), Companies (Indian Accounting Standards) Rules, 2015, the relevant provisions of the Companies Act, 2013 and the provisions of Electricity Act, 2003, in each case, to the extent applicable and as amended thereafter.

ii) Basis of Measurement

The financial statements have been prepared on accrual basis and under the historical cost convention except certain financial assets and liabilities measured at fair value (Refer Note no. 2.11 for accounting policy regarding financial instruments).

iii) Functional and presentation currency

The financial statements are presented in Indian Rupees (Rupees or ₹), which is the Company's functional and presentation currency, and all amounts are rounded to the nearest lakhs and two decimals thereof, except as stated otherwise.

iv) Use of estimates

The preparation of financial statements requires estimates and assumptions that affect the reported amount of assets, liabilities, revenue and expenses during the reporting period. Although, such estimates and assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from these estimates. The estimates and underlying assumptions are reviewed on an on-going basis.

Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision effects only that period or in the period of the revision and future periods if the revision affects both current and future years (refer Note no. 3 on critical accounting estimates, assumptions and judgments).

v) Current and non-current classification

The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realised or intended to be sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realised within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

Deferred tax assets/liabilities are classified as non-current.

The Company recognises twelve months period as its operating cycle.

2.2 Property, Plant and Equipment

Initial Recognition and Measurement

Property, Plant and Equipment is initially measured at cost of acquisition/construction including any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management. After initial recognition, Property, Plant and Equipment is carried at cost less accumulated depreciation / amortisation and accumulated impairment losses, if any.

In the case of commissioned assets, where final settlement of bills with contractors is yet to be effected, capitalisation is done on provisional basis subject to necessary adjustments in the year of final settlement.

Transmission system assets are considered as ready for intended use from date of commercial operation declared or approved in terms of Central Electricity Regulatory Commission (CERC) Tariff Regulation and capitalised accordingly.

The cost of land includes provisional deposits, payments/liabilities towards compensation, rehabilitation and other expenses wherever possession of land is taken.

Expenditure on levelling, clearing and grading of land if incurred for construction of building is capitalised as part of cost of the related building.

Spares parts individually costing more than ₹10,00,000/- standby equipment and servicing equipment which meets the recognition criteria of Property, Plant and Equipment are capitalised.

Subsequent costs

Subsequent expenditure is recognised as an increase in carrying amount of assets when it is probable that future economic benefits deriving from the cost incurred will flow to the company and cost of the item can be measured reliably.

The cost of replacing part of an item of Property, Plant & Equipment is recognised in the carrying amount of the item if it is probable that future economic benefits embodied within the part will flow to the company and its cost can be measured reliably. The carrying amount of the replaced part is derecognised. If the cost of the replaced part or earlier inspection component is not available, the estimated cost of similar new parts/inspection component is used as an indication of what the cost of the existing part/ inspection component was when the item was acquired or inspection was carried out.

The costs of the day-to-day servicing of property, plant and equipment are recognised in the Statement of Profit & Loss as incurred.

Derecognition

An item of Property, Plant and Equipment is derecognised on disposal or when no future economic benefits are expected from its use or disposal.

The gain or loss arising from derecognition of an item of property, plant and equipment is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss on the date of disposal or derecognition.

2.3 Capital Work-In-Progress (CWIP)

Cost of material, erection charges and other expenses incurred for the construction of Property, Plant and Equipment are shown as CWIP based on progress of erection work till the date of capitalisation.

Expenditure of office, and Projects, directly attributable to construction of property, plant and equipment are identified and allocated on a systematic basis to the cost of the related assets.

Interest during construction and expenditure (net) allocated to construction as per policy above are kept as a separate item under CWIP and apportioned to the assets being capitalised in proportion to the closing balance of CWIP.

Unsettled liability for price variation/exchange rate variation in case of contracts is accounted for on estimated basis as per terms of the contracts.

2.4 Intangible Assets and Intangible Assets under development

Intangible assets with finite useful life that are acquired separately are carried at cost less any accumulated amortisation and accumulated impairment losses.

Subsequent expenditure on already capitalised Intangible assets is capitalised when it increases the future economic benefits embodied in an existing asset and is amortised prospectively.

The cost of software (which is not an integral part of the related hardware) acquired for internal use and resulting in significant future economic benefits is recognised as an intangible asset when the same is ready for its use.

Afforestation charges for acquiring right-of-way for laying transmission lines are accounted for as intangible assets under development till the commissioning of related transmission lines.

Expenditure incurred, eligible for capitalisation under the head Intangible Assets, are carried as "Intangible Assets under Development" till such assets are ready for their intended use.

An item of Intangible asset is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Gains or losses arising from derecognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the Statement of Profit and Loss when the asset is derecognised.

2.5 Depreciation / Amortisation

Property, Plant and Equipment

Depreciation/Amortisation on the items of Property, Plant and Equipment is provided on straight line method based on the useful life specified in Schedule II of the Companies Act, 2013 except for the following items of property, plant and equipment on which depreciation is provided based on estimated useful life as per technical assessment and for items covered under Regulated Tariff Mechanism.

Particulars	Useful life
1 Computers and Peripherals	3 Years
2 Servers and Network Components	5 Years

Depreciation on spares parts, standby equipment and servicing equipment which are capitalised, is provided on straight line method from the date they are available for use over the remaining useful life of the related assets of transmission business.

Depreciation on spares parts, standby equipment and servicing equipment which are capitalised, is provided on straight line method from the date they are available for use over the remaining useful life of the related assets of transmission business.

Depreciation/amortisation on the items of property, plant and equipment covered under Regulated Tariff Mechanism is provided on straight line method following the rates, methodology and residual value notified by the CEREC for the purpose of recovery of tariff.

Property, plant and equipment costing ₹5,000/- or less, are fully depreciated in the year of acquisition.

Where the cost of depreciable property, plant and equipment has undergone a change due to price adjustment, change in duties or similar factors, the unamortised balance of such asset is depreciated prospectively.

Depreciation on additions to/deductions from Property, Plant and Equipment during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

The residual values, useful lives and methods of depreciation for items of property, plant and equipment are reviewed at each financial year-end and adjusted prospectively, wherever required.

Right of Use Assets:

Right of Use assets are fully depreciated from the lease commencement date on a straight line basis over the lease term.

Leasehold land is fully amortised over lease period or useful life of the related plant whichever is lower Leasehold land acquired on perpetual lease is not amortised.

Intangible Assets

Cost of software capitalised as intangible asset is amortised over the period of legal right to use or 3 years, whichever is less with Nil residual value.

Amortisation on additions to/deductions from Intangible Assets during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

The amortisation period and the amortisation method for intangible assets are reviewed at each financial year-end and are accounted for as change in accounting estimates in accordance with Ind AS 8 "Accounting Policies, Changes in Accounting Estimates and Errors".

2.6 Borrowing Costs

Borrowing costs directly attributable to the acquisition or construction of qualifying assets are capitalised (net of income on temporary deployment of funds) as part of the cost of such assets till the assets are ready for the intended use. Qualifying assets are assets which take a substantial period of time to get ready for their intended use.

All other borrowing costs are recognised in Statement of Profit and Loss in the period in which they are incurred.

2.7 Impairment of non-financial assets

The carrying amounts of the Company's non-financial assets are reviewed at each reporting date to determine whether there is any indication of impairment considering the provisions of Ind AS 36 'Impairment of Assets'. If any such indication exists, then the asset's recoverable amount is estimated.

The recoverable amount of an asset or cash-generating unit is the higher of its fair value less costs to disposal and its value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted. For the purpose of impairment testing, assets that cannot be tested individually are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the "cash-generating unit", or "CGU").

An impairment loss is recognised if the carrying amount of an asset or its CGU exceeds its estimated recoverable amount. Impairment losses are recognised in the statement of profit and loss. Impairment losses recognised in respect of CGUs are reduced from the carrying amounts of the assets of the CGU.

Impairment losses recognised in prior periods are assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortisation, if no impairment loss had been recognised.

2.8 Cash and cash equivalents

Cash and cash equivalents include cash on hand and at bank, and deposits held at call with banks having a maturity of three months or less from the date of acquisition that are readily convertible to a known amount of cash and are subject to an insignificant risk of changes in value.

2.9 Inventories

Inventories are valued at lower of the cost, determined on weighted average basis and net realisable value.

Spares which do not meet the recognition criteria as Property, Plant and Equipment, including spare parts individually costing upto ₹10,00,000/- are recorded as inventories.

Surplus materials as determined by the management are held for intended use and are included in the inventory.

The diminution in the value of obsolete, unserviceable and surplus stores and spares is ascertained on review and provided for.

2.10 Leases

Lease is a contract that conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

To assess whether a contract conveys the right to control the use of an identified asset, the Company assesses whether:

- (i) the contract involves use of an identified assets,
- (ii) the customer has substantially all the economic benefits from the use of the asset through the period of the lease and
- (iii) the customer has the right to direct the use of the asset.

i) As a Lessee

At the date of commencement of the lease, the Company recognises a right-of-use asset (ROU) and a corresponding lease liability for all lease arrangements in which it is a lessee, except for lease with a term of twelve months or less (i.e. short-term leases) and leases for which the underlying asset is of low value. For these short-term and leases for which the underlying asset is of low value, the Company recognises the lease payments on straight-line basis over the term of the lease.

Certain lease arrangements include the options to extend or terminate the lease before the end of the lease term. ROU assets and lease liabilities includes these options when it is reasonably certain that they will be exercised.

The right-of-use assets are initially recognised at cost, which comprises the amount of the initial measurement of the lease liability adjusted for any lease payments made at or before the inception date of the lease along with any initial direct costs, restoration obligations and lease incentives received.

Subsequently, the right-of-use assets is measured at cost less any accumulated depreciation, accumulated impairment losses, if any and adjusted for any remeasurement of the lease liability. The Company applies Ind AS 36 to determine whether a ROU asset is impaired and accounts for any identified impairment loss as described in the accounting policy 2.7 on "Impairment of non-financial assets".

The lease liability is initially measured at present value of the lease payments that are not paid at that date.

The interest cost on lease liability is expensed in the Statement of Profit and Loss, unless eligible for capitalisation as per accounting policy 2.6 on "Borrowing costs".

Lease liability and ROU asset have been separately presented in the financial statements and lease payments have been classified as financing cash flows.

ii) As a Lessor

A lease is classified at the inception date as a finance lease or an operating lease.

a) Finance leases

A lease that transfers substantially all the risks and rewards incidental to ownership of an asset is classified as a finance lease.

Transmission system assets developed only for the State Transmission Utilities and Transmission system assets developed on Build, Own, Operate and Transfer (BOOT) are considered as ready for intended use after meeting the conditions for commercial operation as stipulated in Transmission Service Agreement (TSA) and transferred to lease receivables accordingly.

Net investment in leased assets are recorded as receivable at the lower of the fair value of the leased property and the present value of the minimum lease payments as Lease Receivables under current and non-current other financial assets.

In case, final settlement of bills with contractors is yet to be effected, Net investment is considered on provisional basis subject to necessary adjustments in the year of final settlement.

The interest element of lease is accounted in the Statement of Profit and Loss over the lease period based on a pattern reflecting a constant periodic rate of return on the net investment.

b) Operating leases

An operating lease is a lease other than a finance lease. Leases in which a significant portion of the risks and rewards of ownership are retained by the lessor are classified as operating leases.

For operating leases, the asset is capitalised as property, plant and equipment and depreciated over its economic life. Rental income from operating lease is recognised over the term of the arrangement.

2.11 Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

Financial Assets

Classification

The Company classifies its financial assets in the following categories:

- at amortised cost,
- at fair value through other comprehensive income

The classification depends on the following:

- the entity's business model for managing the financial assets and
- the contractual cash flow characteristics of the financial asset

Initial recognition and measurement

All financial assets are recognised initially at fair value plus, in the case of financial assets not recorded at fair value through profit or loss, transaction costs, if any, that are attributable to the acquisition of the financial asset. However, trade receivables that do not contain a significant financing component are measured at transaction price.

Subsequent measurement

Debt Instruments at Amortised cost: Assets that are held for collection of contractual cash flows where those cash flows represent solely payments of principal and interest are measured at amortised cost. A gain or loss on a debt investment that is subsequently measured at amortised cost is recognised in profit or loss when the asset is derecognised or impaired. Interest income from these financial assets is included in finance income using the effective interest rate method.

Debt Instruments at Fair value through other comprehensive income (FVOCI): Assets that are held for collection of contractual cash flows and for selling the financial assets, where the assets' cash flows represent solely payments of principal and interest, are measured at fair value through other comprehensive income (FVOCI). On derecognition of the asset, cumulative gain or loss previously recognised in OCI is reclassified from the equity to profit and loss. Interest income from these financial assets is included in finance income using the effective interest rate method.

Debt instruments at Fair value through profit or loss (FVPL): Assets that do not meet the criteria for amortised cost or FVOCI are measured at fair value through profit or loss. Interest income and net gain or loss on a debt instrument that is subsequently measured at FVPL are recognised in statement of profit and loss and presented within other income in the period in which it arises.

Derecognition of financial assets

A financial asset is derecognised only when

- i) The right to receive cash flows from the asset have expired, or
- ii) a) The company has transferred the rights to receive cash flows from the financial asset (or) retains the contractual rights to receive the cash flows of the financial assets, but assumes a contractual obligation to pay the cash flows to one or more recipients and
b) the company has transferred substantially all the risks and rewards of the asset (or) the company has neither transferred nor retained substantially all the risks and rewards of the asset but has transferred control of the asset.

The difference between the carrying amount and the amount of consideration received/receivable is recognised in the Statement of Profit and Loss.

Impairment of financial assets:

For trade receivables and contract assets, the company applies the simplified approach required by Ind AS 109 Financial Instruments, which requires expected lifetime losses to be recognised from initial recognition of the receivables.

For recognition of impairment loss on other financial assets and risk exposure, the company determines whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, 12-month Expected Credit Loss (ECL) is used to provide for impairment loss. However, if credit risk has increased significantly, lifetime ECL is used. If, in a subsequent period, credit quality of the instrument improves such that there is no longer a significant increase in credit risk since initial recognition, then the entity reverts to recognising impairment loss allowance based on 12 -month ECL.

Financial Liabilities

Financial liabilities of the Company are contractual obligation to deliver cash or another financial asset to another entity or to exchange financial assets or financial liabilities with another entity under conditions that are potentially unfavourable to the Company.

The Company's financial liabilities include loans & borrowings, trade and other payables.

Classification, initial recognition and measurement

Financial liabilities are recognised initially at fair value minus, in the case of financial liabilities not recorded at fair value through profit or loss, transaction costs that are directly attributable to the issue of financial liabilities.

Subsequent measurement

After initial recognition, financial liabilities are subsequently measured at amortised cost using the EIR method. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the effective interest rate (EIR). Any difference between the proceeds (net of transaction costs) and the redemption amount is recognised in the Statement of Profit and Loss over the period of the borrowings using the EIR. Gains and losses are recognised in Statement of Profit and Loss when the liabilities are derecognised.

The EIR amortisation is included as finance costs in the Statement of Profit and Loss.

Derecognition of financial liability

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference between the carrying amount of a financial liability that has been extinguished or transferred to another party and the consideration paid, including any non-cash assets transferred or liabilities assumed, is recognised in Statement of Profit and Loss as other income or finance cost.

Offsetting of financial instruments

Financial assets and financial liabilities are offset, and the net amount is reported in the Balance Sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

2.12 Foreign Currency Translation**(a) Functional and presentation currency**

Items included in the financial statements of the Company are measured using the currency of the primary economic environment in which the Company operates ('the functional currency'). The financial statements are presented in Indian Rupees (Rupees or ₹), which is the Company's functional and presentation currency.

(b) Transactions and balances

Transactions in foreign currencies are initially recorded at the exchange rates prevailing on the date of the transaction. Foreign currency monetary items are translated with reference to the rates of exchange ruling on the date of the Balance Sheet. Non-Monetary items denominated in foreign currency are reported at the exchange rate ruling on the date of initial recognition of the non-monetary prepayment asset or deferred income liability, or the date that related item is recognised in the financial statements, whichever is earlier. In case the transaction is recognised in stages, then transaction date is established for each stage.

Foreign exchange gains and losses are presented in the statement of profit and loss on a net basis within other gains/ (losses).

2.13 Income Tax

Income tax expense represents the sum of current and deferred tax. Tax is recognised in the Statement of Profit and Loss, except to the extent that it relates to items recognised directly in equity or other comprehensive income. In this case the tax is also recognised directly in equity or in other comprehensive income.

Current income tax

The Current Tax is based on taxable profit for the year under the tax laws enacted and applicable to the reporting period in the countries where the company operates and generates taxable income and any adjustment to tax payable in respect of previous years.

Deferred tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the company's financial statements and the corresponding tax bases used in the computation of taxable profit and is accounted for using the Balance Sheet method. Deferred tax assets are generally recognised for all deductible temporary differences, unused tax losses and unused tax credits to the extent that it is probable that future taxable profits will be available against which those deductible temporary differences, unused tax losses and unused tax credits can be utilised. The carrying amount of deferred tax assets is reviewed at each Balance Sheet date and reduced to the extent that it is no longer probable that sufficient taxable profits will be available against which the temporary differences can be utilised.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the Balance Sheet date.

Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority.

2.14 Revenue

Revenue is measured based on the transaction price to which the Company expects to be entitled in a contract with a customer and excludes amounts collected on behalf of third parties. The Company recognises revenue when it transfers control of a product or service to a customer.

Significant Financing Component

Where the period between the transfer of the promised goods or services to the customer and payment by the customer exceeds one year, the Company assesses the effects of significant financing component in the contract. As a consequence, the Company makes adjustment in the transaction prices for the effects of time value of money.

2.14.1 Revenue from Operations

Transmission Income is accounted for based on tariff orders notified by the Electricity Regulatory Commissions.

In case of transmission projects covered under Regulated Tariff Mechanism where final tariff orders are yet to be notified, transmission income is accounted for on provisional basis as per tariff regulations and orders of the CERC in similar cases. Difference, if any, is accounted on issuance of final tariff orders by the CERC. Transmission Income in respect of additional capital expenditure incurred after the date of commercial operation is accounted for based on expenditure incurred on year-to-year basis as per CERC tariff regulations.

As at each reporting date, transmission income includes an accrual for services rendered to the customers but not yet billed.

Rebates allowed to beneficiaries as early payment incentives are deducted from the amount of revenue.

The Transmission system incentive / disincentive is accounted for based on certification of availability by the respective Regional Power Committees (RPCs) and in accordance with the Transmission Service Agreement (TSA) signed by the Company along with applicable rules and regulations. Where certification by RPCs is not available, incentive/disincentive is accounted for on provisional basis as per estimate of availability by the company and differences, if any is accounted upon certification by RPCs.

Other Operating Revenue:

Income from Scrap generated from other than Plant, Property and Equipment is accounted for as and when sold.

2.14.2 Other Income

Interest income is recognised, when no significant uncertainty as to measurability or collectability exists, on a time proportion basis taking into account the amount outstanding and the applicable interest rate, using the effective interest rate method (EIR).

Surcharge recoverable from trade receivables, liquidated damages, warranty claims and interest on advances to suppliers are recognised when no significant uncertainty as to measurability and collectability exists.

Income from Scrap generated from Plant, Property and Equipment is accounted for as and when sold.

Insurance claims for loss of profit are accounted for in the year of acceptance. Other insurance claims are accounted for based on certainty of realisation.

Revenue from rentals and operating leases is recognised on an accrual basis in accordance with the substance of the relevant agreement.

2.15 Dividends

Annual dividend distribution to the shareholders is recognised as a liability in the period in which the dividends are approved by the shareholders. Any interim dividend paid is recognised on approval by Board of Directors. Dividend payable and corresponding tax on dividend distribution is recognised directly in equity.

2.16 Provisions and Contingencies

a) Provisions

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. If the effect of the time value of money is material, provisions are discounted. Unwinding of the discount is recognised in the Statement of Profit and Loss as a finance cost. Provisions are reviewed at each Balance Sheet date and are adjusted to reflect the current best estimate.

b) Contingencies

Contingent liabilities are disclosed on the basis of judgment of the management / independent experts. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate.

Contingent liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company or a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle or a reliable estimate of the amount cannot be made. Information on contingent liability is disclosed in the Notes to the Financial Statements.

Contingent assets are possible assets that arise from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company. Contingent assets are disclosed in the financial statements when inflow of economic benefits is probable on the basis of judgment of management. These are assessed continually to ensure that developments are appropriately reflected in the financial statements.

2.17 Share capital and Other Equity

Ordinary shares are classified as equity.

Incremental costs directly attributable to the issue of new shares are shown in equity as a deduction, net of tax, from the proceeds.

Self-insurance reserve is created @0.12% p.a. on Original Gross Block of Property, Plant and Equipment and value of inventory except ROU assets and assets covered under insurance as at the end of the year by appropriation of current year profit to mitigate future losses from un-insured risks and for taking care of contingencies in future by procurement of towers and other transmission line materials including strengthening of towers and equipment of AC substation. The Reserve created as above is shown as "Self-Insurance Reserve" under 'Other Equity'.

2.18 Prior Period Items

Material prior period errors are corrected retrospectively by restating the comparative amounts for prior period presented in which the error occurred or if the error occurred before the earliest period presented, by restating the opening balance sheet.

2.19 Earnings per Share

Basic earnings per share is computed using the net profit or loss for the year attributable to the shareholders and weighted average number of shares outstanding during the year.

Diluted earnings per share is computed using the net profit or loss for the year attributable to the shareholders and weighted average number of equity and potential equity shares outstanding during the year, except where the result would be anti-dilutive.

2.20 Statement of Cash Flows

Statement of Cash flows is prepared as per indirect method prescribed in the Ind AS 7 'Statement of Cash Flows'.

Note 3 Critical Estimates and Judgments

The preparation of financial statements requires the use of accounting estimates which may significantly vary from the actual results. Management also needs to exercise judgment while applying the company's accounting policies.

Estimates and judgments are periodically evaluated. They are based on historical experience and other factors, including expectations of future events that may have a financial impact on the company and that are believed to be reasonable under the circumstances.

This note provides an overview of the areas that involved a higher degree of judgment or complexity, and of items which are more likely to be materially adjusted due to estimates and assumptions turning out to be different than those originally assessed.

The areas involving critical estimates or judgments are:**Revenue Recognition:**

In case of transmission projects covered under Regulated Tariff Mechanism where final tariff orders are yet to be notified, transmission income is accounted for as per tariff regulations and other orders of the CERC in similar cases. Differences, if any, are accounted on issuance of final tariff orders by the CERC. Transmission income in respect of additional capital expenditure incurred after the date of commercial operation is accounted for based on expenditure incurred on year-to-year basis as per CERC tariff regulations.

Useful life of property, plant and equipment:

The estimated useful life of property, plant and equipment is based on a number of factors including the effects of obsolescence, demand, competition and other economic factors (such as the stability of the industry and known technological advances) and the level of maintenance expenditures required to obtain the expected future cash flows from the asset.

The Company reviews at the end of each reporting date the useful life of plant and equipment, other than the assets which are governed by CERC Regulations, and are adjusted prospectively, if appropriate.

Provisions and contingencies:

The assessments undertaken in recognising provisions and contingencies have been made in accordance with Ind AS 37 "Provisions, Contingent Liabilities and Contingent Assets". The evaluation of the likelihood of the contingent events has required best judgment by management regarding the probability of exposure to potential loss. Should circumstances change following unforeseeable developments, this likelihood could alter.

Income Taxes:

Significant estimates are involved in determining the provision for current and deferred tax, including amount expected to be paid/recovered for uncertain tax positions.

Property, Plant and Equipment (₹ In Lakh)												
Particulars	Cost					Accumulated depreciation					Net Book Value	
	As at 01 April, 2024	Additions during the year	Disposal	Adjustment during the year	As at 31 March, 2025	As at 01 April, 2024	Additions during the year	Disposal	Adjustment during the year	As at 31 March, 2025	As at 31 March, 2025	As at 31 March, 2024
Land												
ROU - Leasehold	-	467.73	-	-	467.73	-	2.90	-	-	2.90	464.83	-
Total	-	467.73	-	-	467.73	-	2.90	-	-	2.90	464.83	-

- 1 Right of Use - Land includes area of 58 hectare (Previous Year0 hectare) amounting to ₹464.83 Lakh (Previous Year ₹0 Lakh) in respect of land acquired on non-perpetual lease basis for 30 Years and amortised on Straight line method.
- 2 Refer Note 30 for disclosure on Right of Use Assets as per Ind AS 116 – “Leases”.

Note 5 Capital work in progress
(₹ In Lakh)

Particulars	As at 01 April, 2024	Additions during the year	Consumptions	Capitalised during the year	As at 31 March, 2025
Plant & Equipments (including associated civil works)					
a) Transmission	-	2,812.37	-	-	2,812.37
b) Sub-Station	-	507.19	-	-	507.19
Construction Stores (Net of Provision)	-	4,487.25	493.26	-	3,993.99
Expenditure pending allocation					
i) Expenditure during construction period (net) - (Note 22)	-	2,187.12	-	-	2,187.12
Grand Total	-	9,993.93	493.26	-	9,500.67

(₹ In Lakh)

Particulars	As at 11 October, 2023	Additions during the year	Adjustments	Capitalised during the year	As at 31 March, 2024
Plant & Equipments (including associated civil works)					
a) Transmission	-	-	-	-	-
b) Sub-Station	-	-	-	-	-
Grand Total	-	-	-	-	-

Note 5/Capital work in progress (Details of Construction stores at cost) (₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Construction Stores		
Towers	3,646.27	-
Other Line Materials	41.39	-
Sub-Station Equipments	306.33	-
Total	3,993.99	-
Material with Contractors	-	-
Towers	3,646.27	-
Other Line Materials	41.39	-
Sub-Station Equipments	306.33	-
Total	3,993.99	-

Refer Note 24 for ageing and completion schedule for Capital work in progress (CWIP) for the Project whose completion is overdue or has exceed its cost compared to original plan.

Note 6 Deferred tax Assets (Net)

(₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
<u>Deferred Tax Assets</u>		
Unused Tax Losses	43.68	-
Deferred tax assets (Net)	43.68	-

Movement in Deferred Tax Assets

(₹ in Lakh)

	Unused Tax Losses	Total
As at 11 October, 2023	-	-
- (Charged) / Credited to Profit or Loss	-	-
As at 31 March, 2024	-	-
- (Charged) / Credited to Profit or Loss	43.68	43.68
As at 31 March, 2025	43.68	43.68

Amount taken to Statement of Profit and Loss

(₹ in Lakh)

Particulars	For the Year ended 31 March, 2025	For the period from 11 October, 2023 to 31 March, 2024
(Increase)/Decrease in Deferred Tax Assets	(43.68)	-
Net Amount taken to Statement of Profit and Loss	(43.68)	-

Note 7 Other non-current Assets

(Unsecured considered good unless otherwise stated)

(₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Advances for Capital Expenditure		
Unsecured		
a. Against bank guarantees	2,463.79	-
b. Others	392.16	-
	2,855.95	-
Advances other than for Capital Expenditure		
Security Deposits	8.05	-
Total	2,864.00	-

Further Notes:

- 1 The above advance for capital expenditure includes interest from advances to contractors amounting to ₹10.50 lakh (Previous Year ₹ NIL).
- 2 #Others include amount paid towards acquisition of Land for construction of 765 kV Mandsaur Substation
- 3 Security Deposit is given to M/s MPPKVL towards temporary electricity connection

Note 8 Cash and Cash equivalents

(₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Balance with banks		
-In Current accounts	0.73	5.00
Total	0.73	5.00

Note 9 Equity Share capital

(₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Equity Share Capital		
Authorised		
151000000 (Previous Year 50000) equity shares of ₹10/- each at par	15,100.00	5.00
Issued, subscribed and paid up		
12474440 (Previous Year 50000) equity shares of ₹10/- each at par	1,247.44	5.00
Total	1,247.44	5.00

Further Notes:

1 Reconciliation of Number and amount of share capital outstanding at the beginning and at the end of the reporting period

Particulars	For the Year ended 31 March, 2025		For the period from 11 October, 2023 to 31 March, 2024	
	No. of Shares	₹ in Lakh Amount	No. of Shares	₹ in Lakh Amount
Shares outstanding at the beginning of the year	50,000	5.00	-	-
Shares Issued during the year	1,24,24,440	1,242.44	50,000	5.00
Shares brought back during the year	-	-	-	-
Shares outstanding at the end of the year	1,24,74,440	1247.44	50,000	5.00

2 The Company has only one class of equity shares having a par value of ₹ 10/- per share.

3 The holders of equity shares are entitled to receive dividends as declared from time to time and are entitled to voting rights proportionate to their shareholding at meetings of the Shareholders.

4 Shareholding of Promoters and Shareholders holding more than 5% equity shares of the Company :-

Particulars	As at 31 March, 2025		As at 31 March, 2024		% Change
	No. of Shares	% of holding	No. of Shares	% of holding	
Power Grid Corporation of India Limited (Promoter)#	1,24,74,440	100%	-	0%	100%
REC Power Development Consultancy Limited*	-	0%	50,000	100%	-100%

#Out of 12474440 Equity shares (Previous year 50000 Equity shares), 6 equity shares (Previous year 6 Equity Shares) are held by nominees of M/s Power Grid Corporation of India Limited on its behalf .

*100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 19 August, 2024. Therefore, REC Power Development Consultancy Limited ceased to be Holding Company w.e.f. 19 August, 2024.

Note 10 Other Equity		(₹ In Lakh)
Particulars	As at 31 March, 2025	As at 31 March, 2024
Retained Earnings		
Balance at the beginning of the year	(34.08)	-
Add: Additions		
Net Profit/(loss) for the period	(95.79)	(34.08)
Balance at the end of the year	(129.87)	(34.08)
Total	(129.87)	(34.08)

Note 11 Borrowings (Non-current)		(₹ In Lakh)
Particulars	As at 31 March, 2025	As at 31 March, 2024
Rupee Term Loans (Unsecured)		
Loan from Power Grid Corporation of India Limited (Holding Company)	8,329.46	-
Less: Interest accrued on borrowings (Refer Note 16)	91.33	-
Total	8,238.13	-

Further Notes:

- The various sources of Loans being extended to the company by Holding Company are Fixed Interest and floating interest rate which get reset periodically. The rate of interest on the loan ranged from 7.08% p.a. to 7.38% p.a. during the financial year. Loan is repayable in Quarterly Installments of equal amount over the period of 35 Years from commissioning of the Project Assets with prepayment facility without any additional charges.
- There has been no default in repayment of loans or payment of interest thereon as at the end of the year
- Refer Note 33 for details of Loan from related parties.

Note 12 Lease liabilities (Non-current)		(₹ In Lakh)
Particulars	As at 31 March, 2025	As at 31 March, 2024
Lease liabilities on ROU Assets	134.38	-
Total	134.38	-

Refer Note 30 for disclosure on Right of Use of Assets as per IND AS 116-"Leases"

Note 13 Other Non-current financial liabilities		(₹ In Lakh)
Particulars	As at 31 March, 2025	As at 31 March, 2024
Deposits / Retention money from contractors and others.	1,059.14	-
Total	1,059.14	-

Note 14 Lease liabilities (Current)

(₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Lease liabilities on ROU Assets	11.39	-
Total	11.39	

Refer Note 30 for disclosure on Right of Use of Assets as per IND AS 116-"Leases"

Note 15 Trade payables

(₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
For goods and services		
(A) Total outstanding dues of Micro enterprises and small enterprises	-	-
(B) Total outstanding dues of creditors other than Micro enterprises and small enterprises		
Others	1.78	-
Total	1.78	-

Further Notes:

1 Disclosure with regard to Micro and Small enterprises as required under “Division II of Schedule III of The Companies Act, 2013” and “The Micro, Small and Medium Enterprises Development Act, 2006” is given in Note 29.

2 Ageing of Trade Payables is as follows:

(₹ In Lakh)

Particulars	Unbilled Dues	Not Due	<1Y	1Y-2Y	2Y-3Y	>3Y	Total
As at 31 March, 2025							
MSME							
Disputed	-	-	-	-	-	-	-
Undisputed	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-
Others							
Disputed	-	-	-	-	-	-	-
Undisputed	1.78	-	-	-	-	-	1.78
Total	1.78	-	-	-	-	-	1.78
Total Trade Payables	1.78	-	-	-	-	-	1.78
As at 31 March, 2024							
MSME							
Disputed	-	-	-	-	-	-	-
Undisputed	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-
Others							
Disputed	-	-	-	-	-	-	-
Undisputed	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-
Total Trade Payables	-	-	-	-	-	-	-

Note 16 Other Current Financial Liabilities

(₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Interest accrued on borrowings from		
Power Grid Corporation of India Limited (Holding Company)	91.33	-
Others	-	-
Dues for capital expenditure	1,975.25	34.08
Deposits/Retention money from contractors and others	0.48	-
Related parties	116.39	-
	<u>2,092.12</u>	<u>34.08</u>
Total	2,183.45	34.08

Further Note -

1 Disclosure with regard to Micro and Small enterprises as required under "Division II of Schedule III of The Companies Act, 2013" and "The Micro, Small and Medium Enterprises Development Act, 2006" is given in Note 29.

2 Refer Note 33. for amount payable to related parties.

Note 17 Other current liabilities

(₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Statutory dues	128.07	-
Total	128.07	-

Note 18 Other income

(₹ In Lakh)

Particulars	For the Year ended 31 March, 2025	For the period from 11 October, 2023 to 31 March, 2024
Interest income from Financial assets held at amortised cost		
Interest from Advances to Contractors	109.99	-
Fair Value gain on initial recognition of Financial liability	96.28	-
Total	206.27	-
Less: Transferred to expenditure during construction (Net) - Note 22	(206.27)	-
Total	-	-

Note 19 Finance costs

(₹ In Lakh)

Particulars	For the Year ended 31 March, 2025	For the period from 11 October, 2023 to 31 March, 2024
i) Interest and finance charges on financial liabilities at amortised cost		
Power Grid Corporation of India Limited (Holding Company)	198.82	-
REC Power Development Consultancy Limited	2.57	0.94
ii) Unwinding of discount on financial liabilities	5.25	-
iii) Interest on Lease Liability	2.61	-
Total	209.25	0.94
Less: Transferred to expenditure during construction (Net) - Note 22	(209.25)	-
Charged To Statement of Profit & Loss	-	0.94

Further Notes:

1 Refer Note 33 for Interest paid to related parties.

Note 20 Depreciation and amortization expense

(₹ In Lakh)

Particulars	For the Year ended 31 March, 2025	For the period from 11 October, 2023 to 31 March, 2024
Depreciation on ROU Assets	2.90	-
Less: Transferred to expenditure during construction (Net) - Note 22	2.90	-
Charged To Statement of Profit & Loss	-	-

Note 21 Other expenses

(₹ In Lakh)

Particulars	For the Year ended 31 March, 2025	For the period from 11 October, 2023 to 31 March, 2024
Legal expenses	114.35	-
Professional charges	0.08	-
Consultancy expenses	2,063.20	2.66
Payments to Statutory Auditors		
Audit Fees	0.59	0.59
Advertisement and publicity	-	5.37
Physical verification Fees	0.38	-
CERC petition & Other charges	27.71	-
Miscellaneous expenses	90.49	24.52
Stamp Duty expenses	23.91	-
	2,320.71	33.14
Less: Transferred to expenditure during construction (Net) - Note 22	2,181.24	-
	139.47	33.14
Charged To Statement of Profit & Loss	139.47	33.14

Further Notes:

Miscellaneous expenses includes expenses towards acquisition from RECPDCL i.e Business Process Coordinator and Registration charges towards LEI.

Refer Note 33 for Expenses paid to related parties.

Note 22 Expenditure during Construction (Net)
(₹ In Lakh)

Particulars	For the Year ended 31 March, 2025	For the period from 11 October, 2023 to 31 March, 2024
A. Other Expenses		
Consultancy expenses	2,063.20	-
CERC petition & Other charges	27.71	-
Miscellaneous expenses	90.33	-
Total (A)	2,181.24	-
B. Depreciation/Amortisation	2.90	-
C. Finance Costs		
a) Interest and finance charges on financial liabilities at amortised cost	-	-
Power Grid Corporation of India Limited (Holding Company)	198.82	-
REC Power Development Consultancy Limited	2.57	-
	201.39	-
b) Unwinding of discount on financial liabilities	5.25	
c) Interest on Lease Liability	2.61	
Total (C)	209.25	-
D. Less: Other Income		
Interest on Advance to Contractors	109.99	-
Fair Value gain on initial recognition of Financial liability	96.28	-
Total (D)	206.27	-
GRAND Total (A+B+C-D)	2,187.12	-

Miscellaneous expenses includes expenses towards acquisition from RECPDCL i.e Business Process Coordinator

Note 23 Financial Risk Management

The Company's principal financial liabilities comprise loans and borrowings denominated in Indian rupees or foreign currencies, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's capital investments and operations.

The Company's principal financial assets include cash and cash equivalents that are generated from its operations.

The Company's activities expose it to the following financial risks, namely,

- (A) Credit risk,
- (B) Liquidity risk,
- (C) Market risk.

This note presents information regarding the company's exposure, objectives, policies and processes for measuring and managing these risks.

The management of financial risks by the Company is summarized below: -

(A) Credit Risk:

Credit risk is the risk that counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Company is exposed to credit risk from its operating activities on account of trade receivables.

A default on a financial asset is when the counterparty fails to make contractual payments within 3 years of when they fall due. This definition of default is determined considering the business environment in which the Company operates and other macro-economic factors.

Assets are written-off when there is no reasonable expectation of recovery, such as a debtor declaring bankruptcy or failing to engage in a repayment plan with the Company. Where loans or receivables have been written off, the Company continues to engage in enforcement activity to attempt to recover the receivable due. Where such recoveries are made, these are recognized in the statement of profit and loss.

(i) Trade Receivables

There are no trade receivables as at 31 March, 2025 and as at 31 March, 2024.

(ii) Other Financial Assets (excluding trade receivables)

The Company held cash and cash equivalents of ₹0.73 Lakh (Previous Year ₹5 Lakh). The cash and cash equivalents are held with public sector banks and do not have any significant credit risk.

(iii) Exposure to credit risk

(₹ In Lakh)

Particulars	As at 31 March,	As at 31 March, 2024
Financial assets for which loss allowance is measured using 12 months Expected Credit Losses (ECL)		
Other non-current financial assets	-	-
Cash and cash equivalents	0.73	5.00
Total	0.73	5.00

(iv) Provision for expected credit losses**(a) Financial assets for which loss allowance is measured using 12 month expected credit losses**

The Company has assets where the counter- parties have sufficient capacity to meet the obligations and where the risk of default is very low. At initial recognition, financial assets (excluding trade receivables) are considered as having negligible credit risk and the risk has not increased from initial recognition. Therefore, no loss allowance for impairment has been recognised.

(b) Financial assets for which loss allowance is measured using life time expected credit losses

The Company has customers most of whom are state government utilities with capacity to meet the obligations and therefore the risk of default is negligible. Further, management believes that the unimpaired amounts that are 30 days past due date are still collectible in full, based on the payment security mechanism in place and historical payment behaviour.

Considering the above factors and the prevalent regulations, the trade receivables continue to have a negligible credit risk on initial recognition and thereafter on each reporting date.

(B) Liquidity Risk

Liquidity risk management implies maintaining sufficient cash and marketable securities and the availability of funding through an adequate amount of committed credit facilities to meet obligations when due. The Company has entered into Inter-Corporate Loan Agreement for Funding of its obligations.

The Company depends on both internal and external sources of liquidity to provide working capital and to fund capital expenditure.

Maturities of financial liabilities

The table below analyses the Company's financial liabilities into relevant maturity groupings based on their contractual maturities for all non-derivative financial liabilities.

The amount disclosed in the table is the contractual undiscounted cash flows.

(₹ in lakh)

Contractual maturities of financial liabilities	Within a year	Between 1-5 years	Beyond 5 years	Total
As at 31 March, 2025				
Borrowings (including interest outflows)	699.57	3,041.97	16,110.24	19,851.78
Trade payables	1.78	-	-	1.78
Other Current financial liabilities	2,092.12	-	-	2,092.12
Total	2,793.47	3,041.97	16,110.24	21,945.68
As at 31 March, 2024				
Borrowings (including interest outflows)	-	-	-	-
Trade payables	-	-	-	-
Other Current financial liabilities	-	-	-	-
Total	-	-	-	-

(C) MARKET RISK

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises two types of risk:

- (i) Currency risk
- (ii) Interest rate risk

(i) Currency risk

As on Reporting date the Company does not have any exposure to currency risk in respect of foreign currency denominated loans and borrowings and procurement of goods and services whose purchase consideration is in foreign currency.

(ii) Interest rate risk

The company has taken borrowings from Parent Company on cost to cost basis. The Company is exposed to interest rate risk because the cash flows associated with floating rate borrowings. The various sources of loans being extended to the company by parent company are Fixed interest and floating interest rate which get reset periodically. The Company manages the interest rate risks by maintaining a debt portfolio of fixed and floating rate borrowings. The Company's interest rate risk is not considered significant; hence sensitivity analysis for the risk is not disclosed.

Note 24 Additional Regulatory Information as per Schedule III to the Companies Act, 2013

- a) There are no cases of immovable properties where title deeds are not in the name of the company.
- b) Aging of Capital Work in Progress is as follows:

(₹ in lakh)

Particulars	<1 Year	1-2 Years	2-3 Years	>3 Years	Total
As at 31 March, 2025					
Projects in progress	9,500.67				9,500.67
As at 31 March, 2024					
Projects in progress					

- c) Completion of capital-work-in progress (CWIP) is neither overdue nor has exceeded its cost compared to its original plan.
- d) The company has no Intangible assets under development, hence disclosure of ageing of Intangible assets under development is not applicable.
- e) Completion of Intangible assets under development (IAUD) is neither overdue nor has exceeded its cost compared to its original plan.
- f) No proceeding has been initiated or pending against the company for holding any benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended) and rules made thereunder as at the end of the financial year.
- g) The Company is not sanctioned any working capital limit secured against current assets by any Finance Institutions.
- h) The company was not declared as a wilful defaulter by any bank or financial Institution or other lender during the financial year.
- i) The Company does not have any transactions, balances or relationship with Struck off companies.
- j) The Company does not have any Charges on the Assets of the Company.
- k) The company has complied with the number of layers prescribed under clause (87) of section 2 of the Act read with the Companies (Restriction on number of Layers) Rules, 2017 during the financial year.

1) Ratios

Ratio	Numerator	Denominator	Current Year	Previous Year	Variance	Reason for variance >25%
a) Current Ratio	Current Assets	Current Liabilities	0.00	0.15	-100%	Company is under construction and current liabilities have increased as compared to PY
b) Debt Equity Ratio	Total Debt		7.37	0.00		Company was acquired during the current FY and there is increase in Paid up share capital
c) Debt Service Coverage Ratio	Profit for the period + Depreciation and amortization expense + Finance costs	Interest & Lease Payments + Principal Repayments	7.00	-35.26	-120%	There is increase in Borrowings from Holding company and interest during construction period has been capitalised
d) Return on Equity Ratio	Profit for the period	Average Shareholder's Equity	-18%	283%	-106%	Deferred Tax provisions for both years(i.e 2023-24&2024-25) have been accounted for during current FY 2024-25
e) Inventory turnover ratio	Revenue from Operations	Average Inventory	NA	NA		NA
f) Trade Receivable Turnover Ratio	Revenue from Operations	Average Trade Receivables (before deducting provision)	NA	NA		NA
g) Trade payable turnover ratio	Gross Other Expense (-) FERV, Provisions, Loss on disposal of PPE	Average Trade payables	156.71	NA		There is increase in Trade Payables in current FY as compared to previous FY
h) Net capital turnover ratio	Revenue from Operations	Current Assets - Current Liabilities	NA	NA		NA
i) Net profit ratio	Profit for the period	Revenue from Operations	NA	NA		NA
j) Return on Capital employed	Earnings before interest and taxes	Tangible Net Worth + Total Debt + Deferred Tax Liability	-1.49%	114%	-101%	Increase in Tangible Net worth and Borrowings during the current FY
k) Return on investment	Income from Investment + Capital Appreciation	Average Investments	NA	NA		NA

- m) The company has not received/advanced or loaned or invested funds (either borrowed funds or share premium or any other sources or kind of funds) through Intermediaries during the financial year.
- n) The Company does not have any transaction that was not recorded in the books of accounts and has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961.
- o) The Company has not traded or invested in Crypto currency or Virtual Currency during the financial year.

Note 25 a) Some balances of Trade Receivables, Recoverable shown under Assets, Trade payables and Other Payables shown under Liabilities include balances subject to confirmation/ reconciliation and consequential adjustments if any. However, reconciliations are carried out on ongoing basis. The management does not expect any material adjustment in the books of accounts as a result of the reconciliation.

b) In the opinion of the management, the value of any of the assets other than Property, Plant and Equipment on realization in the ordinary course of business will not be less than the value at which they are stated in the Balance Sheet.

Note 26 Central Transmission Utility of India Limited (CTUIL) (Fellow Subsidiary Company) was notified as CTU w.e.f. 01.04.2021 by GOI vide Notification No. CG-DL-E-09032021-225743 and is entrusted with the job of centralized Billing, Collection and Disbursement (BCD) of transmission charges on behalf of all the IST licensees. Accordingly, CTUIL is raising bills for transmission charges to DICs on behalf of IST licensees. The debtors and their recovery are accounted based on the list of DICs given by CTUIL.

Note 27 Disclosure as per Ind AS 115 - "Revenue from Contracts with Customer"

The company does not have any contract assets or contract liability as at 31 March, 2025 and 31 March, 2024.

Note 28 Borrowing cost capitalised during the year is ₹209.25 Lakh (Previous Year ₹0 Lakh) in the respective carrying amount of Property, Plant and Equipment/Capital work in Progress (CWIP) as per Ind AS 23 'Borrowing Costs'.

Note 29 Based on information available with the company, there are no suppliers/service providers who are registered as micro, small or medium enterprise under The Micro, Small and Medium Enterprises Development Act, 2006 (MSMED Act, 2006). Information in respect of micro and small enterprises as required by Companies Act 2013 and MSMED Act, 2006 is given as under:

(₹ in lakh)

Sr. No.	Particulars	Trade Payables		Others	
		As at 31 March, 2025	As at 31 March, 2024	As at 31 March, 2025	As at 31 March, 2024
1	Principal amount and interest due thereon remaining unpaid to any supplier as at end of each accounting year:				
	Principal	Nil	Nil	Nil	Nil
	Interest	Nil	Nil	Nil	Nil
2	The amount of Interest paid by the buyer in terms of section 16 of the MSMED Act, 2006 along with the amount of the payment made to the supplier beyond the appointed day during each accounting year	Nil	Nil	Nil	Nil
3	The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under MSMED Act, 2006	Nil	Nil	Nil	Nil
4	The amount of interest accrued and remaining unpaid at the end of each accounting year	Nil	Nil	Nil	Nil
5	The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise for the purpose of disallowance as a deductible expenditure under section 23 of the MSMED Act 2006	Nil	Nil	Nil	Nil

Note 30 Disclosure as per Ind AS 116 - "Leases"

a) As a Lessor - Finance Leases:

The company does not have any lease arrangements as a lessor

b) As a Lessee:

The company owns Leasehold land of 58.00 hectares (Previous Year NIL) taken on non-perpetual lease from MP Govt for a period of 30 Years at a upfront premium amount of Rs 3.13 crores and Annual lease rent of Rs 13.69 lacs towards lands located in villages of Ranayra, Talabpipariya & Kachariay Kadmala.

The company has taken assets on lease such as Land, office buildings etc. for various periods which are assessed and accounted as per the requirements of Ind AS 116 - "Leases" and required disclosures as per the said Ind AS are as follows:

ROU Assets:

Additions, termination/disposal and depreciation charge on right of use assets for the year and carrying amount of the same as at the end of the financial year by class of underlying asset has been disclosed in Note 4 as a separate line item.

Lease Liabilities:

Interest expense on lease liabilities for the year is shown under Note 19 and Total cash outflow for leases for the year has been disclosed in statement of cash flow under financing activities as separate line item and maturity analysis of lease liabilities has been disclosed in Note 23.

Short term leases:

The company does not have any short-term lease arrangements.

Note 31 Corporate Social Responsibility (CSR) Expenses

As per Section 135 of the Companies Act, 2013 along with Companies (Corporate Social Responsibility Policy) Rules, 2014 read with DPE guidelines no F.No.15 (13)/2013-DPE (GM), the Company is required to spend, in every financial year, at least two per cent of the average net profits of the Company made during the three immediately preceding financial years in accordance with its CSR Policy.

Since, Company has not satisfied any of the criteria provided in Section 135 of the Companies Act, 2013, the Company is not required to spend any amount for CSR activities.

Note 32 Fair Value Measurement

(₹ in lakh)

Financial Instruments by category	As at 31 March, 2025	As at 31 March, 2024
	Amortised cost	Amortised cost
Financial Assets		
Cash & cash Equivalents	0.73	5.00
Total Financial assets	0.73	5.00
Financial Liabilities		
Borrowings	8,329.46	-
Trade Payables	1.78	-
Other Financial Liabilities		
Other Current Financial Liabilities	2,092.12	34.08
Non-Current	1,059.14	-
Total financial liabilities	11,482.50	34.08

This section explains the judgements and estimates made in determining the fair values of the financial instruments that are measured at fair value and financial instruments that are measured at amortised cost and for which fair values are disclosed in the financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the company has classified its financial instruments into the three levels prescribed under the accounting standard. An explanation of each level follows underneath the table.

Financial instruments that are measured at Amortised Cost:

(₹ in lakh)

Particulars	Level	As at 31 March, 2025		As at 31 March, 2024	
		Carrying Amount	Fair value	Carrying Amount	Fair value
Financial Liabilities					
Borrowings	2	8,329.46	8,508.45	-	-
Deposits/retention money from contractors and others	2	1,150.17	1,059.14	-	-
Total financial liabilities		9,479.63	9,567.59	-	-

The carrying amounts of trade payables, cash and cash equivalents, other current financial assets, and other current financial liabilities are considered to be the same as their fair values, due to their short-term nature.

The carrying values for finance lease receivables approximates the fair values as these are periodically evaluated based on credit worthiness of customers. Allowance for estimated losses is recorded based on their evaluation.

For financial assets that are measured at fair value, the carrying amounts are equal to the fair values.

Level 1: Level 1 hierarchy includes financial instruments measured using quoted prices. This includes listed equity bonds which are traded in the stock exchanges, valued using the closing price as at the reporting period.

Level 2: The fair value of financial instruments that are not traded in an active market (for example, traded bonds) is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities, contingent consideration and indemnification assets included in level 3.

There are no transfers between levels 1 and 2 during the year. The company's policy is to recognise transfers into and transfers out of fair value hierarchy levels as at the end of the reporting period.

Valuation technique used to determine fair value:

Specific valuation techniques used to value financial instruments includes:

- the use of quoted market prices or dealer quotes for similar instruments
- the fair value of the remaining financial instruments is determined using discounted cash flow analysis.

All of the resulting fair value estimates are included in level 2.

Note 33 Disclosure as per Ind AS 24 - "Related Party Disclosures"

(a) Holding Company

Name of entity	Place of business/ Country of incorporation	Proportion of Ownership	
		As at 31 March, 2025	As at 31 March, 2024
Power Grid Corporation of India Limited	India	100%	0%
REC Power Development Consultancy Limited*	India	0%	100%

*100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 19 August, 2024. Therefore, REC Power Development Consultancy Limited ceased to be Holding Company w.e.f. 19 August, 2024.

(b) Subsidiaries of Holding Company

Name of entity	Place of business / Country of incorporation
POWERGRID Vemagiri Transmission Limited	India
POWERGRID NM Transmission Limited	India
POWERGRID Unchahar Transmission Limited	India
POWERGRID Southern Interconnector Transmission System Limited	India
POWERGRID Medinipur Jeerat Transmission Limited	India
POWERGRID Mithilanchal Transmission Limited	India
POWERGRID Varanasi Transmission System Limited	India
POWERGRID Jawaharpur Firozabad Transmission Limited	India
POWERGRID Khetri Transmission System Limited	India
POWERGRID Bhuj Transmission Limited	India
POWERGRID Bhind Guna Transmission Limited	India
POWERGRID Ajmer Phagi Transmission Limited	India
POWERGRID Fatehgarh Transmission Limited	India
POWERGRID Rampur Sambhal Transmission Limited	India
POWERGRID Meerut Simbhavali Transmission Limited	India
Central Transmission Utility of India Limited	India
POWERGRID Ramgarh Transmission Limited	India
POWERGRID Himachal Transmission Limited	India
POWERGRID Bikaner Transmission System Limited	India
POWERGRID Sikar Transmission Limited	India
POWERGRID Bhadla Transmission Limited	India
POWERGRID Aligarh Sikar Transmission Limited	India
POWERGRID Energy Services Limited	India
POWERGRID Teleservices Limited	India
POWERGRID Narela Transmission Limited	India
POWERGRID Gomti Yamuna Transmission Limited	India
POWERGRID Neemuch Transmission System Limited	India
POWERGRID ER NER Transmission Limited	India
POWERGRID Khavda II-B Transmission Limited (Erstwhile Khavda II-B Transmission Limited)	India
POWERGRID Khavda II-C Transmission Limited (Erstwhile Khavda II-C Transmission Limited)	India
POWERGRID Khavda RE Transmission System Limited (Erstwhile Khavda II-RE Transmission Limited)	India
POWERGRID KPS2 Transmission System Limited (Erstwhile KPS2 Transmission Limited)	India
POWERGRID KPS3 Transmission Limited (Erstwhile KPS3 Transmission Limited)	India
POWERGRID ERWR Power Transmission Limited (Erstwhile ERWR Power Transmission Limited)	India
POWERGRID Raipur Pool Dhamtari Transmission Limited (Erstwhile Raipur Pool Dhamtari Transmission Limited)	India
POWERGRID Dharamjaigarh Transmission Limited (Erstwhile Dharamjaigarh Transmission Limited)	India
POWERGRID Bhadla Sikar Transmission Limited (Erstwhile Bhadla Sikar Transmission Limited)	India

POWERGRID Ananthpuram Kurnool Transmission Limited (Erstwhile Ananthpuram Kurnool Transmission Limited)	India
POWERGRID Bhadla III Transmission Limited (Erstwhile Bhadla III Transmission Limited)	India
POWERGRID Ramgarh II Transmission Limited (Erstwhile Ramgarh II Transmission Limited)	India
POWERGRID Beawar Dausa Transmission Limited (Erstwhile Beawar Dausa Transmission Limited)	India
POWERGRID Bikaner Neemrana Transmission Limited (Erstwhile Bikaner III Neemrana Transmission Limited)	India
POWERGRID Neemrana II Bareilly Transmission Limited (Erstwhile Neemrana II Bareilly Transmission Limited)	India
POWERGRID Vataman Transmission Limited (Erstwhile Vataman Transmission Limited)	India
POWERGRID Koppal Gadag Transmission Limited (Erstwhile Koppal II Gadag II Transmission Limited)	India
POWERGRID Sikar Khetri Transmission Limited (Erstwhile Sikar Khetri Transmission Limited)	India
POWERGRID Bidar Transmission limited (Erstwhile Bidar Transmission Limited)	India
POWERGRID Khavda IV-E2 Power Transmission Limited (Erstwhile Khavda IV-E2 Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 30-May-2024	India
POWERGRID Mewar Transmission Limited(Erstwhile Rajasthan IV E Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 19-Aug-2024	India
POWERGRID Sirohi Transmission Limited (Erstwhile Sirohi Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 22-Aug-2024	India
POWERGRID Beawar-Mandsaur Transmission Limited (Erstwhile Beawar - Mandsaur Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 22-Aug-2024	India
POWERGRID Khavda PS1 and 3 Transmission Limited (Erstwhile Khavda PS1 and 3 Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 07-Nov-2024	India
POWERGRID Bhadla Bikaner Transmission Limited (Erstwhile Bhadla-III & Bikaner-III Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 30-Aug-2024	India
POWERGRID South Olpad Transmission Limited (Erstwhile South Olpad Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 15-Oct-2024	India
POWERGRID Bhadla-III Power Transmission Limited (Erstwhile Bhadla III Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 28-Aug-2024	India
POWERGRID Kurawar Transmission Limited (Erstwhile Rajasthan IV H1 Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 15-Oct-2024	India
POWERGRID Jam Khambhaliya Transmission Limited (Erstwhile Jam Khambhaliya Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 15-Oct-2024	India

POWERGRID West Central Transmission Limited(erstwhile Khavda V-A Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 19-Nov-2024	India
POWERGRID Barmer I Transmission Limited (erstwhile Barmer I Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 07-Nov-2024	India
POWERGRID Bikaner IV Transmission Limited (erstwhile Bikaner A Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024	India
POWERGRID Siwani Transmission Limited (erstwhile Bikaner B Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024	India
POWERGRID Kudankulam Transmission Limited(erstwhile Kudankulam ISTS Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 10-Jan-2025	India
POWERGRID Ghiror Transmission Limited(erstwhile Rajasthan IV 4A Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 30-Dec-2024	India
POWERGRID Koppal Gadag Augmentation Transmission Limited (erstwhile Gadag II and Koppal II Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 16-Jan-2025	India
Khavda V-B1B2 Power Transmission Limited -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 18-Feb-2025	India
Bidar Transco Limited -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 18-Feb-2025	India
Chitradurga Bellary REZ Transmission Limited -100% equity acquired by POWERGRID from PFC Consulting Limited on 21-Mar-2025	India
Fatehgarh II And Barmer I PS Transmission Limited -100% equity acquired by POWERGRID from PFC Consulting Limited on 21-Mar-2025	India
Banaskantha Transco Limited -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 24-Mar-2025	India
Kurnool-IV Transmission Limited -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 24-Mar-2025	India
Rajasthan V Power Transmission Limited -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 24-Mar-2025	India
Kurnool III PS RE Transmission Limited -100% equity acquired by POWERGRID from PFC Consulting Limited on 27-Mar-2025	India

(c) Joint Ventures of Holding company

Name of entity	Place of business/ Country of incorporation
Powerlinks Transmission Limited	India
Torrent POWERGRID Limited	India
Parbati Koldam Transmission Company Limited	India
Sikkim Power Transmission Limited (erstwhile Teestavalley Power Transmission Limited)	India
North East Transmission Company Limited	India
National High Power Test Laboratory Private Limited	India
Bihar Grid Company Limited	India

Energy Efficiency Services Limited	India
Cross Border Power Transmission Company Limited	India
RINL POWERGRID TLT Private Limited (under process of liquidation)	India
Butwal-Gorakhpur Cross Border Power Transmission Limited	India
Rajasthan Power Grid Transmission Company Limited (incorporated on 27-11-2024)	India
Power Transmission Company Nepal Limited	Nepal

(d) Associates of Holding Company*

Name of entity	Place of business/ Country of incorporation
Kala Amb Transmission Limited(erstwhile POWERGRID Kala Amb Transmission Limited)	India
Jabalpur Power Transmission Limited(erstwhile POWERGRID Jabalpur Transmission Limited)	India
Warora Transmission Limited(erstwhile POWERGRID Warora Transmission Limited)	India
Parli Power Transmission Limited(erstwhile POWERGRID Parli Transmission Limited)	India

*The above Companies ceased to be the associate of Holding Company subsequent to the transfer their Equity Shares by the holding company to POWERGRID Infrastructure Investment Trust on 30-12-2024.

(e) Key Managerial Personnel

Name	Designation	Date of Appointment	Date of Cessation / Separation
Shri Ravisankar Ganesan	Chairperson	19-08-2024	Continuing
Shri Mahavir Prasad Rathore	Director	19-08-2024	Continuing
Shri Pankaj Pandey	Director	19-08-2024	Continuing
Shri Rajesh Kumar	Director	27-11-2024	Continuing
Shri Krishnakumar TR	Additional Director	19-08-2024	12-11-2024
Shri Debasis Mitra	Director	11-10-2023	19-08-2024
Shri Awanish Kumar Bharati	Director	11-10-2023	19-08-2024
Shri Kuntala Venu Gopal	Director	11-10-2023	19-08-2024

(f) Government Related Entities

The Company is a wholly owned subsidiary of Central Public Sector Undertaking (CPSU) controlled by Central Government by holding majority of shares.

The Company has business transactions with other entities controlled by the GOI for procurement of capital equipment, spares and services. Transactions with these entities are carried out at market terms on arms-length basis through a transparent price discovery process against open tenders, except in a few cases of procurement of spares/services from Original Equipment Manufacturer (OEM) for proprietary items/or on single tender basis due to urgency, compatibility or other reasons. Such single tender procurements are also done through a process of negotiation with prices benchmarked against available price data of same/similar items.

The above transactions are in the course of normal day-to-day business operations and are not considered to be significant keeping in view the size, either individually or collectively.

(g) Outstanding balances arising from sales/purchases of goods and services

The following balances are outstanding at the end of the reporting period in relation to transactions with related parties:

(₹ in lakh)		
Particulars	As at 31 March, 2025	As at 31 March, 2024
<u>Amounts payable</u>		
Power Grid Corporation of India Ltd. (Holding Company)		
Purchases of goods and services - Consultancy	116.39	
Loans from Holding Company	8,238.13	-
Interest Accrued on Loan	91.33	-
<u>Amounts Payable</u>		
REC Power Development Consultancy Limited (Holding Company)		
Other Payables		32.14

(h) Transactions with related parties

The following transactions occurred with related parties (excluding taxes):

(₹ in lakh)

Particulars	For the Year ended 31 March, 2025	For the period from 11 October, 2023 to 31 March, 2024
Power Grid Corporation of India Ltd. (Holding Company)		
Purchase of Goods or Services - Consultancy Expense	239.47	
Additional Loan obtained during the year	8,238.13	-
Investments Received during the year (Equity/Share application Money)	1,242.44	-
Interest paid on Loan	198.82	-
Reimbursement of Expenses	50.24	
REC Power Development Consultancy Limited (Holding Company till 19 August, 2024)		
Purchase of Goods or Services - Consultancy Expense	1,509.00	
Allocation of Expenses	-	33.49
Reimbursement of Expenses	25.45	
Investments Received during the year (Equity/Share application Money)	-	5.00
Interest paid on Loan	2.17	-

Note 34 Segment Information

The Board of Directors is the company's Chief operating decision maker who monitors the operating results of its business segments separately for the purpose of making decisions about resource allocation and performance assessment. One reportable segment has been identified on the basis of product/services. The company has a single reportable segment i.e., Power transmission network for transmission system.

The operations of the company are mainly carried out within the country and therefore there is no reportable geographical segment.

Note 35 Capital and other Commitments

(₹ in lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Estimated amount of contracts remaining to be executed on capital account and not provided for (net of advances)	1,03,888.55	-

Note 36 Contingent Liabilities and contingent assets

A. Contingent Liabilities

Claims against the Company not acknowledged as debts : NIL

B. Contingent Assets

There are no contingent assets as on the reporting date.

Note 37 Capital management**a) Risk Management**

The company's objectives when managing capital are to maximize the shareholder value; safeguard its ability to continue as a going concern; maintain an optimal capital structure to reduce the cost of capital.

For the purpose of the company's capital management, equity capital includes issued equity capital and all other equity reserves attributable to the equity holders of the company. The company manages its capital structure and makes adjustments in light of changes in economic conditions. To maintain or adjust the capital structure, the company may adjust the dividend payment to shareholders, regulate investments in its projects, return capital to shareholders or issue new shares. The company monitors capital using debt-equity ratio, which is the ratio of long term debt to Total net worth. The company includes within long term debt, interest bearing loans and borrowings and current maturities of long-term debt.

The debt -equity ratio of the Company was as follows: -

Particulars	As at 31 March, 2025	As at 31 March, 2024
Total debt (₹ in lakh)	8,238.13	-
Equity (₹ in lakh)	1,117.57	(29.08)
Long term debt to Equity ratio	88:12	0:100

No changes were made in the objectives, policies or processes for managing capital during the years ended 31.03.2025 and 31.03.2024.

Note 38 Earnings per share

Particulars	For the Year ended 31 March, 2025	For the period from 11 October, 2023 to 31 March, 2024
Basic and diluted earnings per share attributable to the equity holders of the company (in ₹)	(24.35)	(68.16)
Total Earnings attributable to the equity holders of the company (₹ in lakh)	(95.79)	(34.08)
Weighted average number of shares used as the denominator	3,93,348	50,000

Note 39 Income Tax expense

This note provides an analysis of the company's income tax expense, and how the tax expense is affected by non-assessable and non-deductible items. It also explains significant estimates made in relation to the Company's tax position.

(a) Income tax expense

(₹ in lakh)

Particulars	For the Year ended 31 March, 2025	For the period from 11 October, 2023 to 31 March, 2024
Deferred Tax expense		
Origination and reversal of temporary differences	(43.68)	-
Total deferred tax expense /benefit	(43.68)	-
Income tax expense (A+B)	(43.68)	-

(b) Reconciliation of tax expense and the accounting profit multiplied by India's tax rate:

(₹ in lakh)

Particulars	For the Year ended 31 March, 2025	For the period from 11 October, 2023 to 31 March, 2024
Profit before income tax expense including movement in Regulatory Deferral Account Balances	(139.47)	(34.08)
Tax at the Company's domestic tax rate of 25.168 %	(35.10)	(8.58)
Tax effect of:		
Previous Years adjustments	(8.58)	-
Income tax expense	(43.68)	-

Note 40 Employee Benefits

The Company does not have any permanent employees. The personnel working for the company are from holding company on secondment basis and are working on time share basis. The employee cost (including retirement benefits such as Gratuity, leave encashment, post-retirement benefits etc.) in respect of personnel working for the company are paid by holding company. Since there are no employees in the company, the obligation as per Ind-AS 19 does not arise. Accordingly, no provision is considered necessary for any retirement benefit like gratuity, leave salary, pension etc., in the books of the company.

Note 41 Recent Pronouncements**A. Amendments to Indian Accounting Standards (Ind AS):**

On 12.08.2024, Ministry of Corporate Affairs ("MCA") has notified the Companies (Indian Accounting Standards) Amendment Rules, 2024 applicable from 01.04.2024 introducing Ind AS 117 "Insurance Contracts", and amendments to Ind AS 116 "Lease". the amendments have no effect on the Accounts of the Company

B. Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024

Central Electricity Regulatory Commission has notified new tariff regulations 'Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024' for the next five years effective from 01 April 2024. The said Regulation has made certain changes in method & rate of depreciation, useful life, etc. of assets commissioned on or after 01 April 2024. The Company has assessed and implemented the regulations for accounting in FY 2024-25.

Note 42 a) Figures have been rounded off to nearest rupees in lakh up to two decimals.

b) Previous year figures have been regrouped/ rearranged wherever considered necessary.

As per our report of even date**For Manesh Mehta & Associates**

Chartered Accountants

Firm Regn. No. 115832W

For and on behalf of the Board of Directors

POWERGRID Mandsaur Transmission Limited

G Ravisankar

Chairperson

DIN: 08816101

Place: Gurugram

Date: 02 May, 2025

M P Rathore

Director

DIN: 10464488

Place: Gurugram

Date: 02 May, 2025

Manesh Prabhulal Mehta

Partner

Mem. No. 036032

Place: Vadodara

Date: 02 May, 2025

Simmi Arora

Chief Financial Officer

PAN: AEPPA8343B

Place: Gurugram

Date: 02 May, 2025