POWERGRID BIDAR TRANSMISSION LIMITED (Formerly Known as Bidar Transmission Limited) (A Wholly Owned Subsidiary of Power Grid Corporation of India Limited) (CIN: U40106DL2020GOI364498)

ANNUAL REPORT (2024-25)

POWERGRID BIDAR TRANSMISSION LIMITED

(Formerly Known as Bidar Transmission Limited)
(A Wholly Owned Subsidiary of Power Grid Corporation of India Limited)
CIN: U40106DL2020GOI364498
Regd. Office: B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016

Tel: 011-26560112, Email: companysecretary@powergrid.in

DIRECTORS' REPORT

To,

Dear Members.

It gives me immense pleasure to present on behalf of the Board of Directors, the 05th Annual Report of **POWERGRID Bidar Transmission Limited (Formerly Known as Bidar Transmission Limited)** on the working of the Company together with Audited Financial Statements and Auditors' Report for the financial year ended 31st March, 2025.

1. State of the Company's Affairs & Project Implementation

POWERGRID Bidar Transmission Limited (formerly known as Bidar Transmission Limited) was acquired by Power Grid Corporation of India Limited (POWERGRID/Holding Company) on 09th February, 2024 under Tariff based competitive bidding from REC Power Development and Consultancy Limited (the Bid Process Co-ordinator) to establish "Transmission Scheme for Solar Energy Zone in Bidar (2500 MW) Karnataka" on Build, Own, Operate and Transfer (BOOT) basis. Pursuant to such acquisition, your Company became wholly owned subsidiary of POWERGRID. The project consists of laying of one double circuit 765kV Transmission line of about 238 kms in the state of Telangana & Karnataka and the construction of associated Pooling station at Bidar, 765kV bays (2 no) at 765kV Maheshwaram Substation. The project is under implementation.

POWERGRID, the holding company in order to enhance operational ease and cost effectiveness, has during the financial year 2024-25 approved amalgamation/ merger of your Company. The scheme of amalgamation/ merger in relation thereto is subject to approval of statutory/ regulatory/ Govt. bodies or institutions as may be applicable or required.

2. Financial Performance

(Rs. in Lakhs)

Particulars	2024-25	2023-24
Revenue from Operations	-	-
Other Income	-	-
Total Income	-	-
Total Expenses	280.71	0.89
Profit / (Loss) before tax	(280.71)	(0.89)
Profit / (Loss) for the period	(210.06)	2.27
Earnings Per Equity Share (Rs.)	(26.27)	4.54

3. Share Capital

During the financial year 2024-25, the capital structure of the company changed as mentioned hereunder:

(Rs. in Lakhs)

Particulars	As on 1 st April, 2024	As on 31 st March, 2025
Authorized Share Capital	5	43,532
Paid-up Share Capital	5	4,565

4. <u>Dividend and Reserves</u>

Your Company's Project is under implementation and there is no operational income/profit. Therefore, your Company has not declared/recommended dividend or transferred any amount to reserves for the financial year ended 31st March, 2025.

5. Deposits

Your Company has not accepted any deposit as per Chapter V of Companies Act, 2013, during the financial year ended 31st March, 2025.

6. <u>Particulars of Loans, Guarantees or Investments made under section 186 of the Companies Act, 2013</u>

Your Company has not given any loans, provided any guarantee or security or made any investment in any other entity as per Section 186 of Companies Act, 2013, during the financial year ended 31st March, 2025.

7. Particulars of contracts or arrangements with related parties

Particulars of contracts or arrangements with related parties referred to Section 188 of the Companies Act, 2013, in the prescribed form AOC-2, are given at **Annexure - I** to the Directors' Report.

8. <u>Material Changes & Commitments</u>

There have been no material changes & commitments affecting the financial position of your Company, which have occurred between the end of the financial year and date of this report.

9. Subsidiaries, Joint Ventures and Associate Companies

Your Company does not have any subsidiaries, joint ventures and associate companies.

10. Directors' Responsibility Statement

As required under section 134(3)(c) & 134(5) of the Companies Act, 2013, your Directors confirm that:

- a) in the preparation of the Annual Accounts, the applicable accounting standards had been followed along with proper explanation relating to material departures;
- b) the Directors had selected such accounting policies and applied them consistently and made judgments and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of the Company at the end of the financial year and of the loss of the Company for that period;
- c) the Directors had taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of this Act for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities;
- d) the Directors had prepared the Annual Accounts on a going concern basis; and
- e) the Directors had devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems were adequate and operating effectively.

11. Conservation of Energy, Technology absorption, Foreign Exchange Earning and Out Go

There is no Conservation of Energy, Technology absorption and Foreign Exchange Earnings and out go under section 134(3) of the Companies Act, 2013 during the financial year ended 31st March, 2025.

12. Annual Return

The Annual Return in Form MGT-7 as required under Section 92(3) of the Companies Act, 2013 can be accessed in the Subsidiaries section under the Investors Tab on the POWERGRID website i.e. www.powergrid.in.

13. Board of Directors and Key Managerial Personnel

As on 31st March, 2025, the Board of Directors of your Company comprised of five (5) Directors viz. Shri Ravisankar Ganesan, Shri Naga Raju Arza, Shri T.R. Krishnakumar, Shri Pankaj Pandey and Shri Mahavir Prasad Rathore.

There were some changes in the Board of Directors of the Company during the financial year 2024-25. Shri Akhilesh Pathak, Shri T.R. Krishnakumar and Shri Naga Raju Arza were appointed as Additional Directors on the Board of the Company w.e.f. 13th November, 2024, 21st November, 2024 and 19th December, 2024 respectively.

After your approval in the last Annual General Meeting held on 30th September,2024, Shri Ravisankar Ganesan, Shri Tarun Bajaj, Shri Pankaj Pandey and Shri Mahavir Prasad Rathore were appointed as Directors, liable to retire by rotation.

Shri Rajesh Srivastava, Shri Tarun Bajaj and Shri Akhilesh Pathak ceased to be Director of the Company w.e.f. 30th June, 2024, 12th November, 2024 and 18th December, 2024, respectively.

Subsequently, after the end of financial year 2024-25, Shri Naga Raju Arza ceased to be Director of the Company w.e.f. 30th June, 2025 and in his place Shri Doman Yadav was appointed as Additional Director on the Board of the Company w.e.f. 30th June, 2025. Shri T.R. Krishnakumar ceased to be Director of the Company w.e.f. 31st August, 2025.

The Board places on record its appreciation for the valuable contribution, guidance & support provided by Shri Rajesh Srivastava, Shri Tarun Bajaj, Shri Akhilesh Pathak, Shri Naga Raju Arza and Shri T.R. Krishnakumar during their tenure as Directors of the Company.

Shri Ravisankar Ganesan shall retire by rotation at the ensuing Annual General Meeting of your Company and being eligible, has offered himself for re-appointment.

Shri Doman Yadav who was appointed as Additional Director, hold office up to the ensuing Annual General Meeting. The Company has received notice under Section 160 of the Companies Act, 2013 from a Member of the Company for the appointment of Shri Doman Yadav as Director, liable to retire by rotation in the ensuing Annual General Meeting.

None of the Directors is disqualified from being appointed/re-appointed as Director.

During the year, Shri Raja K. was appointed as Chief Financial Officer (CFO) of the Company w.e.f. 20th May, 2025.

14. Number of Board meetings during the year

During the Financial Year 2024-25, Nine (09) meetings of Board of Directors were held on 6th May, 2024, 27th June, 2024, 25th July, 2024, 12th August, 2024, 30th September, 2024, 21st October, 2024, 28th January, 2025, and 06th March, 2025 and 26th March, 2025. The detail of number of meetings attended by each Director during the financial year are as under:

Name of Directors	Designation	No. of Board Meetings entitled to attend during financial year 2024-2025	No. of Board Meetings attended during financial year 2024-2025
Shri Ravisankar Ganesan	Chairman (Part-Time)	9	9
Shri Tarun Bajaj (ceased w.e.f. 12 th November, 2024)	Director	6	3
Shri Pankaj Pandey	Director	9	9

Shri TR Krishnakumar	Additional	3	0
(appointed w.e.f. 21st November,	Director		
2024 and ceased w.e.f. 31st			
August, 2025)			
Shri Naga Raju Arza	Additional	3	0
(appointed w.e.f. 19th December,	Director		
2024 and ceased w.e.f. 30th			
June, 2025)			
Shri Mahavir Prasad Rathore	Director	9	5
Shri Rajesh Srivastava	Director	2	1
(ceased w.e.f. 30th June, 2024)			
Shri Akhilesh Pathak	Additional	0	0
(appointed w.e.f. 13th	Director		
November, 2024 and ceased			
w.e.f. 18th December, 2024)			

15. Committees of the Board

Audit Committee and Nomination & Remuneration Committee

Being the wholly owned subsidiary of POWERGRID, your Company is not required to constitute an Audit Committee and Nomination & Remuneration Committee in terms of notifications dated 5th July, 2017 and 13th July, 2017 issued by the Ministry of Corporate Affairs (MCA).

Corporate Social Responsibility Committee

The provision of Section 135 of the Companies Act, 2013 read with Rule 5 of the Companies (Corporate Social Responsibility Policy) Rules, 2014 were not applicable to the Company during the financial year 2024-25.

16. <u>Declaration by Independent Directors</u>

Ministry of Corporate Affairs (MCA) vide notification dated 5th July, 2017 had amended the Rule 4 of Companies (Appointment and Qualification of Directors) Rules, 2014 as per which, the unlisted public companies in the nature of wholly owned subsidiaries are not required to appoint Independent Directors on their Board. Accordingly, your Company, being the wholly owned subsidiary of Power Grid Corporation of India Limited, is not required to appoint Independent Directors on their Board.

17. Performance Evaluation

Your Company, being wholly-owned Subsidiary of POWERGRID, is a Government Company. The Ministry of Corporate Affairs (MCA) vide Notification dated 5th June, 2015 has exempted Government Companies from the provisions of Section 178(2) of the Companies Act, 2013, which provides for manner of evaluation of performance of Board, its Committees and individual Directors. Further, the requirement of mentioning a statement on the manner of formal evaluation of annual performance in Board's Report

as per Section 134(3)(p) of the Companies Act, 2013 is also not applicable for Government Companies, where the directors are evaluated by the Ministry or Department of the Central Government, which is administratively in charge of the Company, as per its own evaluation methodology.

The Whole-time Directors and Senior official(s) of POWERGRID are nominated as Directors in your Company. POWERGRID, being a Government Company, the Directors so nominated by it in your Company, are being evaluated under a well laid down procedure of the Department of Public Enterprises ("DPE") thereby performance of Whole-time Directors is evaluated by Administrative Ministry and as that of Senior official(s) by POWERGRID.

18. Statutory Auditors

Pursuant to section 139(5) of the Companies Act, 2013 and Rule 4(2) of the Companies (Audit and Auditors) Rules, 2014, M/s Praturi & Sriram, Chartered Accountants, Hyderabad, was appointed by Comptroller and Auditor General of India as Statutory Auditors of your Company for the financial year 2024-25.

19. Statutory Auditors' Report

M/s Praturi & Sriram, Statutory Auditors for the financial year 2024-25 have given an unqualified report. The report is self-explanatory and does not require any further comments by the Board.

20. Comments of Comptroller and Auditor General of India

Comptroller and Auditor General of India, vide letter dated 23rd May, 2025, placed at **Annexure-II** to this report, has informed that they have decided not to conduct supplementary audit of Financial Statements for the financial year ended 31st March, 2025 under Section 143(6)(a) of the Companies Act, 2013.

21. <u>Details in respect of frauds reported by auditors other than those which are reportable to the Central Government</u>

During the financial year 2024-25, the Auditors of your Company have not reported any frauds to the Board of Directors under Section 143(12) of the Companies Act, 2013, including rules made thereunder.

22. Secretarial Audit Report

The requirement of obtaining a Secretarial Audit Report from the Practicing Company Secretary under Section 204 of the Companies Act, 2013 was not applicable to your Company for the financial year ended 31st March, 2025.

23. Maintenance of Cost Records of the Company

Maintenance of cost records as specified by the Central Government under sub-section (1) of Section 148 of the Companies Act, 2013, was not applicable to your Company for the financial year 2024-25.

24. Development & Implementation of Risk Management Policy

Your Company, being a wholly owned subsidiary of POWERGRID, is covered under the Risk Management Framework of POWERGRID, the holding Company.

25. Particulars of Employees

As per Notification No. G.S.R. 463(E) dated 5th June, 2015 issued by the Ministry of Corporate Affairs (MCA), the provisions of Section 197 of the Companies Act, 2013 and corresponding rules of Chapter XIII shall not apply to a Government Company. As your Company is a Government Company, the information has not been included as a part of Directors' report.

26. Compliance with Secretarial Standards

Your Company has followed the requirements under the applicable Secretarial Standards, i.e. Secretarial Standard-1 on 'Meetings of the Board of Directors' and Secretarial Standard-2 on 'General Meetings' of the Institute of Company Secretaries of India Limited, read with applicable circulars and notifications issued by the Ministry of Corporate Affairs from time to time.

27. Prevention of Sexual Harassment Policy

POWERGRID (holding Company) has Internal Committee (IC) in place to redress the complaints of sexual harassment. There was no incidence of sexual harassment during the financial year 2024-25, as per details mentioned hereunder:

- 1. number of complaints of sexual harassment received in the year: NIL
- 2. number of complaints disposed off during the year: NIL
- 3. number of cases pending for more than ninety days: NIL

28. <u>Details of Significant & Material Orders passed by the regulators, courts, tribunals</u> impacting the going concern status and company's operation in future:

No significant/material orders were passed by any authority during the Financial Year under review impacting the going concern status and Company's operation in future.

29. Internal Financial Control Systems and their adequacy

Your Company has, in all material respects, an adequate Internal Financial Controls System Over Financial Reporting and such Internal Financial Controls Over Financial Reporting were operating effectively during the financial year 2024-25.

30. Insolvency and Bankruptcy Code, 2016

During the Financial Year 2024-25, no application has been made under the Insolvency and Bankruptcy Code, 2016 ("IBC"); hence the requirement to disclose the details of application made or any proceeding pending under the IBC during the year along with

their status as at the end of the financial year was not applicable.

31. Compliance of Maternity Benefit Act, 1961

Benefits under the Maternity Benefit Act, 1961 are extended to employees, if any, posted/deputed by POWERGRID (the holding Company) in its wholly owned subsidiaries

including your Company. POWERGRID has duly complied with the provisions of the

Maternity Benefit Act, 1961.

32. Right to Information

In compliance with Right to Information Act, 2005 ("RTI Act"), an appropriate mechanism is in place for promoting transparency and accountability, wherein POWERGRID has

nominated Central Public Information Officer & Appellate Authority for your Company to

provide required information under the provisions of RTI Act.

33. Acknowledgement

The Board of Directors place on record their gratitude for the support of the Ministry of

Power, the Central Electricity Regulatory Commission, the Central Electricity Authority, Central Transmission Utility of India Limited, Grid Controller of India Limited, the

Department of Public Enterprises, Power Grid Corporation of India Limited, the Comptroller & Auditor General of India, the Auditors and various other authorities.

For and on behalf of

POWERGRID BIDAR TRANSMISSION LIMITED

Sd/-

(Ravisankar Ganesan)

Chairman

DIN: 08816101

Date: 24th September, 2025

Place: Gurugram

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POWERGRID BIDAR TRANSMISSION LIMITED

(Formerly Known as Bidar Transmission Limited)

Form No. AOC -2

(Pursuant to clause (h) of sub-section (3) of section 134 of the Act and Rule 8(2) of the Companies (Accounts) Rules, 2014)

Form for Disclosure of particulars of contracts/arrangements entered into by the company with related parties referred to in sub section (1) of section 188 of the Companies Act, 2013 including certain arm's length transaction under third proviso thereto.

1.	Details of contracts or arrangements or transactions not at arm's length				
	basis				
	Number of contracts or arrangements or	-			
	transactions not at arm's length basis				
(a)	Corporate identity number (CIN) or foreign	-			
	company registration number (FCRN) or Limited				
	Liability Partnership number (LLPIN) or Foreign				
	Limited Liability Partnership number (FLLPIN) or				
	Permanent Account Number (PAN)/Passport for				
	individuals or any other registration number				
(b)	Name (s) of the related party	-			
(c)	Nature of relationship				
(d)	Nature of contracts/arrangements/transaction	-			
(e)	Duration of the contracts/arrangements/transaction	-			
(f)	Salient terms of the contracts or arrangements or	-			
	transactions including actual / expected contractual				
	amount				
(g)	Justification for entering into such contracts or	-			
	arrangements or transactions				
(h)	Date of approval by the Board	-			
(i)	Amount paid as advances, if any	-			
(j)	Date on which the resolution was passed in general	-			
	meeting as required under first proviso to section				
	188	_			
(j)	SRN of MGT-14	-			

2.	Details of Material contracts or arrangements or basis.	transactions at arm's length
	Number of contracts or arrangements or transactions at arm's length basis	3
(a)	Corporate identity number (CIN) or foreign company registration number (FCRN) or Limited Liability Partnership number (LLPIN) or Foreign Limited Liability Partnership number (FLLPIN) or Permanent Account Number (PAN)/Passport for individuals or any other registration number	L40101DL1989GOI038121
(b)	Name (s) of the related party	Power Grid Corporation of India Limited (POWERGRID) [(holding company) w.e.f. 09.02.2024].
(c)	Nature of relationship	Holding Company (w.e.f. 09.02.2024)
(d)	Nature of contracts/ arrangements/ transaction	Part (A) to receive any security(ies)/guarantee(s) in connection with loan(s) / any form of debt including ECBs and/or receiving inter corporate loan(s) upto an amount of Rs. 1,846 Crore from Power Grid Corporation of India Limited (POWERGRID). Part (B) to avail all inputs and services including technical manpower, office space etc. as may be required by the Company from POWERGRID for a consultancy fee of Rs. 15 Crore (Rupees Fifteen Crore) plus GST as applicable. Part (C) SOP for Diversion of transformers, reactors and other equipment's/materials/items
(e)	Duration of the contracts/ arrangements/ transaction	within Group Companies. Part (A) Commissioning of the project including associated reconciliation activities. Part (B) Commissioning of the project including associated reconciliation activities.

		Part (C) Till completion of
		project.
(f)	Salient terms of the contracts or arrangements or transaction including the value, if any	Refer (d)
(g)	Date of approval by the Board	Part (A) 09.02.2024
		Part (B) 09.02.2024
		Part (C) 06.05.2024
(h)	Amount paid as advances, if any	-

For and on behalf of POWERGRID BIDAR TRANSMISSION LIMITED

Sd/-

(Ravisankar Ganesan) Chairman

DIN: 08816101

Date: 24th September, 2025

Place: Gurugram



भारतीय लेखापरीक्षा और लेखा विभाग महानिदेशक वाणिज्यिक लेखापरीक्षा का कार्यालय, हैदरावाद

INDIAN AUDIT AND ACCOUNTS DEPARTMENT OFFICE OF THE DIRECTOR GENERAL OF COMMERCIAL AUDIT, HYDERABAD

No.:PDCA/A/c/Desk/2024-25/PBTL/1.84/5 3

Date: 23-05-2025

To
The Chairman,
Powergrid Bidar Transmission Limited,
C/o Powergrid Corporation of India Limited
Southern Region-I
No. 6-6-8/32&395E, Kavadiguda Main Road,
Secunderabad-500080

Sub: - Comments of the C&AG of India under Section 143(6)(b) of the Companies Act, 2013 on the accounts of Powergrid Bidar Transmission Limited for the year ended on 31 March 2025

Sir,

I forward herewith the 'Non-review' Certificate of Comptroller and Auditor General of India under Section 143(6)(b) of the Companies Act, 2013 on the accounts of Powergrid Bidar Transmission Limited for the year ended on 31 March 2025.

- The date of placing the comments along with Annual Accounts and Auditor's Report before the shareholders of the Company may please be intimated and a copy of the proceedings of the meeting may be furnished.
- The date of forwarding the Annual Report and Annual Accounts of the Company together with Auditor's Report and comments of the Comptroller and Auditor General of India to the Central Government for being placed before the Parliament may please be intimated.
- Ten copies of the Annual Report for the year 2024-25 may please be furnished in due course.

The receipt of this letter along with the enclosures may please be acknowledged.

Yours faithfully,

Encl:- As above

Mawal

(V.M.V. Nawal Kishore) Principal Director

e-mail: pdcahyderabad@cag.gov.in

FAX : 040-23231318

Phone: 040-23235131, 040-23239887



COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(b) OF THE COMPANIES ACT, 2013 ON THE FINANCIAL STATEMENTS OF POWERGRID BIDAR TRANSMISSION LIMITED FOR THE YEAR ENDED 31 MARCH 2025

The preparation of financial statements of Powergrid Bidar Transmission Limited for the year ended 31 March 2025 in accordance with the financial reporting framework prescribed under the Companies Act, 2013 (Act) is the responsibility of the management of the Company. The Statutory Auditors appointed by the Comptroller and Auditor General of India under Section 139(5) of Act are responsible for expressing opinion on the financial statements under Section 143 of the Act based on the independent audit in accordance with the Standards on Auditing prescribed under Section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 20 May 2025.

I, on behalf of the Comptroller and Auditor General of India, have decided not to conduct the supplementary audit of the financial statements of Powergrid Bidar Transmission Limited for the year ended 31 March 2025 under Section 143(6)(a) of the Act.

For and on behalf of the Comptroller and Auditor General of India

Nawal

(V.M.V. Nawal Kishore) Principal Director of Commercial Audit Hyderabad

Place: Hyderabad Date: 23 May 2025





Plot No. 57, 1st Floor, Krishnapuri Colony, West Marredpally, Secunderabad - 500 026

Tel: +91 40 27807035 Email: pratsri@gmail.com

INDEPENDENT AUDITOR'S REPORT

The Members
Powergrid Bidar Transmission Limited

Report on the Audit of the Financial Statements

Opinion

We have audited the accompanying financial statements of M/s Powergrid Bidar Transmission Limited ("the Company") which comprises the Balance Sheet as at March 31, 2025, the Statement of Profit and Loss (including Other Comprehensive Income), the Statement of Changes in Equity and Cash Flow Statement for the year then ended, and Notes to the financial statements, including a summary of material accounting policies and other explanatory information (hereinafter referred to as "the financial statements")

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under Section 133 of the Act, & read with the Companies (Indian Accounting Standards) Rules, 2015, as amended ("Ind AS") and other accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2025, the loss and total comprehensive income, changes in equity and its cash flows for the year ended on that date.

We conducted our audit in accordance with the Standards on Auditing (SA's) specified under section 143(10) of the Act. Our responsibilities under those Standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Statements* section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Companies Act, 2013 and the Rules there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key Audit Matters

There are no other key audit matters to communicate in our report for the company.

Information Other than the Financial Statements and Auditor's Report Thereon

The Company's Board of Directors is responsible for the other information. The other information comprises the information included in the Annual Report, Board's Report including Annexures to Boards Report and Shareholder Information but does not include the financial statements and our auditor's report thereon.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information, and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibility of Management and Those Charged with Governance for the Financial Statements

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these financial statements that give a true and fair view of the financial position, financial performance, changes in equity and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards specified under section 133 of the Act. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate implementation and maintenance of accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statement that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the Board of Directors is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors is also responsible for overseeing the company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report

that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SA's will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with SA's, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud, error or design, and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. As reporting under 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls with reference to financial statements in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis
 of accounting and, based on the audit evidence obtained, whether a material
 uncertainty exists related to events or conditions that may cast significant doubt on
 the Company's ability to continue as a going concern. If we conclude that a material
 uncertainty exists, we are required to draw attention in our auditor's report to the
 related disclosures in the financial statements or, if such disclosures are
 inadequate, to modify our opinion.

Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

• Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the financial statements that, individually or on aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors is (i) planning the scope of our audit work and in evaluating the results of our work, and (ii) to evaluate the effect of any identified misstatements in the financial statements

We communicate with those charged with governance of the Company and such other entity included in the financial statements of which we are the independent auditors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

Report on Other Legal and Regulatory Requirements

- 1. The Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of section 143 of the Companies Act, 2013, we give in the Annexure-A a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.
- 2. As required by Section 143(3) of the Act, we report that:
 - a) We have sought and obtained all the information and explanations, which to the best of our knowledge and belief were necessary for the purposes of our audit.
 - b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.

- c) The Balance Sheet, the Statement of Profit and Loss, the Statement of Changes in Equity and the Cash Flow Statement dealt with by this Report are in agreement with the books of account.
- d) In our opinion, the aforesaid financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
- e) As explained by the management, the company is a Government Company and therefore the provisions of Section 164(2) of the Act regarding disqualification of directors are not applicable to the company pursuant to Notification No. GSR 463(E) dated 05-06-2015 issued by the Government of India
- f) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report in 'Annexure B'.
- g) In our opinion and to the best of our information and according to the explanations given to us, we report that on the management has represented that the Company is a Government Company, and therefore the provisions of sub-section (16) of section 197 of the Act regarding managerial remuneration are not applicable to the company pursuant to Notification No. GSR 463(E) dated 05-06-2015 issued by the Government of India.
- h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
 - i. The Company does not have any pending litigations which would impact its financial position.
 - ii. The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses;
 - iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.

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- a. The Management has represented that, to the best of its knowledge and belief, no funds (which are material either individually or in the aggregate) have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other person or entity, including foreign entity ("Intermediaries"), with the understanding whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries:
- b. The Management has represented, that, to the best of its knowledge and belief, no funds (which are material either individually or in the aggregate) have been received by the Company from any person or entity, including foreign entity ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;
- c. Based on the audit procedures that have been considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) of Rule 11(e), as provided under (a) and (b) above, contain any material misstatement.
- v. The company has not declared or paid any dividend during the year
- vi. The company has used such accounting software for maintaining its books of account which has a feature of recording audit trail (edit log) facility and the same has been operated throughout the year for all transactions recorded in the software and the audit trail feature has not been tampered with and the audit trail has been preserved by the company as per the statutory requirements for record retention.

3. Based on the verification of the books of accounts of the company and according to the information and explanations given to us, we give in the "Annexure C", a report on the directions and sub-directions, issued by the Comptroller and Auditors General of India in terms of Section 143(5) of the Act.

For Praturi and Sriram Chartered Accountants (Firm Regn. No: 002739S)

K Sriram Place : Hyderabad Partner Date: 20.05.2025

UDIN:25037821BMOVPH2948

Annexure A to the Independent Auditors' Report

(Referred to in paragraph 1 under 'Report on Other Legal and Regulatory Requirements' section of our report to the members of the Company for the year ended on 31st March, 2025)

To the best of our information and according to the explanations provided to us by the company and the books of accounts and records examined by us in the normal course of audit, we state that

- (i) In respect of its Property, Plant and Equipment
 - a) The Company has maintained proper records showing full particulars, including quantitative details and situation of property, plant and equipment.
 - b) The Company has a program of physical verification of Property, Plant and Equipment which, in our opinion, is reasonable having regard to the size of the Company and the nature of its assets. According to the information and explanations given to us, no material discrepancies were noticed on such verification.
 - c) The title deeds of Immovable properties (other than properties where the company is the lessee and the lease agreements are duly executed in favour of the lessee) are held in the name of the company. The company does not possess any property under lease.
 - d) The company has not revalued any of its property, plant and equipment (including right-of-use assets) and intangible assets during the year. Revaluation of right-of-use assets is not applicable to the company as no such assets are held by the company.
 - e) No proceedings have been initiated during the year or are pending against the company as at 31st March 2025 for holding any benami property under the benami transactions (Prohibition) Act, 1988 (as amended in 2016) and rules made thereunder.

- (ii) In respect of its inventory,
 - a) The company does not have inventory and hence reporting under paragraph 3(ii)(a) of the Order is not applicable.
 - b) The company has not raised any working capital loans from banks or financial institutions as at March 31, 2025. Accordingly, reporting under paragraph 3(ii)(b) of the Order is not applicable in case of the company.
- (iii) The Company has not made any investments or provided any guarantee or security or granted any unsecured loans to Companies, Firms, Limited Liability Partnerships or other parties covered in the register maintained under section 189 of the Act. Accordingly, paragraph 3 (iii) of the Order is not applicable;
- (iv) In our opinion and according to the information and explanations given to us, the Company has not granted loans, or made investments, guarantees and securities under section 185 and 186 of the Act. Accordingly, paragraph 3 (iv) of the Order is not applicable.
- (v) The Company has not accepted deposits within the meaning of Sections 73 to 76 of the Act and the rules framed there under. Accordingly, paragraph 3
 (v) of the Order is not applicable.
- (vi) As informed to us, the maintenance of Cost Records has been specified by the Central Government under sub-section (1) of Section 148 of the Act, in respect of the activities carried on by the company being "transmission of electricity regulated by relevant regulatory body or authority under the Electricity Act, 2003". It is mandatory for the company to maintain cost records if the turnover from all its products and services during the immediately preceding financial year is Rs. 35 crores or more. However, as the company is yet to commences its operations, and that there is no turnover during the immediately preceding FY 2023-24, maintenance of cost records is not applicable for the company during FY 2024-25. Accordingly, reporting under paragraph 3(vi) of the order is not applicable for the financial year ended March 31, 2025.

- (vii) In respect of Statutory dues:
 - a) According to the information and explanations given to us and the records of the Company examined by us, the Company is regular in depositing undisputed statutory dues including provident fund, employees' state insurance, goods and services tax, Income Tax, Building Cess and any other statutory dues as applicable with the appropriate authorities. There were no undisputed statutory dues amounts payable in arrears as at March 31, 2025 for a period of more than six months from the date they became payable.
 - b) According to the information and explanations given to us and records of the Company examined by us, there are no disputed statutory dues as on 31st March, 2025
- (viii) According to the information and explanations given to us, the company has no transactions, not recorded in the books of accounts which have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (43 of 1961).
- (ix) According to the information and explanation made available to us,
 - a) The company has not defaulted in the repayment of dues to any financial institution, bank, and government and its Holding company. The company has not raised any loans or borrowings from any financial institution, bank or government as at March 31, 2025.
 - b) The company is not declared a willful defaulter by any bank or financial institution or other lender;
 - c) The loans and borrowings raised by the company during the year from its Holding company are applied for the purposes for which they were obtained.
 - d) The company did not raise any funds on short-term basis as at March 31, 2025. Accordingly, reporting under paragraph 3(ix)(d) of the Order is not applicable.

- e) As the company does not have subsidiaries, associates or joint ventures reporting under paragraph 3(ix)(e) of the Order is not applicable.
- (x) According to the information and explanation made available to us,
 - a) The Company has not raised moneys by way of initial public offer or further public offer (including debt instruments) during the year and hence reporting under clause 3(x)(a) of the Order is not applicable.
 - b) During the year, the Company has not made any preferential allotment or private placement of shares or convertible debentures (fully or partly or optionally convertible) and hence reporting under clause 3(x)(b) of the Order is not applicable.
- (xi) According to the information and explanation made available to us,
 - a) No material fraud by the Company or on the Company by its officers or employees has been noticed or reported during the year.
 - b) No report under sub-section (12) of section 143 of the Companies Act is required to be filed in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government, during the year and upto the date of this report.
 - c) No whistle-blower complaints, received during the year by the company.
- (xii) In our opinion and according to the information and explanations given to us, the Company is not a Nidhi company. Accordingly, paragraph 3 (xii) of the Order is not applicable.
- (xiii) According to the information and explanations given to us and based on our examination of the records of the company, the company is in compliance with provisions of Section 188 of the Companies Act, 2013 and details of such transactions have been disclosed in the financial statements as required by the applicable accounting standards.

Provisions of Section 177 of the Companies Act, 2013 which pertain to constitution of Audit Committee are not applicable to the company being an unlisted public company that is wholly owned subsidiary, in accordance with Rule 6 read with Rule 4(2) of the Companies (Appointment and Qualification of Directors) Rules, 2014.

- (xiv) In our Opinion and according to the information and explanation given to us,
 - a) In accordance with the provisions of Section 138 of the Companies Act, 2013 read with Rule 13 of the Companies (Accounts) Rules, 2014, the company is not required to appoint an internal auditor. Therefore, reporting under paragraph 3(xiv)(a) of the Order is not applicable for the year ended March 31, 2025.
 - b) As the company has not appointed internal auditor, reporting under paragraph 3(xiv)(b) of the Order regarding consideration of the internal audit report the year is not applicable for the year ended March 31, 2025.
- (xv) According to the information and explanations given to us and based on our examination of the records of the Company, the Company has not entered into any non-cash transactions with directors or persons connected with him. Accordingly, paragraph 3 (xv) of the Order is not applicable.
- (xvi) The Company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934.
- (xvii) The Company has not incurred cash losses in the current and in the immediately preceding financial year.
- (xviii) There has been no resignation of the statutory auditors during the year and accordingly, the provisions of clause 3(xviii) of the Order is not applicable
- (xix) On the basis of the financial ratios, ageing and expected dates of realization of financial assets and payment of financial liabilities, other information accompanying the financial statements, our knowledge of the Board of Directors and management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report indicating that company is incapable of meeting its liabilities

existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date. We, however, state that this is not an assurance as to the future viability of the company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the company as and when they fall due.

- (xx) In our opinion and according to the information and explanations given to us,
 - a) In accordance with the provisions of Section 135(1) of the Companies Act, 2013, the company is not required to constitute a Corporate Social Responsibility Committee, and therefore no such expenditure has been incurred by the company during the financial year ended March 31, 2025. Therefore, reporting under paragraph 3(xx)(a) of the Order is not applicable.
 - b) The Company has not undertaken any ongoing projects in relation to Corporate Social Responsibility. Hence reporting under clause 3(xx)(b) is not applicable.

For Praturi and Sriram Chartered Accountants (Firm Regn. No: 002739S)

K Sriram Place: Hyderabad Partner Date: 20.05.2025

UDIN:25037821BMOVPH2948

Annexure B to the Independent Auditor's report

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of Powergrid Bidar Transmission Limited ("the Company") as of 31st March 2025 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note"), issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Standards on Auditing, to the extent applicable to an audit of internal financial controls and the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note"), both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the internal financial controls system over financial reporting.

Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that

- (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;
- (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31st March, 2025, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India. We have relied on management representation for certain material consumptions which are business sensitive.

For Praturi and Sriram Chartered Accountants (Firm Regn. No:002739S)

K Sriram Place: Hyderabad Partner Date: 20.05.2025

ICAI M.No: 037821

UDIN:25037821BMOVPH2948

ANNEXURE C to the Independent Auditor's Report

(Referred to in Paragraph 3 under the heading "Report on Other Legal and Regulatory Requirements" of our Report of even date on the Financial Statements of Powergrid Bidar Transmission Limited (the "Company") for the year ended 31st March 2025)

Directions under Section 143(5) of the Companies Act, 2013 for the year

S. No	Directions issued by the Comptroller and Auditor general of India	Response/Reply (Please refer to our draft report of even date)	Impact on the accounts and financial statements of the company
1	Whether the Company has a system in place to process all the accounting transactions through IT System? If yes, the implications of processing accounting transactions outside IT System on the integrity of the accounts along with the financial implications, if any, may be stated	As per the information and explanations given to us, the company has a system in place to process all the accounting transactions through IT system. Based on the audit procedures carried out and as per the information and explanations given to us, all material accounting transaction have been processed / carried through that system only. Accordingly, there are no implications on the integrity of the accounts.	-NIL-
2	Whether there is any restructuring of an existing loan or cases of waiver/write off of debts/loans/interest etc. made by a lender to the company due to the company's inability to repay the loan? If yes, the financial impact may be stated. Whether such cases are properly accounted for?	Based on the audit procedures carried out and as per the information and explanations given to us, there was no restructuring of existing loans or cases of waiver / write off of debts/ loans/ interest etc. made by the lender to the company due to the company's inability to repay the loan.	-NIL-

Place: Hyderabad

Date: 20.05.2025

3	Whether funds (grants/subsidy	Based on the audit procedures -NIL-	
	etc.) received/receivable for	carried out and as per the information	
	specific schemes from	and explanations given to us, there	
	5	are no funds received / receivable for	
	, , , ,	specific schemes from the central /	
	•	state agencies during the year under	
	terms and conditions? List the	audit.	
	cases of deviations		

For Praturi and Sriram Chartered Accountants (Firm Regn. No:002739S)

K Sriram
Partner
ICAI M.No.037821

UDIN:25037821BMOVPH2948

Compliance Certificate

We have conducted the audit of annual accounts of PowerGrid Bidar Transmission Limited for the year ended 31 March 2025 in accordance with the directions/sub-directions issued by the C& AG of the India under Section 143(5) of the Companies Act, 2013, and that whereas no directions or sub directions have been received or intimated to us, we may, subject to the same, certify that we have not had any opportunity to comply with the Directions/Sub-directions.

Place: Hyderabad Date: 20.05.2025

For Praturi and Sriram Chartered Accountants (Firm Regn. No: 002739S)

K Sriram Partner ICAI M.No.037821

POWERGRID Bidar Transmission Limited

(Erstwhile Bidar Transmission Limited)

CIN: U40106DL2020GOI364498

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016 Balance Sheet as at 31 March, 2025

(₹ In Lakh)

Particulars	Note	As at 31 March, 2025	As at 31 March, 2024
ASSETS			
Non-current assets			
(a) Property, plant & equipment	<u>4</u>	4,372.64	_
(b) Capital work in progess	<u>5</u>	70,879.56	6,844.01
(c) Deferred Tax Assets (Net)	<u>6</u>	73.81	3.16
(d) Other non-current assets	7	1,200.45	-
. ,		76,526.46	6,847.17
Current assets			
(a) Financial assets			
(i) Cash and cash equivalents	<u>8</u>	0.66	0.20
		0.66	0.20
Total Assets		76,527.12	6,847.37
		,	,
EQUITY AND LIABILITIES			
Equity			
(a) Equity Share capital	<u>9</u>	4,565.00	5.00
(b) Other Equity	<u>10</u>	(223.12)	(13.06)
		4,341.88	(8.06)
Liabilities			
Non-current liabilities			
(a) Financial liabilities			
(i) Borrowings	<u>11</u>	54,259.66	-
		54,259.66	-
Current liabilities			
(a) Financial liabilities			
(i) Trade payables	<u>12</u>		
(a) Total Outstanding dues of micro &			
small enterprises		-	-
(b) Total Outstanding dues of creditors			
other than micro & small enterprises		0.54	0.60
(ii) Other current financial liabilities	<u>13</u>	17,552.26	6,827.83
(b) Other current liabilities	<u>14</u>	368.22	27.00
(c) Provisions	<u>15</u>	4.56	=
		17,925.58	6,855.43
Total Equity and Liabilities		76,527.12	6,847.37

The accompanying notes (1 to 40) form an integral part of financial statements

As per our report of even date For Praturi and Sriram Chartered Accountants Firm Regn. No. 002739S

SRIRAM Digitally signed by SRIRAM KRISHNAP URAM Date: 2025.05.20 19:03:38 +05'30'

K Sriram Partner Mem. No. 037821 Place: Hyderabad Date: 20 May, 2025

For and on behalf of the Board of Directors

RAVISAN Digitally signed by RAVISANKAR GANESAN Date: 2025.05.20 16:53:58 +05'30'

G Ravisankar Chairperson DIN: 08816101 Place: Gurugram Date: 20 May, 2025

KALIAPPAN Digitally signed by KALIAPPAN RAJA

RAJA

Raja K

Chief Financial Officer PAN: AJLPR5405J Place: Bangalore Date: 20 May, 2025 Mahavir
Prasad
Rathore

Digitally signed by Mahavir
Prasad Rathore
Date: 2025.05.20
16:42:31 +05'30'

Place: Gurugram

Date: 20 May, 2025

Kathore 16:42:31 +05'30'

M P Rathore

Director

DIN: 10464488

POWERGRID Bidar Transmission Limited (Erstwhile Bidar Transmission Limited)

CIN: U40106DL2020GOI364498

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016 Statement of Profit and Loss For the Year ended 31 March, 2025

(₹ In Lakh)

Particulars	Note	For the Year ended 31 March, 2025	For the Year ended 31 March, 2024
Revenue From Operations		-	-
Other Income	<u>16</u>	-	-
Total Income		-	-
EXPENSES			
Finance costs	<u>17</u>	-	-
Depreciation and amortization expense		-	-
Other expenses	<u>18</u>	280.71	0.89
Total expenses		280.71	0.89
Profit/(loss) before tax		(280.71)	(0.89)
Tax expense:			
Current tax		-	-
Deferred tax		(70.65)	(3.16)
Total tax expenses		(70.65)	(3.16)
Profit/(loss) for the period		(210.06)	2.27
Other Comprehensive Income		-	-
Total Comprehensive Income for the period		(210.06)	2.27
Earnings per equity share (Par value ₹10/- each):			
Basic and Diluted (in ₹)		(26.27)	4.54

The accompanying notes (1 to 40) form an integral part of financial statements

As per our report of even date

For Praturi and Sriram Chartered Accountants Firm Regn. No. 002739S

Digitally signed by SRIRAM SRIRAM KRISHNAP KRISHNAPURAM Date: 2025.05.20 URAM. 19:04:20 +05'30'

K Sriram

Partner Mem. No. 037821 Place: Hyderabad Date: 20 May, 2025 For and on behalf of the Board of Directors

RAVISAN Digitally signed by RAVISANKAR GANESAN KAR GANESAN Date: 2025.05.20 16:56:29 +05'30'

G Ravisankar Chairperson DIN: 08816101 Place: Gurugram Date: 20 May, 2025

KALIAPPAN Digitally signed by KALIAPPAN RAJA

Date: 2025.05.20
16:01:21+05'30'

Raja K

Chief Financial Officer PAN: AJLPR5405J Place: Bangalore Date: 20 May, 2025

Mahavir Digitally signed Prasad

by Mahavir Prasad Rathore Date: 2025.05.20 Rathore 16:44:13 +05'30'

M P Rathore Director DIN: 10464488 Place: Gurugram Date: 20 May, 2025

POWERGRID Bidar Transmission Limited (Erstwhile Bidar Transmission Limited)

CIN: U40106DL2020GOI364498

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016 Statement of Cash Flows For the Year ended 31 March, 2025

(₹ In Lakh)

S1.	n 1	For the Year ended 31	For the Year ended 31
No.	Particulars	March, 2025	March, 2024
Α	CASH FLOW FROM OPERATING ACTIVITIES		
	Profit Before Tax	(280.71)	(0.89)
	Adjustment for:		
	Adjustment for Changes in Assets and Liabilities:		
	Increase/(Decrease) in Liabilities & Provisions	345.73	2,196.96
		345.73	2,196.96
	Cash generated from operations	65.02	2,196.07
	Direct Taxes (paid)/refund	(16.01)	-
	Net Cash from Operating Activities	49.01	2,196.07
В	CASH FLOW FROM INVESTING ACTIVITIES		
	Property, Plant & Equipment, Intangible Assets and Capital Work in Progress		
	(including Advances for Capital Expenditure)	(57,992.48)	(2,187.71)
	Net Cash used in Investing Activities	(57,992.48)	(2,187.71)
С	CASH FLOW FROM FINANCING ACTIVITIES		
	Issue of Shares	4,560.00	-
	Proceeds from Borrowings		
	Non Current	54,259.66	-
	Current	-	-
	Repayment of Borrowings		
	Current	-	-
	Finance Costs paid	(875.73)	(8.36)
	Net Cash used in Financing Activities	57,943.93	(8.36)
D	Net change in Cash and Cash equivalents (A+B+C)	0.46	-
E	Cash and Cash equivalents (Opening balance)	0.20	0.20
F	Cash and Cash equivalents (Closing balance)	0.66	0.20

The accompanying notes (1 to 40) form an integral part of financial statements

Further Notes

Note $\ensuremath{\mathbf{1}}$ - Cash and cash equivalents consist of balances with banks.

Note 2 - Previous Year Figures have been re-grouped/re-arranged wherever necessary.

As per our report of even date

For Praturi and Sriram For and on behalf of the Board of Directors

Chartered Accountants

RAVISANKA RAVISANKAR GANESAN Date: 2025.05.20 Mahavir Prasad Digitally signed by Mahavir Prasad Rathore Firm Regn. No. 002739S Date: 2025.05.20 Rathore

16:46:06 +05'30' 16:59:03 +05'30' G Ravisankar M P Rathore

Chairperson Director Digitally signed SRIRAM DIN: 08816101 DIN: 10464488 by SRIRAM KRISHNA KRISHNAPURAM Place: Gurugram Place: Gurugram Date: 2025.05.20 Date: 20 May, 2025 Date: 20 May, 2025 **PURAM** 19:05:29 +05'30'

KALIAPPAN Digitally signed by KALIAPPAN RAJA Date: 2025.05.20 16:01:43 +05'30' RAJA

K Sriram Raja K

Partner Chief Financial Officer Mem. No. 037821 PAN: AJLPR5405J Place: Hyderabad Place: Bangalore Date: 20 May, 2025 Date: 20 May, 2025

POWERGRID Bidar Transmission Limited (Erstwhile Bidar Transmission Limited)

CIN: U40106DL2020GOI364498

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016 Statement of Changes in Equity For the Year ended 31 March, 2025

A. Equity Share Capital	(₹ In Lakh)
As at 01 April, 2024	5.00
Changes in equity share capital	4,560.00
As at 31 March, 2025	4,565.00
As at 01 April, 2023	5.00
Changes in equity share capital	-
As at 31 March, 2024	5.00

B. Other Equity (₹ In Lakh)

	Reserves and Surplus	
Particulars	Retained Earnings	Total
As at 01 April, 2024	(13.06)	(13.06)
Total Comprehensive Income for the year	(210.06)	(210.06)
As at 31 March, 2025	(223.12)	(223.12)
As at 01 April, 2023	(15.33)	(15.33)
Total Comprehensive Income for the year	2.27	2.27
As at 31 March, 2024	(13.06)	(13.06)

The accompanying notes (1 to 40) form an integral part of financial statements Refer to Note 10 for nature and movement of Reserve and Surplus.

As per our report of even date

For Praturi and Sriram Chartered Accountants

Firm Regn. No. 002739S

SRIRAM Digitally signed by SRIRAM KRISHNAPUR KRISHNAPURAM Date: 2025.05.20 19:06:38 +05'30'

K Sriram Partner

Mem. No. 037821 Place: Hyderabad Date: 20 May, 2025 For and on behalf of the Board of Directors

Mahavir Digitally signed

Rathore 16:48:21 +05'30'

Prasad

Director

M P Rathore

DIN: 10464488

Place: Gurugram

Date: 20 May, 2025

by Mahavir

Prasad Rathore

Date: 2025.05.20

RAVISAN Digitally signed by RAVISANKAR GANESAN Date: 2025.05.20 G Ravisankar Chairperson DIN: 08816101

Place: Gurugram Date: 20 May, 2025

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Date: 2025.05.20
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Raja K

Chief Financial Officer PAN: AJLPR5405J Place: Bangalore Date: 20 May, 2025

Notes to Financial Statements

Note 1 Corporate and General Information

POWERGRID Bidar Transmission Limited(Erstwhile Bidar Transmission Limited) ("the Company") is a public company domiciled and incorporated in India under the provisions of The Companies Act and a wholly owned subsidiary of Power Grid Corporation of India Limited. The registered office of the Company is situated at B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110 016, India and Corporate Office of the Company is situated at No.6-6-8/32&395E, Kavadiguda Main Road Secunderabad, Telangana-500080.

The Company was incorporated on 08 June, 2020 for establishment of Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka on Build, Own, Operate and Transfer (BOOT) basis. POWERGRID has acquired 100% equity shares from REC Power Development Consultancy Limited on 09 February, 2024. Project is Under Construction.

The Company is engaged in business of Power Systems Network, construction, operation and maintenance of transmission systems and other related allied activities.

The financial statements of the company for the year ended 31 March 2025 were approved for issue by the Board of Directors on 20 May, 2025.

Note 2 Material Accounting Policy Information

A summary of the material accounting policy information applied in the preparation of the financial statements are as given below. These accounting policies have been applied consistently to all periods presented in the financial statements.

2.1 Basis of Preparation

i) Compliance with Ind AS

The financial statements are prepared in compliance with Indian Accounting Standards (Ind AS) notified under Section 133 of the Companies Act, 2013 (the Act), Companies (Indian Accounting Standards) Rules, 2015, the relevant provisions of the Companies Act, 2013 and the provisions of Electricity Act, 2003, in each case, to the extent applicable and as amended thereafter.

ii) Basis of Measurement

The financial statements have been prepared on accrual basis and under the historical cost convention except certain financial assets and liabilities measured at fair value (Refer Note no. 2.11 for accounting policy regarding financial instruments).

iii) Functional and presentation currency

The financial statements are presented in Indian Rupees (Rupees or ₹), which is the Company's functional and presentation currency, and all amounts are rounded to the nearest lakhs and two decimals thereof, except as stated otherwise.

iv) Use of estimates

The preparation of financial statements requires estimates and assumptions that affect the reported amount of assets, liabilities, revenue and expenses during the reporting period. Although, such estimates and assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from these estimates. The estimates and underlying assumptions are reviewed on an on-going basis.

Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision effects only that period or in the period of the revision and future periods if the revision affects both current and future years (refer Note no. 3 on critical accounting estimates, assumptions and judgments).

v) Current and non-current classification

The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realised or intended to be sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realised within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

Deferred tax assets/liabilities are classified as non-current.

The Company recognises twelve months period as its operating cycle.

2.2 Property, Plant and Equipment

Initial Recognition and Measurement

Property, Plant and Equipment is initially measured at cost of acquisition/construction including any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management. After initial recognition, Property, Plant and Equipment is carried at cost less accumulated depreciation / amortisation and accumulated impairment losses, if any.

The cost of land includes provisional deposits, payments/liabilities towards compensation, rehabilitation and other expenses wherever possession of land is taken.

Expenditure on levelling, clearing and grading of land if incurred for construction of building is capitalised as part of cost of the related building.

Spares parts individually costing more than ₹10,00,000/- standby equipment and servicing equipment which meets the recognition criteria of Property, Plant and Equipment are capitalised.

Subsequent costs

Subsequent expenditure is recognised as an increase in carrying amount of assets when it is probable that future economic benefits deriving from the cost incurred will flow to the company and cost of the item can be measured reliably.

The cost of replacing part of an item of Property, Plant & Equipment is recognised in the carrying amount of the item if it is probable that future economic benefits embodied within the part will flow to the company and its cost can be measured reliably. The carrying amount of the replaced part is derecognised. If the cost of the replaced part or earlier inspection component is not available, the estimated cost of similar new parts/inspection component is used as an indication of what the cost of the existing part/ inspection component was when the item was acquired or inspection was carried out.

The costs of the day-to-day servicing of property, plant and equipment are recognised in the Statement of Profit & Loss as incurred.

Derecognition

An item of Property, Plant and Equipment is derecognised on disposal or when no future economic benefits are expected from its use or disposal.

The gain or loss arising from derecognition of an item of property, plant and equipment is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss on the date of disposal or derecognition.

2.3 Capital Work-In-Progress (CWIP)

Cost of material, erection charges and other expenses incurred for the construction of Property, Plant and Equipment are shown as CWIP based on progress of erection work till the date of capitalisation.

Expenditure of office, and Projects, directly attributable to construction of property, plant and equipment are identified and allocated on a systematic basis to the cost of the related assets.

Interest during construction and expenditure (net) allocated to construction as per policy above are kept as a separate item under CWIP and apportioned to the assets being capitalised in proportion to the closing balance of CWIP.

Unsettled liability for price variation/exchange rate variation in case of contracts is accounted for on estimated basis as per terms of the contracts.

2.4 Intangible Assets and Intangible Assets under development

Intangible assets with finite useful life that are acquired separately are carried at cost less any accumulated amortisation and accumulated impairment losses.

Subsequent expenditure on already capitalised Intangible assets is capitalised when it increases the future economic benefits embodied in an existing asset and is amortised prospectively.

The cost of software (which is not an integral part of the related hardware) acquired for internal use and resulting in significant future economic benefits is recognised as an intangible asset when the same is ready for its use.

Afforestation charges for acquiring right-of-way for laying transmission lines are accounted for as intangible assets under development till the commssioning of related transmission lines.

Expenditure incurred, eligible for capitalisation under the head Intangible Assets, are carried as "Intangible Assets under Development" till such assets are ready for their intended use.

An item of Intangible asset is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Gains or losses arising from derecognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the Statement of Profit and Loss when the asset is derecognised.

2.5 Depreciation / Amortisation

Property, Plant and Equipment

Depreciation/Amortisation on the items of Property, Plant and Equipment is provided on straight line method based on the useful life specified in Schedule II of the Companies Act, 2013 except for the following items of property, plant and equipment on which depreciation is provided based on estimated useful life as per technical assessment.

Particulars	Useful life
1 Computers and Peripherals	3 Years
2 Servers and Network Components	5 Years

Depreciation on spares parts, standby equipment and servicing equipment which are capitalised, is provided on straight line method from the date they are available for use over the remaining useful life of the related assets of transmission business.

Residual value is considered as 5% of the Original Cost for all items of Property, Plant and Equipment in line with Companies Act, 2013 except for Computers and Peripherals and Servers and Network Components for which residual value is considered as Nil.

Property, plant and equipment costing ₹5,000/- or less, are fully depreciated in the year of acquisition.

Where the cost of depreciable property, plant and equipment has undergone a change due to price adjustment, change in duties or similar factors, the unamortised balance of such asset is depreciated prospectively.

Depreciation on additions to/deductions from Property, Plant and Equipment during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

The residual values, useful lives and methods of depreciation for items of property, plant and equipment are reviewed at each financial year-end and adjusted prospectively, wherever required.

Right of Use Assets:

Right of Use assets are fully depreciated from the lease commencement date on a straight line basis over the lease term.

Leasehold land is fully amortised over lease period or useful life of the related plant whichever is lower. Leasehold land acquired on perpetual lease is not amortised.

Intangible Assets

Cost of software capitalised as intangible asset is amortised over the period of legal right to use or 3 years, whichever is less with Nil residual value.

Amortisation on additions to/deductions from Intangible Assets during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

The amortisation period and the amortisation method for intangible assets are reviewed at each financial year-end and are accounted for as change in accounting estimates in accordance with Ind AS 8 "Accounting Policies, Changes in Accounting Estimates and Errors".

2.6 Borrowing Costs

Borrowing costs directly attributable to the acquisition or construction of qualifying assets are capitalised (net of income on temporary deployment of funds) as part of the cost of such assets till the assets are ready for the intended use. Qualifying assets are assets which take a substantial period of time to get ready for their intended use.

All other borrowing costs are recognised in Statement of Profit and Loss in the period in which they are incurred.

2.7 Impairment of non-financial assets

The carrying amounts of the Company's non-financial assets are reviewed at each reporting date to determine whether there is any indication of impairment considering the provisions of Ind AS 36 'Impairment of Assets'. If any such indication exists, then the asset's recoverable amount is estimated.

The recoverable amount of an asset or cash-generating unit is the higher of its fair value less costs to disposal and its value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted. For the purpose of impairment testing, assets that cannot be tested individually are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the "cash-generating unit", or "CGU").

An impairment loss is recognised if the carrying amount of an asset or its CGU exceeds its estimated recoverable amount. Impairment losses are recognised in the statement of profit and loss. Impairment losses recognised in respect of CGUs are reduced from the carrying amounts of the assets of the CGU.

Impairment losses recognised in prior periods are assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortisation, if no impairment loss had been recognised.

2.8 Cash and cash equivalents

Cash and cash equivalents include cash on hand and at bank, and deposits held at call with banks having a maturity of three months or less from the date of acquisition that are readily convertible to a known amount of cash and are subject to an insignificant risk of changes in value.

2.9 Inventories

Inventories are valued at lower of the cost, determined on weighted average basis and net realisable value.

Spares which do not meet the recognition criteria as Property, Plant and Equipment, including spare parts individually costing upto ₹10,00,000/- are recorded as inventories.

Surplus materials as determined by the management are held for intended use and are included in the inventory.

The diminution in the value of obsolete, unserviceable and surplus stores and spares is ascertained on review and provided for.

2.10 Leases

Lease is a contract that conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

To assess whether a contract conveys the right to control the use of an identified asset, the Company assesses whether:

- (i) the contract involves use of an identified assets,
- (ii) the customer has substantially all the economic benefits from the use of the asset through the period of the lease and
- (iii) the customer has the right to direct the use of the asset.

i) As a Lessee

At the date of commencement of the lease, the Company recognises a right-of-use asset (ROU) and a corresponding lease liability for all lease arrangements in which it is a lessee, except for lease with a term of twelve months or less (i.e. short-term leases) and leases for which the underlying asset is of low value. For these short-term and leases for which the underlying asset is of low value, the Company recognises the lease payments on straight-line basis over the term of the lease.

Certain lease arrangements include the options to extend or terminate the lease before the end of the lease term. ROU assets and lease liabilities includes these options when it is reasonably certain that they will be exercised.

The right-of-use assets are initially recognised at cost, which comprises the amount of the initial measurement of the lease liability adjusted for any lease payments made at or before the inception date of the lease along with any initial direct costs, restoration obligations and lease incentives received.

Subsequently, the right-of-use assets is measured at cost less any accumulated depreciation, accumulated impairment losses, if any and adjusted for any remeasurement of the lease liability. The Company applies Ind AS 36 to determine whether a ROU asset is impaired and accounts for any identified impairment loss as described in the accounting policy 2.7 on "Impairment of non-financial assets".

The lease liability is initially measured at present value of the lease payments that are not paid at that date.

The interest cost on lease liability is expensed in the Statement of Profit and Loss, unless eligible for capitalisation as per accounting policy 2.6 on "Borrowing costs".

Lease liability and ROU asset have been separately presented in the financial statements and lease payments have been classified as financing cash flows.

ii) As a Lessor

A lease is classified at the inception date as a finance lease or an operating lease.

a) Finance leases

A lease that transfers substantially all the risks and rewards incidental to ownership of an asset is classified as a finance lease.

Transmission system assets developed only for the State Transmission Utilities and Transmission system assets developed on Build, Own, Operate and Transfer (BOOT) are considered as ready for intended use after meeting the conditions for commercial operation as stipulated in Transmission Service Agreement (TSA) and transferred to lease receivables accordingly.

Net investment in leased assets are recorded as receivable at the lower of the fair value of the leased property and the present value of the minimum lease payments as Lease Receivables under current and non-current other financial assets.

In case, final settlement of bills with contractors is yet to be effected, Net investment is considered on provisional basis subject to necessary adjustments in the year of final settlement.

The interest element of lease is accounted in the Statement of Profit and Loss over the lease period based on a pattern reflecting a constant periodic rate of return on the net investment.

b) Operating leases

An operating lease is a lease other than a finance lease. Leases in which a significant portion of the risks and rewards of ownership are retained by the lessor are classified as operating leases.

For operating leases, the asset is capitalised as property, plant and equipment and depreciated over its economic life. Rental income from operating lease is recognised over the term of the arrangement.

2.11 Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

Financial Assets

Classification

The Company classifies its financial assets in the following categories:

- at amortised cost,
- at fair value through other comprehensive income
- at fair value through profit or loss

The classification depends on the following:

- the entity's business model for managing the financial assets and
- the contractual cash flow characteristics of the financial asset

Initial recognition and measurement

All financial assets are recognised initially at fair value plus, in the case of financial assets not recorded at fair value through profit or loss, transaction costs, if any, that are attributable to the acquisition of the financial asset. However, trade receivables that do not contain a significant financing component are measured at transaction price.

Subsequent measurement

Debt Instruments at Amortised cost: Assets that are held for collection of contractual cash flows where those cash flows represent solely payments of principal and interest are measured at amortised cost. A gain or loss on a debt investment that is subsequently measured at amortised cost is recognised in profit or loss when the asset is derecognised or impaired. Interest income from these financial assets is included in finance income using the effective interest rate method.

Debt Instruments at Fair value through other comprehensive income (FVOCI): Assets that are held for collection of contractual cash flows and for selling the financial assets, where the assets' cash flows represent solely payments of principal and interest, are measured at fair value through other comprehensive income (FVOCI). On derecognition of the asset, cumulative gain or loss previously recognised in OCI is reclassified from the equity to profit and loss. Interest income from these financial assets is included in finance income using the effective interest rate method.

Debt instruments at Fair value through profit or loss (FVPL): Assets that do not meet the criteria for amortised cost or FVOCI are measured at fair value through profit or loss. Interest income and net gain or loss on a debt instrument that is subsequently measured at FVPL are recognised in statement of profit and loss and presented within other income in the period in which it arises.

Derecognition of financial assets

A financial asset is derecognised only when

- i) The right to receive cash flows from the asset have expired, or
- ii) a) The company has transferred the rights to receive cash flows from the financial asset (or) retains the contractual rights to receive the cash flows of the financial assets, but assumes a contractual obligation to pay the cash flows to one or more recipients and
 - b) the company has transferred substantially all the risks and rewards of the asset (or) the company has neither transferred nor retained substantially all the risks and rewards of the asset but has transferred control of the asset.

The difference between the carrying amount and the amount of consideration received/receivable is recognised in the Statement of Profit and Loss.

Impairment of financial assets:

For trade receivables and contract assets, the company applies the simplified approach required by Ind AS 109 Financial Instruments, which requires expected lifetime losses to be recognised from initial recognition of the receivables.

For recognition of impairment loss on other financial assets and risk exposure, the company determines whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, 12-month Expected Credit Loss (ECL) is used to provide for impairment loss. However, if credit risk has increased significantly, lifetime ECL is used. If, in a subsequent period, credit quality of the instrument improves such that there is no longer a significant increase in credit risk since initial recognition, then the entity reverts to recognising impairment loss allowance based on 12-month ECL.

Financial Liabilities

Financial liabilities of the Company are contractual obligation to deliver cash or another financial asset to another entity or to exchange financial assets or financial liabilities with another entity under conditions that are potentially unfavourable to the Company.

The Company's financial liabilities include loans & borrowings, trade and other payables.

Classification, initial recognition and measurement

Financial liabilities are recognised initially at fair value minus, in the case of financial liabilities not recorded at fair value through profit or loss, transaction costs that are directly attributable to the issue of financial liabilities.

Subsequent measurement

After initial recognition, financial liabilities are subsequently measured at amortised cost using the EIR method. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the effective interest rate (EIR). Any difference between the proceeds (net of transaction costs) and the redemption amount is recognised in the Statement of Profit and Loss over the period of the borrowings using the EIR. Gains and losses are recognised in Statement of Profit and Loss when the liabilities are derecognised.

The EIR amortisation is included as finance costs in the Statement of Profit and Loss.

Derecognition of financial liability

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference between the carrying amount of a financial liability that has been extinguished or transferred to another party and the consideration paid, including any non-cash assets transferred or liabilities assumed, is recognised in Statement of Profit and Loss as other income or finance cost.

Offsetting of financial instruments

Financial assets and financial liabilities are offset, and the net amount is reported in the Balance Sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

2.12 Foreign Currency Translation

(a) Functional and presentation currency

Items included in the financial statements of the Company are measured using the currency of the primary economic environment in which the Company operates ('the functional currency'). The financial statements are presented in Indian Rupees (Rupees or ₹), which is the Company's functional and presentation currency.

(b) Transactions and balances

Transactions in foreign currencies are initially recorded at the exchange rates prevailing on the date of the transaction. Foreign currency monetary items are translated with reference to the rates of exchange ruling on the date of the Balance Sheet. Non-Monetary items denominated in foreign currency are reported at the exchange rate ruling on the date of initial recognition of the non-monetary prepayment asset or deferred income liability, or the date that related item is recognised in the financial statements, whichever is earlier. In case the transaction is recognised in stages, then transaction date is established for each stage.

Foreign exchange gains and losses are presented in the statement of profit and loss on a net basis within other gains/ (losses).

2.13 Income Tax

Income tax expense represents the sum of current and deferred tax. Tax is recognised in the Statement of Profit and Loss, except to the extent that it relates to items recognised directly in equity or other comprehensive income. In this case the tax is also recognised directly in equity or in other comprehensive income.

Current income tax

The Current Tax is based on taxable profit for the year under the tax laws enacted and applicable to the reporting period in the countries where the company operates and generates taxable income and any adjustment to tax payable in respect of previous years.

Deferred tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the company's financial statements and the corresponding tax bases used in the computation of taxable profit and is accounted for using the Balance Sheet method. Deferred tax assets are generally recognised for all deductible temporary differences, unused tax losses and unused tax credits to the extent that it is probable that future taxable profits will be available against which those deductible temporary differences, unused tax losses and unused tax credits can be utilised. The carrying amount of deferred tax assets is reviewed at each Balance Sheet date and reduced to the extent that it is no longer probable that sufficient taxable profits will be available against which the temporary differences can be utilised.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the Balance Sheet date.

Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority.

2.14 Revenue

Revenue is measured based on the transaction price to which the Company expects to be entitled in a contract with a customer and excludes amounts collected on behalf of third parties. The Company recognises revenue when it transfers control of a product or service to a customer.

Significant Financing Component

Where the period between the transfer of the promised goods or services to the customer and payment by the customer exceeds one year, the Company assesses the effects of significant financing component in the contract. As a consequence, the Company makes adjustment in the transaction prices for the effects of time value of money.

2.14.1 Revenue from Operations

Transmission Income is accounted for based on tariff orders notified by the Electricity Regulatory Commissions.

As at each reporting date, transmission income includes an accrual for services rendered to the customers but not yet billed.

Rebates allowed to beneficiaries as early payment incentives are deducted from the amount of revenue.

The Transmission system incentive / disincentive is accounted for based on certification of availability by the respective Regional Power Committees (RPCs) and in accordance with the Transmission Service Agreement (TSA) signed by the Company along with applicable rules and regulations. Where certification by RPCs is not available, incentive/disincentive is accounted for on provisional basis as per estimate of availability by the company and differences, if any is accounted upon certification by RPCs.

Other Operating Revenue

Income from Scrap generated from other than Plant, Property and Equipment is accounted for as and when sold.

2.14.2 Other Income

Interest income is recognised, when no significant uncertainty as to measurability or collectability exists, on a time proportion basis taking into account the amount outstanding and the applicable interest rate, using the effective interest rate method (EIR).

Surcharge recoverable from trade receivables, liquidated damages, warranty claims and interest on advances to suppliers are recognised when no significant uncertainty as to measurability and collectability exists.

Income from Scrap generated from Plant, Property and Equipment is accounted for as and when sold.

Insurance claims for loss of profit are accounted for in the year of acceptance. Other insurance claims are accounted for based on certainty of realisation.

Revenue from rentals and operating leases is recognised on an accrual basis in accordance with the substance of the relevant agreement.

2.15 Dividends

Annual dividend distribution to the shareholders is recognised as a liability in the period in which the dividends are approved by the shareholders. Any interim dividend paid is recognised on approval by Board of Directors. Dividend payable and corresponding tax on dividend distribution is recognised directly in equity.

2.16 Provisions and Contingencies

a) Provisions

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. If the effect of the time value of money is material, provisions are discounted. Unwinding of the discount is recognised in the Statement of Profit and Loss as a finance cost. Provisions are reviewed at each Balance Sheet date and are adjusted to reflect the current best estimate.

b) Contingencies

Contingent liabilities are disclosed on the basis of judgment of the management / independent experts. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate.

Contingent liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company or a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle or a reliable estimate of the amount cannot be made. Information on contingent liability is disclosed in the Notes to the Financial Statements.

Contingent assets are possible assets that arise from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company. Contingent assets are disclosed in the financial statements when inflow of economic benefits is probable on the basis of judgment of management. These are assessed continually to ensure that developments are appropriately reflected in the financial statements.

2.17 Share capital and Other Equity

Ordinary shares are classified as equity.

Incremental costs directly attributable to the issue of new shares are shown in equity as a deduction, net of tax, from the proceeds.

Self-insurance reserve is created @0.12% p.a. on Original Gross Block of Property, Plant and Equipment (including considered as Lease receivables) and value of inventory except ROU assets and assets covered under insurance as at the end of the year by appropriation of current year profit to mitigate future losses from un-insured risks and for taking care of contingencies in future by procurement of towers and other transmission line materials including strengthening of towers and equipment of AC substation. The Reserve created as above is shown as "Self-Insurance Reserve" under 'Other Equity'.

2.18 Prior Period Items

Material prior period errors are corrected retrospectively by restating the comparative amounts for prior period presented in which the error occurred or if the error occurred before the earliest period presented, by restating the opening balance sheet.

2.19 Earnings per Share

Basic earnings per share is computed using the net profit or loss for the year attributable to the shareholders and weighted average number of shares outstanding during the year.

Diluted earnings per share is computed using the net profit or loss for the year attributable to the shareholders and weighted average number of equity and potential equity shares outstanding during the year, except where the result would be anti-dilutive.

2.20 Statement of Cash Flows

Statement of Cash flows is prepared as per indirect method prescribed in the Ind AS 7 'Statement of Cash Flows'.

Note 3 Critical Estimates and Judgments

The preparation of financial statements requires the use of accounting estimates which may significantly vary from the actual results. Management also needs to exercise judgment while applying the company's accounting policies.

Estimates and judgments are periodically evaluated. They are based on historical experience and other factors, including expectations of future events that may have a financial impact on the company and that are believed to be reasonable under the circumstances.

This note provides an overview of the areas that involved a higher degree of judgment or complexity, and of items which are more likely to be materially adjusted due to estimates and assumptions turning out to be different than those originally assessed.

The areas involving critical estimates or judgments are: Useful life of property, plant and equipment:

The estimated useful life of property, plant and equipment is based on a number of factors including the effects of obsolescence, demand, competition and other economic factors (such as the stability of the industry and known technological advances) and the level of maintenance expenditures required to obtain the expected future cash flows from the asset.

The Company reviews at the end of each reporting date the useful life of plant and equipment, and are adjusted prospectively, if appropriate.

Provisions and contingencies:

The assessments undertaken in recognising provisions and contingencies have been made in accordance with Ind AS 37 "Provisions, Contingent Liabilities and Contingent Assets". The evaluation of the likelihood of the contingent events has required best judgment by management regarding the probability of exposure to potential loss. Should circumstances change following unforeseeable developments, this likelihood could alter.

Income Taxes:

Significant estimates are involved in determining the provision for current and deferred tax, including amount expected to be paid/recovered for uncertain tax positions.

Note 4 Property, Plant and Equipment

4 Property, Plant and Equipment												(₹ In Lakh)
			Cost				Accumula	Accumulated depreciation	ation		Net Book Value	k Value
Particulars	As at 01 April, 2024 the year	Additions during the year	Disposal	Adjustment during the year	As at 31 March, As at 01 April, Additions Disposal during the year during the year year	As at 01 April, 2024	Additions during the year	Disposal	Adjustment during the year	As at 31 March, 2025	As at 31 March, As at 31 March, 2025 2024	As at 31 March, 2024
Land												
a) Freehold	•	4,372.64	•	•	4,372.64	•	•	•	•	•	4,372.64	•
Total		4,372.64			4,372.64						4,372.64	

												(₹ In Lakh)
			Cost				Accumul	Accumulated depreciation	ation		Net Book Value	c Value
Particulars	As at 01 April, 2023	Additions during the year	Disposal	Adjustment during the year	As at 31 March, 2024	As at 01 April, 2023	at 01 April, Additions 2023 during the year	Disposal	Adjustment during the year	As at 31 March, 2024	As at 31 March, As at 01 April, Additions Disposal Adjustment 2024 2023 during the year during the year year	As at 31 March, 2023
Land a) Freehold	•		•	•	-	•	•		•		•	
Total	•	•			•	•					•	

Further Notes:

1 The Company owns Freehold Land of 61.23 hectare (Previous Year 0 hectare) of land amounting to ₹4372.64 Lakh (Previous Year ₹0 Lakh) based on available documentation.

2 Freehold land acquired by the company includes 4.88 hectare (Previous Year 0 hectare) amounting to ₹345.53 lakh (Previous Year ₹0 lakh) in respect of land acquired by the company for which mutation in revenue records is pending.

3 There are no cases of immovable properties where title deeds are not in the name of the company.

Particulars	As at 01 April, 2024	Additions during the year	Adjustments	Capitalised during the year	As at 31 March, 2025
Plant & Equipments (including	•				
associated civil works)					
a) Transmission	70.68	15,807.36	-	-	15,878.04
b) Sub-Station	-	1,457.53	-	-	1,457.53
Construction Stores (Net of Provision)	4,649.83	53,819.36	8,893.31	-	49,575.88
Expenditure pending allocation					
i) Expenditure during construction	2,123.50	1.844.61	_	_	3,968.11
period (net) - (Note 19)	2,125.50	1,044.01			3,700.11
Grand Total	6,844.01	72,928.86	8,893.31	-	70,879.56

					(₹ In Lakh)
Particulars	As at 01 April, 2023	Additions during the year	Adjustments	Capitalised during the year	As at 31 March, 2024
Plant & Equipments (including associated civil works)					
a) Transmission	-	70.68	-	-	70.68
Construction Stores (Net of Provision) Expenditure pending allocation	-	4,649.83	-	-	4,649.83
i) Expenditure during construction period (net) - (Note 19)	-	2,123.50	-	-	2,123.50
Grand Total	-	6,844.01	-	-	6,844.01

Note 5/Capital work in progress (Details of Construction stores at cost) (₹ In Lakh)

P. C. 1	As at 31 March,	, ,
Particulars	2025	As at 31 March, 2024
Construction Stores	•	
Towers	15,592.53	-
Conductors	23,411.20	-
Other Line Materials	2,509.10	-
Sub-Station Equipments	7,844.65	4,649.83
Unified Load Despatch & Communication(ULDC) Materials	218.40	-
Total	49,575.88	4,649.83
Construction Stores include: i) Material in transit		
Towers	1,832.68	-
Sub-Station Equipments	-	4,649.83
Total	1,832.68	4,649.83
ii) Material with Contractors		
Towers	13,759.85	-
Conductors	23,411.20	-
Other Line Materials	2,509.10	-
Sub-Station Equipments	7,844.65	-
Unified Load Despatch & Communication(ULDC) Materials	218.40	-
Total	47,743.20	-
Grand Total	49,575.88	4,649.83

Further notes:

Refer Note 21 for ageing and completion schedule for Capital work in progress (CWIP) for the Project whose completion is overdue or has exceed its cost compared to original plan.

Particulars	As at 31 March, 2025	As at 31 March, 2024
Deferred Tax Assets		
Unused Tax Losses	73.81	3.16
Deferred tax assets (Net)	73.81	3.16

Movement in Deferred Tax Assets

(₹ in Lakh)

	Unused Tax Losses	Total
As at 01 April, 2023	-	-
- (Charged) / Credited to Profit or Loss	3.16	3.16
As at 31 March, 2024	3.16	3.16
- (Charged) / Credited to Profit or Loss	70.65	70.65
As at 31 March, 2025	73.81	73.81

Amount taken to Statement of Profit and Loss

(₹ in Lakh)

Particulars	For the Year ended 31 March, 2025	For the Year ended 31 March, 2024
Increase/(Decrease) in Deferred Tax Liabilities	-	-
(Increase)/Decrease in Deferred Tax Assets	(70.65)	(3.16)
Net Amount taken to Statement of Profit and Loss	(70.65)	(3.16)

Further note:

The company has adopted Section 115BAA of the Income Tax Act,1961 from FY 2024-25 and the applicable tax rates prevailing as on 31.03.2025 has been considered for computation of deferred tax.

Note 7 Other non-current Assets

(Unsecured considered good unless otherwise stated)		(₹ In Lakh)
Particulars	As at 31 March, 2025	As at 31 March, 2024
Advances for Capital Expenditure		
Unsecured		
a. Against bank guarantees	930.69	-
b. Others	253.75	-
-	1,184.44	-
Advances recoverable in kind or for value to be		
received		
Advance tax and Tax deducted at source	16.01	-
Total	1,200.45	-
T		

Further Notes:

¹ The above advance for capital expenditure includes interest from advances to contractors amounting to ₹ 0.66 lakh (Previous Year Nil).

	As at 31 March, As at 31 March		
Particulars	2025	2024	
Balance with banks			
-In Current accounts	0.66	0.20	
Total	0.66	0.20	

Note 9 Equity Share capital

		(₹ In Lakh)
Particulars	As at 31 March, 2025 As at 31 March, 2024	As at 31 March, 2024
Equity Share Capital Authorised		
435320000 (Previous Year 50000) equity shares of ₹10/- each at par Issued, subscribed and paid up	43,532.00	5.00
45650000 (Previous Year 50000) equity shares of ₹10/- each at par	4,565.00	5.00
Total	4,565.00	5.00

Further Notes:

1 Reconciliation of Number and amount of share capital outstanding at the beginning and at the end of the reporting period

Farticulars No. of Shares Rin Lakh Shares outstanding at the beginning of the vear S0,000.00	₹ in Lakh		•
20,000.00	Amount	No. of Shares	₹ in Lakh Amount
	5.00	50,000.00	5.00
Shares Issued during the year 4,56,00,000.00 4,55	4,560.00		•
of the year 4,56,50,000.00	4,565.00	50,000.00	5.00

2 The Company has only one class of equity shares having a par value of ₹10/-per share.
3 The holders of equity shares are entitled to receive dividends as declared from time to time and are entitled to voting rights proportionate to their shareholding at meetings of the Shareholders.

4 Shareholding of Promoters and Shareholders holding more than 5% equity shares of the Company :-

	As at 31 N	As at 31 March, 2025	As at 31 M	As at 31 March, 2024	
Particulars	No. of Shares	% of holding	No. of Shares	% of holding	% Change
Power Grid Corporation of India Limited (Promoter)#	4,56,50,000	100%	20,000	100%	%0
#Out of 45650000 Equity shares (Previous year 50000 Equity shares)	6 equity shares (Previ	10 Equity shares) 6 equity shares (Previous year 6 Equity Shares) are held by nominees of M/s Power Grid Cornoration of	es) are held by nomine	es of M/s Power Grid	Cornoration of

#Cut of 45500000 Equity shares (Frevious year 50000 Equity shares) 6 equity shares (Frevious year 6 Equity Shares) are held by nominees of M/s Fower Grid Corporation of India Limited on its behalf.

Particulars	As at 31 March, 2025	As at 31 March, 2024	
(i) Retained Earnings			
Balance at the beginning of the year	(13.06)	(15.33)	
Add: Additions			
Net Profit/(Loss) for the period	(210.06)	2.27	
Balance at the end of the year	(223.12)	(13.06)	
Total	(223.12)	(13.06)	

Note 11 Borrowings (Non-current)		(₹ In Lakh)
Particulars	As at 31 March,	As at 31
	2025	March, 2024
Rupee Term Loans (Unsecured)		
Loan from Power Grid Corporation of India Limited		
(Holding Company)	54,947.72	-
Less: Interest accrued on borrowings (Refer Note 13)	688.06	_
Total	54,259.66	

Further Notes:

- 1 The various sources of Loans being extended to the company by Holding Company are Fixed Interest and floating interest rate which get reset periodically. The rate of interest on the loan ranged from 7.08% p.a. to 8.15% p.a. during the financial year (Not applicable for previous year). Loan is repayable in Quarterly Installments of equal amount over the period of 35 Years from commissioning of the Project Assets with prepayment facility without any additional charges.
- **2** There has been no default in repayment of loans or payment of interest thereon as at the end of the year.
- 3 Refer Note 30 for details of Loan from related parties.

	Particulars	As at 31 March, 2025	As at 31 March, 2024
	For goods and services		
(A)	Total outstanding dues of Micro enterprises and small enterprises	-	-
(D)	Total outstanding dues of creditors other than Micro enterprises and		
(B)	small enterprises		
	Related Parties	-	-
	Others	0.54	0.60
	Total	0.54	0.60

Further Notes:

- 1 Disclosure with regard to Micro and Small enterprises as required under "Division II of Schedule III of The Companies Act, 2013" and "The Micro, Small and Medium Enterprises Development Act, 2006" is given in Note 26
- 2 Refer Note 30 for amount payable to related parties.
- 3 Ageing of Trade Payables is as follows:

(₹ In Lakh)

	Unbilled					, (<u>)</u>	in Lakn)
Particulars	Dues	Not Due	<1Y	1Y-2Y	2Y-3Y	>3Y	Total
As at 31 March, 2025							
MSME							
Disputed	-	-	-	-	-	-	-
Undisputed	-	=	-	-	-	-	-
Total	-	-	-	-	-	-	-
Others							
Disputed	-	-	-	-	-	-	-
Undisputed	0.54	-	-	-	-	-	0.54
Total	0.54	-	-	-	-	-	0.54
Total Trade Payables	0.54	-	-	-	-	-	0.54
As at 31 March, 2024							
MSME							
Disputed	-	-	-	-	-	-	-
Undisputed	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-
Others							
Disputed	-	-	-	-	-	-	-
Undisputed	0.54	-	0.06	-	-	-	0.60
Total	0.54	-	0.06	-	-	-	0.60
Total Trade Payables	0.54	-	0.06	-	-	-	0.60

Particulars	As at 31 March, 2025	As at 31 March, 2024
a) Interest accrued on borrowings from		
Power Grid Corporation of India Limited (Holding Company) b) Others	688.06	-
Dues for capital expenditure	8,258.92	4,647.94
Deposits/Retention money from contractors and others	8,392.16	-
Related parties	213.12	2,179.89
Subtotal	16,864.20	6,827.83
Total	17,552.26	6,827.83

Further Note -

- 1 Disclosure with regard to Micro and Small enterprises as required under "Division II of Schedule III of The Companies Act, 2013" and "The Micro, Small and Medium Enterprises Development Act, 2006" is given in Note 26.
- 2 Refer Note 30. for amount payable to related parties.

Note 14 Other current liabilities

(₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Statutory dues	368.22	27.00
Total	368.22	27.00

Note 15 Provisions

(₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
As per last balance sheet	-	-
Additions during the year	4.56	-
Adjustments during the year	-	-
Closing Balance	4.56	-

Further note:

The above provisions mainly includes provision for stamp duty on share allotment.

9 431 62 431 6 6 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		(TII Earti)
	For the Year	For the Year
Particulars	ended 31 March,	ended 31 March,
	2025	2024
Interest income from		
Advances to contractors	188.68	-
Total	188.68	-
Less: Transferred to expenditure during construction (Net) - Note 19	188.68	-
Total	-	-

Note 17 Finance costs

(₹ In Lakh)

Particulars	For the Year ended 31 March,	For the Year ended 31 March,
	2025	2024
Interest and finance charges on financial liabilities		
at amortised cost		
Power Grid Corporation of India Limited (Holding		
Company)	1,563.79	-
REC Power Development Consultancy Limited	-	8.36
Total	1,563.79	8.36
Less: Transferred to expenditure during construction (Net) - Note 19	1,563.79	8.36
Charged To Statement of Profit & Loss	-	-

Further Notes:

- 1 Refer Note 30 for Interest paid to related parties.
- 2 Interest paid to Power Grid Corporation of India Limited includes Interest of Rs.22.35 lakhs on Advance disbursed prior to the execution of Loan Agreement.

	For the Year	For the Year
Particulars	ended 31 March,	ended 31 March,
	2025	2024
Legal expenses	6.24	-
Professional charges	0.30	0.06
Consultancy expenses	450.79	2,007.22
Payments to Statutory Auditors		
Audit Fees	0.59	0.68
In Other Capacity	0.47	-
	1.06	0.68
Advertisement and publicity	-	30.78
Regulatory Commission Petition & Other charges	2.30	26.00
Miscellaneous expenses	10.17	51.29
Rates and taxes	279.35	-
	750.21	2,116.03
Less: Transferred to expenditure during		
construction (Net) - Note 19	469.50	2,115.14
	280.71	0.89
Charged To Statement of Profit & Loss	280.71	0.89

Further Notes:

¹ Refer Note 30 for Expenses paid to related parties.

Particulars	For the Year ended 31 March, 2025	For the Year ended 31 March, 2024
A. Other Expenses		
Legal expenses	6.24	-
Consultancy expenses	450.79	2,007.22
Advertisement and Publicity	-	30.78
Others	12.47	77.14
Total (A)	469.50	2,115.14
B. Finance Costs		
a) Interest and finance charges on financial liabilities		
at amortised cost		
Power Grid Corporation of India Limited (Holding Company)	1,563.79	-
REC Power Development Consultancy Limited	-	8.36
Total (B)	1,563.79	8.36
C. Less: Other Income	·	
Interest from		
Contractors	188.68	-
Total (C)	188.68	-
GRAND Total	1,844.61	2,123.50

Note 20 Financial Risk Management

The Company's principal financial liabilities comprise loans and borrowings denominated in Indian rupees or foreign currencies, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's capital investments and operations.

The Company's principal financial assets include other receivables and cash and cash equivalents that are generated from its operations.

The Company's activities expose it to the following financial risks, namely,

- (A) Credit risk,
- (B) Liquidity risk,
- (C) Market risk.

This note presents information regarding the company's exposure, objectives, policies and processes for measuring and managing these risks.

The management of financial risks by the Company is summarized below: -

(A) Credit Risk:

Credit risk is the risk that counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Company is not exposed to credit risk from its operating activities as it has no trade receivables.

A default on a financial asset is when the counterparty fails to make contractual payments within 3 years of when they fall due. This definition of default is determined considering the business environment in which the Company operates and other macro-economic factors.

Assets are written-off when there is no reasonable expectation of recovery, such as a debtor declaring bankruptcy or failing to engage in a repayment plan with the Company. Where loans or receivables have been written off, the Company continues to engage in enforcement activity to attempt to recover the receivable due. Where such recoveries are made, these are recognized in the statement of profit and loss.

(i) Trade Receivables

There are no trade receivables as at 31st March, 2025 and as at 31st March, 2024.

(ii) Other Financial Assets (excluding trade receivables and contract assets)

Cash and cash equivalents

The Company held cash and cash equivalents of ₹0.66 Lakh (Previous Year ₹0.2 Lakh). The cash and cash equivalents are held with public sector banks and high rated private sector banks and do not have any significant credit risk.

(iii) Exposure to credit risk

(₹ In Lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Financial assets for which loss allowance is measured using 12 months Expected Credit Losses (ECL)		
Other non-current financial assets	-	-
Cash and cash equivalents	0.66	0.20
Deposits with banks and financial institutions	-	-
Other current financial assets	-	-
Total	0.66	0.20

(iv) Provision for expected credit losses

(a) Financial assets for which loss allowance is measured using 12 month expected credit losses

The Company has assets where the counter- parties have sufficient capacity to meet the obligations and where the risk of default is very low. At initial recognition, financial assets (excluding trade receivables and contract assets) are considered as having negligible credit risk and the risk has not increased from initial recognition. Therefore, no loss allowance for impairment has been recognised.

(b) Financial assets for which loss allowance is measured using life time expected credit losses

The Company has customers most of whom are state government utilities with capacity to meet the obligations and therefore the risk of default is negligible. Further, management believes that the unimpaired amounts that are 30 days past due date are still collectible in full, based on the payment security mechanism in place and historical payment behaviour.

Considering the above factors and the prevalent regulations, the trade receivables and contract assets continue to have a negligible credit risk on initial recognition and thereafter on each reporting date. There are no trade receivables and contract assets as at 31st March, 2025 and as at 31st March, 2024.

(B) Liquidity Risk

Liquidity risk management implies maintaining sufficient cash and marketable securities and the availability of funding through an adequate amount of committed credit facilities to meet obligations when due. The Company has entered into Inter-Corporate Loan Agreement for Funding of its obligations.

The Company depends on both internal and external sources of liquidity to provide working capital and to fund capital expenditure.

Maturities of financial liabilities

The table below analyses the Company's financial liabilities into relevant maturity groupings based on their contractual maturities for all non-derivative financial liabilities.

The amount disclosed in the table is the contractual undiscounted cash flows.

(₹ in lakh)

Contractual maturities of financial liabilities	Within a year	Between 1-5 years	Beyond 5 years	Total
As at 31 March, 2025				
Borrowings (including interest outflows)	4,604.48	20,856.64	1,01,933.76	1,27,394.88
Trade payables	0.54	-	-	0.54
Other financial liabilities				
Others	16,864.20	-	-	16,864.20
Total	21,469.22	20,856.64	1,01,933.76	1,44,259.62
As at 31 March, 2024				
Borrowings (including interest outflows)	-	-	-	-
Trade payables	0.60	-	-	0.60
Other financial liabilities				
Others	6,827.83	-	-	6,827.83
Total	6,828.43	-	-	6,828.43

(C) MARKET RISK

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises two types of risk:

- (i) Currency risk
- (ii) Interest rate risk

(i) Currency risk

As on Reporting date the Company does not have any exposure to currency risk in respect of foreign currency denominated loans and borrowings and procurement of goods and services whose purchase consideration foreign currency.

(ii) Interest rate risk

The company has taken borrowings from Parent Company on cost to cost basis. The Company is exposed to interest rate risk because the cash flows associated with floating rate borrowings. The various sources of loans being extended to the company by parent company are Fixed interest and floating interest rate which get reset periodically. The Company manages the interest rate risks by maintaining a debt portfolio of fixed and floating rate borrowings. The Company's interest rate risk is not considered significant; hence sensitivity analysis for the risk is not disclosed.

Note 21 Additional Regulatory Information as per Schedule III to the Companies Act, 2013

- a) There are no cases of immovable properties where title deeds are not in the name of the company.
- b) Aging of Capital Work in Progress is as follows:

(₹ in lakh)

Particulars	<1 Year	1-2 Years	2-3 Years	>3 Years	Total
As at 31 March, 2025					
Projects in progress	64,035.55	6,844.01	-	-	70,879.56
Projects temporarily suspended	-	-	-	-	-
Total	64,035.55	6,844.01	-	-	70,879.56
As at 31 March, 2024					
Projects in progress	6,844.01	-	-	-	6,844.01
Projects temporarily suspended	-	-	-	-	-
Total	6,844.01	-	_	_	6,844.01

- **c)** Completion of capital-work-in progress (CWIP) is neither overdue nor has exceeded its cost compared to its original plan.
- **d)** The company has no Intangible assets under development, hence disclosure of ageing of Intangible assets under development is not applicable.
- e) The company has no Intangible assets under development, hence disclosure of development completion schedule is not applicable
- f) No proceeding has been initiated or pending against the company for holding any benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended) and rules made thereunder as at the end of the financial year.
- g) The Company is not sanctioned any working capital limit secured against current assets by any Finance Institutions.
- h) The company was not declared as a wilful defaulter by any bank or financial Institution or other lender during the financial year.
- i) The Company does not have any transactions, balances or relationship with Struck off companies.
- j) The Company does not have any Charges on the Assets of the Company.
- **k)** The company has complied with the number of layers prescribed under clause (87) of section 2 of the Act read with the Companies (Restriction on number of Layers) Rules, 2017 during the financial year.

1) Ratios

Ratio	Numerator	Denominator	Current Year	Previous Year	Variance	Reason for variance >25%
a) Current Ratio	Current Assets	Current Liabilities	0.00	0.00	-	-
b) Debt Equity Ratio	Total Debt	Shareholder's Equity	12.50	NA	-	Borrowings done in the current year
c) Debt Service Coverage Ratio	Profit for the period + Depreciation and amortization expense + Finance costs	Interest & Lease Payments + Principal Repayments	NA	NA	-	-
d) Return on Equity Ratio	Profit for the period	Average Shareholder's Equity	-9.69%	-24.69%	-61%	Increase in shareholders equity due to share allotment in current year
e) Inventory turnover ratio	Revenue from Operations	Average Inventory	NA	NA	-	-
f) Trade Receivable Turnover Ratio	Revenue from Operations	Average Trade Receivables (before deducting provision)	NA	NA	-	-
g) Trade payable turnover ratio	Gross Other Expense (-) FERV, Provisions, Loss on disposal of PPE	Average Trade payables	1316.16	7053.43	-81%	Reduction in gross expenses compared to PY
h) Net capital turnover ratio	Revenue from Operations	Current Assets - Current Liabilities	NA	NA	-	-
i) Net profit ratio	Profit for the period	Revenue from Operations	NA	NA	-	-
j) Return on Capital employed	Earnings before interest and taxes	Tangible Net Worth + Total Debt + Deferred Tax Liability	-0.48%	11.04%	-104%	Increase in shareholders equity and borrowings in current year
k) Return on investment	{MV(T1) - MV(T0) - Sum [C(t)]}	$ \{MV(T0) + Sum $ $[W(t) * C(t)] \} $	NA	NA	-	-

m) The company has not received/advanced or loaned or invested funds (either borrowed funds or share premium or any other sources or kind of funds) through Intermediaries during the financial year.

n) The Company does not have any transaction that was not recorded in the books of accounts and has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961.

o)
The Company has not traded or invested in Crypto currency or Virtual Currency during the financial year.

- Note 22 a) Some balances of Recoverable shown under Assets, Trade payables and Other Payables shown under Liabilities include balances subject to confirmation/ reconciliation and consequential adjustments if any. However, reconciliations are carried out on ongoing basis. The management does not expect any material adjustment in the books of accounts as a result of the reconciliation.
 - b) In the opinion of the management, the value of any of the assets other than Property, Plant and Equipment on realization in the ordinary course of business will not be less than the value at which they are stated in the Balance Sheet.
- Note 23 Central Transmission Utility of India Limited (CTUIL) (Fellow Subsidiary Company) was notified as CTU w.e.f. 01.04.2021 by GOI vide Notification No. CG-DL-E-09032021-225743 and is entrusted with the job of centralized Billing, Collection and Disbursement (BCD) of transmission charges on behalf of all the IST licensees. Accordingly, CTUIL is raising bills for transmission charges to DICs on behalf of IST licensees. The debtors and their recovery are accounted based on the list of DICs given by CTUIL. There are no trade receivables as at 31 March, 2025 and as at 31 March, 2024.

Note 24 Disclosure as per Ind AS 115 - "Revenue from Contracts with Customer"

The company does not have any contract assets or contract liability as at 31 March, 2025 and 31 March, 2024.

- Note 25 Borrowing cost capitalised during the year is ₹1563.79 Lakh (Previous Year ₹8.36 Lakh) in the respective carrying amount of Property, Plant and Equipment/Capital work in Progress (CWIP) as per Ind AS 23 'Borrowing Costs'.
- Note 26 Based on information available with the company, there are few suppliers/service providers who are registered as micro, small or medium enterprise under The Micro, Small and Medium Enterprises Development Act, 2006 (MSMED Act, 2006). Information in respect of micro and small enterprises as required by Companies Act 2013 and MSMED Act, 2006 is given as under:

(₹ in lakh)

			yables	Others	
Sr. No.	Particulars	As at 31 March, 2025	As at 31 March, 2024	As at 31 March, 2025	As at 31 March, 2024
1	Principal amount and interest due thereon remaining unpaid to any supplier as at end of each accounting year:				
	Principal	Nil	Nil	Nil	Nil
	Interest	Nil	Nil	Nil	Nil
2	The amount of Interest paid by the buyer in terms of section 16 of the MSMED Act, 2006 along with the amount of the payment made to the supplier beyond the appointed day during each accounting year	NI;1	Nil	Nil	Nil
3	The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under MSMED Act, 2006	NI;1	Nil	Nil	Nil
4	The amount of interest accrued and remaining unpaid at the end of each accounting year	Nil	Nil	Nil	Nil
5	The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise for the purpose of disallowance as a deductible expenditure under section 23 of the MSMED Act 2006	Nil	Nil	Nil	Nil

Note 27 Disclosure as per Ind AS 116 - "Leases"

a) As a Lessor - Finance Leases:

The company does not have any lease arrangements as a lessor.

b) As a Lessee:

The company does not have any lease arrangements as a lessee.

Note 28 Corporate Social Responsibility (CSR) Expenses

As per Section 135 of the Companies Act, 2013 along with Companies (Corporate Social Responsibility Policy) Rules, 2014 read with DPE guidelines no F.No.15 (13)/2013-DPE (GM), the Company is required to spend, in every financial year, at least two per cent of the average net profits of the Company made during the three immediately preceding financial years in accordance with its CSR Policy.

Since, Company has not satisfied any of the criteria provided in Section 135 of the Companies Act, 2013, the Company is not required to spend any amount for CSR activities.

Note 29 Fair Value Measurement

(₹ in lakh)

Financial Instruments by category	As at 31 March, 2025	As at 31 March, 2024
	Amortised cost	Amortised cost
Financial Assets		
Cash & cash Equivalents	0.66	0.20
Total Financial assets	0.66	0.20
Financial Liabilities		
Borrowings	54,947.72	-
Trade Payables	0.54	0.60
Other Financial Liabilities		
Other Current Financial Liabilities	16,864.20	6,827.83
Non-Current	-	-
Total financial liabilities	71,812.46	6,828.43

This section explains the judgements and estimates made in determining the fair values of the financial instruments that are measured at fair value and financial instruments that are measured at amortised cost and for which fair values are disclosed in the financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the company has classified its financial instruments into the three levels prescribed under the accounting standard. An explanation of each level follows underneath the table.

Financial instruments that are measured at Amortised Cost:

(₹ in lakh)

Particulars	Level	As at 31 March, 2025		025 As at 31 March, 2024	
		Carrying	Fair value	Carrying	Fair value
		Amount		Amount	
Financial Liabilities					
Borrowings	2	54,947.72	55,909.93	-	-
Total financial liabilities		54,947.72	55,909.93	-	-

The carrying amounts of trade receivables, trade payables, Bank Balance, cash and cash equivalents, other current financial assets, and other current financial liabilities are considered to be the same as their fair values, due to their short-term nature.

For financial assets that are measured at fair value, the carrying amounts are equal to the fair values.

Level 1: Level 1 hierarchy includes financial instruments measured using quoted prices. This includes listed equity bonds which are traded in the stock exchanges, valued using the closing price as at the reporting period.

Level 2: The fair value of financial instruments that are not traded in an active market (for example, traded bonds) is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities, contingent consideration and indemnification assets included in level 3.

There are no transfers between levels 1 and 2 during the year. The company's policy is to recognise transfers into and transfers out of fair value hierarchy levels as at the end of the reporting period.

Valuation technique used to determine fair value:

Specific valuation techniques used to value financial instruments includes:

- the use of quoted market prices or dealer quotes for similar instruments
- $\bullet \text{the fair value of the remaining financial instruments is determined using discounted cash flow analysis. } \\$

All of the resulting fair value estimates are included in level 2.

Note 30 Disclosure as per Ind AS 24 - "Related Party Disclosures"

(a) Holding Company

Name of entity	Place of business/	Proportion of	Ownership
	Country of incorporation	As at 31 March,	As at 31
		2025	March, 2024
Power Grid Corporation of India Limited	India	100%	100%
REC Power Development Consultancy Limited*	India	0%	0%

^{*100%} equity acquired by POWERGRID from REC Power Development Consultancy Limited on 09 February, 2024. Therefore, REC Power Development Consultancy Limited ceased to be Holding Company w.e.f. 09 February, 2024.

(b)

Name of entity	Place of business/ Country of incorporation
POWERGRID Vemagiri Transmission Limited	India
POWERGRID NM Transmission Limited	India
POWERGRID Unchahar Transmission Limited	India
POWERGRID Southern Interconnector Transmission System Limited	India
POWERGRID Medinipur Jeerat Transmission Limited	India
POWERGRID Mithilanchal Transmission Limited	India
POWERGRID Varanasi Transmission System Limited	India
POWERGRID Jawaharpur Firozabad Transmission Limited POWERGRID Khetri Transmission System Limited	India
	India
POWERGRID Bhuj Transmission Limited	India
POWERGRID Bhind Guna Transmission Limited	India
POWERGRID Ajmer Phagi Transmission Limited	India
OWERGRID Fatehgarh Transmission Limited	India
OWERGRID Rampur Sambhal Transmission Limited	India
OWERGRID Meerut Simbhavali Transmission Limited	India
Central Transmission Utility of India Limited	India
OWERGRID Ramgarh Transmission Limited	India
POWERGRID Himachal Transmission Limited	India
POWERGRID Bikaner Transmission System Limited	India
OWERGRID Sikar Transmission Limited	India
POWERGRID Bhadla Transmission Limited	India
POWERGRID Aligarh Sikar Transmission Limited	India
POWERGRID Energy Services Limited	India
OWERGRID Teleservices Limited	India
OWERGRID Narela Transmission Limited	India
OWERGRID Gomti Yamuna Transmission Limited	India
POWERGRID Neemuch Transmission System Limited	India
POWERGRID ER NER Transmission Limited	India
POWERGRID Khavda II-B Transmission Limited	India
Erstwhile Khavda II-B Transmission Limited)	
POWERGRID Khavda II-C Transmission Limited	India
Erstwhile Khavda II-C Transmission Limited)	
POWERGRID Khavda RE Transmission System Limited	India
Erstwhile Khavda RE Transmission Limited)	
POWERGRID KPS2 Transmission System Limited	India
Erstwhile KPS2 Transmission Limited)	There
POWERGRID KPS3 Transmission Limited	India
Erstwhile KPS3 Transmission Limited)	India
POWERGRID ERWR Power Transmission Limited	India
Erstwhile ERWR Power Transmission Limited)	IIIdia
POWERGRID Raipur Pool Dhamtari Transmission Limited	India
Erstwhile Raipur Pool Dhamtari Transmission Limited)	Ilidia
,	India
POWERGRID Dharamjaigarh Transmission Limited	india
Erstwhile Dharamjaigarh Transmission Limited) POWERGRID Bhadla Sikar Transmission Limited	India
	India
Erstwhile Bhadla Sikar Transmission Limited)	T., 4:-
POWERGRID Ananthpuram Kurnool Transmission Limited	India
Erstwhile Ananthpuram Kurnool Transmission Limited)	Y 1.
OWERGRID Bhadla III Transmission Limited	India
Erstwhile Bhadla III Transmission Limited)	· · · · · · · · · · · · · · · · · · ·
OWERGRID Ramgarh II Transmission Limited	India
Erstwhile Ramgarh II Transmission Limited)	
OWERGRID Beawar Dausa Transmission Limited	India
Erstwhile Beawar Dausa Transmission Limited)	
POWERGRID Bikaner Neemrana Transmission Limited	India
Erstwhile Bikaner III Neemrana Transmission Limited)	
POWERGRID Neemrana Bareilly Transmission Limited	India
Erstwhile Neemrana II Bareilly Transmission Limited)	

POWERGRID Vataman Transmission Limited	India
(Erstwhile Vataman Transmission Limited)	* 1.
POWERGRID Koppal Gadag Transmission Limited	India
(Erstwhile Koppal II Gadag II Transmission Limited) POWERGRID Sikar Khetri Transmission Limited	India
(Erstwhile Sikar Khetri Transmission Limited)	
POWERGRID Mandsaur Transmission Limited	India
(Erstwhile Rajasthan IV C Power Transmission Limited)	
-100% equity acquired by POWERGRID from REC Power Development Consultancy Limited	
on 19-Aug-2024	
POWERGRID Khavda IV-E2 Power Transmission Limited	India
(Erstwhile Khavda IV-E2 Power Transmission Limited)	
-100% equity acquired by POWERGRID from REC Power Development Consultancy Limited	
on 30-May-2024	
POWERGRID Mewar Transmission Limited(Erstwhile Rajasthan IV E Power Transmission	India
Limited)	
-100% equity acquired by POWERGRID from REC Power Development Consultancy Limited	
on 19-Aug-2024	
POWERGRID Sirohi Transmission Limited	India
(Erstwhile Sirohi Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 22-Aug-2024	
POWERGRID Beawar-Mandsaur Transmission Limited	Tadia
POWERGRID Beawar-Mandsaur Transmission Limited (Erstwhile Beawar - Mandsaur Transmission Limited)	India
-100% equity acquired by POWERGRID from PFC Consulting Limited on 22-Aug-2024	
	r 1·
POWERGRID Khavda PS1 and 3 Transmission Limited	India
(Erstwhile Khavda PS1 & 3 Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 07-Nov-2024	
POWERGRID Bhadla Bikaner Transmission Limited	Ladia
(Erstwhile Bhadla-III & Bikaner-III Transmission Limited)	India
-100% equity acquired by POWERGRID from PFC Consulting Limited on 30-Aug-2024	
POWERGRID South Olpad Transmission Limited	India
(Erstwhile South Olpad Transmission Limited)	maia
-100% equity acquired by POWERGRID from PFC Consulting Limited on 15-Oct-2024	
POWERGRID Bhadla-III Power Transmission Limited	India
(Erstwhile Bhadla III Power Transmission Limited)	
-100% equity acquired by POWERGRID from REC Power Development Consultancy Limited	
on 28-Aug-2024	
POWERGRID Kurawar Transmission Limited	India
(Erstwhile Rajasthan IV H1 Power Transmission Limited)	
-100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 15-Oct-2024	
POWERGRID Jam Khambhaliya Transmission Limited	India
(Erstwhile Jam Khambhaliya Transmission Limited)	nicia
-100% equity acquired by POWERGRID from PFC Consulting Limited on 15-Oct-2024	
POWERGRID West Central Transmission Limited(Erstwhile Khavda V-A Power	India
Transmission Limited)	
-100% equity acquired by POWERGRID from REC Power Development Consultancy Limited	
on 19-Nov-2024	
POWERGRID Barmer I Transmission Limited	India
(Erstwhile Barmer I Transmission Limited)	
-100% equity acquired by POWERGRID from PFC Consulting Limited on 07-Nov-2024	
POWERGRID Bikaner IV Transmission Limited	India
(Erstwhile Bikaner A Power Transmission Limited)	
I'	
-100% equity acquired by POWERGRID from REC Power Development Consultancy Limited	
-100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024	India
-100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024 POWERGRID Siwani Transmission Limited	India
-100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024	India
-100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024 POWERGRID Siwani Transmission Limited (Erstwhile Bikaner B Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024	India
-100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024 POWERGRID Siwani Transmission Limited (Erstwhile Bikaner B Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024 POWERGRID Kudankulam Transmission Limited(Erstwhile Kudankulam ISTS	India India
-100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024 POWERGRID Siwani Transmission Limited (Erstwhile Bikaner B Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024 POWERGRID Kudankulam Transmission Limited(Erstwhile Kudankulam ISTS Transmission Limited)	
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-100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024 POWERGRID Siwani Transmission Limited (Erstwhile Bikaner B Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024 POWERGRID Kudankulam Transmission Limited(Erstwhile Kudankulam ISTS Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 10-Jan-2025 POWERGRID GHIROR TRANSMISSION LIMITED(Erstwhile Rajasthan IV 4A Power	
-100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024 POWERGRID Siwani Transmission Limited (Erstwhile Bikaner B Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024 POWERGRID Kudankulam Transmission Limited(Erstwhile Kudankulam ISTS Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 10-Jan-2025 POWERGRID GHIROR TRANSMISSION LIMITED(Erstwhile Rajasthan IV 4A Power Transmission Limited)	India
-100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024 POWERGRID Siwani Transmission Limited (Erstwhile Bikaner B Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024 POWERGRID Kudankulam Transmission Limited(Erstwhile Kudankulam ISTS Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 10-Jan-2025 POWERGRID GHIROR TRANSMISSION LIMITED(Erstwhile Rajasthan IV 4A Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited	India
-100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024 POWERGRID Siwani Transmission Limited (Erstwhile Bikaner B Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024 POWERGRID Kudankulam Transmission Limited(Erstwhile Kudankulam ISTS Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 10-Jan-2025 POWERGRID GHIROR TRANSMISSION LIMITED(Erstwhile Rajasthan IV 4A Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 30-Dec-2024	India India
-100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024 POWERGRID Siwani Transmission Limited (Erstwhile Bikaner B Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024 POWERGRID Kudankulam Transmission Limited(Erstwhile Kudankulam ISTS Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 10-Jan-2025 POWERGRID GHIROR TRANSMISSION LIMITED(Erstwhile Rajasthan IV 4A Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 30-Dec-2024 POWERGRID Koppal Gadag Augmentation Transmission Limited (Erstwhile Gadag II and	India
-100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024 POWERGRID Siwani Transmission Limited (Erstwhile Bikaner B Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 11-Nov-2024 POWERGRID Kudankulam Transmission Limited(Erstwhile Kudankulam ISTS Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 10-Jan-2025 POWERGRID GHIROR TRANSMISSION LIMITED(Erstwhile Rajasthan IV 4A Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 30-Dec-2024	India India

Khavda V-B1B2 Power Transmission Limited	India
-100% equity acquired by POWERGRID from REC Power Development Consultancy Limited	
on 18-Feb-2025	
Bidar Transco Limited	India
-100% equity acquired by POWERGRID from REC Power Development Consultancy Limited	
on 18-Feb-2025	
Chitradurga Bellary REZ Transmission Limited	India
-100% equity acquired by POWERGRID from PFC Consulting Limited on 21-Mar-2025	
Fatehgarh II And Barmer I PS Transmission Limited	India
-100% equity acquired by POWERGRID from PFC Consulting Limited on 21-Mar-2025	
Banaskantha Transco Limited	India
-100% equity acquired by POWERGRID from REC Power Development Consultancy Limited	
on 24-Mar-2025	
Kurnool-IV Transmission Limited	India
-100% equity acquired by POWERGRID from REC Power Development Consultancy Limited	
on 24-Mar-2025	
Rajasthan V Power Transmission Limited	India
-100% equity acquired by POWERGRID from REC Power Development Consultancy Limited	
on 24-Mar-2025	
Kurnool III PS RE Transmission Limited	India
-100% equity acquired by POWERGRID from PFC Consulting Limited on 27-Mar-2025	

(c) Joint Ventures of Holding company

Name of entity	Place of business / Country of
,	incorporation
Powerlinks Transmission Limited	India
Torrent POWERGRID Limited	India
Parbati Koldam Transmission Company Limited	India
Sikkim Power Transmission Limited	India
(Erstwhile Teestavalley Power Transmission Limited)	
North East Transmission Company Limited	India
National High Power Test Laboratory Private Limited	India
Bihar Grid Company Limited	India
Energy Efficiency Services Limited	India
Cross Border Power Transmission Company Limited	India
RINL POWERGRID TLT Private Limited (under process of liquidation)	India
Butwal-Gorakhpur Cross Border Power Transmission Limited	India
Rajasthan Power Grid Transmission Company Limited (incorporated on 27-11-2024)	India
Power Transmission Company Nepal Limited	Nepal

(d) Associates of Holding Company*

Name of entity	Place of business/ Country of incorporation
Kala Amb Transmission Limited (erstwhile POWERGRID Kala Amb Transmission Limited)	India
Jabalpur Power Transmission Limited (erstwhile POWERGRID Jabalpur Transmission Limited)	India
Warora Transmission Limited (erstwhile POWERGRID Warora Transmission Limited)	India
Parli Power Transmission Limited (erstwhile POWERGRID Parli Transmission Limited)	India

^{*}The above Companies ceased to be the associate of Holding Company subsequent to the transfer their Equity Shares by Holding Company to POWERGRID Infrastructure Investment Trust on 30-12-2024.

(e) Key Managerial Personnel

Key Manageriai Personnei			
Name	Designation	Date of Appointment	Date of Cessation/ Separation
Shri G Ravisankar	Chairperson	09-02-2024	Continuing
Shri Pankaj Pandey	Director	09-02-2024	Continuing
Shri M P Rathore	Director	09-02-2024	Continuing
Shri Naga Raju Arza	Additional Director	19-12-2024	Continuing
Shri TR Krishnakumar	Additional Director	21-11-2024	Continuing
Shri Rajesh Srivastava	Additional Director	09-02-2024	30-06-2024
Shri Tarun Bajaj	Additional Director	09-02-2024	12-11-2024
Shri Akhilesh Pathak	Additional Director	13-11-2024	18-12-2024
Shri Raja K	Chief Financial Officer	20-05-2025	Continuing

(f) Government Related Entities

The Company is a wholly owned subsidiary of Central Public Sector Undertaking (CPSU) controlled by Central Government by holding majority of shares.

The Company has business transactions with other entities controlled by the GOI for procurement of capital equipment, spares and services. Transactions with these entities are carried out at market terms on arms-length basis through a transparent price discovery process against open tenders, except in a few cases of procurement of spares/services from Original Equipment Manufacturer (OEM) for proprietary items/or on single tender basis due to urgency, compatibility or other reasons. Such single tender procurements are also done through a process of negotiation with prices benchmarked against available price data of same/similar items.

The above transactions are in the course of normal day-to-day business operations and are not considered to be significant keeping in view the size, either individually or collectively.

(g) Outstanding balances arising from sales/purchases of goods and services

The following balances are outstanding at the end of the reporting period in relation to transactions with related parties:

(₹ in lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Amounts payable		
Power Grid Corporation of India Ltd. (Holding Company)		
Purchases of goods and services - Consultancy	201.63	205.93
Payable towards Reimbursement of expenses towards	11.49	-
survey & soil investigation		
Loans from Holding Company	54,259.66	-
Interest Accrued on Loan	688.06	-
Other Payables	-	1,973.96

(h) Transactions with related parties

The following transactions occurred with related parties (excluding taxes):

(₹ in lakh)

Particulars	For the Year ended 31 March,	For the Year ended 31 March,
	2025	2024
Power Grid Corporation of India Ltd.		
(Holding Company)		
Purchase of Goods or Services - Consultancy Expense	382.03	190.68
Reimbursement of expenses towards survey & soil	10.64	59.90
investigation		
Reimbursement of expenses BG charges	8.61	-
Reimbursement of expenses towards transmission adoption	-	26.00
charges and license fees		
Reimbursement of Expenses towards acquisition cost	-	1,883.27
Additional Loan obtained during the year	54,259.66	•
Investments Received during the year	4,560.00	-
(Equity/Share application Money)		
Interest paid on Loan	1,563.79	-
REC Power Development Consultancy Limited		
(Holding Company till 09 February, 2024)		
Purchase of Goods or Services - Consultancy Expense	-	1,500.00
Reimbursement of Expenses	-	94.29
Interest paid	-	8.36

Note 31 Segment Information

The Board of Directors is the company's Chief operating decision maker who monitors the operating results of its business segments separately for the purpose of making decisions about resource allocation and performance assessment. One reportable segment has been identified on the basis of product/services. The company has a single reportable segment i.e., Power transmission network for transmission system.

The operations of the company are mainly carried out within the country and therefore there is no reportable geographical segment.

Note 32 Capital and other Commitments

(₹ in lakh)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Estimated amount of contracts remaining to be executed on capital account and not provided for (net of advances)	1,27,393.44	1,88,873.01

Note 33 Contingent Liabilities and contingent assets

Contingent liabilities, Claims against the company not acknowledged as debts and Contingent assets in Nil (Previous year is Nil)

Note 34 Capital management

a) Risk Management

The company's objectives when managing capital are to maximize the shareholder value; safeguard its ability to continue as a going concern; maintain an optimal capital structure to reduce the cost of capital.

For the purpose of the company's capital management, equity capital includes issued equity capital and all other equity reserves attributable to the equity holders of the company. The company manages its capital structure and makes adjustments in light of changes in economic conditions. To maintain or adjust the capital structure, the company may adjust the dividend payment to shareholders, regulate investments in its projects, return capital to shareholders or issue new shares. The company monitors capital using debt-equity ratio, which is the ratio of long term debt to Total net worth. The company includes within long term debt, interest bearing loans and borrowings and current maturities of long-term debt.

The debt -equity ratio of the Company was as follows: -

Particulars	As at 31 March, 2025	As at 31 March, 2024
Total debt (₹ in lakh)	54,259.66	-
Equity (₹ in lakh)	4,341.88	(8.06)
Long term debt to Equity ratio	12.50	-

No changes were made in the objectives, policies or processes for managing capital during the years ended 31.03.2025 and 31.03.2024.

Note 35 Earnings per share

Particulars	For the Year ended 31 March, 2025	For the Year ended 31 March, 2024
Basic and diluted earnings per share attributable to the equity holders of the company (in ₹)	(26.27)	4.54
Total Earnings attributable to the equity holders of the company (₹ in lakh)	(210.06)	2.27
Weighted average number of shares used as the denominator	7,99,589	50,000

Note 36 Income Tax expense

This note provides an analysis of the company's income tax expense, and how the tax expense is affected by non-assessable and non-deductible items. It also explains significant estimates made in relation to the Company's tax position.

(a) Income tax expense

(₹ in lakh)

Particulars	For the Year ended 31 March,	For the Year ended 31 March,
	2025	2024
Current Tax		
Current tax on profits for the year	-	-
<u>Deferred Tax expense</u>		
Origination and reversal of temporary differences	(70.65)	(3.16)
Total deferred tax expense /benefit	(70.65)	(3.16)
Income tax expense (A+B)	(70.65)	(3.16)

(b) Reconciliation of tax expense and the accounting profit multiplied by India's tax rate:

(₹ in lakh)

Particulars	For the Year ended 31 March,	For the Year ended 31 March,
	2025	2024
Profit before income tax expense including movement in	(280.71)	(0.89)
Regulatory Deferral Account Balances		
Tax at the Company's domestic tax rate of 25.168 %	-	-
Tax effect of:		
Unabsorbed tax losses	(70.65)	(3.16)
Income tax expense	(70.65)	(3.16)

Note 37 Employee Benefits

The Company does not have any permanent employees. The personnel working for the company are from holding company on secondment basic and are working on time share basis. The employee cost (including retirement benefits such as Gratuity, leave encashment, post-retirement benefits etc.) in respect of personnel working for the company are paid by holding company. Since there are no employees in the company, the obligation as per Ind-AS 19 does not arise. Accordingly, no provision is considered necessary for any retirement benefit like gratuity, leave salary, pension etc., in the books of the company.

Note 38 The Board of Directors of the Company in their meeting held on August 12, 2024 had approved the merger/ amalgamation between POWERGRID Khavda II-B Transmission Limited, POWERGRID Khavda RE Transmission System Limited, POWERGRID KPS3 Transmission Limited, POWERGRID ERWR Power Transmission Limited, POWERGRID Raipur Pool Dhamtari Transmission Limited, POWERGRID Dharamjaigarh Transmission Limited, POWERGRID Bhadla Sikar Transmission Limited, POWERGRID Ananthpuram Kurnool Transmission Limited, POWERGRID Neemrana Bareilly Transmission Limited, POWERGRID Koppal Gadag Transmission Limited and POWERGRID Bidar Transmission Limited (collectively "Transferor Companies"), and POWERGRID Khavda II-C Transmission Limited ("Transferee Company"), and their respective shareholders and creditors under section 230 to 232 of the Companies Act, 2013 and other statutory provisions as per the terms and conditions mentioned in the Scheme of Amalgamation.

The first motion petition for approval of the Scheme had been filed before the Ministry of Corporate Affairs (MCA) on September 23, 2024. Approval of the Ministry of Power, Government of India has been conveyed on 30th January 2025. Approval of the Scheme is awaited from Ministry of Corporate Affairs.

Note 39 Recent Pronouncements

Amendments to Indian Accounting Standards (Ind AS):

On 12.08.2024, Ministry of Corporate Affairs ("MCA") has notified the Companies (Indian Accounting Standards) Amendment Rules, 2024 applicable from 01.04.2024 introducing Ind AS 117 "Insurance Contracts", and amendments to Ind AS 116 "Lease". The Company has assessed that the amendments have no effect on the Accounts of the Company.

Note 40 a) Figures have been rounded off to nearest rupees in lakh up to two decimals.

b) Previous year figures have been regrouped/ rearranged wherever considered necessary.

As per our report of even date

For Praturi and Sriram Chartered Accountants Firm Regn. No. 002739S

SRIRAM Digitally signed by SRIRAM KRISHNAPU KRISHNAPURAM Date: 2025.05.20 19:08:51 +05'30'

K Sriram Partner

Mem. No. 037821 Place: Hyderabad Date: 20 May, 2025

For and on behalf of the Board of Directors

RAVISAN Digitally signed by RAVISANKAR GANESAN Date: 2025.05.20 GANESAN 17:03:41 +05'30'

G Ravisankar Chairperson DIN: 08816101 Place: Gurugram Date: 20 May, 2025

KALIAPPA Digitally signed by KALIAPPAN RAJA

N RAJA

Date: 2025.05.20
16:02:46+05'30'

Raja K

Chief Financial Officer PAN: AJLPR5405J Place: Bangalore Date: 20 May, 2025 Mahavir
Prasad
Rathore
Pigitally signed by Mahavir Prasad
Rathore
Date: 2025.05.20
16:51:12 +05'30'

M P Rathore Director DIN: 10464488 Place: Gurugram Date: 20 May, 2025