

POWERGRID BIKANER TRANSMISSION SYSTEM LIMITED

**Wholly Owned Subsidiary of Power Grid Corporation of India Limited
(CIN: U40300DL2020GOI363669)**

ANNUAL REPORT (2024-25)

DIRECTORS' REPORT

Dear Member,

On behalf of the Board of Directors, I am pleased to present the Fifth Annual Report of POWERGRID Bikaner Transmission System Limited (PBTSL) on working of Company together with the Audited Financial Statements and Auditors' Report for the financial year ended 31st March 2025.

1. State of the Company's Affairs & Project implementation

POWERGRID Bikaner Transmission System Limited (PBTSL) was acquired by Power Grid Corporation of India Limited ("POWERGRID"/ "Holding Company") on 25th March 2021 under Tariff Based Competitive Bidding to establish transmission system for Transmission System Strengthening Scheme for Evacuation of Power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase II – Part F. The Transmission system comprises establishment of a new 400kV S/S at Bikaner II with STATCOM and 400kV M/C transmission line from Bikaner to Khetri, 400kV D/C from Khetri to Bhiwadi and associated Substation extension works in the State of Rajasthan. The Company was granted transmission license by CERC on 12.06.2021. All the project elements had been progressively commissioned and DOCO declared for complete transmission system w.e.f 24th July 2023.

Further, following works have also been assigned to PBTSL under Regulated Tariff Mechanism (RTM) are as follows:

- i. Implementation of 220kV bays for RE generators and 400 kV/220kV ICTs at Bikaner-II PS.
- ii. Implementation of 1 no. of 400kV line bay at 400kV/220kV Bikaner-II PS for interconnection of 1000 MW Solar Project of SJVN Ltd.
- iii. Implementation of 2 no. of 220kV line bays at 400kV/220kV Bikaner-II PS for Interconnection of Solar Projects (ACME Solar Holdings Pvt. Ltd., Prerak Greentech Pvt. Ltd.)
- iv. Augmentation with 5x500 MVA, 400kV/220kV ICTs at Bikaner-II PS with commissioning schedule of 18 Months from the issue of date of Office Memorandum (OM) by CTUIL.
- v. Implementation of 1 no 220kV line bay at 400kV/220kV Bikaner-II PS for interconnection of solar projects (NHPC Ltd) with commissioning schedule of 15 Months from the issue of date of Office Memorandum (OM) by CTUIL.
- vi. Implementation of 2 Nos. of 220kV line bays at 400kV/220kV Bikaner-II PS for interconnection of RE Power Park of M/s ALF Solar Amarsar Private Limited.
- vii. Augmentation of transformation capacity at 400kV/220kV Bikaner-II PS by 400/220 kV, 1x500 MVA ICT (3rd)
- viii. Extn. Of 400 kV Bikaner-II SS under 'Implementation of Bus Sectionalizer at 400 kV Level of 400kV/220kV Bikaner-II PS.

2. Financial Performance

(₹ in Lakh)		
Particulars	2024-25	2023-24
Revenue from Operations	20,873.69	11,964.20
Other Income	82.51	55.44
Total Income	20,956.20	12,019.64
Total Expenses	15,064.64	9,076.62
Profit/(Loss) before Tax	5,891.56	2,943.02
Profit after Tax	4,403.91	2,202.16
Earnings Per Equity Share (par value ₹10/- each)	3.10	1.87

3. Dividend

Details of dividend declared during Financial Year 2024-25 by your Company are as follows:

Dividend	₹ (per share)	% of paid up capital	Amount (in ₹)
1 st Interim Dividend	0.40	4.00%	6,87,91,151/-
2 nd Interim Dividend	0.45	4.50%	9,22,26,790.35/-
Total	0.85	8.50%	16,10,17,941.35/-

4. Transfer to Reserves

Out of Net Profits of **₹4,403.91** Lakh in current financial year, your Company has transferred an amount of **₹171.91** Lakh to Self-Insurance Reserve.

5. Share Capital

As on 31st March 2025, the Company had an Authorized Share Capital and Paid-up Share Capital of ₹286,00,00,000 and ₹204,94,84,230 respectively.

Changes in share capital during the FY 2024-25

During the financial year 2024-25, the capital structure of your Company changed as below:

Particulars	As on 31 st March, 2025	As on 31 st March, 2024
Authorised Share Capital	286,00,00,000 (divided into 28,60,00,000 equity shares of ₹10/- each)	140,00,00,000 (divided into 14,00,00,000 equity shares of ₹10/- each)
Paid up Share Capital	204,94,84,230 (divided into 20,49,48,423 equity shares of ₹10/- each)	140,00,00,000 (divided into 14,00,00,000 equity shares of ₹10/- each)

6. Deposits

Your Company has not accepted any deposit as per Chapter V of Companies Act, 2013, during the financial year ended 2024-25.

7. Particulars of Loans, Guarantees or Investments made

Your Company has not given any loans, provided any guarantee or security or made any investment in any other entity as per section 186 of the Companies Act, 2013 during the financial year 2024-25.

8. Particulars of contracts or arrangements with related parties

Particulars of contracts or arrangements with related parties referred under Section 188 of the Companies Act, 2013, in the prescribed form AOC-2, are given as **Annexure – I** to the Directors' Report.

9. Material Changes & Commitments

There have been no material changes / commitments affecting the financial position of your Company, that have occurred between the end of the financial year and date of this report.

10. Subsidiaries, Joint Ventures and Associate Companies

Your Company does not have any subsidiary, joint ventures and associate company.

11. Directors' Responsibility Statement

As required under section 134(3)(c) & 134(5) of the Companies Act, your Directors confirm that:

- a. in the preparation of the Annual Accounts, the applicable accounting standards had been followed along with proper explanation relating to material departures;
- b. the Directors had selected such accounting policies and applied them consistently and made judgements and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of the Company at the end of the financial year and of the profit of the Company for that period;
- c. the Directors had taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of this Act for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities;
- d. the Directors had prepared the Annual Accounts on a going concern basis; and
- e. the Directors had devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems were adequate and operating effectively.

12. Board of Directors and Key Managerial Personnel

As on 31st March, 2025, the Board comprised of five Directors viz. Dr. Subir Sen, Shri Rajil Srivastava, Shri Ashok Kumar Behera, Shri Sandeep Kumar Jain and Smt. Sangeeta Saxena.

During the financial year 2024-25, the following changes took place in the composition of the Board of Directors of your Company: -

- a) Shri Ashok Kumar Behera has been regularized in the 4th Annual general meeting held on 23rd September 2024.

Subsequently, after the end of the Financial Year 2024-25, following changes took place in the composition of the Board of Directors: -

- b) Dr. Subir Sen, ceased to be Director & Chairman of the Company w.e.f. closing hours of 31st May 2025.
- c) Smt. Sangeeta Saxena and Shri Sandeep Kumar Jain ceased to be Directors of the Company w.e.f. closing hours of 30th June 2025 and 31st July 2025 respectively.
- d) Shri Sunil Kumar, Smt. Kumud Wadhwa and Shri Deepak Jauhari were appointed as Additional Directors of the Company w.e.f. 30th June 2025, 2nd July 2025 and 01st August 2025 respectively.
- e) Shri Rajil Srivastava, Director designated as Chairman of the Company w.e.f. 11th July 2025.

The Board places on record its appreciation for the valuable contribution, guidance and support given by Dr. Subir Sen, Shri Sandeep Kumar Jain and Smt. Sangeeta Saxena during their tenure as Directors of the Company.

In accordance with the provisions of the Companies Act, 2013 read with Articles of Association of the Company, Shri Ashok Kumar Behera shall retire by rotation at the ensuing Annual General Meeting of your Company and being eligible, has offered himself for re-appointment.

Your Company has received a notice under section 160 of the Companies Act, 2013 from a member of the Company for appointment of Shri Sunil Kumar, Smt. Kumud Wadhwa and Shri Deepak Jauhari as Directors, liable to retire by rotation, in the ensuing Annual General Meeting.

None of the Directors is disqualified from being appointed as Director.

Pursuant to provisions of Section 203 of Companies Act, 2013 read with Rules made thereunder:

- a) As on 31st March 2025, Shri Sonu has been the Chief Financial Officer (CFO) and KMP of the Company.
- b) Ms. Varsha Goyal was appointed as Whole-time Company Secretary (CS) and KMP of the Company w.e.f. 16th April 2025, vice Ms. Aditi Jain who ceased to Company Secretary (CS) and KMP of your Company w.e.f. 21st October 2024.

13. Number of Board meetings held during the financial year

During the financial year 2024-25, ten (10) meeting of Board of Directors were held on (i) 17th May 2024, (ii) 01st July 2024, (iii) 24th July 2024, (iv) 23rd September 2024, (v) 24th October 2024, (vi) 26th December 2024, (vii) 29th January 2025, (viii) 17th February 2025, (ix) 06th March 2025, (x) 27th March 2025. Detail of number of meetings attended by each Director during the financial year are as under:

Name of Directors	Designation	No. of Board Meetings entitled to attend	No. of Board Meetings attended
Dr. Subir Sen	Chairman (Part-time)	10	10
Shri Rajil Srivastava	Director	10	7

Shri Ashok Kumar Behera	Director	10	6
Shri Sandeep Kumar Jain	Director	10	8
Smt. Sangeeta Saxena	Director	10	9

14. Committees of the Board

Audit Committee and Nomination & Remuneration Committee

In terms of notifications dated 5th July 2017 and 13th July 2017 issued by Ministry of Corporate Affairs (MCA), your Company, being the wholly owned subsidiary of POWERGRID, is not required to constitute an Audit Committee and Nomination and Remuneration Committee of the Board.

15. CSR Committee

Pursuant to the provisions of Section 135 of the Companies Act, 2013 and Rules made thereunder, your Company was required to spend at least 2% of the average net profits earned during the three immediately preceding financial years on CSR activities, during the financial year 2024-25. As the total CSR expenditure during financial year 2024-25 was below ₹50 lakh, your Company was exempt from constituting a Corporate Social Responsibility Committee, as per the provisions of the Companies Act, 2013. Being a wholly owned subsidiary of POWERGRID, the Company has adopted the CSR & Sustainability Policy of POWERGRID (the Holding Company) for implementation of its CSR initiatives

During FY 2024-25, your Company spent ₹24,91,414/- towards CSR initiatives, exceeding the mandated amount of ₹19,33,086/-. The expenditure was directed towards activities specified under Schedule VII of the Companies Act, 2013.

As per the requirement of Section 135 of the Companies Act, 2013 and Rule 8(1) of the Companies (Corporate Social Responsibility Policy) Rules, 2014, the Annual Report of your Company's CSR activities is enclosed at **Annexure - II** to this Report.

16. Declaration by Independent Directors

As per the provisions of Rule 4 of Companies (Appointment and Qualification of Directors) Rules, 2014, your Company, being a wholly owned subsidiary of POWERGRID, is exempt from appointment of Independent Directors.

17. Performance Evaluation

Your Company is a wholly owned subsidiary of POWERGRID and therefore, a Government Company as per Section 2(45) of the Companies Act, 2013. Your Company is exempt from the compliance with provisions of Section 178(2) of the Companies Act, 2013 relating to the manner of evaluation of performance of the Board, its Committees and individual Directors.

The senior officials of POWERGRID are Directors on the Board of your Company. As POWERGRID is a Government Company, performance evaluation of senior officials is done by POWERGRID as per applicable Guidelines and Internal Policies.

Further, as per the exemption provided to Government Companies, the requirement for inclusion of a statement on the manner of formal annual performance evaluation in the Board's Report under Section 134(3)(p) of the Companies Act, 2013 is not applicable to

your Company where such evaluation is carried out by the concerned Department of the Central Government as per its prescribed methodology.

18. Compliance with Secretarial Standards

Your Company has complied with the applicable Secretarial Standards during the financial year 2024-25.

19. Secretarial Audit Report

Shri Manoj Sharma, Practicing Company Secretary has conducted Secretarial Audit of your Company for the financial year ended on 31st March, 2025. The Secretarial Audit Report is placed at **Annexure-III** to this report. The Secretarial Auditors have given an unqualified report. The report is self-explanatory and does not require any further comments by the Board.

20. Cost Auditors and Cost Records

The Company has appointed M/s Arun Kumar Gautam & Co., Cost Accountants, as Cost Auditor of your Company for the financial year 2024-25 under the provisions of Section 148 of the Companies Act, 2013.

Your Company has maintained cost records as required under the provisions of Section 148 of the Companies Act, 2013.

The Cost Audit Report for the financial year 2024-25 will be filed with the Cost Audit Branch, Ministry of Corporate Affairs within the prescribed time.

21. Internal Financial Control Systems and their adequacy

Your Company has in all material respects, an adequate Internal Financial Controls System over Financial Reporting and such Internal Financial Controls over Financial Reporting were operating effectively during financial year 2024-25.

22. Statutory Audit

M/s PMSS & Co., Chartered Accountants, were appointed by Comptroller and Auditor General of India as Statutory Auditors of your Company for the financial year 2024-25. The Statutory Auditors have issued an unqualified report on the Financial Statements for the financial year ended 31st March 2025. The Audit report is self-explanatory and does not require any further comments by the Board.

23. Comments of Comptroller and Auditor General of India

The Comptroller and Auditor-General of India (C&AG) vide letter dated 29th May 2025, placed at **Annexure-IV** to this Report, has informed that they have decided not to conduct supplementary audit of Financial Statements for the financial year ended 31st March 2025 under section 143(6)(a) of the Companies Act, 2013.

24. Reporting of fraud by Auditors

The Auditors of your Company have not reported any instance of fraud to the Board of Directors under section 143(12) of the Companies Act, 2013 during the financial year 2024-25.

25. Development & Implementation of Risk Management Policy.

Your Company, being wholly owned subsidiary of POWERGRID, is covered under the Risk Management Framework of the Holding Company.

26. Annual Return of the Company

In compliance with Section 92(3) read with Section 134(3)(a) of the Companies Act, 2013, the Annual Return of the Company is available on the website of Power Grid Corporation of India Limited (Holding Company) at www.powergrid.in under the Investors tab in the Subsidiaries section.

27. Particulars of Employees

As per the Ministry of Corporate Affairs Notification dated 5th June 2015, the provisions of Section 197 of the Companies Act, 2013 and the related rules regarding managerial remuneration are not applicable to your Company, being a Government Company.

28. Significant and Material Orders

During the financial year 2024-25, no significant or material orders have been passed by the Regulators, Courts or Tribunals impacting the going concern status and Company's operation in future.

29. Conservation of Energy, Technology Absorption, Foreign Exchange Earning and Out Go

Conservation of Energy:

The Company is actively implementing energy-saving measures to build an efficient transmission network. It uses only the essential lighting points based on current infrastructure and has installed LED luminaires for both indoor and outdoor lighting at the Bikaner-II Substation.

Technology Absorption:

As 400/220 kV Bikaner-II Substation is Air-Insulated Switchgear (AIS) conventional Sub Station, following items as technology absorption are used:

- a. SAS systems are used for control and protection system.
- b. SCADA system is used to monitor and control.
- c. CSD are used for switching of Transformer and Reactor.
- d. Optical Fiber is used for Digital Protection Coupler.

Foreign Exchange Earnings and out go:

There was no Foreign Exchange Earnings and out go in the Company for the Financial Year 2024-25.

30. Prevention of Sexual Harassment at Workplace

POWERGRID, the Holding Company, has constituted an Internal Complaints Committee (ICC) in accordance with the provisions of the Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013, to address complaints related to sexual harassment. Your Company is covered under the framework and mechanisms maintained by POWERGRID. No incidence of sexual harassment in your Company has been reported during the financial year 2024-25.

31. Compliance to Maternity Benefit Act, 1961

Compliance of applicable provisions of Maternity Benefit Act 1961 is ensured by POWERGRID (Holding Company).

32. Insolvency and Bankruptcy Code, 2016

Not applicable.

33. Right to Information

In compliance with Right to Information Act, 2005 ("RTI Act"), an appropriate mechanism is in place for promoting transparency and accountability, wherein POWERGRID (Holding Company) has nominated Central Public Information Officer & Appellate Authority for your Company to provide required information under the provisions of the RTI Act, 2005.

34. Acknowledgement

The Board of Directors extend its sincere thanks to the Ministry of Power, Central Electricity Regulatory Commission, Central Transmission Utility of India Limited, Department of Public Enterprises, Power Grid Corporation of India Limited, Comptroller & Auditor General of India, Auditors of the Company and various other authorities.

For and on behalf of
POWERGRID BIKANER TRANSMISSION SYSTEM LIMITED

Date: 23rd September 2025
Place: Gurgaon

Sd/-
Rajil Srivastava
Chairman
DIN: 09097465
Address: "Saudamini", Plot No. 2, Sector 29
Gurgaon, Haryana- 122001

Annexure- I to the Directors' Report

POWERGRID BIKANER TRANSMISSION SYSTEM LIMITED
(Wholly owned subsidiary of Power Grid Corporation of India Limited)
Regd. Office: B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
CIN: U40300DL2020GOI363669
Tel: 011-26560112; Email Id: companysecretary@powergrid.in

Form No. AOC -2

Form for Disclosure of particulars of contracts/arrangements entered into by the company with related parties referred to in sub section (1) of section 188 of the Companies Act, 2013 including certain arm's length transaction under fourth proviso thereto.

(Pursuant to clause (h) of sub-section (3) of section 134 of the Act and Rule 8(2) of the Companies (Accounts) Rules, 2014)

Name of the Company: **POWERGRID BIKANER TRANSMISSION SYSTEM LIMITED**

1. Details of contracts or arrangements or transactions not at arm's length basis.

Sl. No.	Particulars	Details
	Number of contracts or arrangements or transactions not at arm's length basis	
a.	Corporate identity number (CIN) or foreign company registration number (FCRN) or Limited Liability Partnership number (LLPIN) or Foreign Limited Liability Partnership number (FLLPIN) or Permanent Account Number (PAN)/Passport for individuals or any other registration number	-
b.	Name (s) of the related party	-
c.	Nature of relationship	-
d.	Nature of contracts/arrangements/transaction	-
e.	Duration of the contracts/arrangements/transaction	-
f.	Salient terms of the contracts or arrangements or transactions including actual / expected contractual amount	-
g.	Justification for entering into such contracts or arrangements or transactions	-
h.	Date of approval by the Board	-
i.	Amount paid as advances, if any	-
j.	Date on which the resolution was passed in general meeting as required under first proviso to section 188	-
k.	SRN of MGT-14	-

2. Details of contracts or arrangements or transactions at Arm's length basis.

Sl. No.	Particulars	Details
	Number of material contracts or arrangements or transactions at arm's length basis	14
1.	a) Corporate identity number (CIN)	L40101DL1989GOI038121
	b) Name(s) of the related party	Power Grid Corporation of India Limited (POWERGRID)
	c) Nature of relationship	Holding Company of POWERGRID Bikaner Transmission System Limited (PBTSL)
	d) Nature of contracts/ arrangements/transactions	Part (A) to avail all inputs and services as may be required by the Company from POWERGRID @ 2% of the actual project cost (excl. IDC and Consultancy Fee) plus GST as applicable. Part (B) "Implementation of 220kV bays for RE Generators and 400kV/220kV ICTs at Bikaner-II PS" – with progressive commissioning schedule of Mar-Dec'23" by PBTSL under RTM mode. The estimated project cost is ₹92.46 Crore at December, 2021 price level and Consultancy fees of 5% of the additional Project Cost (excl. IDC and IEDC) plus GST payable to POWERGRID for rendering their services for completion of the additional scope of works. Part (C) "Implementation of 400kV Line bay at 400kV/220 kv Bikaner-II PS for interconnection of 1000 MW Solar projects of SJVN Ltd"-with commissioning schedule of 01.10.2023 by PBTSL under RTM mode. The estimated project cost is ₹5.76 Crore at March, 2022 price level and Consultancy fees of 5% of the additional Project Cost (excl. IDC and IEDC) plus GST payable to POWERGRID for rendering their services for completion of the additional scope of works. Part (D) "Implementation of 2 nos. of 220 kV line bays at 400kV/220kV Bikaner-II PS for interconnection of solar projects (ACME Solar Holdings Pvt. Ltd., Prerak Greentech Pvt. Ltd.)" by PBTSL under RTM mode. The estimated project cost is ₹25.85 Crore at June, 2022 price level and Consultancy fees of 5% of the additional Project Cost (excl. IDC and IEDC) plus GST payable to POWERGRID for rendering their services for completion of the additional scope of works.

		Part (E) "Augmentation with 5x500 MVA, 400kV/220kV ICTs at Bikaner-II PS." by PBTSL under RTM mode. The estimated project cost is ₹202.39 Crore at December, 2022 price level and Consultancy fees of 5% of the additional Project Cost (excl. IDC and IEDC) plus GST payable to POWERGRID for rendering their services for completion of the additional scope of works. Part (F) supply of transformers, reactors and other equipment/materials/items within Group Companies. Part (G) "Implementation of 1 no line bay at 400kV/220kv Bikaner-II PS for interconnection of solar projects of M/s NHPC Ltd. by PBTSL under RTM mode. The estimated project cost is ₹22.46 Crore at December, 2022 price level and Consultancy fees of 5% of the additional Project Cost (excl. IDC and IEDC) plus GST payable to POWERGRID for rendering their services for completion of the additional scope of works. Part (H) "Implementation of 2 no. of 220 kV line bays at 400kV/220kV Bikaner-II PS for interconnection of RE power park of M/s ALF Solar Amarsar Pvt Ltd" by PBTSL under RTM mode. The estimated project cost is ₹9.09 Crore at December, 2022 price level and Consultancy fees of 5% of the additional Project Cost (excl. IDC and IEDC) plus GST payable to POWERGRID for rendering their services for completion of the additional scope of works. Part (I) "Augmentation of transformation capacity at 400/220kV Bikaner-II PS by 400kV/220kV, 1x500 MVA ICT (3rd)" by PBTSL under RTM mode. The estimated project cost is ₹45.62 crore including IDC of ₹1.87 crore and IEDC of ₹4.13 crore based on June, 2023 price level and Consultancy fees of 5% of the actual Project Cost (excl. IDC and IEDC) plus GST payable to POWERGRID for rendering their services for completion of the additional scope of works. Part(J) Implementation of Bus Sectionalizer at 400kV level of 400/220kV Bikaner-II PS by PBTSL under RTM mode. The estimated project cost is ₹8.22 crore and Consultancy fees of 5% of the Project Cost (excl. IDC of ₹0.75 crore and IEDC of ₹0.25 crore) plus
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		GST payable to POWERGRID for rendering their services for completion of the additional scope of works. Part (K) To draw working capital loan from POWERGRID of ₹55.00 crore to meet out the short- term fund requirement. Part (L) to receive any security(ies) / guarantee(s) in connection with loan(s) / any form of debt including ECBs and/or to avail Inter corporate loan(s) on cost to cost basis, or a combination thereof, upto an amount of ₹1605.65 Crore from POWERGRID. Part (M) Implementation of “Augmentation of Transformation Capacity at 400kV/220kV Bikaner-II PS in Rajasthan by 400kV/220kV, 1x500MVA ICT (9th)” by PBTSL under RTM mode. The estimated project cost is ₹51.64 Crore including IDC of ₹2.05 crore at June 2024 price level and Consultancy fees of 5% of the actual Project Cost (excl. IDC and IEDC) plus GST payable to POWERGRID for rendering their services for completion of the additional scope of works. Part (N) To draw working capital loan from POWERGRID of ₹20.00 Crore to meet out the short- term fund requirement.
	e) Duration of the contracts /arrangements/ transactions	Part (A) Commissioning of the project including associated reconciliation activities. Part (B) As mutually agreed. Part (C) As mutually agreed. Part (D) As mutually agreed. Part (E) As mutually agreed. Part (F) As mutually agreed. Part (G) As mutually agreed. Part (H) As mutually agreed. Part (I) As mutually agreed. Part (J) As mutually agreed. Part (K) As mutually agreed. Part (L) As mutually agreed. Part (M) As mutually agreed. Part (N) As mutually agreed.
	f) Salient terms of the contracts or arrangements or transactions including actual/expected contractual amount	Refer (d)
	g) Date of approval by the Board	Part (A) 25.03.2021 Part (B) 20.06.2022, 22.08.2022 Part (C) 14.07.2022, 22.08.2022 Part (D) 03.01.2023 Part (E) 13.04.2023, 06.06.2023 Part (F) 13.04.2023 Part (G) 11.05.2023, 06.06.2023

		Part (H) 11.05.2023, 06.06.2023 Part (I) 30.10.2023 Part (J) 28.02.2024 Part (K) 01.07.2024 Part (L) 29.01.2025 Part (M) 29.01.2025 Part (N) 06.03.2025
	h) Amount paid as advances, if any	Part (A) NIL Part (B) NIL Part (C) NIL Part (D) NIL Part (E) NIL Part (F) NIL Part (G) NIL Part (H) NIL Part (I) NIL Part (J) NIL Part (K) NIL Part (L) NIL Part (M) NIL

For and on behalf of
POWERGRID BIKANER TRANSMISSION SYSTEM LIMITED

Date: 23rd September 2025
Place: Gurgaon

Sd/-
Rajil Srivastava
Chairman
DIN: 09097465
Address: "Saudamini", Plot No. 2, Sector 29
Gurgaon, Haryana- 122001

POWERGRID BIKANER TRANSMISSION SYSTEM LIMITED
(Wholly owned subsidiary of Power Grid Corporation of India Limited)
Regd. Office: B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
CIN: U40300DL2020GOI363669
Tel: 011-26560112; Email Id: companysecretary@powergrid.in

ANNUAL REPORT ON CSR ACTIVITIES FOR FY 2024-25

1. Brief outline on CSR Policy of the Company:

Your Company has adopted the CSR policy of its Holding Company viz. Power Grid Corporation of India Limited (POWERGRID) and is undertaking CSR activities through POWERGRID or as directed by POWERGRID. CSR Policy of POWERGRID is formulated keeping in view the requirements of the Companies Act, 2013 read with rules made thereunder and the Department of Public Enterprises. The activities proposed to be undertaken under CSR shall include all the activities mentioned in Schedule VII of Section 135(3)(a) of the Companies Act, 2013. The CSR Policy of POWERGRID, holding company is available on website and can be accessed through below mentioned link:

https://www.powergrid.in/sites/default/files/inline-files/Rev_POWERGRID_CSR_policy.pdf

2. Composition of CSR Committee:

Pursuant to the provision of Section 135(9) read with Section 135(5) of the Companies Act, 2013, constitution of CSR Committee is not applicable on the Company for the FY 2024-25.

3. Web-link(s) where Composition of CSR Committee, CSR Policy and CSR Projects approved by the Board are disclosed on the website of the Company:

The Company does not have any website, therefore, the weblinks are not available. Though, the Company has adopted the CSR policy of POWERGRID (the Holding Company), as mentioned above, detail of the same can be viewed at https://www.powergrid.in/sites/default/files/inline-files/Rev_POWERGRID_CSR_policy.pdf

Further, as per provision of Section 135(9) read with Section 135(5) of the Companies Act, 2013, constitution of CSR Committee is not applicable on the Company for the FY 2024-25.

The Board in its 40th Board Meeting held on 24th July 2024 approved an amount ₹19,33,086/- as CSR expenditure for the Financial Year 2024-25. To comply with the aforesaid provisions, the Company has spent ₹24,91,414/- on supply of medical equipment's to PHC at Khari Charan, Bikaner by HLL with whom POWERGRID already has an MoU in place.

4. The executive summary along with web-link(s) of Impact Assessment of CSR Projects carried out in pursuance of sub-rule (3) of rule 8, if applicable: Not Applicable

5. a) Average net profit of the company as per sub-section (5) of section 135: **₹96654317.91/-**
b) Two percent of average net profit of the company as per sub-section (5) of section 135: **₹19,33,086/-**
c) Surplus arising out of the CSR projects or programmes or activities of the previous financial years: **Nil**
d) Amount required to be set off for the financial year, if any: **Nil**
e) Total CSR obligation for the financial year [(b) + (c) – (d)]: **₹19,33,086/-**
6. a) Amount spent on CSR Projects (both Ongoing Project and other than Ongoing Project): **₹24,91,414/-**
b) Amount spent in Administrative Overheads: **Nil**

- c) Amount spent on Impact Assessment, if applicable: **N.A.**
d) Total amount spent for the Financial Year [(a)+(b)+(c)]: **₹24,91,414/-**
e) CSR amount spent or unspent for the financial year:

Total Amount Spent for the Financial Year (in ₹)	Amount Unspent (in ₹)				
	Total Amount transferred to Unspent CSR Account as per sub-section (6) of section 135		Amount transferred to any fund specified under Schedule VII as per second proviso to sub-section (5) of section 135		
	Amount	Date of transfer	Name of the Fund	Amount	Date of transfer
₹24,91,414	0.00	N.A.	N.A.	N.A.	N.A.

- f) Excess amount for set off:

Sl. No.	Particular	Amount (in ₹)
(1)	(2)	(3)
(i)	Two percent of average net profit of the company as per sub-section (5) of section 135	19,33,086
(ii)	Total amount spent for the Financial Year	24,91,414
(iii)	Excess amount spent for the financial year [(ii)-(i)]	5,58,328
(iv)	Surplus arising out of the CSR projects or programmes or activities of the previous financial years, if any	0.00
(v)	Amount available for set off in succeeding financial years [(iii)-(iv)]	5,58,328

7. Details of Unspent Corporate Social Responsibility amount for the preceding three financial years:

1	2	3	4	5	6		7	8
Sl. No.	Preceding Financial Year(s)	Amount transferred to Unspent CSR Account under sub-section (6) of section 135 (in ₹)	Balance Amount in Unspent CSR Account under sub-section (6) of section 135 (in ₹)	Amount Spent in the Financial Year (in Rs)	Amount transferred to a Fund as specified under Schedule VII as per second proviso to sub-section (5) of section 135, if any		Amount remaining to be spent in succeeding financial years (in ₹)	Deficiency, if any
					Amount (in ₹)	Date of transfer		
1.	2021-22	NA	NA	NA	0	NA	NIL	NA
2.	2022-23	NA	NA	NA	0	NA	NIL	NA
3.	2023-24	NA	NA	NA	0	NA	NIL	NA
	Total	NA						

8. Whether any capital assets have been created or acquired through Corporate Social Responsibility amount spent in the Financial Year (Yes/No): No

If yes, enter the number of Capital assets created/ acquired: N.A.

Furnish the details relating to such asset(s) so created or acquired through Corporate Social Responsibility amount spent in the Financial Year:

Responsibility amount spent in the Financial Year.							
S. No.	Short particulars of the property or asset(s) [including complete address and location of the property]	Pincode of the property or asset(s)	Date of creation	Amount of CSR amount spent	Details of entity/ Authority/ beneficiary of the registered owner		
					CSR Registration Number, if applicable	Name	Registered address
(1)	(2)	(3)	(4)	(5)	(6)		
N.A.							

9. Specify the reason(s), if the company has failed to spend two per cent of the average net profit as per sub-section (5) of section 135: Not Applicable

For and on behalf of
POWERGRID BIKANER TRANSMISSION SYSTEM LIMITED

Date: 23rd September 2025
Place: Gurgaon

Sd/-
Rajil Srivastava
Chairman
DIN: 09097465
Address: "Saudamini", Plot No. 2, Sector 29
Gurgaon, Haryana- 122001



MANOJ SHARMA
 PRACTISING COMPANY SECRETARY
 19/26, 2ND FLOOR, PREM HARI HEIGHTS, MAIN
 ROAD, KAUSHIK ENCLAVE, NORTH
 WEST DELHI - 110084
 +91-8586872788
 adocatesprivatelimited@gmail.com

FORM NO. MR-3

SECRETARIAL AUDIT REPORT

FOR THE FINANCIAL YEAR ENDED 31ST MARCH, 2025

*[Pursuant to section 204(1) of the Companies Act, 2013 and Rule No. 9 of the Companies
 (Appointment and Remuneration of Managerial Personnel) Rules, 2014]*

To,

The Members

POWERGRID Bikaner Transmission System Limited

B-9, Qutab Institutional Area Katwaria Sarai,
 South Delhi, New Delhi, Delhi, India, 110016

I have conducted the Secretarial Audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by **POWERGRID Bikaner Transmission System Limited** (hereinafter called "**the Company**"). Secretarial Audit was conducted in a manner that provided me a reasonable basis for evaluating the corporate conducts/statutory compliances and expressing my opinion thereon.

Based on my verification of the Company's Books, Papers, Minute Books, Forms and Returns filed and other records maintained by the Company and also the information provided by the Company, its officers, agents and authorized representatives during the conduct of secretarial audit, I hereby report that in my opinion, the Company has, during the audit period covering the Financial Year ended on 31st March, 2025 complied with the statutory provisions listed hereunder and also that the Company has proper Board-processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made hereinafter:

I have examined the Books, Papers, Minute Books, Forms and Returns filed and other records maintained by the Company for the Financial Year ended on 31st March, 2025 according to the provisions of:

- (i) The Companies Act, 2013 (the Act) and the rules made thereunder;
- (ii) The Securities Contracts (Regulation) Act, 1956 ('SCRA') and the rules made thereunder;
Not Applicable during the period under review.
- (iii) The Depositories Act, 1996 and the Regulations and Bye-laws framed thereunder;
Not Applicable during the period under review.



- (iv) Foreign Exchange Management Act, 1999 and the rules and regulations made thereunder to the extent of Foreign Direct Investment, Overseas Direct Investment and External Commercial Borrowings; **Not Applicable during the period under review.**
- (v) The following Regulations and Guidelines prescribed under the Securities and Exchange Board of India Act, 1992 ('SEBI Act'):-
- a) The Securities and Exchange Board of India (Substantial Acquisition of Shares and Takeovers) Regulations, 2011; **Not Applicable during the period under review.**
 - b) The Securities and Exchange Board of India (Prohibition of Insider Trading) Regulations, 2015; **Not Applicable during the period under review.**
 - c) The Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2018; **Not Applicable during the period under review.**
 - d) The Securities and Exchange Board of India (Share Based Employee Benefits and Sweat Equity) Regulations, 2021; **Not Applicable during the period under review.**
 - e) Securities and Exchange Board of India (Issue and Listing of Non-Convertible Securities) Regulations, 2021; **Not Applicable during the period under review.**
 - f) The Securities and Exchange Board of India (Registrars to an Issue and Share Transfer Agents) Regulations, 1993 regarding the Companies Act, 2013 and dealing with client; **Not Applicable during the period under review.**
 - g) The Securities and Exchange Board of India (Delisting of Equity Shares) Regulations, 2021; **Not Applicable during the period under review.**
 - h) The Securities and Exchange Board of India (Buy-back of Securities) Regulations, 2018; and **Not Applicable during the period under review.**
 - i) The Electricity Act, 2003 and Rules and Regulations made thereunder:
Being Electricity Transmission Company, the Electricity Act, 2003 is specifically applicable to the Company in respect of which, the Company has fulfilled the required compliances as explained to us. We have relied upon the representation made by the Management with respect to compliance in terms of the Electricity Transmission License.

I have also examined compliance with the applicable clauses of the following:

- a) Secretarial Standards issued by the Institute of Company Secretaries of India.
- b) The Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015. **Not Applicable during the period under review.**



During the period under review and as per the explanations and representations made by the management, the Company has generally complied with the provisions of the Act, Rules, Regulations, Guidelines, Standards, etc. mentioned above.

I further report that

The Board of Directors of the Company is duly constituted with proper balance of Executive and Non-Executive Directors. The changes in the composition of the Board of Directors that took place during the period under review were carried out in compliance with the provisions of the Act. Following changes took place in the composition of the Board of the directors and KMPs during the year under review:

1. Mr. Ashok Kumar Behera (DIN: 09554733), who was appointed as additional director on 09/10/2023 was regularized in the 4th annual general meeting held on 23/09/2024.
2. Ms. Aditi Jain, Company Secretary of the Company, has resigned from office as on 21.10.2024.

Adequate notice is given to all directors to schedule the Board Meetings, agenda and detailed notes on agenda were sent within the time prescribed in law and a system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting.

All decisions at Board Meetings and Committee Meetings are carried out by majority/unanimously as recorded in the minutes of the meetings of the Board of Directors or Committee of the Board, as the case may be.

I further report that there are adequate systems and processes in the Company commensurate with the size and operations of the Company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.

I further report that during the audit period there were following events/actions in pursuance of the above referred Laws, Rules, Regulations, Guidelines, Standards, etc, having a major bearing on the Company's affairs:

3. Shareholders authorized, vide special resolution dated 29/01/2025, the Board of Directors u/s 180(1)(c) to borrow money in aggregate up to Rs. 1,605.65 Crore (Rupees One Thousand Six Hundred Five Crore and Sixty Five Lakh Only) which is in excess of the aggregate for the time being of paid-up capital of the Company, its free reserves and securities premium and for that purpose, to create charge on movable/immovable properties of the Company.
4. The Company has made a right issue of 2,22,25,633 (Two Crore Twenty Two Lakh Twenty Five Thousand Six Hundred and Thirty Three Only) equity shares of Rs. 10 each on 17/02/2025.

Manoj


5. The Company has made a right issue of 3,19,77,879 (Three Crore Nineteen Lakh Seventy Seven Thousand Eight Hundred and Seventy Nine Only) equity shares of Rs. 10 each on 26/12/2024.
6. The Company has made a right issue of 1,07,44,911 (One crore seven lakh forty-four thousand nine hundred and eleven Only) equity shares of Rs. 10 each on 27/03/2025.



Date: 24/07/2025
Place: Delhi

Manoj Sharma
M. No.: A50537,
C.P. No.: 18587
UDIN: A050537G000856309
PR No. 6981/2025

Note: This report is to be read with our letter of even date which is annexed as 'Annexure A' and forms an integral part of my report.

Annexure-A

To,

The Members

POWERGRID Bikaner Transmission System Limited

B-9, Qutab Institutional Area Katwaria Sarai,

South Delhi, New Delhi, Delhi, India, 110016

- 1 My examination was limited to procedures and implementation thereof adopted by the Company for ensuring the various compliances, but the maintenance of secretarial records is the responsibility of the management of the Company. Our responsibility is to express an opinion on these secretarial records based on our audit.
- 2 I have followed the audit practices and processes as were appropriate to obtain reasonable assurance about the correctness of the contents of the secretarial records. I believe that the processes and practices I followed provide a reasonable basis for my opinion and the compliance of the provisions of Corporate and other applicable laws, rules and regulations is the responsibility of the management of the Company. My examination was limited to the verification of procedures on test basis.
- 3 I have not verified the correctness and appropriateness of the financial records and books of accounts of the Company.
- 4 I have obtained necessary management representation about the compliance of various laws, correctness of information shared and happening of events, wherever required.
- 5 Compliance with respect to the filings of various reports, returns, forms, certificates and documents under the various statutes as mentioned in my report is the responsibility of the management of the Company. My examination was limited to checking the execution and timeliness of filing and I have not verified the contents of such reports, returns, forms, certificates etc.
- 6 Secretarial Audit Report is neither an assurance as to the future viability of the Company nor of the efficacy or effectiveness with which the management has conducted the affairs of the Company.

Date: 24/07/2025
Place: Delhi

Manoj Sharma

M. No.: A50537,

C.P. No.: 18587

UDIN: A050537G000856309

PR No. 6981/2025





NoDGA(Energy)/REP/01-97/AC-PBTSL/2025-26/DIS-2661082

Annexure- IV

भारतीय लेखापरीक्षा और लेखा विभाग
कार्यालय महा निदेशक लेखापरीक्षा (ऊर्जा)
नई दिल्ली

INDIAN AUDIT & ACCOUNTS DEPARTMENT
Office of the Director General of Audit (Energy)
New Delhi

75
आज़ादी का
अमृत महोत्सव

Dated: 29th May 2025

सेवा में,

अध्यक्ष,

पावरग्रिड बीकानेर ट्रांसमिशन सिस्टम लिमिटेड,
नई दिल्ली ।

विषय: 31 मार्च 2025 को समाप्त वर्ष के लिए पावरग्रिड बीकानेर ट्रांसमिशन सिस्टम लिमिटेड नई दिल्ली के वर्ष 2024-25 के वार्षिक लेखाओं पर कम्पनी अधिनियम, 2013 की धारा 143(6)(b) के अन्तर्गत भारत के नियन्त्रक एवं महालेखापरीक्षक की टिप्पणियाँ।

महोदय,

मैं, पावरग्रिड बीकानेर ट्रांसमिशन सिस्टम लिमिटेड, नई दिल्ली के 31 मार्च 2025 को समाप्त वर्ष के लेखाओं पर कम्पनी अधिनियम, 2013 की धारा 143(6)(b) के अन्तर्गत भारत के नियन्त्रक एवं महालेखापरीक्षक की टिप्पणियाँ अग्रेषित कर रहा हूँ। कृपया इस पत्र की संलग्नकों सहित प्राप्ति की पावती भेजी जाए।

भवदीय,

संलग्नक:- यथोपरि।

(गुलजारी लाल)

(गुलजारी लाल)

अपर उप नियन्त्रक एवं महालेखापरीक्षक (ऊर्जा)

COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(B) OF THE COMPANIES ACT, 2013 ON THE FINANCIAL STATEMENTS OF POWERGRID BIKANER TRANSMISSION SYSTEM LIMITED FOR THE YEAR ENDED 31 MARCH 2025

The preparation of financial statements of POWERGRID Bikaner Transmission System Limited for the year ended 31 March 2025 in accordance with the financial reporting framework prescribed under the Companies Act, 2013(Act) is the responsibility of the management of the company. The statutory auditor appointed by the Comptroller and Auditor General of India under section 139(5) of the Act is responsible for expressing opinion on the financial statements under section 143 of the Act based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 12 May 2025.

I, on behalf of the Comptroller and Auditor General of India, have decided not to conduct the supplementary audit of the financial statements of POWERGRID Bikaner Transmission System Limited for the year ended 31 March 2025 under Section 143(6)(a) of the Act.

For and on behalf of the
Comptroller & Auditor General of India

Place: New Delhi

Date: 29th May 2025


(Guljari Lal)

Addl Dy. Comptroller & Auditor General (Energy)



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INDEPENDENT AUDITORS' REPORT

To the Members of

M/s POWERGRID Bikaner Transmission System Limited

Report on the audit of the Standalone Financial Statements

Opinion

We have audited the accompanying Standalone Financial Statements of **M/s POWERGRID Bikaner Transmission System Limited** ("the Company"), which comprise the Balance Sheet as at 31st March 2025, and the Statement of Profit and Loss (including Other Comprehensive Income), statement of changes in equity and statement of cash flows for the year then ended, and notes to financial statements including material accounting policies and other explanatory information (hereinafter referred to as "the Standalone Financial Statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone financial statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under Section 133 of the Act read with Companies (Indian Accounting Standards) Rules 2015 as amended ("Ind AS") and other accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2025, and its Loss and Total Comprehensive Income, changes in equity and its Cash Flows for the year ended on that date.

Basis for Opinion

We conducted our audit in accordance with the Standard on Auditing (SAs) specified under Section 143(10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Standalone Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to



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our audit of the Standalone financial statements under the provisions of the Companies Act, 2013 and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion on the Standalone Financial Statements.

Responsibilities of Management and Those Charged with Governance for the Standalone Financial Statements

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Companies Act, 2013 with respect to the preparation of these standalone financial statements that give a true and fair view of the financial position, financial performance (including other Comprehensive Income), changes in equity and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) specified under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015 , as amended.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Companies Act 2013, for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Standalone financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the Standalone financial statements, the Board of Directors is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those Board of Directors are also responsible for overseeing the Company's financial reporting process.



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Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the Standalone Financial statements of the current period. These matters were addressed in the context of our audit of the Standalone Financial statements as a whole, and informing our opinion thereon, and we do not provide a separate opinion on these Key Audit Matters as per SA 701.

The company is a wholly owned subsidiary of a listed parent but is not a listed entity and there is no law or regulation requires us to report on Key Audit Matters. However, in our professional judgement and based on our detailed discussion with the management, we have determined that the key audit matters to be communicated in our report is nil.

Auditors' Responsibilities for the Audit of the Standalone Financial Statements

Our objectives are to obtain reasonable assurance about whether the Standalone financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists.

Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Standalone financial statements.

As part of an audit in accordance with SAs, we exercise professional judgement and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risk of material misstatement of the Standalone Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.



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- Obtain an understating of internal financial controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Company has adequate internal financial control system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the management.
- Conclude on the appropriateness of Management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the entity's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the standalone financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the Standalone Financial Statements, including the disclosures, and whether the Standalone Financial Statements represent the underlying transactions and events in a manner that achieve fair presentation.

Materiality is the magnitude of misstatements in the Standalone Financial Statements that individually or in aggregate makes it probable that the economic decisions of a reasonable knowledgeable user of the Standalone Financial Statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work and (ii) To evaluate the effect of any identified misstatements in the standalone Financial Statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.



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We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the Standalone Financial Statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal and Regulatory Requirements

1. Pursuant to the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government of India in terms of Section 143(11) of the Act, we give in the **Annexure "A"** a statement on the matters specified in paragraphs 3 and 4 of the Order.
2. In terms of sub section (5) of section 143 of the Companies Act, 2013, we give in the **Annexure "B"** a statement on the directions issued under the aforesaid section by the Comptroller and Auditor General of India.
3. As required by Section 143 (3) of the Act, based on our audit we report that:
 - a. We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit;
 - b. In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books and records.



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-
- c. The Balance Sheet, the Statement of Profit and Loss, (including other comprehensive income), Statement of Changes in Equity and the Statement of Cash Flows dealt with by this Report are in agreement with the books of account;
 - d. In our opinion, the aforesaid standalone Financial Statements comply with the Indian Accounting Standards specified under section 133 of the Act, being IND AS, read with Rule 7 of the Companies (Accounts) Rules, 2014.
 - e. Being a Subsidiary of a Government Company, Section 164(2) of the Act pertaining to disqualification of Directors are not applicable to the Company.
 - f. With respect to the adequacy of the Internal Financial Controls over Financial Reporting of the Company and the Operating Effectiveness of such Controls, refer to our separate report in **Annexure "C"**.
 - g. Pursuant to Notification No. GSR 463(E) dated 5th June 2015 issued by the Ministry of Corporate Affairs, Government of India, provisions of Section 197 of the Companies Act, 2013, are not applicable to the Company, being a subsidiary of Government Company; and
 - h. With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given and management representations provided to us:
 - i. The Company does not have any pending litigations which would impact its Financial Position;
 - ii. The Company did not have any Long-Term Contracts including Derivative Contracts for which there were any material foreseeable losses;
 - iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.
4. Pursuant to the Companies (Audit and Auditors) Rules, 2014, issued by the Central Government of India in terms of rule 11 of the Act, we report that,



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-
- i) The management has represented that, to the best of it's knowledge and belief, other than as disclosed in the notes to the accounts, no funds have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the company to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;
- ii) The management has represented, that, to the best of it's knowledge and belief, other than as disclosed in the notes to the accounts, no funds have been received by the company from any person(s) or entity(ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries; and
- iii) Based on such audit procedures that we have considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) contain any material mis-statement.
5. We have carried out an examination in accordance with the Implementation Guidelines on Reporting on Audit Trail by Auditors under Rule 11(g) of the Companies (Audit and Auditors) Rules, 2014 (Revised 2024 Edition) issued by the Institute of Chartered Accountants of India. Whereby, we have performed test checks for the company whose Standalone Financial Statements have been audited under the Act, we report that the company has used an accounting software i.e. SAP for maintaining its books of accounts as a part of the POWERGRID Group, and the said accounting (ERP) software has a feature of recording audit trail (edit log) facility and the said audit trail has operated throughout the year for all the relevant transactions recorded in the said software.



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Further, based on the results of specific audit checks performed during the course of our audit, we did not come across any instance of audit trail feature being tampered with. Additionally, the audit trail has been preserved by the company as per the statutory requirements for record retention.

For and on behalf of
P M S S & CO
Chartered Accountants
Firm Reg. No: 019667N

Sanjeev
Wadhwa

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Sanjeev Wadhwa
Date: 2025.05.12
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CA Sanjeev Kumar Wadhwa

(Partner)
Membership No.: 511263
UDIN: 25511263BMOCUH4874
Place: Faridabad
Date: 12/05/2025



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Annexure 'A' to the Independent Auditors' Report

As referred to in our Independent Auditors' Report of even date to the members of the M/s **POWERGRID Bikaner Transmission System Limited**, on the Ind AS financial statements for the year ended 31st March 2025, we report that:

- (i) a) (A) The Company has generally maintained records, showing full particulars including quantitative details and situation of Property, Plant & Equipment. The property, plant and equipment capitalized during earlier years and additions therein capitalized during the year being transmission line projects are recognized and disclosed as finance lease by the company.

(B) The Company has generally maintained records, showing full particulars of intangible assets. The intangible assets being Right of Way-Afforestation Expenses capitalized during earlier years and additions therein capitalized during the year, all being part of the transmission line projects are recognized and disclosed as finance lease by the company.
- b) The Property, Plant & Equipment have been physically verified by the management during the year. In our opinion, frequency of verification is reasonable having regard to the nature of its business. No material discrepancies were noticed on such verification. We also note that the said property, plant & equipments were also physically verified by the internal auditor of the company, where no material irregularities were observed by them and we have relied upon the said internal audit reports along with the comments thereon by the management.
- c) In our opinion and according to information and explanations given to us and on the basis of an examination of the records of the Company, the title deeds of immovable properties (other than properties where the company is the lessee and the lease agreements are duly executed in favour of the lessee) are held in the name of the Company except:



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Description of the property**	Gross Carrying Amount (₹ in Lakh)	Held in the name of	Whether promoter, director or their relative or employee	Period held - indicate range, where appropriate	Reason for not being held in name of company
NIL	NIL	NIL	NIL	NIL	NIL

d) In our opinion and according to the information and explanations given to us, the company has not revalued its Property, Plant and Equipment (including Right of Use assets) or intangible assets or both during the year. Accordingly, reporting requirements in relation to paragraph 3(i)(d) are not applicable to the company.

e) In our opinion and according to the information and explanations given to us, no proceedings have been initiated or are pending against the company for holding any Benami property under the “Benami Transactions (Prohibition) Act, 1988 and Rules made thereunder. Accordingly, reporting requirements in relation to paragraph 3(i)(e) are not applicable to the company.

(ii) (a) The inventories have been physically verified by the management during the year. In our opinion, frequency of verification, coverage & procedure adopted by the company for verification is reasonable having regard nature of its business. No discrepancies of 10% or more in the aggregate for each class of inventory were noticed on such verification. We also note that the inventory was physically verified by the internal auditor of the company and irregularities observed by them were addressed by the management and such irregularities were not more than 10% or more in the aggregate for each class of inventory so verified. We have relied upon the said internal audit reports along with the comments thereon by the management and We further note that the inventories as at 31st March 2025 are nil.

(b) The Company has not been sanctioned working capital limits in excess of Rs. 5 crores, in aggregate, from banks on the basis of security of current assets.



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- (iii) (a) According to the information and explanations given to us, the Company has not made investments in, provided any guarantee or security or granted any loans or advances in the nature of loans, secured or unsecured, to companies, firms, Limited Liability Partnerships or any other parties. Accordingly, paragraph 3(iii) is not applicable to the company.

We further report that bank guarantees given as a part of contractual obligations of the company towards its normal course of business are not considered as guarantees given in the nature of loans for the purpose of reporting under this clause.

- (iv) In our opinion and according to information and explanation given to us, the company has complied with the provisions of section 185 and 186 of the Act in respect of loans, investments, guarantees and security.
- (v) In our opinion and according to the information and explanations given to us, the company has not accepted any deposit from the public & no amounts has been deemed to be deposits in accordance with the provisions of the sections 73 to 76 or any other relevant provisions of the Act, and the rules framed thereunder. Accordingly, paragraph 3(v) of the Order is not applicable to the company.
- (vi) We have broadly reviewed the books of accounts maintained by the Company pursuant to the Companies (Cost Records and Audit) Rules, 2014, as amended, prescribed by the Central Government for the maintenance of cost records under section 148(1) of the Companies Act, 2013, related to the transmission activities, being the only business of the company and are of the opinion that, prima facie, the prescribed cost records have been made and maintained by the Company.
- (vii) a) According to the information and explanations given to us, the Company is generally regular in depositing undisputed statutory dues with appropriate authorities including Income Tax, Goods and Services Tax, Sales Tax, Wealth Tax, Service Tax, Duty of Custom, Duty of Excise, Value Added Tax, Cess and other statutory dues applicable to the Company and that there are no undisputed statutory dues outstanding as at 31 March 2025 for a period of more than six months from the date they became payable. We note that the company being a subsidiary



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of the Powergrid group and is not having any employee on its role, the provisions of the Provident Fund and the provisions of the Employees State Insurance Act are not applicable to the Company.

b) According to information and explanations given to us, there are no statutory dues referred to in sub- clause (a) have not been deposited on account of dispute.

(viii) In our opinion and according to the information and explanations given to us, the Company has not recorded in the books of account any transaction which have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961. Accordingly, reporting requirements in relation to paragraph 3(viii) are not applicable to the company.

(ix) In our opinion, based on our examination of the records and according to the information and explanations given to us,

(a) the Company has not defaulted during the year in repayment of loans & payment of Interest to its financial institutions, bankers and dues to the Bond holders, as there are nil such loans taken by the company from financial institutions, bankers and or dues to the Bond holders.

(b) the company has not been declared willful defaulter by any bank/financial institution/other lender.

(c) term loans (received only from the parent company) have been applied for the purpose for which the loans were obtained.

(d) funds raised on short term basis (received only from the parent company) have not been utilized for long term purpose.

(e) The Company do not have any Subsidiaries, Joint ventures or Associates. Accordingly, paragraph 3(ix)(e) and 3(ix)(f) are not applicable to the company.

(x) (a) The company has not raised money by way of initial public offer or further public offer (including debt instruments) during the year.



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- (b) In our opinion and according to the information and explanations given to us, the Company has not made any preferential allotment or private placement of shares or convertible debentures (fully, partially or optionally convertible) during the year.
- (xi) (a) According to the information and explanations given to us and as represented by the management, we have been informed that no case of fraud has been committed on or by the company during the year.
 - (b) As no fraud has been noticed during the year as mentioned at xi(a) above, report under sub-Section (12) of Section 143 of the Companies Act in the Form ADT-4 as prescribed under Rule 13 of Companies (Audit and Auditors) Rules 2014 is not applicable.
 - (c) According to the information and explanations given to us, no whistle-blower complaints have been received during the year by the Company.
- (xii) The company is not a Nidhi Company as prescribed under section 406 of the Act. Accordingly, clause 3(xii)(a), 3(xii)(b) & 3(xii)(c) of the Order is not applicable to the company.
- (xiii) According to the information and explanations given to us and as represented by the management, all transactions with the related parties by the company are done ensuring compliance with the requirements of sections 177 and 188 of the Act, wherever applicable and the details have been disclosed in the standalone Ind AS financial statements as required by the applicable Indian Accounting Standards, refer Note 40.
- (xiv) (a) According to the information and explanations given to us and based on our examination of the records of the company, the company has an internal audit system commensurate with the nature of its business.



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- (b) The reports of the Internal Auditors for the period under audit were considered by us as statutory auditors.
- (xv) According to the information and explanations given to us and based on our examination of the records of the company, the company has not entered into non-cash transactions with directors or persons connected with them. Accordingly, paragraph 3(xv) is not applicable to the company.
- (xvi) According to the information and explanations given to us, the company is not required to be registered under section 45 IA of the Reserve Bank of India Act, 1934. Accordingly, paragraphs 3(xvi) are not applicable to the company.
- (xvii) According to the information and explanations given to us and based on our examination of the records of the company, the company has not incurred any cash losses in the current Financial Year and in the immediately preceding Financial Year.
- (xviii) There has not been any resignation of the statutory auditors during the year.
- (xix) On the basis of the financial ratios, ageing and expected dates of realisation of financial assets and payment of financial liabilities, other information accompanying the financial statements, our knowledge of the Board of Directors and management plans and based on our examination of the records of the company, in our opinion, no material uncertainty exists as on the date of the audit report and the company is capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date.
- xx) According to the information and explanations given to us and based on our examination of the relevant records, the Company has already spent the amount required as per section 135(5) of the Companies Act during the financial year. Accordingly, paragraph 3(xx)(a) & 3(xx)(b) are not applicable to the company.



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xxi) The Company do not have any Subsidiaries, Joint ventures or Associates. Accordingly, paragraph 3(xxi) is not applicable to the company.

For and on behalf of
P M S S & CO
Chartered Accountants
Firm Reg. No: 019667N

Sanjeev
Wadhwa
CA Sanjeev Kumar Wadhwa

Digitally signed by
Sanjeev Wadhwa
Date: 2025.05.12
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(Partner)
Membership No.: 511263
UDIN: 25511263BMOCUH4874
Place: Faridabad
Date: 12/05/2025



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Annexure – “B” to Independent Auditor’ Report

As referred to in our Independent Auditors’ Report to the Members of the **M/s POWERGRID Bikaner Transmission System Limited (“The Company”)**, on the Standalone Financial Statements for the Year Ended 31st March 2025, we Report that:

Sl. No.	Directions u/s 143(5) of the Companies Act, 2013	Auditor’s Comments
1	Whether the Company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	The Company is having ERP system (SAP) in place for processing all accounting transactions. Based on our verification, no accounting transaction is being recorded/processed other than through the ERP system in place.
2	Whether there is any restructuring of an existing loan or cases of waiver/write off of debts/loans/interest etc. made by a lender to the company due to the company’s inability to repay the loan? If yes, the financial impact may be stated. Whether such cases are properly accounted for? (In case, lender is a government company, then this direction is also applicable for statutory auditor of lender company).	There are no cases of restructuring of existing loan or cases of waiver/write off of debts/loans/interest etc.



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3	Whether funds (grants/subsidy etc.) received/receivable for specific schemes from Central/State Government or its agencies were properly accounted for/utilized as per its term and conditions? List the cases of deviation.	No funds (grants/subsidy etc.) has been received/receivable from Central/State Government or its agencies.
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For and on behalf of

P M S S & CO

Chartered Accountants

Firm Reg. No: 019667N

Sanjeev

Wadhwa

CA Sanjeev Kumar Wadhwa

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Sanjeev Wadhwa
Date: 2025.05.12
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(Partner)

Membership No.: 511263

UDIN: 25511263BMOCUH4874

Place: Faridabad

Date: 12/05/2025



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Email : dabswadhwa@rediffmail.com
GSTIN : 06AAHFP9830G1Z2
PAN : AAHFP9830G

Head Office : 118 B, G.F., Sector-30-33,
Indraprastha Colony, Faridabad-121003
Ph. 9810605753

Compliance Certificate

We have conducted the audit of annual accounts **POWERGRID Bikaner Transmission System Limited** for the year ended 31st March 2025 in accordance with the directions/sub-directions issued by the C&AG of India under Section 143(5) of the Companies Act, 2013 and certify that we have complied with all the Directions/Sub-directions issued to us.

For and on behalf of
P M S S & CO
Chartered Accountants
Firm Reg. No: 019667N

Sanjeev
Wadhwa
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Sanjeev Wadhwa
Date: 2025.05.12
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CA Sanjeev Kumar Wadhwa

(Partner)
Membership No.: 511263
UDIN: 25511263BMOCUH4874
Place: Faridabad
Date: 12/05/2025



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ANNEXURE – “C” to the Independent Auditor’s Report

As referred to in our Independent Auditors’ Report to the members of the **M/s POWERGRID Bikaner Transmission System Limited** (“the Company”), on the Standalone Financial Statements for the year ended 31st March 2025

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 (“the act”)

We have audited the Internal Financial Controls over Financial Reporting of the company as at 31st March 2025 in conjunction with our audit of the Financial Standalone Statements of the Company for the year ended on that date.

Management’s Responsibility for Internal Financial Controls

The Board of Directors of the Company is responsible for establishing and maintaining Internal Financial Control based on “the Internal Control over Financial Reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India (ICAI)”. These responsibilities include the design, implementation and maintenance of adequate Internal Financial Controls that were operating effectively for ensuring the orderly and efficient conduct of its business, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under Companies Act, 2013.

We note that the board of the company has approved to operate and manage the financial reporting process of the company through group company employees deputed by the parent company and that the company does not have any employee on its role. The financial statements and related information and reports produced for our audit are prepared and presented under the control of corporate financial reporting team and the management of the company has confirmed that they comply with the internal financial control over financial reporting as adopted by the parent company.

Auditors’ Responsibility

Our responsibility is to express an opinion on the internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Control over Financial Reporting (the “Guidance Note”) and the Standards on Auditing, issued by ICAI and



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deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of Internal Financial Controls. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that:

- (1) Pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;
- (2) Provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the Company are being made only in accordance with authorizations of management and directors of the company; and
- (3) Provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, internal financial controls being managed through employees deputed from parent company including chief financial officer of the company, including the possibility of collusion or improper management override of controls,



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material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial controls over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Company has, in all material respects, an adequate Internal Financial Controls System over Financial Reporting and such Internal Financial Controls over Financial Reporting were operating effectively as at 31st March 2025, based on "the Internal Financial Controls over Financial Reporting criteria established by the Company considering the essential components of Internal Control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India."

For and on behalf of
P M S S & CO
Chartered Accountants
Firm Reg. No: 019667N

Sanjeev Digitally signed by
Sanjeev Wadhwa
Wadhwa Date: 2025.05.12
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CA Sanjeev Kumar Wadhwa

(Partner)
Membership No.: 511263
UDIN: 25511263BMOCUH4874
Place: Faridabad
Date: 12/05/2025

POWERGRID Bikaner Transmission System Limited
CIN : U40300DL2020GOI363669
B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016
Balance Sheet as at 31 March, 2025

(₹ In Lakh)

Particulars	Note	As at 31 March, 2025	As at 31 March, 2024
ASSETS			
Non-current assets			
(a) Property, plant & equipment	4	1,56,260.44	1,40,761.97
(b) Capital work in progress	5	9,661.27	8,615.07
(c) Intangible assets	6	315.54	324.52
(d) Financial assets			
(i) Other non-current financial assets	7	36.35	14.46
(e) Other non-current assets	8	589.04	1,184.10
		1,66,862.64	1,50,900.12
Current assets			
(a) Inventories	9	-	265.29
(b) Financial assets			
(i) Trade receivables	10	2,684.24	-
(ii) Cash and cash equivalents	11	10.09	1,474.57
(iii) Bank Balances other than Cash and cash equivalents	12	566.82	68.55
(iv) Other current financial assets	13	3,911.62	944.22
(c) Other current assets	14	140.13	312.01
		7,312.90	3,064.64
Total Assets		1,74,175.54	1,53,964.76
EQUITY AND LIABILITIES			
Equity			
(a) Equity Share capital	15	20,494.84	14,000.00
(b) Other Equity	16	3,924.01	1,118.01
		24,418.85	15,118.01
Liabilities			
Non-current liabilities			
(a) Financial liabilities			
(i) Borrowings	17	1,38,972.09	1,22,422.61
(b) Deferred tax liabilities (net)	18	2,217.56	729.91
(c) Other non-current liabilities	19	179.54	171.20
		1,41,369.19	1,23,323.72
Current liabilities			
(a) Financial liabilities			
(i) Borrowings	20	-	495.88
(ii) Trade payables	21		
(a) Total Outstanding dues of micro & small enterprises		-	-
(b) Total Outstanding dues of creditors other than micro & small enterprises		815.86	0.51
(iii) Other current financial liabilities	22	6,854.11	12,337.22
(b) Other current liabilities	23	717.53	2,689.42
		8,387.50	15,523.03
Total Equity and Liabilities		1,74,175.54	1,53,964.76

The accompanying notes (1 to 49) form an integral part of financial statements

As per our report of even date

For P M S S & CO

Chartered Accountants

Firm Regn. No. 019667N

Sanjeev Wadhwa
Digitally signed by Sanjeev Wadhwa
Date: 2025.05.12 17:52:13 +05'30'

Sanjeev Wadhwa

Partner

Mem. No. 511263

Place: Faridabad

Date: 12 May, 2025

For and on behalf of the Board of Directors

SUBIR SEN
Digitally signed by SUBIR SEN
Date: 2025.05.12 14:27:05 +05'30'

Subir Sen

Chairperson

DIN: 09012185

Place: Gurugram

Date: 12 May, 2025

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Date: 2025.05.12 14:05:51 +05'30'

Sonu

Chief Financial Officer

PAN: DUYPS7976G

Place: Faridabad

Date: 12 May, 2025

Sandeep Kumar Jain
Digitally signed by Sandeep Kumar Jain
Date: 2025.05.12 14:28:31 +05'30'

S K Jain

Director

DIN: 09128784

Place: Gurugram

Date: 12 May, 2025

Varsha Goyal
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Date: 2025.05.12 14:31:26 +05'30'

Varsha Goyal

Company Secretary

Mem. No. A72164

Place: Gurugram

Date: 12 May, 2025

POWERGRID Bikaner Transmission System Limited
CIN : U40300DL2020GOI363669
B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016
Statement of Profit and Loss For the Year ended 31 March, 2025

(₹ In Lakh)

Particulars	Note	For the Year ended 31 March, 2025	For the Year ended 31 March, 2024
Revenue From Operations	24	20,873.69	11,964.20
Other Income	25	82.51	55.44
Total Income		20,956.20	12,019.64
EXPENSES			
Finance costs	26	9,293.35	6,309.32
Depreciation and amortization expense	27	4,494.62	2,597.20
Other expenses	28	1,276.67	170.10
Total expenses		15,064.64	9,076.62
Profit/(loss) before tax		5,891.56	2,943.02
Tax expense:			
Current tax		-	-
Deferred tax		1,487.65	740.86
Total tax expenses		1,487.65	740.86
Profit for the period		4,403.91	2,202.16
Other Comprehensive Income		-	-
Total Comprehensive Income for the period		4,403.91	2,202.16
Earnings per equity share (Par value ₹10/- each):			
Basic and Diluted (₹)		3.10	1.87

The accompanying notes (1 to 49) form an integral part of financial statements

As per our report of even date

For P M S S & CO

Chartered Accountants

Firm Regn. No. 019667N

Sanjeev Wadhwa
Digitally signed by Sanjeev Wadhwa
Date: 2025.05.12 17:52:45 +05'30'

Mem. No. 511263

Place: Faridabad

Date: 12 May, 2025

For and on behalf of the Board of Directors

SUBIR SEN
Digitally signed by SUBIR SEN
Date: 2025.05.12 14:27:30 +05'30'

Subir Sen
Chairperson
DIN: 09012185
Place: Gurugram
Date: 12 May, 2025

SONU
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Date: 2025.05.12 14:06:14 +05'30'

Sonu
Chief Financial Officer
PAN: DUYPS7976G
Place: Faridabad
Date: 12 May, 2025

Sandeep Kumar Jain
Digitally signed by Sandeep Kumar Jain
Date: 2025.05.12 14:28:51 +05'30'

S K Jain
Director
DIN: 09128784
Place: Gurugram
Date: 12 May, 2025

Varsha Goyal
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Date: 2025.05.12 14:31:52 +05'30'

Varsha Goyal
Company Secretary
Mem. No. A72164
Place: Gurugram
Date: 12 May, 2025

POWERGRID Bikaner Transmission System Limited
CIN : U40300DL2020GOI363669
B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016
Statement of Cash Flows For the Year ended 31 March, 2025

(₹ In Lakh)

Sl. No.	Particulars	For the Year ended 31 March, 2025	For the Year ended 31 March, 2024
A	CASH FLOW FROM OPERATING ACTIVITIES		
	Profit Before Tax	5,891.56	2,943.02
	Adjustment for :		
	Surcharge Income	(16.71)	(19.63)
	Interest income on deposits at bank	(48.20)	(17.96)
	Depreciation & amortization expenses	4,494.62	2,597.20
	Finance Costs	9,293.35	6,309.32
		13,723.06	8,868.93
	Operating profit before Changes in Assets and Liabilities	19,614.62	11,811.95
	Adjustment for Changes in Assets and Liabilities:		
	(Increase)/Decrease in Inventories	265.29	(265.29)
	(Increase)/Decrease in Trade Receivables	(2,731.76)	-
	(Increase)/Decrease in Other Current Assets	171.89	(312.01)
	Increase/(Decrease) in Liabilities & Provisions	(1,142.25)	765.41
	(Increase)/Decrease in Other financial assets	(2,989.28)	(954.94)
		(6,426.11)	(766.83)
	Cash generated from operations	13,188.51	11,045.12
	Direct Taxes (paid)/refund	(109.67)	(246.32)
	Net Cash from Operating Activities	13,078.84	10,798.80
B	CASH FLOW FROM INVESTING ACTIVITIES		
	Property, Plant & Equipment, Intangible Assets and Capital Work in Progress (including Advances for Capital Expenditure)	(25,375.77)	(23,120.50)
	-Bank Deposits	(508.06)	(67.92)
	-Interest received on deposits at bank	57.99	17.33
	-Surcharge received	64.23	-
	Net Cash used in Investing Activities	(25,761.61)	(23,171.09)
C	CASH FLOW FROM FINANCING ACTIVITIES		
	Issue of Shares	6,494.84	4,000.00
	Proceeds from Borrowings		
	Non Current	19,053.60	25,353.02
	Current	1,600.00	-
	Repayment of Borrowings		
	Non Current	(3,000.00)	(3,848.12)
	Current	(1,600.00)	-
	Finance Costs paid	(9,732.24)	(10,608.27)
	Dividend paid	(1,597.91)	(1,051.58)
	Net Cash used in Financing Activities	11,218.29	13,845.05
D	Net change in Cash and Cash equivalents (A+B+C)	(1,464.48)	1,472.76
E	Cash and Cash equivalents (Opening balance)	1,474.57	1.81
F	Cash and Cash equivalents (Closing balance)	10.09	1,474.57

The accompanying notes (1 to 49) form an integral part of financial statements

Further Notes

Note 1 - Cash and cash equivalents consist of balances with banks.

Note 2 - Previous Year Figures have been re-grouped/re-arranged wherever necessary.

As per our report of even date

For P M S S & CO

Chartered Accountants

Firm Regn. No. 019667N

Sanjeev Wadhwa
 Digitally signed by Sanjeev Wadhwa
 Date: 2025.05.12 17:53:10 +05'30'

Partner

Mem. No. 511263

Place: Faridabad

Date: 12 May, 2025

For and on behalf of the Board of Directors

SUBIR SEN
 Digitally signed by SUBIR SEN
 Date: 2025.05.12 14:27:43 +05'30'

Subir Sen

Chairperson

DIN: 09012185

Place: Gurugram

Date: 12 May, 2025

SONU
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 Date: 2025.05.12 14:06:31 +05'30'

Sonu

Chief Financial Officer

PAN: DUYP57976G

Place: Faridabad

Date: 12 May, 2025

Sandeep Kumar Jain
 Digitally signed by Sandeep Kumar Jain
 Date: 2025.05.12 14:29:05 +05'30'

S K Jain

Director

DIN: 09128784

Place: Gurugram

Date: 12 May, 2025

Varsha Goyal
 Digitally signed by Varsha Goyal
 Date: 2025.05.12 14:32:08 +05'30'

Varsha Goyal

Company Secretary

Mem. No. A72164

Place: Gurugram

Date: 12 May, 2025

POWERGRID Bikaner Transmission System Limited
CIN : U40300DL2020GOI363669
B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016
Statement of Changes in Equity For the Year ended 31 March, 2025

A. Equity Share Capital **(₹ In Lakh)**

As at 01 April, 2024	14,000.00
Changes in equity share capital	6,494.84
As at 31 March, 2025	20,494.84
As at 01 April, 2023	10,000.00
Changes in equity share capital	4,000.00
As at 31 March, 2024	14,000.00

B. Other Equity **(₹ In Lakh)**

Particulars	Reserves and Surplus		Total
	Self Insurance Reserve	Retained Earnings	
As at 01 April, 2024	171.91	946.10	1,118.01
Total Comprehensive Income for the year	-	4,403.91	4,403.91
Transfer to Self Insurance Reserve	87.65	(87.65)	-
Interim Dividend paid	-	(1,597.91)	(1,597.91)
As at 31 March, 2025	259.56	3,664.45	3,924.01
As at 01 April, 2023	-	(32.57)	(32.57)
Total Comprehensive Income for the year	-	2,202.16	2,202.16
Transfer to Self Insurance Reserve	171.91	(171.91)	-
Interim Dividend paid	-	(1,051.58)	(1,051.58)
As at 31 March, 2024	171.91	946.10	1,118.01

The accompanying notes (1 to 49) form an integral part of financial statements
Refer to Note 16 for nature and movement of Reserve and Surplus.

As per our report of even date

For P M S S & CO

Chartered Accountants

Firm Regn. No. 019667N

Sanjeev Wadhwa
Digitally signed by Sanjeev Wadhwa
Date: 2025.05.12 17:53:36 +05'30'

Partner

Mem. No. 511263

Place: Faridabad

Date: 12 May, 2025

For and on behalf of the Board of Directors

SUBIR SEN
Digitally signed by SUBIR SEN
Date: 2025.05.12 14:27:57 +05'30'

Subir Sen

Chairperson

DIN: 09012185

Place: Gurugram

Date: 12 May, 2025

SONU
Digitally signed by SONU
Date: 2025.05.12 14:06:55 +05'30'

Sonu

Chief Financial Officer

PAN: DUYP57976G

Place: Faridabad

Date: 12 May, 2025

Sandeep Kumar Jain
Digitally signed by Sandeep Kumar Jain
Date: 2025.05.12 14:29:21 +05'30'

S K Jain

Director

DIN: 09128784

Place: Gurugram

Date: 12 May, 2025

Varsha Goyal
Digitally signed by Varsha Goyal
Date: 2025.05.12 14:32:26 +05'30'

Varsha Goyal

Company Secretary

Mem. No. A72164

Place: Gurugram

Date: 12 May, 2025

Notes to Financial Statements

Note 1 Corporate and General Information

POWERGRID Bikaner Transmission System Limited ("the Company") is a public company domiciled and incorporated in India under the provisions of The Companies Act and a wholly owned subsidiary of Power Grid Corporation of India Limited. The registered office of the Company is situated at B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110 016, India and Corporate Office of the Company is situated at SCO Bay No. 5 to 10, Sector 16A, Faridabad – 121002, Haryana.

The Company was incorporated on 12 May, 2020 for establishment of Transmission System for Transmission System Strengthening Scheme for Evacuation of Power from Solar Energy Zones In Rajasthan (8.1 GW) Under Phase II – Part F on Build, Own, Operate and Maintain (BOOM) basis. POWERGRID has acquired 100% equity shares from REC Power Development Consultancy Limited on 25 March, 2021.

The Company is engaged in business of Power Systems Network, construction, operation and maintenance of transmission systems and other related allied activities.

The financial statements of the company for the year ended 31 March 2025 were approved for issue by the Board of Directors on 12 May, 2025.

Note 2 Material Accounting Policy Information

A summary of the material accounting policy information applied in the preparation of the financial statements are as given below. These accounting policies have been applied consistently to all periods presented in the financial statements.

2.1 Basis of Preparation

i) Compliance with Ind AS

The financial statements are prepared in compliance with Indian Accounting Standards (Ind AS) notified under Section 133 of the Companies Act, 2013 (the Act), Companies (Indian Accounting Standards) Rules, 2015, the relevant provisions of the Companies Act, 2013 and the provisions of Electricity Act, 2003, in each case, to the extent applicable and as amended thereafter.

ii) Basis of Measurement

The financial statements have been prepared on accrual basis and under the historical cost convention except certain financial assets and liabilities measured at fair value (Refer Note no. 2.11 for accounting policy regarding financial instruments).

iii) Functional and presentation currency

The financial statements are presented in Indian Rupees (Rupees or ₹), which is the Company's functional and presentation currency, and all amounts are rounded to the nearest lakhs and two decimals thereof, except as stated otherwise.

iv) Use of estimates

The preparation of financial statements requires estimates and assumptions that affect the reported amount of assets, liabilities, revenue and expenses during the reporting period. Although, such estimates and assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from these estimates. The estimates and underlying assumptions are reviewed on an on-going basis.

Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision effects only that period or in the period of the revision and future periods if the revision affects both current and future years (refer Note no. 3 on critical accounting estimates, assumptions and judgments).

v) Current and non-current classification

The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realised or intended to be sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realised within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

Deferred tax assets/liabilities are classified as non-current.

The Company recognises twelve months period as its operating cycle.

2.2 Property, Plant and Equipment

Initial Recognition and Measurement

Property, Plant and Equipment is initially measured at cost of acquisition/construction including any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management. After initial recognition, Property, Plant and Equipment is carried at cost less accumulated depreciation / amortisation and accumulated impairment losses, if any.

In the case of commissioned assets, where final settlement of bills with contractors is yet to be effected, capitalisation is done on provisional basis subject to necessary adjustments in the year of final settlement.

Transmission system assets are considered as ready for intended use on meeting the conditions for commercial operation as stipulated in Transmission Service Agreement (TSA) or from date of commercial operation declared or approved in terms of Central Electricity Regulatory Commission (CERC) Tariff Regulation and capitalised accordingly.

The cost of land includes provisional deposits, payments/liabilities towards compensation, rehabilitation and other expenses wherever possession of land is taken.

Expenditure on levelling, clearing and grading of land if incurred for construction of building is capitalised as part of cost of the related building.

Spares parts individually costing more than ₹10,00,000/- standby equipment and servicing equipment which meets the recognition criteria of Property, Plant and Equipment are capitalised.

Subsequent costs

Subsequent expenditure is recognised as an increase in carrying amount of assets when it is probable that future economic benefits deriving from the cost incurred will flow to the company and cost of the item can be measured reliably.

The cost of replacing part of an item of Property, Plant & Equipment is recognised in the carrying amount of the item if it is probable that future economic benefits embodied within the part will flow to the company and its cost can be measured reliably. The carrying amount of the replaced part is derecognised. If the cost of the replaced part or earlier inspection component is not available, the estimated cost of similar new parts/inspection component is used as an indication of what the cost of the existing part/ inspection component was when the item was acquired or inspection was carried out.

The costs of the day-to-day servicing of property, plant and equipment are recognised in the Statement of Profit & Loss as incurred.

Derecognition

An item of Property, Plant and Equipment is derecognised on disposal or when no future economic benefits are expected from its use or disposal.

The gain or loss arising from derecognition of an item of property, plant and equipment is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss on the date of disposal or derecognition.

2.3 Capital Work-In-Progress (CWIP)

Cost of material, erection charges and other expenses incurred for the construction of Property, Plant and Equipment are shown as CWIP based on progress of erection work till the date of capitalisation.

Expenditure of office, and Projects, directly attributable to construction of property, plant and equipment are identified and allocated on a systematic basis to the cost of the related assets.

Interest during construction and expenditure (net) allocated to construction as per policy above are kept as a separate item under CWIP and apportioned to the assets being capitalised in proportion to the closing balance of CWIP.

Unsettled liability for price variation/exchange rate variation in case of contracts is accounted for on estimated basis as per terms of the contracts.

2.4 Intangible Assets and Intangible Assets under development

Intangible assets with finite useful life that are acquired separately are carried at cost less any accumulated amortisation and accumulated impairment losses.

Subsequent expenditure on already capitalised Intangible assets is capitalised when it increases the future economic benefits embodied in an existing asset and is amortised prospectively.

The cost of software (which is not an integral part of the related hardware) acquired for internal use and resulting in significant future economic benefits is recognised as an intangible asset when the same is ready for its use.

Afforestation charges for acquiring right-of-way for laying transmission lines are accounted for as intangible assets on the date of capitalisation of related transmission lines.

Expenditure incurred, eligible for capitalisation under the head Intangible Assets, are carried as "Intangible Assets under Development" till such assets are ready for their intended use.

An item of Intangible asset is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Gains or losses arising from derecognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the Statement of Profit and Loss when the asset is derecognised.

2.5 Depreciation / Amortisation - Property, Plant and Equipment

Depreciation/Amortisation on the items of Property, Plant and Equipment is provided on straight line method based on the useful life specified in Schedule II of the Companies Act, 2013 except for the following items of property, plant and equipment on which depreciation is provided based on estimated useful life as per technical assessment considering the terms of Transmission Service Agreement entered with Long Term Transmission Customers and for items covered under Regulated Tariff Mechanism.

Particulars	Useful life
1 Computers and Peripherals	3 Years
2 Servers and Network Components	5 Years
3 Buildings (RCC frame structure)	35 Years
4 Substation Equipment	35 Years
5 Transmission line	35 Years

Depreciation on spares parts, standby equipment and servicing equipment which are capitalised, is provided on straight line method from the date they are available for use over the remaining useful life of the related assets of transmission business.

Residual value is considered as 5% of the Original Cost for all items of Property, Plant and Equipment in line with Companies Act, 2013 except for Computers and Peripherals and Servers and Network Components for which residual value is considered as Nil.

Depreciation/amortisation on the items of property, plant and equipment covered under Regulated Tariff Mechanism is provided on straight line method following the rates, methodology and residual value notified by the CERC for the purpose of recovery of tariff.

Property, plant and equipment costing ₹5,000/- or less, are fully depreciated in the year of acquisition.

Where the cost of depreciable property, plant and equipment has undergone a change due to price adjustment, change in duties or similar factors, the unamortised balance of such asset is depreciated prospectively.

Depreciation on additions to/deductions from Property, Plant and Equipment during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

The residual values, useful lives and methods of depreciation for items of property, plant and equipment are reviewed at each financial year-end and adjusted prospectively, wherever required.

Right of Use Assets:

Right of Use assets are fully depreciated from the lease commencement date on a straight line basis over the lease term.

Leasehold land is fully amortised over lease period or useful life of the related plant whichever is lower Leasehold land acquired on perpetual lease is not amortised.

Intangible Assets

Cost of software capitalised as intangible asset is amortised over the period of legal right to use or 3 years, whichever is less with Nil residual value.

Afforestation charges are amortised over thirty five years from the date of capitalisation of related transmission assets following the straight line method, with Nil Residual Value.

Amortisation on additions to/deductions from Intangible Assets during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/dispensed.

The amortisation period and the amortisation method for intangible assets are reviewed at each financial year-end and are accounted for as change in accounting estimates in accordance with Ind AS 8 "Accounting Policies, Changes in Accounting Estimates and Errors".

2.6 Borrowing Costs

Borrowing costs directly attributable to the acquisition or construction of qualifying assets are capitalised (net of income on temporary deployment of funds) as part of the cost of such assets till the assets are ready for the intended use. Qualifying assets are assets which take a substantial period of time to get ready for their intended use.

All other borrowing costs are recognised in Statement of Profit and Loss in the period in which they are incurred.

2.7 Impairment of non-financial assets

The carrying amounts of the Company's non-financial assets are reviewed at each reporting date to determine whether there is any indication of impairment considering the provisions of Ind AS 36 'Impairment of Assets'. If any such indication exists, then the asset's recoverable amount is estimated.

The recoverable amount of an asset or cash-generating unit is the higher of its fair value less costs to disposal and its value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted. For the purpose of impairment testing, assets that cannot be tested individually are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the "cash-generating unit", or "CGU").

An impairment loss is recognised if the carrying amount of an asset or its CGU exceeds its estimated recoverable amount. Impairment losses are recognised in the statement of profit and loss. Impairment losses recognised in respect of CGUs are reduced from the carrying amounts of the assets of the CGU.

Impairment losses recognised in prior periods are assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortisation, if no impairment loss had been recognised.

2.8 Cash and cash equivalents

Cash and cash equivalents include cash on hand and at bank, and deposits held at call with banks having a maturity of three months or less from the date of acquisition that are readily convertible to a known amount of cash and are subject to an insignificant risk of changes in value.

2.9 Inventories

Inventories are valued at lower of the cost, determined on weighted average basis and net realisable value.

Spares which do not meet the recognition criteria as Property, Plant and Equipment, including spare parts individually costing upto ₹10,00,000/- are recorded as inventories.

Surplus materials as determined by the management are held for intended use and are included in the inventory.

The diminution in the value of obsolete, unserviceable and surplus stores and spares is ascertained on review and provided for.

2.10 Leases

Lease is a contract that conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

To assess whether a contract conveys the right to control the use of an identified asset, the Company assesses whether:

- (i) the contract involves use of an identified assets,
- (ii) the customer has substantially all the economic benefits from the use of the asset through the period of the lease and
- (iii) the customer has the right to direct the use of the asset.

i) As a Lessee

At the date of commencement of the lease, the Company recognises a right-of-use asset (ROU) and a corresponding lease liability for all lease arrangements in which it is a lessee, except for lease with a term of twelve months or less (i.e. short-term leases) and leases for which the underlying asset is of low value. For these short-term and leases for which the underlying asset is of low value, the Company recognises the lease payments on straight-line basis over the term of the lease.

Certain lease arrangements include the options to extend or terminate the lease before the end of the lease term. ROU assets and lease liabilities includes these options when it is reasonably certain that they will be exercised.

The right-of-use assets are initially recognised at cost, which comprises the amount of the initial measurement of the lease liability adjusted for any lease payments made at or before the inception date of the lease along with any initial direct costs, restoration obligations and lease incentives received.

Subsequently, the right-of-use assets is measured at cost less any accumulated depreciation, accumulated impairment losses, if any and adjusted for any remeasurement of the lease liability. The Company applies Ind AS 36 to determine whether a ROU asset is impaired and accounts for any identified impairment loss as described in the accounting policy 2.7 on "Impairment of non-financial assets".

The lease liability is initially measured at present value of the lease payments that are not paid at that date.

The interest cost on lease liability is expensed in the Statement of Profit and Loss, unless eligible for capitalisation as per accounting policy 2.6 on "Borrowing costs".

Lease liability and ROU asset have been separately presented in the financial statements and lease payments have been classified as financing cash flows.

ii) As a Lessor

A lease is classified at the inception date as a finance lease or an operating lease.

a) Finance leases

A lease that transfers substantially all the risks and rewards incidental to ownership of an asset is classified as a finance lease.

Net investment in leased assets are recorded as receivable at the lower of the fair value of the leased property and the present value of the minimum lease payments as Lease Receivables under current and non-current other financial assets.

The interest element of lease is accounted in the Statement of Profit and Loss over the lease period based on a pattern reflecting a constant periodic rate of return on the net investment.

b) Operating leases

An operating lease is a lease other than a finance lease. Leases in which a significant portion of the risks and rewards of ownership are retained by the lessor are classified as operating leases.

For operating leases, the asset is capitalised as property, plant and equipment and depreciated over its economic life. Rental income from operating lease is recognised over the term of the arrangement.

2.11 Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

Financial Assets

Classification

The Company classifies its financial assets in the following categories:

- at amortised cost,
- at fair value through other comprehensive income

The classification depends on the following:

- the entity's business model for managing the financial assets and
- the contractual cash flow characteristics of the financial asset

Initial recognition and measurement

All financial assets are recognised initially at fair value plus, in the case of financial assets not recorded at fair value through profit or loss, transaction costs, if any, that are attributable to the acquisition of the financial asset. However, trade receivables that do not contain a significant financing component are measured at transaction price.

Subsequent measurement

Debt Instruments at Amortised cost: Assets that are held for collection of contractual cash flows where those cash flows represent solely payments of principal and interest are measured at amortised cost. A gain or loss on a debt investment that is subsequently measured at amortised cost is recognised in profit or loss when the asset is derecognised or impaired. Interest income from these financial assets is included in finance income using the effective interest rate method.

Debt Instruments at Fair value through other comprehensive income (FVOCI): Assets that are held for collection of contractual cash flows and for selling the financial assets, where the assets' cash flows represent solely payments of principal and interest, are measured at fair value through other comprehensive income (FVOCI). On derecognition of the asset, cumulative gain or loss previously recognised in OCI is reclassified from the equity to profit and loss. Interest income from these financial assets is included in finance income using the effective interest rate method.

Debt instruments at Fair value through profit or loss (FVPL): Assets that do not meet the criteria for amortised cost or FVOCI are measured at fair value through profit or loss. Interest income and net gain or loss on a debt instrument that is subsequently measured at FVPL are recognised in statement of profit and loss and presented within other income in the period in which it arises.

Derecognition of financial assets

A financial asset is derecognised only when

- i) The right to receive cash flows from the asset have expired, or
- ii) a) The company has transferred the rights to receive cash flows from the financial asset (or) retains the contractual rights to receive the cash flows of the financial assets, but assumes a contractual obligation to pay the cash flows to one or more recipients and
- b) the company has transferred substantially all the risks and rewards of the asset (or) the company has neither transferred nor retained substantially all the risks and rewards of the asset but has transferred control of the asset.

The difference between the carrying amount and the amount of consideration received/receivable is recognised in the Statement of Profit and Loss.

Impairment of financial assets:

For trade receivables and contract assets, the company applies the simplified approach required by Ind AS 109 Financial Instruments, which requires expected lifetime losses to be recognised from initial recognition of the receivables.

For recognition of impairment loss on other financial assets and risk exposure, the company determines whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, 12-month Expected Credit Loss (ECL) is used to provide for impairment loss. However, if credit risk has increased significantly, lifetime ECL is used. If, in a subsequent period, credit quality of the instrument improves such that there is no longer a significant increase in credit risk since initial recognition, then the entity reverts to recognising impairment loss allowance based on 12-month ECL.

Financial Liabilities

Financial liabilities of the Company are contractual obligation to deliver cash or another financial asset to another entity or to exchange financial assets or financial liabilities with another entity under conditions that are potentially unfavourable to the Company.

The Company's financial liabilities include loans & borrowings, trade and other payables.

Classification, initial recognition and measurement

Financial liabilities are recognised initially at fair value minus, in the case of financial liabilities not recorded at fair value through profit or loss, transaction costs that are directly attributable to the issue of financial liabilities.

Subsequent measurement

After initial recognition, financial liabilities are subsequently measured at amortised cost using the EIR method. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the effective interest rate (EIR). Any difference between the proceeds (net of transaction costs) and the redemption amount is recognised in the Statement of Profit and Loss over the period of the borrowings using the EIR. Gains and losses are recognised in Statement of Profit and Loss when the liabilities are derecognised.

The EIR amortisation is included as finance costs in the Statement of Profit and Loss.

Derecognition of financial liability

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference between the carrying amount of a financial liability that has been extinguished or transferred to another party and the consideration paid, including any non-cash assets transferred or liabilities assumed, is recognised in Statement of Profit and Loss as other income or finance cost.

Offsetting of financial instruments

Financial assets and financial liabilities are offset, and the net amount is reported in the Balance Sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

2.12 Foreign Currency Translation**(a) Functional and presentation currency**

Items included in the financial statements of the Company are measured using the currency of the primary economic environment in which the Company operates ('the functional currency'). The financial statements are presented in Indian Rupees (Rupees or ₹), which is the Company's functional and presentation currency.

(b) Transactions and balances

Transactions in foreign currencies are initially recorded at the exchange rates prevailing on the date of the transaction. Foreign currency monetary items are translated with reference to the rates of exchange ruling on the date of the Balance Sheet. Non-Monetary items denominated in foreign currency are reported at the exchange rate ruling on the date of initial recognition of the non-monetary prepayment asset or deferred income liability, or the date that related item is recognised in the financial statements, whichever is earlier. In case the transaction is recognised in stages, then transaction date is established for each stage.

Foreign exchange gains and losses are presented in the statement of profit and loss on a net basis within other gains/ (losses).

2.13 Income Tax

Income tax expense represents the sum of current and deferred tax. Tax is recognised in the Statement of Profit and Loss, except to the extent that it relates to items recognised directly in equity or other comprehensive income. In this case the tax is also recognised directly in equity or in other comprehensive income.

Current income tax

The Current Tax is based on taxable profit for the year under the tax laws enacted and applicable to the reporting period in the countries where the company operates and generates taxable income and any adjustment to tax payable in respect of previous years.

Deferred tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the company's financial statements and the corresponding tax bases used in the computation of taxable profit and is accounted for using the Balance Sheet method. Deferred tax assets are generally recognised for all deductible temporary differences, unused tax losses and unused tax credits to the extent that it is probable that future taxable profits will be available against which those deductible temporary differences, unused tax losses and unused tax credits can be utilised. The carrying amount of deferred tax assets is reviewed at each Balance Sheet date and reduced to the extent that it is no longer probable that sufficient taxable profits will be available against which the temporary differences can be utilised.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the Balance Sheet date.

Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority.

2.14 Revenue

Revenue is measured based on the transaction price to which the Company expects to be entitled in a contract with a customer and excludes amounts collected on behalf of third parties. The Company recognises revenue when it transfers control of a product or service to a customer.

Significant Financing Component

Where the period between the transfer of the promised goods or services to the customer and payment by the customer exceeds one year, the Company assesses the effects of significant financing component in the contract. As a consequence, the Company makes adjustment in the transaction prices for the effects of time value of money.

2.14.1 Revenue from Operations

Transmission Income is accounted for based on tariff orders notified by the Electricity Regulatory Commissions.

In case of transmission projects covered under Regulated Tariff Mechanism where final tariff orders are yet to be notified, transmission income is accounted for on provisional basis as per tariff regulations and orders of the CERC in similar cases. Difference, if any, is accounted on issuance of final tariff orders by the CERC. Transmission Income in respect of additional capital expenditure incurred after the date of commercial operation is accounted for based on expenditure incurred on year-to-year basis as per CERC tariff regulations.

As at each reporting date, transmission income includes an accrual for services rendered to the customers but not yet billed.

Rebates allowed to beneficiaries as early payment incentives are deducted from the amount of revenue.

The Transmission system incentive / disincentive is accounted for based on certification of availability by the respective Regional Power Committees (RPCs) and in accordance with the Transmission Service Agreement (TSA) signed by the Company along with applicable rules and regulations. Where certification by RPCs is not available, incentive/disincentive is accounted for on provisional basis as per estimate of availability by the company and differences, if any is accounted upon certification by RPCs.

Other Operating Revenue

Income from Scrap generated from other than Plant, Property and Equipment is accounted for as and when sold.

2.14.2 Other Income

Interest income is recognised, when no significant uncertainty as to measurability or collectability exists, on a time proportion basis taking into account the amount outstanding and the applicable interest rate, using the effective interest rate method (EIR).

Surcharge recoverable from trade receivables, liquidated damages, warranty claims and interest on advances to suppliers are recognised when no significant uncertainty as to measurability and collectability exists.

Income from Scrap generated from Plant, Property and Equipment is accounted for as and when sold.

Insurance claims for loss of profit are accounted for in the year of acceptance. Other insurance claims are accounted for based on certainty of realisation.

Revenue from rentals and operating leases is recognised on an accrual basis in accordance with the substance of the relevant agreement.

2.15 Dividends

Annual dividend distribution to the shareholders is recognised as a liability in the period in which the dividends are approved by the shareholders. Any interim dividend paid is recognised on approval by Board of Directors. Dividend payable and corresponding tax on dividend distribution is recognised directly in equity.

2.16 Provisions and Contingencies

a) Provisions

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. If the effect of the time value of money is material, provisions are discounted. Unwinding of the discount is recognised in the Statement of Profit and Loss as a finance cost. Provisions are reviewed at each Balance Sheet date and are adjusted to reflect the current best estimate.

b) Contingencies

Contingent liabilities are disclosed on the basis of judgment of the management / independent experts. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate.

Contingent liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company or a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle or a reliable estimate of the amount cannot be made. Information on contingent liability is disclosed in the Notes to the Financial Statements.

Contingent assets are possible assets that arise from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company. Contingent assets are disclosed in the financial statements when inflow of economic benefits is probable on the basis of judgment of management. These are assessed continually to ensure that developments are appropriately reflected in the financial statements.

2.17 Share capital and Other Equity

Ordinary shares are classified as equity.

Incremental costs directly attributable to the issue of new shares are shown in equity as a deduction, net of tax, from the proceeds.

Self-insurance reserve is created @0.04% to @0.12% p.a. on Original Gross Block of Property, Plant and Equipment and value of inventory except ROU assets and assets covered under insurance as at the end of the year by appropriation of current year profit to mitigate future losses from un-insured risks and for taking care of contingencies in future by procurement of towers and other transmission line materials including strengthening of towers and equipment of AC substation. The Reserve created as above is shown as "Self-Insurance Reserve" under 'Other Equity'.

2.18 Prior Period Items

Material prior period errors are corrected retrospectively by restating the comparative amounts for prior period presented in which the error occurred or if the error occurred before the earliest period presented, by restating the opening balance sheet.

2.19 Earnings per Share

Basic earnings per share is computed using the net profit or loss for the year attributable to the shareholders and weighted average number of shares outstanding during the year.

Diluted earnings per share is computed using the net profit or loss for the year attributable to the shareholders and weighted average number of equity and potential equity shares outstanding during the year, except where the result would be anti-dilutive.

2.20 Statement of Cash Flows

Statement of Cash flows is prepared as per indirect method prescribed in the Ind AS 7 'Statement of Cash Flows'.

Note 3 Critical Estimates and Judgments

The preparation of financial statements requires the use of accounting estimates which may significantly vary from the actual results. Management also needs to exercise judgment while applying the company's accounting policies.

Estimates and judgments are periodically evaluated. They are based on historical experience and other factors, including expectations of future events that may have a financial impact on the company and that are believed to be reasonable under the circumstances.

This note provides an overview of the areas that involved a higher degree of judgment or complexity, and of items which are more likely to be materially adjusted due to estimates and assumptions turning out to be different than those originally assessed.

The areas involving critical estimates or judgments are:

Revenue Recognition:

In case of transmission projects covered under Regulated Tariff Mechanism where final tariff orders are yet to be notified, transmission income is accounted for as per tariff regulations and other orders of the CERC in similar cases. Differences, if any, are accounted on issuance of final tariff orders by the CERC. Transmission income in respect of additional capital expenditure incurred after the date of commercial operation is accounted for based on expenditure incurred on year-to-year basis as per CERC tariff regulations.

Useful life of property, plant and equipment:

The estimated useful life of property, plant and equipment is based on a number of factors including the effects of obsolescence, demand, competition and other economic factors (such as the stability of the industry and known technological advances) and the level of maintenance expenditures required to obtain the expected future cash flows from the asset.

The Company reviews at the end of each reporting date the useful life of plant and equipment, other than the assets which are governed by CERC Regulations, and are adjusted prospectively, if appropriate.

Provisions and contingencies:

The assessments undertaken in recognising provisions and contingencies have been made in accordance with Ind AS 37 "Provisions, Contingent Liabilities and Contingent Assets". The evaluation of the likelihood of the contingent events has required best judgment by management regarding the probability of exposure to potential loss. Should circumstances change following unforeseeable developments, this likelihood could alter.

Income Taxes:

Significant estimates are involved in determining the provision for current and deferred tax, including amount expected to be paid/recovered for uncertain tax positions.

Note 4 Property, Plant and Equipment
(₹ In Lakh)

Particulars	Cost					Accumulated depreciation					Net Book Value	
	As at 01 April, 2024	Additions during the year	Disposal	Adjustment during the year	As at 31 March, 2025	As at 01 April, 2024	Additions during the year	Disposal	Adjustment during the year	As at 31 March, 2025	As at 31 March, 2025	As at 31 March, 2024
Land												
a) Freehold	92.03	-	-	-	92.03	-	-	-	-	-	92.03	92.03
Buildings												
a) Sub-Stations & Office	416.75	-	-	-	416.75	7.79	11.31	-	-	19.10	397.65	408.96
Plant & Equipment												
a) Transmission	99,122.52	-	-	269.90	98,852.62	1,852.45	2,683.14	-	-	4,535.60	94,317.02	97,270.07
b) Substation	43,721.68	20,246.77	-	-	63,968.45	730.77	1,790.99	-	-	2,521.76	61,446.69	42,990.91
c) Unified Load Despatch & Communication	-	7.25	-	-	7.25	-	0.20	-	-	0.20	7.05	-
Total	1,43,352.98	20,254.02	-	269.90	1,63,337.10	2,591.01	4,485.64	-	-	7,076.66	1,56,260.44	1,40,761.97

(₹ In Lakh)

Particulars	Cost					Accumulated depreciation					Net Book Value	
	As at 01 April, 2023	Additions during the year	Disposal	Adjustment during the year	As at 31 March, 2024	As at 01 April, 2023	Additions during the year	Disposal	Adjustment during the year	As at 31 March, 2024	As at 31 March, 2024	As at 31 March, 2023
Land												
a) Freehold	-	92.03	-	-	92.03	-	-	-	-	-	92.03	-
Buildings												
a) Sub-Stations & Office	-	416.75	-	-	416.75	-	7.79	-	-	7.79	408.96	-
Plant & Equipment												
a) Transmission	-	99,122.52	-	-	99,122.52	-	1,852.45	-	-	1,852.45	97,270.07	-
b) Substation	-	43,721.68	-	-	43,721.68	-	730.77	-	-	730.77	42,990.91	-
Total	-	1,43,352.98	-	-	1,43,352.98	-	2,591.01	-	-	2,591.01	1,40,761.97	-

Further Notes:

- 1 The Company owns Freehold Land of 30.35 hectare (Previous Year 30.35 hectare) of land amounting to ₹92.03 Lakh (Previous Year ₹92.03 Lakh) based on available documentation.
- 2 Refer Note 31 for details of immovable properties where title deeds are not in the name of the company.

Note 5 Capital work in progress
(₹ In Lakh)

Particulars	As at 01 April, 2024	Additions during the year	Adjustments	Capitalised during the year	As at 31 March, 2025
Plant & Equipments (including associated civil works)					
a) Sub-Station	8,048.36	15,432.56	-	19,152.75	4,328.18
Construction Stores (Net of Provision)	-	3,505.09	-	-	3,505.09
Expenditure pending allocation					
i) Expenditure during construction period (net) - (Note 29)	566.71	2,355.31	-	1,094.02	1,828.00
Grand Total	8,615.07	21,030.30	-	19,984.11	9,661.27

(₹ In Lakh)

Particulars	As at 01 April, 2023	Additions during the year	Adjustments	Capitalised during the year	As at 31 March, 2024
Buildings					
Sub-Stations & Office	-	372.99		372.99	-
Plant & Equipments (including associated civil works)					
a) Transmission	69,591.41	19,254.31	-	88,845.72	-
b) Sub-Station	18,032.97	29,600.57	-	39,585.18	8,048.36
Construction Stores (Net of Provision)	28,403.70	16,916.88	45,320.58	-	-
Expenditure pending allocation					
i) Expenditure during construction period (net) - (Note 29)	10,860.29	4,255.49	-	14,549.09	566.71
Grand Total	1,26,888.37	70,400.24	45,320.58	1,43,352.98	8,615.07

Note 5/Capital work in progress (Details of Construction stores at cost) (₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Construction Stores		
Towers	477.65	-
Conductors	8.14	-
Other Line Materials	10.16	-
Sub-Station Equipments	3,009.14	-
Total	3,505.09	-
i) Material with Contractors	-	-
Towers	477.65	-
Conductors	8.14	-
Other Line Materials	10.16	-
Sub-Station Equipments	3,009.14	-
Grand Total	3,505.09	-

Refer Note 31 for ageing and completion schedule for Capital work in progress (CWIP) for the Project whose completion is overdue or has exceed its cost compared to original plan.

Note 6 Intangible assets

(₹ In Lakh)

Particulars	Cost					Accumulated Amortisation					Net Book Value	
	As at 01 April, 2024	Additions during the year	Disposal	Adjustment during the year	As at 31 March, 2025	As at 01 April, 2024	Additions during the year	Disposal	Adjustment during the year	As at 31 March, 2025	As at 31 March, 2025	As at 31 March, 2024
Right of Way-Afforestation Expenses	330.70	-	-	-	330.70	6.18	8.98	-	-	15.16	315.54	324.52
Total	330.70	-	-	-	330.70	6.18	8.98	-	-	15.16	315.54	324.52

(₹ In L.

Particulars	Cost					Accumulated Amortisation					Net Book Value	
	As at 01 April, 2023	Additions during the year	Disposal	Adjustment during the year	As at 31 March, 2024	As at 01 April, 2023	Additions during the year	Disposal	Adjustment during the year	As at 31 March, 2024	As at 31 March, 2024	As at 31 March, 2023
Right of Way-Afforestation Expenses	-	330.70	-	-	330.70	-	6.18	-	-	6.18	324.52	-
Total	-	330.70	-	-	330.70	-	6.18	-	-	6.18	324.52	-

Note 7 Other Non-current Financial Assets

(Unsecured considered good unless otherwise stated)

(₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Receivable from M/s Central Transmission Utility of India Limited*	36.35	14.46
Total	36.35	14.46

*Details of Amount receivable from related parties are provided in Note 40.

Note 8 Other non-current Assets

(Unsecured considered good unless otherwise stated)

(₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Advances for Capital Expenditure		
Unsecured		
a. Against bank guarantees	183.60	895.26
	183.60	895.26
Advances recoverable in kind or for value to be received		
Balance with Customs Port Trust and other authorities	6.92	-
Advance tax and Tax deducted at source	398.52	288.84
Total	589.04	1,184.10

Further Notes:

The above advance for capital expenditure includes interest from advances to 1 contractors amounting to Rs. 9.14 lakh (Previous Year Rs. 14.15 lakh)

Note 9 Inventories

(₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Components, Spares & other spare parts	-	265.29
Total	-	265.29

(₹ In Lakh)

Further Notes:

- 3 Ageing of Trade Receivables is as follows:**

[illegible]

Note 11 Cash and Cash equivalents (₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Balance with banks		
-In Current accounts	10.09	1,474.57
Total	10.09	1,474.57

Note 12 Bank Balances other than Cash and Cash equivalents (₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
In Term Deposits having maturity over 3 months but upto 12 months (including Interest accrued)	566.82	68.55
Total	566.82	68.55

Note 13 Other Current Financial Assets

(Unsecured considered good unless otherwise stated) (₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Contract Assets*	3,653.86	220.46
Advance to / Receivable from Related Parties@	257.76	716.84
Others#	-	6.92
Total	3,911.62	944.22

*Refer Note 34 for disclosure as per Ind AS 115 'Revenue from Contracts with Customers' & Note 40. for details of balances from related parties.

#Others includes deposit with Govt. Authorities for execution of Project.

@Refer Note 40. for amount payable to related parties.

Note 14 Other current Assets

(Unsecured considered good unless otherwise stated) (₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Amount Receivable from Related parties*	125.00	-
Others#		
Considered Good	15.13	312.01
Total	140.13	312.01

*Advance to related parties includes safety corpus fund transferred for utilization

#Others includes GST ITC availed and Receivable.

Note 15 Equity Share capital

(₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Equity Share Capital		
Authorised		
286000000 (Previous Year 140000000) equity shares of ₹10/- each at par	28,600.00	14,000.00
Issued, subscribed and paid up		
204948423 (Previous Year 140000000) equity shares of ₹10/- each at par	20,494.84	14,000.00
Total	20,494.84	14,000.00

Further Notes:

1 Reconciliation of Number and amount of share capital outstanding at the beginning and at the end of the reporting period

Particulars	For the Year ended 31 March, 2025		For the Year ended 31 March, 2024	
	No. of Shares	₹ in Lakh Amount	No. of Shares	₹ in Lakh Amount
Shares outstanding at the beginning of the year	14,00,00,000	14,000.00	10,00,00,000	10,000.00
Shares Issued during the year	6,49,48,423	6,494.84	4,00,00,000	4,000.00
Shares outstanding at the end of the year	20,49,48,423	20494.84	14,00,00,000	14000.00

2 The Company has only one class of equity shares having a par value of ₹ 10/- per share.

3 The holders of equity shares are entitled to receive dividends as declared from time to time and are entitled to voting rights proportionate to their shareholding at meetings of the Shareholders.

4 Shareholding of Promoters and Shareholders holding more than 5% equity shares of the Company :-

Particulars	As at 31 March, 2025		As at 31 March, 2024		% Change
	No. of Shares	% of holding	No. of Shares	% of holding	
Power Grid Corporation of India Limited (Promoter)#	20,49,48,423	100%	14,00,00,000	100%	0%

#Out of 204948423 Equity shares (Previous year 140000000 Equity shares) 6 equity shares (Previous year 6 Equity Shares) are held by nominees of M/s Power Grid Corporation of India Limited on its behalf .

Note 16 Other Equity**(₹ In Lakh)**

Particulars	As at 31 March, 2025	As at 31 March, 2024
(i) Retained Earnings		
Balance at the beginning of the year	946.10	(32.57)
Add: Additions		
Net Profit for the period	4,403.91	2,202.16
Less: Appropriations		
Self Insurance Reserve	87.65	171.91
Interim dividend paid	1,597.91	1,051.58
Balance at the end of the year	3,664.45	946.10
(ii) Self-Insurance Reserve		
Balance at the beginning of the year	171.91	-
Addition during the year	87.65	171.91
Deduction during the year	-	-
Balance at the end of the year	259.56	171.91
Total	3,924.01	1,118.01

Further Notes:

Self-insurance reserve is created @0.04% to @0.12% p.a. on Original Gross Block of Property, Plant and Equipment and value of inventory except ROU assets and assets covered under insurance as at the end of the year by appropriation of current year profit to mitigate future losses from un-insured risks and for taking care of contingencies in future by procurement of towers and other transmission line materials including strengthening of towers and equipment of AC substation.

Note 17 Borrowings (Non-current)**(₹ In Lakh)**

Particulars	As at 31 March, 2025	As at 31 March, 2024
Rupee Term Loans (Unsecured)		
Loan from Power Grid Corporation of India Limited (Holding Company)	1,40,020.96	1,23,035.79
Less: Current maturities of Long term Borrowing (Refer Note 20)	-	495.88
Less: Interest accrued on borrowings (Refer Note 22)	1,048.87	117.30
Total	1,38,972.09	1,22,422.61

Further Notes:

- The various sources of Loans being extended to the company by Holding Company are Fixed Interest and floating interest rate which get reset periodically. The rate of interest on the loan ranged from 7.08% p.a. to 8.55% p.a. (For Previous Year From 6.05% p.a. to 8.20% p.a.) during the financial year. Loan is repayable in Quarterly Installments of equal amount over the period of 35 Years from commissioning of the Project Assets with prepayment facility without any additional charges.
- There has been no default in repayment of loans or payment of interest thereon as at the end of the year
- Refer Note 40 for details of Loan from related parties.

Note 18 Deferred tax liabilities (Net)**(₹ In Lakh)**

Particulars	As at 31 March, 2025	As at 31 March, 2024
<u>Deferred Tax Liability</u>		
Difference in book Depreciation and Tax Depreciation	8,799.16	4,724.73
Sub-Total (A)	8,799.16	4,724.73
<u>Deferred Tax Assets</u>		
Unused Tax Losses	6,581.60	3,994.82
Sub-Total (B)	6,581.60	3,994.82
Deferred tax liabilities (Net)	2,217.56	729.91

Movement in Deferred Tax Liabilities**(₹ in Lakh)**

Particulars	Difference in book Depreciation and Tax Depreciation	Total
As at 01 April, 2023	-	-
- Charged / (Credited) to Profit or Loss	4,724.73	4,724.73
As at 31 March, 2024	4,724.73	4,724.73
- Charged / (Credited) to Profit or Loss	4,074.43	4,074.43
As at 31 March, 2025	8,799.16	8,799.16

Movement in Deferred Tax Assets**(₹ in Lakh)**

	Unused Tax Losses	Total
As at 01 April, 2023	10.95	10.95
- (Charged) / Credited to Profit or Loss	3,983.87	3,983.87
As at 31 March, 2024	3,994.82	3,994.82
- (Charged) / Credited to Profit or Loss	2,586.78	2,586.78
As at 31 March, 2025	6,581.60	6,581.60

Amount taken to Statement of Profit and Loss**(₹ in Lakh)**

Particulars	For the Year ended 31 March, 2025	For the Year ended 31 March, 2024
Increase/ (Decrease) in Deferred Tax Liabilities	4,074.43	4,724.73
(Increase)/Decrease in Deferred Tax Assets	(2,586.78)	(3,983.87)
Net Amount taken to Statement of Profit and Loss	1,487.65	740.86

Note 19 **Other non-current liabilities**

(₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Safety Corpus Fund	179.54	171.20
Total	179.54	171.20

- 1 Recovery towards safety corpus fund, to be utilised for working personnel work place safety improvement activity.

Note 20 **Borrowings (Current)**

(₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Current maturities of long term borrowings		
Rupee Term Loans (Unsecured)		
Loan From M/s Power Grid Corporation of India Ltd. (Holding Company)	-	495.88
Total	-	495.88

Further Notes:

- 1 There has been no default in repayment of loans or payment of interest thereon as at the end of the year
- 2 Refer Note 40 for details of Loan from related parties.

Note 21 Trade payables**(₹ In Lakh)**

Particulars	As at 31 March, 2025	As at 31 March, 2024
For goods and services		
(A) Total outstanding dues of Micro enterprises and small enterprises	-	-
(B) Total outstanding dues of creditors other than Micro enterprises and small enterprises		
Related Parties	784.84	-
Others	31.02	0.51
Total	815.86	0.51

Further Notes:

1 Disclosure with regard to Micro and Small enterprises as required under “Division II of Schedule III of The Companies Act, 2013” and “The Micro, Small and Medium Enterprises Development Act, 2006” is given in Note 36.

2 Refer Note 40 for amount payable to related parties.

3 Ageing of Trade Payables is as follows:

(₹ In Lakh)

Particulars	Unbilled Dues	Not Due	<1Y	1Y-2Y	2Y-3Y	>3Y	Total
As at 31 March, 2025							
MSME							
Disputed	-	-	-	-	-	-	-
Undisputed	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-
Others							
Disputed	-	-	-	-	-	-	-
Undisputed	815.86	-	-	-	-	-	815.86
Total Trade Payables	815.86	-	-	-	-	-	815.86
As at 31 March, 2024							
MSME							
Disputed	-	-	-	-	-	-	-
Undisputed	0.51	-	-	-	-	-	0.51
Total	0.51	-	-	-	-	-	0.51
Others							
Disputed	-	-	-	-	-	-	-
Undisputed	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-
Total Trade Payables	0.51		-	-	-	-	0.51

Note 22 Other Current Financial Liabilities**(₹ In Lakh)**

Particulars	As at 31 March, 2025	As at 31 March, 2024
Interest accrued on borrowings from		
Power Grid Corporation of India Limited (Holding Company)	1,048.87	117.30
Others	-	-
Dues for capital expenditure	462.30	4,023.95
Deposits/ Retention money from contractors and others	5,052.41	7,387.70
Related parties	216.82	740.52
Others	73.71	67.75
Total	6,854.11	12,337.22

Further Note -

- 1 Disclosure with regard to Micro and Small enterprises as required under "Division II of Schedule III of The Companies Act, 2013" and "The Micro, Small and Medium Enterprises Development Act, 2006" is given in Note 36.
- 2 Refer Note 40. for amount payable to related parties.

Note 23 Other current liabilities**(₹ In Lakh)**

Particulars	As at 31 March, 2025	As at 31 March, 2024
Payables - Related Parties*	363.54	2,156.84
Statutory dues	284.83	532.58
Others#	69.16	-
Total	717.53	2,689.42

Refer Note 34 for disclosure as per Ind AS 115 'Revenue from Contracts with Customers'

#Others includes safety corpus fund to be utilized within next 12 months.

*Refer Note 40. for amount payable to related parties.

Note 24 Revenue from operations**(₹ In Lakh)**

Particulars	For the Year ended 31 March, 2025	For the Year ended 31 March, 2024
Operating Revenue		
Sales of services		
Transmission Charges	20,706.38	11,964.20
Interest on Differential Provisional and Final tariff	167.31	-
Total	20,873.69	11,964.20

Further Notes:

Refer Note 34 for disclosure as per Ind AS 115 'Revenue from Contracts with Customer'.

Note 25 Other income**(₹ In Lakh)**

Particulars	For the Year ended 31 March, 2025	For the Year ended 31 March, 2024
Interest income from financial assets held at amortised cost		
Indian Banks	48.20	17.96
Advances to contractors	24.82	42.79
Others*	10.91	2.17
	83.93	62.92
Others		
Surcharge	16.71	19.63
Total	100.64	82.55
Less: Transferred to expenditure during construction (Net) - Note 29	18.13	27.11
Total	82.51	55.44

Further Notes:

* Others include interest on income tax refund, etc.

Note 26 Finance costs**(₹ In Lakh)**

Particulars	For the Year ended 31 March, 2025	For the Year ended 31 March, 2024
i) Interest and finance charges on financial liabilities at amortised cost		
Power Grid Corporation of India Limited (Holding Company)	10,685.34	9,121.91
Less: Interest Income on Temporary deployment of Funds	(21.53)	(0.36)
Total	10,663.81	9,121.55
Less: Transferred to expenditure during construction (Net) - Note 29	1,370.46	2,812.23
Charged To Statement of Profit & Loss	9,293.35	6,309.32

Further Notes:

- 1 Refer Note 40 for Interest paid to related parties.

Note 27 Depreciation and amortization expense**(₹ In Lakh)**

Particulars	For the Year ended 31 March, 2025	For the Year ended 31 March, 2024
Depreciation of Property, Plant and Equipment	4,485.64	2,591.02
Amortisation of Intangible assets	8.98	6.18
Charged To Statement of Profit & Loss	4,494.62	2,597.20

Note 28 Other expenses**(₹ In Lakh)**

Particulars	For the Year ended 31 March, 2025	For the Year ended 31 March, 2024
Repair & Maintenance		
Plant & Machinery		
Sub-Stations	17.09	12.55
Transmission lines	921.07	-
	938.16	12.55
System and Market Operation Charges	61.98	45.76
Power charges	0.94	1.15
Less: Recovery from contractors	-	-
Legal expenses	1.16	0.13
Professional charges	1.29	0.58
Consultancy expenses	1,002.75	1,532.90
Payments to Statutory Auditors		
Audit Fees	0.79	0.42
Tax Audit Fees	0.47	-
In Other Capacity	1.46	0.19
	2.72	0.61
Advertisement and publicity	9.74	2.32

Cost Audit and Physical verification Fees	0.24	-
Rent#	1.90	1.69
Regulatory Commission Petition & Other charges	21.27	6.00
Miscellaneous expenses	0.05	1.00
Security Expenses	76.51	-
Rates and taxes	141.61	35.78
Expenditure on Corporate Social Responsibility (CSR) & Sustainable development	19.33	-
	2,279.65	1,640.47
Less: Transferred to expenditure during construction (Net) - Note 29	1,002.98	1,470.37
Charged To Statement of Profit & Loss	1,276.67	170.10

Further Notes:

Refer Note 40 for Expenses paid to related parties.

Note 29 Expenditure during Construction (Net) (₹ In Lakh)

Particulars	For the Year ended 31 March, 2025	For the Year ended 31 March, 2024
A. Other Expenses		
Power charges	-	0.31
Consultancy expenses	994.43	1,464.06
Miscellaneous expenses	8.55	6.00
Total (A)	1,002.98	1,470.37
B. Finance Costs		
a) Interest and finance charges on financial liabilities at amortised cost	-	-
Power Grid Corporation of India Limited (Holding Company)	1,370.46	2,812.59
Less: Interest Income on Temporary deployment of Funds	-	(0.36)
Total (B)	1,370.46	2,812.23
C. Less: Other Income		
Contractors	18.13	27.11
Total (C)	18.13	27.11
GRAND Total	2,355.31	4,255.49

1 Refer Note 40 for Expenses paid to related parties.

Note 30 Financial Risk Management

The Company's principal financial liabilities comprise loans and borrowings denominated in Indian rupees or foreign currencies, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's capital investments and operations.

The Company's principal financial assets include trade and other receivables, and cash and cash equivalents that are generated from its operations.

The Company's activities expose it to the following financial risks, namely,

- (A) Credit risk,
- (B) Liquidity risk,
- (C) Market risk.

This note presents information regarding the company's exposure, objectives, policies and processes for measuring and The management of financial risks by the Company is summarized below: -

(A) Credit Risk:

Credit risk is the risk that counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Company is exposed to credit risk from its operating activities on account of trade receivables.

A default on a financial asset is when the counterparty fails to make contractual payments within 3 years of when they fall due. This definition of default is determined considering the business environment in which the Company operates and other macro-economic factors.

Assets are written-off when there is no reasonable expectation of recovery, such as a debtor declaring bankruptcy or failing to engage in a repayment plan with the Company. Where loans or receivables have been written off, the Company continues to engage in enforcement activity to attempt to recover the receivable due. Where such recoveries are made, these are recognized in the statement of profit and loss.

(i) Trade Receivables

The Company primarily provides transmission facilities to inter-state transmission service customers (DICs) comprising mainly state utilities owned by State Governments and the main revenue is from transmission charges. CERC (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2020 ("CERC Sharing Regulations") allow payment against monthly bills towards transmission charges within due date i.e., 45 days from the date of presentation of the bill and levy of surcharge on delayed payment beyond 45 days. However, in order to improve the cash flows of company, a graded rebate is provided for payments made within 45 days. If a DIC fails to pay any bill or part thereof by the Due Date, the Central Transmission Utility (CTU) may encash the Letter of Credit provided by the DIC and utilise the same towards the amount of the bill or part thereof that is overdue plus Late Payment Surcharge, if applicable.

Trade receivables consist of receivables relating to transmission services of ₹ 2684.24 Lakh as on 31 March, 2025 (₹ 0 Lakh as on 31 March, 2024).

(ii) Other Financial Assets (excluding trade receivables and Contract Assets)**Cash and cash equivalents**

The Company held cash and cash equivalents of ₹10.09 Lakh (Previous Year ₹1474.57 Lakh). The cash and cash equivalents are held with public sector banks and high rated private sector banks and do not have any significant credit risk.

Deposits with banks and financial institutions

The Company held deposits with banks and financial institutions of ₹566.82 Lakh (Previous Year ₹68.55 Lakh). Term deposits are placed with public sector banks and have negligible credit risk.

(iii) Exposure to credit risk**(₹ In Lakh)**

Particulars	As at 31 March, 2025	As at 31 March, 2024
Financial assets for which loss allowance is measured using 12 months Expected Credit Losses (ECL)		
Other non-current financial assets	36.35	14.46
Cash and cash equivalents	10.09	1,474.57
Deposits with banks and financial institutions	566.82	68.55
Other current financial assets	3,911.62	944.22
Total	4,524.88	2,501.80
Financial assets for which loss allowance is measured using Life time Expected Credit Losses (ECL)		
Trade receivables	2,684.24	-

(iv) **Provision for expected credit losses**

(a) **Financial assets for which loss allowance is measured using 12 month expected credit losses**

The Company has assets where the counter- parties have sufficient capacity to meet the obligations and where the risk of default is very low. At initial recognition, financial assets (excluding trade receivables and Contract Assets) are considered as having negligible credit risk and the risk has not increased from initial recognition. Therefore, no loss allowance for impairment has been recognised.

(b) **Financial assets for which loss allowance is measured using life time expected credit losses**

The Company has customers most of whom are state government utilities with capacity to meet the obligations and therefore the risk of default is negligible. Further, management believes that the unimpaired amounts that are 30 days past due date are still collectible in full, based on the payment security mechanism in place and historical payment behaviour.

Considering the above factors and the prevalent regulations, the trade receivables and Contract Assets continue to have a negligible credit risk on initial recognition and thereafter on each reporting date.

(v) **Ageing analysis of trade receivables**

The ageing analysis of the trade receivables is as below:

(₹ in lakh)								
Ageing	Not Billed	Not due	0-30 days past due	31-60 days past due	61-90 days past due	91-120 days past due	More than 120 days past due	Total
Gross carrying amount as on 31 March, 2025	1,875.97	622.57	90.25	7.49	7.04	2.49	78.43	2,684.24
Gross carrying amount as on 31 March, 2024	-	-	-	-	-	-	-	-

(B) Liquidity Risk

Liquidity risk management implies maintaining sufficient cash and marketable securities and the availability of funding through an adequate amount of committed credit facilities to meet obligations when due. The Company has entered into Inter-Corporate Loan Agreement for Funding of its obligations.

The Company depends on both internal and external sources of liquidity to provide working capital and to fund capital expenditure.

Maturities of financial liabilities

The table below analyses the Company's financial liabilities into relevant maturity groupings based on their contractual maturities for all non-derivative financial liabilities.

The amount disclosed in the table is the contractual undiscounted cash flows.

(₹ in lakh)

Contractual maturities of financial liabilities	Within a year	Between 1-5 years	Beyond 5 years	Total
As at 31 March, 2025				
Borrowings (including interest outflows)	8,331.32	43,913.57	79,851.99	1,32,096.88
Trade payables	815.86			815.86
<u>Other financial liabilities</u>				
Lease liabilities				-
Others	5,805.24			5,805.24
Total	14,952.42	43,913.57	79,851.99	1,38,717.98
As at 31 March, 2024				
Borrowings (including interest outflows)	10,239.13	52,127.87	2,26,237.78	2,88,604.78
Trade payables	0.51			0.51
<u>Other financial liabilities</u>				
Others	12,219.92			12,219.92
Total	22,459.56	52,127.87	2,26,237.78	3,00,825.21

(C) MARKET RISK

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises two types of risk:

- (i) Currency risk
- (ii) Interest rate risk
- (i) **Currency risk**

As on Reporting date the Company does not have any exposure to currency risk in respect of foreign currency denominated loans and borrowings and procurement of goods and services whose purchase consideration foreign currency.

- (ii) **Interest rate risk**

The company has taken borrowings from Parent Company on cost to cost basis. The Company is exposed to interest rate risk because the cash flows associated with floating rate borrowings. The various sources of loans being extended to the company by parent company are Fixed interest and floating interest rate which get reset periodically. The Company manages the interest rate risks by maintaining a debt portfolio of fixed and floating rate borrowings. The Company's interest rate risk is not considered significant; hence sensitivity analysis for the risk is not disclosed.

- a) There are no cases of immovable properties where title deeds are not in the name of the company.
b) Aging of Capital Work in Progress is as follows:

(₹ in lakh)

Particulars	<1 Year	1-2 Years	2-3 Years	>3 Years	Total
As at 31 March, 2025					
Augmentation of transformation capacity at 400/220kV Bikaner- II PS by 400/220kV, 1x500MVA ICT (3rd)	3,395.49	-	-	-	3,395.49
Implementation of 1 no. 220kV line bay at 400/220kV Bikaner-II PS for interconnection of solar projects (NHPC) Ltd.	1,253.25	111.56	-	-	1,364.81
Implementation of 1 No. of 400kV line bay at 400/220kV Bikaner-II PS for interconnection of 1000MW Solar Project of SJVN Ltd.	280.21	141.31	-	-	421.52
Implementation of 2 no. 220kV line bays at 400/220kV Bikaner-II PS for interconnection of RE power park of M/s ALF Solar Amarsar Pvt. Ltd.	180.82	-	-	-	180.82
Implementation of 2 nos of 220 Kv Line Bays at 400/220 KV Bikaner -II PS for Interconnection of Solar Projects (ACME Solar Holdings Pvt. Ltd., Prerak Genentech Pvt. Ltd.	-	923.87	-	-	923.87
Implementation of 220kV bays for RE generators and 400/220kV ICTs at Bikaner-II PS	1,522.39	335.53		-	1,857.92
Implementation of Bus Sectionalizer at 400kV level of 400/220kV Bikaner-II PS	206.41	-	-	-	206.41
Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (Part-I) (Bikaner Complex) Part-E	-	500.19	-	-	500.19
Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II Part-F	810.24	-	-	-	810.24

- c) Completion of capital-work-in progress (CWIP) is neither overdue nor has exceeded its cost compared to its original plan.
- d) The company has no Intangible assets under development, hence disclosure of ageing of Intangible assets under development is not applicable.
- e) The company has no Intangible assets under development, hence disclosure of development completion schedule is not applicable
- e) Completion of Intangible assets under development (IAUD) is neither overdue nor has exceeded its cost compared to its original plan.
- f) No proceeding has been initiated or pending against the company for holding any benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended) and rules made thereunder as at the end of the financial year.
- g) The Company is not sanctioned any working capital limit secured against current assets by any Finance Institutions.
- h) The company was not declared as a wilful defaulter by any bank or financial Institution or other lender during the financial year.
- i) The Company does not have any transactions, balances or relationship with Struck off companies.
- j) The Company does not have any Charges on the Assets of the Company.
- k) The company has complied with the number of layers prescribed under clause (87) of section 2 of the Act read with the Companies (Restriction on number of Layers) Rules, 2017 during the financial year.

l) Ratios

Ratio	Numerator	Denominator	Current Year	Previous Year	Variance	Reason for variance >25%
a) Current Ratio	Current Assets	Current Liabilities	0.87	0.24	263%	Trade receivables and contract assets have increased due to revenue flow
b) Debt Equity Ratio	Total Debt	Shareholder's Equity	5.69	8.13	-30%	Funding has been arranged for RTM projects and it also includes Equity capital funds.
c) Debt Service Coverage Ratio	Profit for the period + Depreciation and amortization expense + Finance costs	Interest & Lease Payments + Principal Repayments	3.54	1.64	116%	Moratorium agreement has been executed
d) Return on Equity Ratio	Profit for the period	Average Shareholder's Equity	22%	17.56%	25%	Revenue earned for whole year in CFY
e) Inventory turnover ratio	Revenue from Operations	Average Inventory	NA	90.20		
f) Trade Receivable Turnover Ratio	Revenue from Operations	Average Trade Receivables (before deducting provision)	NA	0.00		
g) Trade payable turnover ratio	Gross Other Expense (-) FERV, Provisions, Loss on disposal of PPE	Average Trade payables	5.58	64.71	-91%	Old Trade payable has been settled
h) Net capital turnover ratio	Revenue from Operations	Current Assets - Current Liabilities	NA	-1.01		
i) Net profit ratio	Profit for the period	Revenue from Operations	NA	18%		
j) Return on Capital employed	Earnings before interest and taxes	Tangible Net Worth + Total Debt + Deferred Tax Liability	NA	7%		
k) Return on investment	{MV(T1) - MV(T0) - Sum [C(t)]}	{MV(T0) + Sum [W(t) * C(t)]}	NA	NA		

- m) The company has not received/advanced or loaned or invested funds (either borrowed funds or share premium or any other sources or kind of funds) through Intermediaries during the financial year.
- n) The Company does not have any transaction that was not recorded in the books of accounts and has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961.
- o) The Company has not traded or invested in Crypto currency or Virtual Currency during the financial year.

Note 32 a) Some balances of Trade Receivables, Recoverable shown under Assets, Trade payables and Other Payables shown under Liabilities include balances subject to confirmation/ reconciliation and consequential adjustments if any. However, reconciliations are carried out on ongoing basis. The management does not expect any material adjustment in the books of accounts as a result of the reconciliation.

b) In the opinion of the management, the value of any of the assets other than Property, Plant and Equipment on realization in the ordinary course of business will not be less than the value at which they are stated in the Balance Sheet.

Note 33 Central Transmission Utility of India Limited (CTUIL) (Fellow Subsidiary Company) was notified as CTU w.e.f. 01.04.2021 by GOI vide Notification No. CG-DL-E-09032021-225743 and is entrusted with the job of centralized Billing, Collection and Disbursement (BCD) of transmission charges on behalf of all the IST licensees. Accordingly, CTUIL is raising bills for transmission charges to DICs on behalf of IST licensees. The debtors and their recovery are accounted based on the list of DICs given by CTUIL.

Note 34 Disclosure as per Ind AS 115 - "Revenue from Contracts with Customer"

a) The movement in contract assets during the year is as follows:

(₹ In Lakh)

Particulars	For the Year ended 31 March, 2025	For the Year ended 31 March, 2024
Balance at the beginning	220.46	
Add: Revenue recognised during the period	3,433.40	220.46
Balance at the end	3,653.86	220.46

b) The entity determines transaction price based on expected value method considering its past experiences of refunds or significant reversals in amount of revenue. In estimating significant financing component, management considers the financing element inbuilt in the transaction price based on imputed rate of return. Reconciliation of Contracted Price vis-a-vis revenue recognized in profit or loss statement is as follows:

(₹ In Lakh)

Particulars	For the Year ended 31 March, 2025	For the Year ended 31 March, 2024
Contracted price	20,012.76	11,779.14
Add/ (Less)- Discounts/ rebates provided to customer	(94.74)	(59.62)
Add/ (Less)- Performance bonus	788.36	244.69
Add/ (Less)- Adjustment for significant financing	-	-
Add/ (Less)- Other adjustments	-	(0.01)
Revenue recognised in profit or loss statement	20,706.38	11,964.20

Note 35 Borrowing cost capitalised during the year is ₹1370.46 Lakh (Previous Year ₹2812.23 Lakh) in the respective carrying amount of Property, Plant and Equipment/ Capital work in Progress (CWIP) as per Ind AS 23 'Borrowing Costs'.

Note 36 Based on information available with the company, there are few suppliers/service providers who are registered as micro, small or medium enterprise under The Micro, Small and Medium Enterprises Development Act, 2006 (MSMED Act, 2006). Information in respect of micro and small enterprises as required by Companies Act 2013 and MSMED Act, 2006 is given as under:

(₹ in lakh)

Sr. No.	Particulars	Trade Payables		Others	
		As at 31 March, 2025	As at 31 March, 2024	As at 31 March, 2025	As at 31 March, 2024
1	Principal amount and interest due thereon remaining unpaid to any supplier as at end of each accounting year:				
	Principal	Nil	Nil	Nil	Nil
	Interest	Nil	Nil	Nil	Nil
2	The amount of Interest paid by the buyer in terms of section 16 of the MSMED Act, 2006 along with the amount of the payment made to the supplier beyond the appointed day during each accounting year	Nil	Nil	Nil	Nil
3	The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under MSMED Act, 2006	Nil	Nil	Nil	Nil
4	The amount of interest accrued and remaining unpaid at the end of each accounting year	Nil	Nil	Nil	Nil
5	The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise for the purpose of disallowance as a deductible expenditure under section 23 of the MSMED Act 2006	Nil	Nil	Nil	Nil

Note 37 Disclosure as per Ind AS 116 - "Leases"**a) As a Lessor - Finance Leases:**

The company does not have any lease arrangements as a lessor.

b) As a Lessee:

The company does not have any lease arrangements as a lessee.

Note 38 Corporate Social Responsibility (CSR) Expenses

As per Section 135 of the Companies Act, 2013 along with Companies (Corporate Social Responsibility Policy) Rules, 2014 read with DPE guidelines no F.No.15 (13)/2013-DPE (GM), the Company is required to spend, in every financial year, at least two per cent of the average net profits of the Company made during the three immediately preceding financial years in accordance with its CSR Policy.

The details of CSR expenses for the year are as under: -

(₹ in lakh)			
S. No.	PARTICULARS	For the Year ended 31 March, 2025	For the Year ended 31 March, 2024
A	Amount required to be spent during the year	19.33	-
B	Amount approved by the Board to be spent during the year	19.33	-
C	Amount spent on CSR -		
(i)	Construction or acquisition of any asset	-	-
(ii)	on Purpose other than (i) above	24.91	-
D	Total Shortfall/(Excess) amount	(5.58)	-
E	Break-up of the amount spent on CSR		
(i)	Eradicating hunger and poverty and promoting health care and sanitation including contribution to the Swachh Bharat Kosh	24.91	-
	Total Amount spent on CSR	24.91	-
	Amount spent in Cash out of above	24.91	-
	Amount yet to be spent in Cash		

Excess amount spent and carried forward to next financial year:

(₹ in lakh)		
PARTICULARS	For the Year ended 31 March, 2025	For the Year ended 31 March, 2024
Opening Balance	-	-
Gross Amount required to be spent during the year	19.33	-
Amount spent during the Year	24.91	-
Amount recognised in:		-
Balance Sheet	5.58	-
Statement of Profit and Loss	19.33	-
Total	24.91	-
Closing Balance	5.58	-

Note 39 Fair Value Measurement

(₹ in lakh)		
Financial Instruments by category	As at 31 March, 2025	As at 31 March, 2024
	Amortised cost	Amortised cost
Financial Assets		
Cash & cash Equivalents	10.09	1,474.57
Bank Balances other than cash & cash equivalents	566.82	68.55
Other Financial Assets		
Current	3,911.62	944.22
Non-Current	36.35	14.46
Total Financial assets	4,524.88	2,501.80
Financial Liabilities		
Borrowings	1,40,020.96	1,23,035.79
Trade Payables	815.86	0.51
Other Financial Liabilities		
Other Current Financial Liabilities	5,805.24	12,219.92
Non-Current	-	-
Total financial liabilities	1,46,642.06	1,35,256.22

This section explains the judgements and estimates made in determining the fair values of the financial instruments that are measured at fair value and financial instruments that are measured at amortised cost and for which fair values are disclosed in the financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the company has classified its financial instruments into the three levels prescribed under the accounting standard. An explanation of each level follows underneath the table.

Financial instruments that are measured at Amortised Cost:

(₹ in lakh)

Particulars	Level	As at 31 March, 2025		As at 31 March, 2024	
		Carrying Amount	Fair value	Carrying Amount	Fair value
Financial Liabilities					
Borrowings	2	1,40,020.96	1,51,078.51	1,23,035.79	11,19,979.09
Total financial liabilities		1,40,020.96	1,51,078.51	1,23,035.79	11,19,979.09

The carrying amounts of trade receivables, trade payables, Bank Balance, cash and cash equivalents, other current financial assets, and other current financial liabilities are considered to be the same as their fair values, due to their short-term nature. The carrying amount of Receivable from CTUIL disclosed as non – current financial asset, are considered to be the same as their fair values as there is no financing component and it does not become overdue until TDS is refunded to CTUIL by tax authorities.

For financial assets that are measured at fair value, the carrying amounts are equal to the fair values.

Level 1: Level 1 hierarchy includes financial instruments measured using quoted prices. This includes listed equity bonds which are traded in the stock exchanges, valued using the closing price as at the reporting period.

Level 2: The fair value of financial instruments that are not traded in an active market (for example, traded bonds) is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities, contingent consideration and indemnification assets included in level 3.

There are no transfers between levels 1 and 2 during the year. The company's policy is to recognise transfers into and transfers out of fair value hierarchy levels as at the end of the reporting period.

Valuation technique used to determine fair value:

Specific valuation techniques used to value financial instruments includes:

- the use of quoted market prices or dealer quotes for similar instruments
- the fair value of the remaining financial instruments is determined using discounted cash flow analysis.

All of the resulting fair value estimates are included in level 2.

Note 40 Disclosure as per Ind AS 24 - "Related Party Disclosures"**(a) Holding Company**

Name of entity	Place of business/ Country of incorporation	Proportion of Ownership Interest	
		As at 31 March, 2025	As at 31 March, 2024
Power Grid Corporation of India Limited	India	100%	100%

(b) Subsidiaries of Holding Company

Name of entity	Place of business/ Country of incorporation
POWERGRID Vemagiri Transmission Limited	India
POWERGRID NM Transmission Limited	India
POWERGRID Unchahar Transmission Limited	India
POWERGRID Southern Interconnector Transmission System Limited	India
POWERGRID Medinipur Jeerat Transmission Limited	India
POWERGRID Mithilanchal Transmission Limited	India
POWERGRID Varanasi Transmission System Limited	India
POWERGRID Jawaharpur Firozabad Transmission Limited	India
POWERGRID Khetri Transmission System Limited	India
POWERGRID Bhuj Transmission Limited	India
POWERGRID Bhind Guna Transmission Limited	India
POWERGRID Ajmer Phagi Transmission Limited	India
POWERGRID Fatehgarh Transmission Limited	India
POWERGRID Rampur Sambhal Transmission Limited	India
POWERGRID Meerut Simbhavali Transmission Limited	India
Central Transmission Utility of India Limited	India
POWERGRID Ramgarh Transmission Limited	India
POWERGRID Himachal Transmission Limited	India
POWERGRID Sikar Transmission Limited	India
POWERGRID Bhadla Transmission Limited	India
POWERGRID Aligarh Sikar Transmission Limited	India
POWERGRID Energy Services Limited	India
POWERGRID Teleservices Limited	India
POWERGRID Narela Transmission Limited	India
POWERGRID Gomti Yamuna Transmission Limited	India
POWERGRID Neemuch Transmission System Limited	India

POWERGRID ER NER Transmission Limited	India
POWERGRID Khavda II-B Transmission Limited (Erstwhile Khavda II-B Transmission Limited)	India
POWERGRID Khavda II-C Transmission Limited (Erstwhile Khavda II-C Transmission Limited)	India
POWERGRID Khavda RE Transmission System Limited (Erstwhile Khavda RE Transmission Limited)	India
POWERGRID KPS2 Transmission System Limited (Erstwhile KPS2 Transmission Limited)	India
POWERGRID KPS3 Transmission Limited (Erstwhile KPS3 Transmission Limited)	India
POWERGRID ERWR Power Transmission Limited (Erstwhile ERWR Power Transmission Limited)	India
POWERGRID Raipur Pool Dhamtari Transmission Limited (Erstwhile Raipur Pool Dhamtari Transmission Limited)	India
POWERGRID Dharamjaigarh Transmission Limited (Erstwhile Dharamjaigarh Transmission Limited)	India
POWERGRID Bhadla Sikar Transmission Limited (Erstwhile Bhadla Sikar Transmission Limited)	India
POWERGRID Ananthpuram Kurnool Transmission Limited (Erstwhile Ananthpuram Kurnool Transmission Limited)	India
POWERGRID Bhadla III Transmission Limited (Erstwhile Bhadla III Transmission Limited)	India
POWERGRID Ramgarh II Transmission Limited (Erstwhile Ramgarh II Transmission Limited)	India
POWERGRID Beawar Dausa Transmission Limited (Erstwhile Beawar Dausa Transmission Limited)	India
POWERGRID Bikaner Neemrana Transmission Limited (Erstwhile Bikaner III Neemrana Transmission Limited)	India
POWERGRID Neemrana Bareilly Transmission Limited (Erstwhile Neemrana II Bareilly Transmission Limited)	India
POWERGRID Vataman Transmission Limited (Erstwhile Vataman Transmission Limited)	India
POWERGRID Koppal Gadag Transmission Limited (Erstwhile Koppal II Gadag II Transmission Limited)	India
POWERGRID Sikar Khetri Transmission Limited (Erstwhile Sikar Khetri Transmission Limited)	India
POWERGRID Bidar Transmission limited (Erstwhile Bidar Transmission Limited)	India
POWERGRID Mandsaur Transmission Limited (Erstwhile Rajasthan IV C Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 19-Aug-2024	India
POWERGRID Khavda IV-E2 Power Transmission Limited (Erstwhile Khavda IV-E2 Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 30-May-2024	India
POWERGRID Mewar Transmission Limited(Erstwhile Rajasthan IV E Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 19-Aug-2024	India
POWERGRID Sirohi Transmission Limited (Erstwhile Sirohi Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 22-Aug-2024	India
POWERGRID Beawar-Mandsaur Transmission Limited (Erstwhile Beawar - Mandsaur Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 22-Aug-2024	India
POWERGRID Khavda PS1 and 3 Transmission Limited (Erstwhile Khavda PS1 and 3 Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 07-Nov-2024	India

POWERGRID Bhadla Bikaner Transmission Limited (Erstwhile Bhadla-III & Bikaner-III Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 30-Aug-2024	India
POWERGRID South Olpad Transmission Limited (Erstwhile South Olpad Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 15-Oct-2024	India
POWERGRID Bhadla-III Power Transmission Limited (Erstwhile Bhadla III Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 28-Aug-2024	India
POWERGRID Kurawar Transmission Limited (Erstwhile Rajasthan IV H1 Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 15-Oct-2024	India
POWERGRID Jam Khambhaliya Transmission Limited (Erstwhile Jam Khambhaliya Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 15-Oct-2024	India
POWERGRID West Central Transmission Limited (Erstwhile Khavda V-A Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 19-Nov-2024	India
POWERGRID Barmer I Transmission Limited (Erstwhile Barmer I Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 07-Nov-2024	India
POWERGRID Bikaner IV Transmission Limited (Erstwhile Bikaner A Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024	India
POWERGRID Siwani Transmission Limited (Erstwhile Bikaner B Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024	India
POWERGRID Kudankulam Transmission Limited (Erstwhile Kudankulam ISTS Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 10-Jan-2025	India
POWERGRID Ghiror Transmission Limited (Erstwhile Rajasthan IV 4A Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 30-Dec-2024	India
POWERGRID Koppal Gadag Augmentation Transmission Limited (Erstwhile Gadag II and Koppal II Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 16-Jan-2025	India
Khavda V-B1B2 Power Transmission Limited -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 18-Feb-2025	India
Bidar Transco Limited -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 18-Feb-2025	India
Chitradurga Bellary REZ Transmission Limited -100% equity acquired by POWERGRID from PFC Consulting Limited on 21-Mar-2025	India
Fatehgarh II And Barmer I PS Transmission Limited -100% equity acquired by POWERGRID from PFC Consulting Limited on 21-Mar-2025	India
Banaskantha Transco Limited -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 24-Mar-2025	India
Kurnool-IV Transmission Limited -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 24-Mar-2025	India
Rajasthan V Power Transmission Limited -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 24-Mar-2025	India

Kurnool III PS RE Transmission Limited -100% equity acquired by POWERGRID from PFC Consulting Limited on 27-Mar-2025	India
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(c) Joint Ventures of Holding company

Name of entity	Place of business/ Country of incorporation
Powerlinks Transmission Limited	India
Torrent POWERGRID Limited	India
Parbati Koldam Transmission Company Limited	India
Sikkim Power Transmission Limited (Erstwhile Teestavalley Power Transmission Limited)	India
North East Transmission Company Limited	India
National High Power Test Laboratory Private Limited	India
Bihar Grid Company Limited	India
Energy Efficiency Services Limited	India
Cross Border Power Transmission Company Limited	India
RINL POWERGRID TLT Private Limited (under process of liquidation)	India
Butwal-Gorakhpur Cross Border Power Transmission Limited	India
Rajasthan Power Grid Transmission Company Limited (incorporated on 27-11-2024)	India
Power Transmission Company Nepal Limited	Nepal

(d) Associates of Holding Company*

Name of entity	Place of business/ Country of incorporation
	India
Kala Amb Transmission Limited (erstwhile POWERGRID Kala Amb Transmission Limited)	India
Jabalpur Power Transmission Limited (erstwhile POWERGRID Jabalpur Transmission Limited)	India
Warora Transmission Limited (erstwhile POWERGRID Warora Transmission Limited)	India
Parli Power Transmission Limited (erstwhile POWERGRID Parli Transmission Limited)	India

*The above Companies ceased to be the associate of Holding Company subsequent to the transfer their Equity Shares by POWERGRID to POWERGRID Infrastructure Investment Trust on 30-12-2024.

(e) Key Managerial Personnel

Name	Designation	Date of Appointment	Date of Cessation/ Separation
Shri Subir Sen	Chairman	06-Jun-23	Continuing
Shri Ashok Kumar Behera	Director	09-Oct-23	Continuing
Smt. Sangeeta Saxena	Director	30-Jun-23	Continuing
Shri Rajil Srivastava	Director	25-Mar-21	Continuing
Shri Sandeep Kumar Jain	Director	30-Mar-21	Continuing
Shri Sonu	CFO	20-Jun-22	Continuing
Ms. Aditi Jain	Company Secretary	22-Jul-23	21-Oct-24

(f) Government Related Entities

The Company is a wholly owned subsidiary of Central Public Sector Undertaking (CPSU) controlled by Central Government by holding majority of shares.

The Company has business transactions with other entities controlled by the GOI for procurement of capital equipment, spares and services. Transactions with these entities are carried out at market terms on arms-length basis through a transparent price discovery process against open tenders, except in a few cases of procurement of spares/services from Original Equipment Manufacturer (OEM) for proprietary items/or on single tender basis due to urgency, compatibility or other reasons. Such single tender procurements are also done through a process of negotiation with prices benchmarked against available price data of same/similar items.

The above transactions are in the course of normal day-to-day business operations and are not considered to be significant keeping in view the size, either individually or collectively.

(g) Outstanding balances arising from sales/purchases of goods and services

The following balances are outstanding at the end of the reporting period in relation to transactions with related parties:

(₹ in lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Amounts payable		
Power Grid Corporation of India Ltd. (Holding Company)		
Purchases of goods and services – Consultancy	382.76	376.89
Loans from Holding Company	1,38,972.09	1,22,918.49
Interest Accrued on Loan	1,048.87	117.30
Other Receivables	0.66	716.84
Purchase of Material	216.82	-
POWERGRID Ramgarh Transmission Limited (Fellow Subsidiary Company)		
Purchase of Material	363.54	363.54
POWERGRID Meerut Simbhavali Transmission Limited (Fellow Subsidiary Company)		
Purchase of Material	-	0.09
POWERGRID Energy Services Limited (Fellow Subsidiary Company)		
Purchases of goods and services – O&M Maintenance	785.50	-
Central Transmission Utility of India Ltd. (Fellow Subsidiary Company)		
Outstanding Balance in capacity of CTU	2,720.59	14.46

(h) Transactions with related parties

The following transactions occurred with related parties (excluding taxes):

(₹ in lakh)

Particulars	For the Year ended 31 March, 2025	For the Year ended 31 March, 2024
Power Grid Corporation of India Ltd. (Holding Company)		
Purchase of Goods or Services – Consultancy Expense	552.06	1,299.07
Purchase of Goods or Services – O&M Maintenance		
Reimbursement of Expenses		1,278.85
Repayment of Loan	4,600.00	3,848.12
Additional Loan obtained during the year	20,653.60	25,353.02
Interest paid on Loan	10,685.34	9,121.91
Investments Received during the year (Equity/Share application Money)	6,494.84	4,000.00
Dividend Paid	1,597.91	1,051.58
Safety Corpus Fund Transfer	-	125.00
Material received on replenishment basis	2,384.29	-
Material sent/issued for replenishment	97.98	-
POWERGRID Ramgarh Transmission Limited (Fellow Subsidiary Company)		
Material received/sent on replenishment basis		261.95
POWERGRID Energy Services Limited (Fellow Subsidiary Company)		
Purchases of goods and services – O&M Maintenance	677.15	-
Central Transmission Utility of India Ltd. (Fellow Subsidiary Company)		
Transactions in capacity of CTU	20,723.09	11,743.74

Note 41 Segment Information

The Board of Directors is the company's Chief operating decision maker who monitors the operating results of its business segments separately for the purpose of making decisions about resource allocation and performance assessment. One reportable segment has been identified on the basis of product/services. The company has a single reportable segment i.e., Power transmission network for transmission system.

The operations of the company are mainly carried out within the country and therefore there is no reportable geographical segment.

Note 42 Capital and other Commitments

(₹ in lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Estimated amount of contracts remaining to be executed on capital account and not provided for (net of advances)	8,194.73	21,886.72

Note 43 Contingent Liabilities and contingent assets

A. Contingent Liabilities

Claims against the Company not acknowledged as debts in respect of: Nil (Previous year Nil)

B. Contingent Assets

There are no contingent assets as on the reporting date.

Note 44 Capital management

a) Risk Management

The company's objectives when managing capital are to maximize the shareholder value; safeguard its ability to continue as a going concern; maintain an optimal capital structure to reduce the cost of capital.

For the purpose of the company's capital management, equity capital includes issued equity capital and all other equity reserves attributable to the equity holders of the company. The company manages its capital structure and makes adjustments in light of changes in economic conditions. To maintain or adjust the capital structure, the company may adjust the dividend payment to shareholders, regulate investments in its projects, return capital to shareholders or issue new shares. The company monitors capital using debt-equity ratio, which is the ratio of long term debt to Total net worth. The company includes within long term debt, interest bearing loans and borrowings and current maturities of long-term debt.

The debt –equity ratio of the Company was as follows: -

Particulars	As at 31 March, 2025	As at 31 March, 2024
Total debt (₹ in lakh)	1,38,972.09	1,22,918.49
Equity (₹ in lakh)	24,418.85	15,118.01
Long term debt to Equity ratio	5.69	8.13

No changes were made in the objectives, policies or processes for managing capital during the years ended 31.03.2025 and 31.03.2024.

b) Dividends

Particulars	(₹ in lakh)	
	For the Year ended 31 March, 2025	For the Year ended 31 March, 2024
Interim dividend for the year ended 31.03.2025 of ₹0.78 (31.03.2024 – ₹0.75) per fully paid up share	1,597.91	1,051.58

Dividend not recognized at the end of the reporting period:

In addition to above dividend, the Board of Directors on 12 May, 2025 declared the interim dividend of ₹0.45 per fully paid up equity share.

Note 45 Earnings per share

Particulars	For the Year ended 31 March, 2025	For the Year ended 31 March, 2024
Basic and diluted earnings per share attributable to the equity holders of the company (in ₹)	3.10	1.87
Total Earnings attributable to the equity holders of the company (₹ in lakh)	4,403.91	2,202.16
Weighted average number of shares used as the denominator	14,20,06,668	11,74,65,355.00

Note 46 Income Tax expense

This note provides an analysis of the company's income tax expense, and how the tax expense is affected by non-assessable and non-deductible items. It also explains significant estimates made in relation to the Company's tax position.

(a) Income tax expense

Particulars	(₹ in lakh)	
	For the Year ended 31 March, 2025	For the Year ended 31 March, 2024
<u>Current Tax</u>		
Current tax on profits for the year	-	-
<u>Deferred Tax expense</u>		
Origination and reversal of temporary differences	1,487.65	740.86
Total deferred Tax expenses/(benefit)	1,487.65	740.86
Income tax expense (A+B)	1,487.65	740.86

(b) Reconciliation of tax expense and the accounting profit multiplied by India's tax rate:

(₹ in lakh)

Particulars	For the Year ended 31 March, 2025	For the Year ended 31 March, 2024
Profit before income tax expense including movement in Regulatory Deferral Account Balances	5,891.56	2,943.02
Tax at the Company's domestic tax rate of 25.168 %	1,482.79	740.70
Tax effect of:		
Non-Deductible tax items:		
Corporate Social Responsibility (CSR) Expenses	4.86	-
Deferred Tax expense/(income)	-	0.16
Income tax expense	1,487.65	740.86

Note 47 Employee Benefits

The Company does not have any permanent employees. The personnel working for the company are from holding company on secondment basis and are working on time share basis. The employee cost (including retirement benefits such as Gratuity, leave encashment, post-retirement benefits etc.) in respect of personnel working for the company are paid by holding company. Since there are no employees in the company, the obligation as per Ind-AS 19 does not arise. Accordingly, no provision is considered necessary for any retirement benefit like gratuity, leave salary, pension etc., in the books of the company.

Note 48 Recent Pronouncements

A. Amendments to Indian Accounting Standards (Ind AS):

On 12.08.2024, Ministry of Corporate Affairs ("MCA") has notified the Companies (Indian Accounting Standards) Amendment Rules, 2024 applicable from 01.04.2024 introducing Ind AS 117 "Insurance Contracts", and amendments to Ind AS 116 "Lease". The Company has assessed that the amendments have no effect on the Accounts of the Company.

B. Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024

Central Electricity Regulatory Commission has notified new tariff regulations 'Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024' for the next five years effective from 01 April 2024. The said Regulation has made certain changes in method & rate of depreciation, useful life, etc. of assets commissioned on or after 01 April 2024. The Company has assessed and implemented the regulations for accounting in FY 2024-25.

Note 49 a) Figures have been rounded off to nearest rupees in lakh up to two decimals.

b) Previous year figures have been regrouped/ rearranged wherever considered necessary.

As per our report of even date

For P M S S & CO

Chartered Accountants

Firm Regn. No. 019667N

Sanjeev Wadhwa Digitally signed by Sanjeev Wadhwa
Date: 2025.05.12 17:56:04 +05'30'

Partner

Mem. No. 511263

Place: Faridabad

Date: 12 May, 2025

For and on behalf of the Board of Directors

SUBIR SEN Digitally signed by SUBIR SEN
Date: 2025.05.12 14:30:09 +05'30'

Subir Sen

Chairperson

DIN: 09012185

Place: Gurugram

Date: 12 May, 2025

SONU Digitally signed by SONU
Date: 2025.05.12 14:07:20 +05'30'

Sonu

Chief Financial Officer

PAN: DUYPS7976G

Place: Faridabad

Date: 12 May, 2025

Sandeep Kumar Jain Digitally signed by Sandeep Kumar Jain
Date: 2025.05.12 14:29:44 +05'30'

S K Jain

Director

DIN: 09128784

Place: Gurugram

Date: 12 May, 2025

Varsha Goyal Digitally signed by Varsha Goyal
Date: 2025.05.12 14:32:47 +05'30'

Varsha Goyal

Company Secretary

Mem. No. A72164

Place: Gurugram

Date: 12 May, 2025