

POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED

Wholly Owned Subsidiary of Power Grid Corporation of India Limited

(CIN: U40100DL2019GOI347127)

DIRECTORS' REPORT (2021-22)

POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED

DIRECTORS' REPORT

To,
Dear Members,

I am delighted to present on behalf of the Board of Directors, the Third Annual Report of POWERGRID Khetri Transmission System Limited on the working of the Company together with Audited Financial Statement and Auditors Report for the financial year ended 31st March, 2022.

State of the Company's Affairs & Project implementation

POWERGRID Khetri Transmission System Limited (PKTSL) was acquired by POWERGRID on August 29, 2019 under Tariff based competitive bidding from REC Transmission Project Company Limited (the Bid Process Coordinator) to establish Transmission system associated with LTA application from Rajasthan SEZ (Part -C).

POWERGRID Khetri Transmission System Limited (PKTSL) comprising following elements:

- i. 765/400 KV, 2x 1500 MVA Sub-Station at Khetri with 765 KV (2 x 240 MVAR) and 400 KV (1x125 MVAR) Bus Reactors.
- ii. 765 KV D/C Khetri-Jhatikara line along with associated bays at both end and 1x 240 MVAR switchable line reactor with bay for each Ckt at Jhatikara end.; and
- iii. 400 KV D/C Khetri-Sikar line along with associated bays at both end

under "Transmission system associated with LTA applications from Rajasthan SEZ Part-C" on Build, Own, Operate and Maintain basis (won under TBCB Route) has been successfully commissioned and put under commercial operation w.e.f. 4th October, 2021.

Financial Performance

(₹ In lakh)

Particulars	2021-22	2020-21
Revenue from Operations	5,259.26	-
Other Income	7.29	-
Total Income	5,266.55	-
Expenses	4,468.01	4.76
Profit before Tax	798.54	(4.76)
Profit after Tax	596.03	(4.14)
Earnings Per Equity Share (₹)	0.347	(0.003)

CIN: U40100DL2019GOI347127

Regd. Office: B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016

Tel: 011-26560112 and 26560115; Email Id: mrinal@powergrid.in

Share Capital

The Authorized and Paid up Share Capital as on 31st March, 2022 of the Company were Rs. 20,900.00 Lakh and Rs. 19,825.00 Lakh respectively.

Dividend

During the year, the Company has started its commercial operations and has earned the profits, but the profits/cash is not sufficient to recommend the dividend, therefore, the Board of Directors have not recommended any dividend on the equity shares for the period under review.

Reserves

Out of Net profits of Rs. 596.03 Lakhs in current Financial Year, the Company has transferred an amount of Rs. 117.23 Lakh to Self-Insurance Reserve for FY 2021-22.

Particulars of Loans, Guarantees or Investments made under Section 186 of the Companies Act, 2013

Your Company has not given any loans, provided any guarantee or security to any other entity.

Particulars of contracts or arrangements with related parties

Particulars of contracts or arrangements with related parties referred to Section 188 of the Companies Act, 2013, in the prescribed form AOC-2, are given as **Annexure - I** to the Directors' Report.

Material Changes & Commitments

There has been no material changes & commitments affecting the financial position of the Company, which have occurred between the end of the financial year and date of this report.

Details of Significant & Material Orders passed by the regulators, courts, tribunals impacting the going concern status and company's operation in future

No significant / material orders passed by any authority during the Financial Year impacting the going concern status and Company's operation in future.

Deposits

Your Company has not accepted any deposit for the period under review.

Subsidiaries, Joint Ventures and Associate Companies

Your Company does not have any subsidiaries, joint ventures and associate companies.

Directors' Responsibility Statement

As required under section 134(3)(c) & 134(5) of the Companies Act, your Directors confirm that:

- a. in the preparation of the Annual Accounts, the applicable accounting standards have been followed along with proper explanation relating to material departures;
- b. the Directors had selected such accounting policies and applied them consistently and made judgements and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of the company at the end of the financial year and of the profit of the company for that period;
- c. the Directors had taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of this Act for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities;
- d. the Directors had prepared the Annual Accounts on a going concern basis; and
- e. the Directors had devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems were adequate and operating effectively.

Conservation of Energy, Technology absorption, Foreign Exchange Earning and Out Go

There is no Conservation of Energy, Technology absorption and Foreign Exchange Earnings and out go under section 134(3) of the Companies Act, 2013 for financial year 2021-22.

Annual Return

In accordance with Section 134 (3) (a) of the Companies Act, 2013 Annual Return of the Company Return is available on the website of Power Grid Corporation of India Limited (the Holding Company) and can be accessed at: https://www.powergrid.in/sites/default/files/Draft%20MGT-7_PKTSL_1.pdf.

Board of Directors

As on 31st March, 2022, the Board comprised four (4) Directors viz. Shri Pramod Kumar, Shri A.K. Mishra, Smt. Vimla Bhandari and Shri A. K. Behera.

There were some changes in the Board of Directors of the Company during the Financial Year 2021-22. Smt. Vimla Bhandari and Shri A.K. Behera have been appointed as Additional Director of the Company w.e.f. 26.10.2021 and 31.03.2022, respectively who hold office up to the date of ensuing Annual General Meeting. The Company has received a notice under section 160 of the Companies Act, 2013 from a member of the Company for appointment of Smt. Vimla Bhandari and Shri A.K. Behera as Directors of the Company, liable to retire by rotation, in the ensuing Annual General Meeting.

Shri Abhay Choudhary and Shri A.K. Mishra ceased to be Directors of the Company w.e.f. 24.01.2022 and 01.04.2022, respectively. The Board expressed their gratitude for the contributions made by Shri Abhay Choudhary and Shri A.K. Mishra during their tenure as Directors of the Company.

In accordance with the provisions of the Companies Act, 2013 read with Articles of Association of the Company, Shri Pramod Kumar shall retire by rotation at the Annual General Meeting of your Company and being eligible, offers himself for re-appointment.

None of the Directors is disqualified from being appointed/re-appointed as a Director.

Ms. Gitika Arora was appointed as Company Secretary & KMP of the Company w.e.f. 16.09.2021.

Number of Board meetings during the year

During the Financial Year ended 31st March, 2022, seven (07) meetings of Board of Directors were held on 04.06.2021, 30.07.2021, 16.09.2021, 25.10.2021, 31.01.2022, 15.03.2022 and 24.03.2022. The detail of number of meetings attended by each Director during the financial year are as under:

Name of Director	Designation	No. of Board Meetings which were entitled to attend during 2021-22	No. of Board Meetings attendance during 2021-22
Shri Abhay Choudhary (Ceased to be Chairman & Director w.e.f. 24.01.2022)	Chairman	4	4
Shri Pramod Kumar (Appointed as Chairman w.e.f. 31.01.2021)	Chairman	7	7
Smt. Vimla Bhandari (Appointed as an Additional Director w.e.f. 26.10.2021)	Additional Director	3	2
Shri A.K Behera (Appointed as an Additional Director w.e.f. 31.03.2022)	Additional Director	Nil	Nil
Shri A.K. Mishra (Ceased to be Director w.e.f. 01.04.2022)	Director	7	5

Committees of the Board

Audit Committee and Nomination and Remuneration Committee

Being the wholly owned subsidiary of POWERGRID, your Company is not required to constitute an Audit Committee and Nomination & Remuneration Committee in terms of

notifications dated 5th July, 2017 and 13th July, 2017 issued by the Ministry of Corporate Affairs (MCA).

Declaration by Independent Directors

Ministry of Corporate Affairs (MCA) vide notification dated 05th July 2017 had amended the Rule 4 of Companies (Appointment and Qualification of Directors) Rules, 2014 as per which the unlisted public companies in the nature of wholly owned subsidiaries are exempted from the requirement of appointing Independent Directors on their Board. Accordingly, the Company (PKTSL), being a Wholly Owned Subsidiary of Power Grid Corporation of India Limited is exempted from the requirement of appointing Independent Directors on the Board.

Performance Evaluation

As per notification dated June 5, 2015 issued by the Ministry of Corporate Affairs, the provision related to evaluation of performance of Board, its committees and individual directors under section 178(2) of the Companies Act, 2013 is exempt for Government Companies.

Statutory Auditors

M/s Indra D Narayan & Co, Chartered Accountants was appointed as Statutory Auditor of the Company under Section 139 of the Companies Act, 2013, by the Comptroller and Auditor General of India for the Financial Year ended 31st March, 2022.

Statutory Auditors' Report

M/s Indra D Narayan & Co., Chartered Accountants, Statutory Auditor for Financial Year 2021-22 have given an unqualified report. The report is self-explanatory and does not require any further comments by the Board.

Details in respect of frauds reported by auditors other than those which are reportable to the Central Government

The Statutory Auditors of the Company have not reported any frauds to the Board of Directors under section 143(12) of the Companies Act, 2013, including rules made thereunder.

Comptroller and Auditor General's (C&AG) Comments

Director General of Audit (Energy), Delhi, Indian Audit and Accounts Department, vide their Letter dated 25th July, 2022 has communicated that Comptroller and Auditor General of India have decided not to conduct the supplementary audit of financial statements of POWERGRID Khetri Transmission System Limited for the financial year ended 31st March, 2022, under Section 143(6)(a) of the Companies Act, 2013.

Copy of Letter dated 25th July, 2022 is given as **Annexure- II** to the Directors' Report.

Secretarial Audit Report

M/s. K. K. Singh & Associates Company Secretaries has conducted Secretarial Audit of the Company for the financial year ended 31st March, 2022. The Secretarial Audit Report is placed at **Annexure – III** to this report. The Secretarial Auditors have given an unqualified report. The report is self-explanatory and does not require any further comments by the Board.

Corporate Social Responsibility (CSR)

As per Section 135 of the Companies Act, 2013, every Company having net worth of Rs.500 Crore or more, or Turnover of Rs. 1000 Crore or more, or a Net Profit of Rs. 5 Crore or more during immediately preceding Financial Year, is required to spend, at least 2% of the Average Net Profits of the Company made during the three immediately preceding Financial Years, in pursuance of its Corporate Social Responsibility Policy. Since, the Company has crossed the threshold limit of Net profit of Rs. 5 Crore as at 31st March, 2022, the provisions of Section 135 requiring to incur expenditure on CSR were applicable on the Company from the Financial Year 2022-23.

Therefore, the Company is in the process of incurring the expenditure against the CSR Activity of the Company for the FY 2022-23 in pursuance the provisions of the Companies Act, 2013.

Development & Implementation of Risk Management Policy

Your Company being a wholly owned subsidiary of POWERGRID is covered under the Risk Management Framework as being done in the holding company.

Particulars of Employees

As per Notification dated June 5, 2015 issued by the Ministry of Corporate Affairs, the provisions of Section 197 of the Companies Act, 2013 & corresponding rules of Chapter XIII are exempted for Government Companies. As your Company is a Government Company, the information has not been included as a part of Directors' report.

Prevention of Sexual Harassment at Workplace

Since, the Company is a Wholly Owned subsidiary of Power Grid Corporation of India Limited, a single Internal Complaint Committee is in place established by its Holding Company to redress the complaints regarding sexual harassment in line with the Sexual Harassment of Women at Workplace (Prevention, Prohibitions and Redressal) Act, 2013.

There was no incidence of Sexual Harassment during the Financial Year 2021-22.

Compliance with Secretarial Standards

The Company follows the applicable Secretarial Standards issued by the Institute of Company Secretaries of India and approved by the Central Government under Section 118(10) of the Act

Insolvency and Bankruptcy Code, 2016

During the Financial Year 2021-22, no application has been made under the Insolvency and Bankruptcy Code; hence the requirement to disclose the details of application made or any proceeding pending under the Insolvency and Bankruptcy Code, 2016 during the year along with their status as at the end of the financial year is not applicable.

Internal Financial Control Systems and their adequacy

Your Company has, in all material respects, an adequate Internal Financial Controls System over Financial Reporting and such Internal Financial Controls over Financial Reporting were operating effectively as at 31st March, 2022.

Right to Information

In compliance to 'Right to Information Act, 2005', an appropriate mechanism is in place in the Company for promoting transparency and accountability, wherein the Company has nominated Central Public Information Officer / Appellate Authorities to provide required information under the provisions of Act.

Maintenance of Cost Records of the Company

Maintenance of cost records as specified by the Central Government under sub-section (1) of Section 148 of the Companies Act, 2013, is being properly maintained by the company and the overall turnover of the Company has reached the threshold limit as required under rule 4 of Companies (Cost Records and Audit) Rules, 2014, hence, the Company is required to appoint Cost Auditor for the Financial Year 2022-23 to conduct the cost audit of the Company.

Acknowledgement

The Board extends its sincere thanks to the Ministry of Power, the Central Electricity Regulatory Commission, POWERGRID, the Comptroller & Auditor General of India, and the Auditors of the Company.

For and on behalf of
POWERGRID Khetri Transmission System Limited

Date: 04.08.2022
Place: Gurgaon

Sd/-
Pramod Kumar
Chairman
DIN: 08132119

Annexure I

POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED

FORM No. AOC -2

(Pursuant to clause (h) of sub-section (3) of section 134 of the Act
and Rule 8(2) of the Companies (Accounts) Rules, 2014)

Form for Disclosure of particulars of contracts/arrangements entered into by the company with related parties referred to in sub section (1) of section 188 of the Companies Act, 2013 including certain arm's length transaction under third proviso thereto.

1. Details of contracts or arrangements or transactions not at Arm's length basis.

Sl. No.	Particulars	Details
a	Name (s) of the related party & nature of relationship	-
b	Nature of contracts/arrangements/transaction	-
c	Duration of the contracts/arrangements/transaction	-
d	Salient terms of the contracts or arrangements or transaction including the value, if any	-
e	Justification for entering into such contracts or arrangements or transactions'	-
f	Date of approval by the Board	-
g	Amount paid as advances, if any	-
h	Date on which the special resolution was passed in General meeting as required under first proviso to section 188	-

2. Details of contracts or arrangements or transactions at Arm's length basis.

Sl. No.	Particulars	Details
a	Name (s) of the related party & nature of relationship	Power Grid Corporation of India Limited (POWERGRID)) [holding company w.e.f. 29.08.2019].

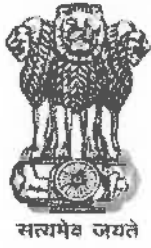
b	Nature of contracts/arrangements/transaction	<p>Part (A) to avail all inputs and services as may be required by the Company from POWERGRID @ 2% of the actual project cost (excl. IDC and Consultancy Fee) plus GST as applicable.</p> <p>Part (B) to take any security(ies) / guarantee(s) in connection with loan(s) / any form of debt including ECBs and/or to avail Inter corporate loan(s) on cost to cost basis, or a combination thereof, up to an amount of Rs 854 crore from POWERGRID.</p>
c	Duration of the contracts/arrangements/transaction	<p>Part (A) Commissioning of the project including associated reconciliation activities.</p> <p>Part (B) As mutually agreed.</p>
d	Salient terms of the contracts or arrangements or transaction including the value, if any	Refer (b)
e	Date of approval by the Board	<p>For Part (A) 29.08.2019</p> <p>For Part (B) 17.09.2019</p>
f	Amount paid as advances, if any	-

For and on behalf of
POWERGRID Khetri Transmission System Limited

Date: 04.08.2022
Place: Gurgaon

Sd/-
Pramod Kumar
Chairman
DIN: 08132119

No. MAFB-111/Ret/01-201/PKTS/LLA/2022-23/246



भारतीय लेखापरीक्षा और लेखा विभाग
कार्यालय महा निदेशक लेखापरीक्षा (ऊर्जा)
नई दिल्ली
INDIAN AUDIT & ACCOUNTS DEPARTMENT
Office of the Director General of Audit (Energy)
New Delhi

Dated: 25/07/2022

सेवा में

अध्यक्ष,
पॉवरग्रिड खेत्री ट्रांसमिशन सिस्टम लिमिटेड,
नई दिल्ली।

विषय: 31 मार्च 2022 को समाप्त वर्ष के लिए पॉवरग्रिड खेत्री ट्रांसमिशन सिस्टम लिमिटेड, नई दिल्ली के वार्षिक लेखाओं पर कम्पनी अधिनियम, 2013 की धारा 143(6)(b) के अन्तर्गत भारत के नियंत्रक-महालेखापरीक्षक की टिप्पणियाँ।

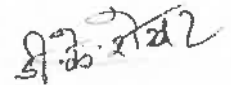
महोदय,

मैं, पॉवरग्रिड खेत्री ट्रांसमिशन सिस्टम लिमिटेड, नई दिल्ली के 31 मार्च 2022 को समाप्त वर्ष के लेखाओं पर कम्पनी अधिनियम, 2013 की धारा 143(6)(b) के अन्तर्गत भारत के नियंत्रक-महालेखापरीक्षक की टिप्पणियाँ अंग्रेषित कर रहा हूँ।

कृपया इस पत्र की संलग्नकों सहित प्राप्ति की पावती भेजी जाए।

भवदीय,

संलग्नक:- यथोपरि।


(डी. के. शेखर)
महानिदेशक

COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(B) OF THE COMPANIES ACT, 2013 ON THE FINANCIAL STATEMENTS OF POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED FOR THE YEAR ENDED 31 MARCH 2022

The preparation of financial statements of Powergrid Khetri Transmission System Limited for the year ended 31 March 2022 in accordance with the financial reporting framework prescribed under the Companies Act, 2013(Act) is the responsibility of the management of the company. The statutory auditor appointed by the Comptroller and Auditor General of India under section 139(5) of the Act is responsible for expressing opinion on the financial statements under section 143 of the Act based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 9 May 2022.

I, on behalf of the Comptroller and Auditor General of India, have decided not to conduct the supplementary audit of the financial statements of Powergrid Khetri Transmission System Limited for the year ended 31 March 2022 under Section 143(6)(a) of the Act.

For and on behalf of the
Comptroller & Auditor General of India



(D. K. Sekar)
Director General of Audit (Energy)
New Delhi

Place: New Delhi
Dated: 25.07.2022

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 Ph +91-124-4267252
 E-mail: Compliance@kksinghassociates.com
 kksinghassociates@gmail.com
 Website: www.kksinghassociates.com

Form No. MR-3
SECRETARIAL AUDIT REPORT

FOR THE FINANCIAL YEAR ENDED 31st MARCH, 2022

**[Pursuant to section 204 (1) of the Companies Act, 2013 and Rule No.9 of the Companies
 (Appointment and Remuneration Personnel) Rules, 2014]**

To,
M/s. Powergrid Khetri Transmission System Limited,
B-9, Qutab Institutional Area Katwaria Sarai
New Delhi -110016, Delhi.

We have conducted the Secretarial Audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by "M/s. Powergrid Khetri Transmission System Limited" (hereinafter called as 'the Company'). The Secretarial Audit was conducted in a manner that provided us a reasonable basis for evaluating the corporate conducts/statutory compliances and expressing our opinion thereon.

Based on our verification of the M/s. Powergrid Khetri Transmission System Limited books, papers, minute books, forms, returns filed and other records maintained by the Company and also the information provided by the Company, its officers, agents and authorized representatives during the conduct of secretarial audit, we hereby report that in our opinion, the Company has, during the audit period ended on 31st March, 2022 complied with the statutory provisions listed hereunder and also that the Company has proper Board-processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made hereinafter:

We have examined the books, papers, minute books, forms, returns filed and other records maintained by M/s. Powergrid Khetri Transmission System Limited ("The Company") for the financial year ended on 31st March, 2022 according to the provisions of:

- i. The Companies Act, 2013 (the Act) and the rules made there under;
- ii. The Securities Contract (Regulation) Act, 1956 (SCRA) and rules made there under; (N.A. during the period under the review).
- iii. The Depositories Act, 1996 and the Regulations and Bye-laws framed there under; (N.A. during the period under the review).
- iv. Foreign Exchange Management Act, 1999 and the rules and regulations made there under; (N.A. during the period under the review).
- v. The following Regulations and Guidelines prescribed under the Securities and Exchange Board of India Act, 1992 ('SEBI Act'):

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E-mail: Compliance@kksinghassociates.com
kksinghassociates@gmail.com
Website: www.kksinghassociates.com

- (a) The Securities and Exchange Board of India (Substantial Acquisition of Shares and Takeovers) Regulations, 2011; **(N.A. during the period under the review).**
 - (b) The Securities and Exchange Board of India (Prohibition of Insider Trading) Regulations, 1992; **(N.A. during the period under the review).**
 - (c) The Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2009; **(N.A. during the period under the review).**
 - (d) The Securities and Exchange Board of India (Employee Stock Option Scheme and Employee Stock Purchase Scheme) Guidelines, 1999; **(N.A. during the period under the review).**
 - (e) The Securities and Exchange Board of India (Issue and Listing of Debt Securities) Regulations, 2008; **(N.A. during the period under the review).**
 - (f) The Securities and Exchange Board of India (Registrars to an Issue and Share Transfer Agents) Regulations, 1993 regarding the Companies Act and dealing with client; **(N.A. during the period under the review).**
 - (g) The Securities and Exchange Board of India (Delisting of Equity Shares) Regulations, 2009; and **(N.A. during the period under the review).**
 - (h) The Securities and Exchange Board of India (Buyback of Securities) Regulations, 1998; **(N.A. during the period under the review).**
- vi The Electricity Act, 2003 and Rules and Regulations made thereunder.

Being Electricity Transmission Company, the Electricity Act, 2003 is specifically applicable to the Company in respect of which, The Company has complied the required compliances as explained to us. We have relied upon the representation made by the Management with respect to compliance in terms of the Electricity Transmission License.

We have also examined compliance with the applicable clauses of the following:

- i) Secretarial Standards issued by The Institute of Company Secretaries of India.
- ii) The Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015. **(N.A. during the period under the review).**

During the period under review and as per the explanations and representations made by the management and subject to clarifications given to us, the Company has satisfactorily complied with the provisions of the Act, Rules, Regulations, Guidelines, Standards etc. as mentioned above.

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E-mail: Compliance@kksinghassociates.com
kksinghassociates@gmail.com
Website: www.kksinghassociates.com

We further report that:

The Board of Directors of the Company is duly constituted as per the Act and Rules made there under. There were changes in composition of Board of Directors. Ms. Vimla Bhandari and Mr. Ashok Kumar Behera were appointed as Additional Director on the Board of Company w.e.f. 26.10.2021 and 31.03.2022 respectively and Mr. Abhay Choudhary resigned from the position of Director w.e.f. 24.01.2022 during the period under review and were carried out in Compliance with the provisions of the Act.

Decisions at the Board Meetings, as represented by the management, were taken unanimously.

We further report that there were adequate systems and processes in the company commensurate with the size and operations of the company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.

We further report that during the year under report the Company has not been exposed to any of the following instances.

- i. Public/Right/debentures/sweat equity, etc.
- ii. Redemption / buy-back of securities.
- iii. Major decisions taken by the members in pursuance to section 180 of the Companies Act, 2013.
- iv. Merger / amalgamation / reconstruction, etc.
- v. Foreign technical collaborations.

Place: Gurugram
Date: 27.06.2022

for K. K. Singh & Associates
Company Secretaries

DIVYA
SHARMA

Digitally signed by
DIVYA SHARMA
Date: 2022.06.27
15:36:17 +05'30'

CS Divya Sharma
Partner
ACS No.:34641
CP No.:19924
UDIN: A034641D000533821

*This report is to be read with our letter of even date which is annexed as 'Annexure A' and it form an integral part of this report.

Head Office
384P, Sector-40, Gurugram - 122003, Haryana, India.
Ph +91-124-4267252
E-mail: Compliance@kksinghassociates.com
kksinghassociates@gmail.com
Website: www.kksinghassociates.com

ANNEXURE - A

To,
The Members,
M/s. Powergrid Khetri Transmission System Limited,
B-9, Qutab Institutional Area Katwaria Sarai
New Delhi-110016, Delhi.

Our report of even date is to be read along with this letter.

1. Maintenance and keeping of secretarial record is the responsibility of the management of the company. Our responsibility is to express an opinion on these secretarial records based on our audit.
2. We have followed the audit practices and processes as were appropriate to obtain reasonable assurance about the correctness of the contents of the Secretarial records. The verification was done on test basis to ensure that correct facts are reflected in secretarial records. We believe that the processes and practices, we followed provide a reasonable basis for our opinion.
3. We have not verified the correctness and appropriateness of financial records and Books of Accounts of the company. We have relied upon the Report of Statutory Auditors regarding compliance of Companies Act, 2013 and Rules made thereunder relating to maintenance of Books of Accounts, papers and financial statements of the relevant Financial Year, which give a true and fair view of the state of the affairs of the Company.
4. We have relied upon the Report of Statutory Auditors regarding compliance of Fiscal Laws including Service Tax/GST and not gone into that.
5. Wherever required, we have relied on the Management representation and obtained the same about the compliance of laws, rules and regulations and happening of events etc.
6. The compliance of the provisions of Corporate and other applicable laws, rules, regulations, standards is the responsibility of management. Our examination was limited to the verification of procedures on test basis.
7. The Secretarial Audit report is neither an assurance as to the future viability of the company nor of the efficacy or effectiveness with which the management has conducted the affairs of the company.

Place: Gurugram

Date: 27.06.2022

For K. K. Singh & Associates
Company Secretaries

DIVYA
SHARMA

Digitally signed by
DIVYA SHARMA
Date: 2022.06.27
15:39:04 +05'30'

CS Divya Sharma
Partner
ACS No.:34641
CP No.:19924

Indra D. Narayan & Co.

Chartered Accountants



❖ **Branch/Correspondence Office :**
C-254, Anenue-13
Sector-44, Noida-201301 (UP)
(Delhi-NCR)
☎ : 0120-4147799, 4215655
🌐 Email : indca.1985@gmail.com
Web : www.caidn.in

INDEPENDENT AUDITORS' REPORT

TO,
THE MEMBERS OF
POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED
(FORMERLY: KHETRI TRANSCO LIMITED)
Report on the Audit of the Financial Statements

Opinion

We have audited the accompanying Ind AS Financial Statements of M/s **POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED** ("the Company"), which comprise the Balance Sheet as at 31 March 2022, the Statement of Profit and Loss, Statement of Changes in Equity, the Statement of Cash Flows for the year then ended, and notes to the financial statements including a summary of significant accounting policies and other explanatory information.

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with IND AS and the accounting principles generally accepted in India, of state of affairs of the Company as at 31st March 2022, its profit including other comprehensive income, its Changes in Equity and its cash flows for the year ended on that date.

Key Audit Matters

We have determined that there are no key audit matters to communicate in our report.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013 ("the Act"). Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Act and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.



Responsibility of Managements and Those Charged with Governance for the Financial Statements

The Company's Board of Directors is responsible for the matters in section 134(5) of the Act with respect to the preparation of these Ind AS financial statements that give a true and fair view of the financial position, financial performance including other comprehensive income, changes in equity and cash flows of the Company in accordance with IND AS and the accounting principles generally accepted in India, including the Indian Accounting Standards ("Ind AS") prescribed under Section 133 of the Act read with the relevant rules there under. This responsibility also includes the maintenance of adequate accounting records in accordance with the provision of the Act for safeguarding of the assets of the Company and for preventing and detecting the frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those Board of Directors are also responsible for overseeing the company's financial reporting process.

Auditor's Responsibility for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

Report on other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2020, issued by the Central Government of India in term of sub-section (11) of section 143 of the Companies Act, 2013, we give in the 'Annexure - 1' a statement on the matters specified in the paragraphs 3 and 4 of the Order, to the extent applicable.



2. As required by section 143(3) of the Act, we report that:
- a. We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
 - b. In our opinion proper books of account as required by law have been kept by the Company so far as appears from our examination of those books.
 - c. The Balance Sheet, the Statement of Profit and Loss, Statement of Changes in Equity and the Statement of Cash Flows dealt with by this Report are in agreement with the books of account.
 - d. In our opinion, the aforesaid financial statements comply with IND AS and the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
 - e. As the Government Companies have been exempted from applicability of the provision of section 164(2) of the Companies Act, 2013, reporting on disqualification of Directors is not required.
 - f. With respect to the adequacy of internal financial controls over financial reporting of the company and the operating effectiveness of such controls, refer to our separate Report in 'Annexure - 2'
 - g. With respect to the other matters included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules 2014, in our opinion and to our best of our information and according to the explanations given to us:
 - i. The company disclosed the impact of pending litigations on the Financial position in its financial statements of the Company-Refer Note 35 to the financial statements
 - ii. The company did not have any long-term contracts including derivatives contracts for which there were any material foreseeable losses;
 - iii. There has been no Delay in Transferring amounts, if any, required to be transferred, to the Investor Education and Protection Fund by the Company.
 - iv. i) The management has represented that, to the best of it's knowledge and belief, other than as disclosed in the notes to the accounts, no funds have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the company to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing



or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;

ii) the management has represented, that, to the best of it's knowledge and belief, other than as disclosed in the notes to the accounts, no funds have been received by the company from any person(s) or entity(ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries; and

iii) Based on such audit procedures that the we have considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) contain any material mis-statement.

v. The Company has not declared any Dividend during the year.

3. In terms of Section 143 (5) of the Companies Act 2013, we give in the "Annexure-3" statement on the directions issued by the Comptroller and Auditor General of India.

For Indra D. Narayan & Co.
Chartered Accountants
FRN : 005630N



(Indra Dev Narayan)
Partner

M. No. 084704

UDIN : 22084704AIVEIS6924

Place :NEW DELHI
Date : 09.05.2022

Annexure '1' to the Independent Auditors' Report

As referred to in our Independent Auditors' Report of even date to the members of the **POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED**, on the Ind AS financial statements for the year ended 31 March 2022, we report that:

- (i) a) (A) The Company has generally maintained records, showing full particulars including quantitative details and situation of Property, Plant & Equipment.

(B) The company has generally maintained records, showing full particulars of intangible assets.
 - b) The Property, Plant & Equipment have been physically verified by the management during the year. In our opinion, frequency of verification is reasonable having regard to the nature of its business. No material discrepancies were noticed on such verification.
 - c) In our opinion and according to information and explanations given to us and on the basis of an examination of the records of the Company, the title deeds of immovable properties are held in the name of the Company.
 - d) In our opinion and according to the information and explanations given to us, the company has not revalued its Property, Plant and Equipment (including Right of Use assets) or intangible assets or both during the year.
 - e) In our opinion and according to the information and explanations given to us, no proceedings have been initiated or are pending against the company for holding any Benami property under the "Benami Transactions (Prohibition) Act, 1988 and Rules made thereunder.
- (ii) (a) The inventories have been physically verified by the management during the year. In our opinion, frequency of verification, coverage & procedure adopted by the company for verification is reasonable having regard nature of its business. No discrepancies of 10% or more in the aggregate for each class of inventory were noticed on such verification.

(b) The Company has not been sanctioned working capital limits in excess of Rs. 5 crores, in aggregate, from banks on the basis of security of current assets.
- (iii) (a) According to the information and explanations given to us, the Company has not made investments in, provided any guarantee or security or granted any loans or advances in the nature of loans, secured or unsecured, to companies, firms, Limited Liability Partnerships or any other parties. Accordingly, paragraph 3(iii) is not applicable to the company.



- (iv) In our opinion and according to information and explanation given to us, the company has complied with the provisions of section 185 and 186 of the Act in respect of loans, investments, guarantees and security.
- (v) In our opinion and according to the information and explanations given to us, the company has not accepted any deposit from the public & no amounts has been deemed to be deposits in accordance with the provisions of the sections 73 to 76 or any other relevant provisions of the Act, and the rules framed thereunder. Accordingly, paragraph 3(v) of the Order is not applicable to the company.
- (vi) We have broadly reviewed the cost records maintained by the company specified by the Central Government under sub section (1) of section 148 of the Companies Act, 2013, in respect of Transmission & Telecom Operations of the Company and we are of the opinion that prima facie the prescribed records have been made and maintained. However, we have not made detailed examination of the cost records with a view to determine whether they are accurate or complete.
- (vii) a) According to the information and explanations given to us, the Company is generally regular in depositing undisputed statutory dues with appropriate authorities including Provident Fund, Income Tax, Goods and Services Tax, Sales Tax, Wealth Tax, Service Tax, Duty of Custom, Duty of Excise, Value Added Tax, Cess and other statutory dues applicable to the Company and that there are no undisputed statutory dues outstanding as at 31 March 2022 for a period of more than six months from the date they became payable. As informed, provisions of the Employees State Insurance Act are not applicable to the Company.

b) According to information and explanations given to us, there are no statutory dues referred to in sub- clause (a) have not been deposited on account of dispute.
- (viii) In our opinion and according to the information and explanations given to us, the Company has not recorded in the books of account any transaction which have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961.
- (ix) In our opinion and according to the information and explanations given to us,
 - (a) The provisions of Para3(ix)(a) to (d) are not applicable as company has not borrowed money from any financial institutions, Bankers & Bond Holders.
 - (b) The Company do not have any Subsidiaries, Joint ventures or Associates. Accordingly, paragraph 3(ix)(e) and 3(ix)(f) are not applicable to the company.
- (x) (a) The company has not raised money by way of initial public offer or further public offer (including debt instruments) during the year.

(b) During the year Company has raised Capital through issue of Shares to its holding company. In our opinion ,on an overall basis and according to the information and explanations given to us, the company has applied funds raised through issue of shares for the purpose they were obtained.



- (xi) (a) According to the information and explanations given to us and as represented by the management, we have been informed that no case of fraud has been committed on or by the company during the year.
- (b) As no fraud has been noticed during the year as mentioned at xi(a) above, report under sub-Section (12) of Section 143 of the Companies Act in the Form ADT-4 as prescribed under Rule 13 of Companies (Audit and Auditors) Rules 2014 is not applicable.
- (c) According to the information and explanations given to us, no whistle-blower complaints has been received during the year by the Company.
- (xii) The company is not a Nidhi Company as prescribed under section 406 of the Act. Accordingly, clause 3(xii)(a), 3(xii)(b) & 3(xii)(c) of the Order is not applicable to the company.
- (xiii) According to the information and explanations given to us and as represented by the management, all transactions with the related parties are in compliance with sections 177 and 188 of the Act, where applicable and the details have been disclosed in the Ind AS financial statements as required by the applicable Indian Accounting Standards.
- (xiv) (a) According to the information and explanations given to us and based on our examination of the records of the company, the company has an internal audit system commensurate with the nature of its business.
- (b) The reports of the Internal Auditors for the period under audit were considered by the statutory auditor.
- (xv) According to the information and explanations given to us and based on our examination of the records of the company, the company has not entered into non-cash transactions with directors or persons connected with them. Accordingly, paragraph 3(xv) is not applicable to the company.
- (xvi) According to the information and explanations given to us, the company is not required to be registered under section 45 IA of the Reserve Bank of India Act, 1934. Accordingly, paragraphs 3(xvi) are not applicable to the company.
- (xvii) According to the information and explanations given to us and based on our examination of the records of the company, the company has not incurred any cash losses in the current Financial Year but had cash losses of Rs. 4.76 Lakh in the immediate preceding financial year.
- (xviii) There has not been any resignation of the statutory auditors during the year.



- (xix) On the basis of the financial ratios, ageing and expected dates of realisation of financial assets and payment of financial liabilities, other information accompanying the financial statements, our knowledge of the Board of Directors and management plans and based on our examination of the records of the company, in our opinion, no material uncertainty exists as on the date of the audit report and the company is capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date.
- xx) According to the information and explanations given to us and based on our examination of the records, the Company is not required to spend any amount as per section 135 of the Companies Act during the financial year. Accordingly, paragraph 3(xx)(a) & 3(xx)(b) are not applicable to the company.

For Indra D. Narayan & Co.
Chartered Accountants
FRN : 005630N



(Indra Dev Narayan)
Partner
M. No. 084704
UDIN : 22084704AIVEIS6924

Place : NEW DELHI
Date : 09.05.2022

Annexure '2' to the Auditor's Report

As referred to in our Independent Auditor's Report of even date to the members of the POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED. On the Ind AS Financial statements for the year ended 31st March 2022.

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED ("the Company") as of March 31, 2022 in conjunction with our audit of the Ind-AS financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India (ICAI). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those



Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

Meaning of Internal Financial Controls Over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that;

1. pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;
2. provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and



3. Provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the Ind-AS financial statements.

Inherent Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2022, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

For Indra D. Narayan & Co.
Chartered Accountants
FRN : 005630N



(Indra Dev Narayan)
Partner

M. No. 084704

UDIN : 22084704AIVEIS6924

Place : NEW DELHI
Date : 09.05.2022

Annexure '3' to the Auditors Report

As referred to in our Independent Auditors Report to the Members of the **POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED** ("the Company") on the Financial Statements for the Year Ended 31 March, 2022, we Report that:

Sl. No.	Directions u/s 143(5) of the No. Companies Act, 2013	Auditor's reply on action taken on the directions	Impact on Financial statements
1.	Whether the company has system in place to process all the accounting transaction through IT system? If yes, then the implications of accounting transaction outside IT system on the integrity of accounts along with the financial implications, if any, may be stated.	All accounting transactions of the company are processed through the ERP (SAP System) that has been implemented by the Company. No accounting transaction is being recorded/processed otherwise than through the ERP system in place. The ERP system used is of holding Co. Powergrid Corporation of India Limited.	Nil
2	Whether there is any restructuring of any existing loan or cases of waiver/write off of debts/loans/interest etc. made by a lender to the company to the company's inability to repay the loan? If yes, the financial impact may be stated.	There are no cases of restructuring of existing loan or cases of waiver/write off of debts/loans/interest etc.	Nil
3.	Whether funds received/receivable for specific schemes from Central/State agencies were properly accounted for/utilized as per its term and conditions? List the cases of deviation	No fund has been received from Central/State agencies.	Nil

For Indra D. Narayan & Co.
Chartered Accountants
FRN : 005630N



Indra Dev Narayan
Partner
M. No. 084704
UDIN:22084704AIVEIS6924

POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED
(Erstwhile: KHETRI TRANSCO LIMITED)
CIN : U40100DL2019GOI347127
B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016,
Balance Sheet as at 31st March, 2022

(₹ in Lakh)

	Particulars	Note	As at 31st March 2022	As at 31st March 2021
A	ASSETS			
1	Non-current assets			
	(a) Property, plant & equipment	4	97,121.52	722.78
	(b) Capital work in progress	5	317.12	87,783.21
	(c) Intangible assets	6	1,074.70	-
	(d) Deferred tax Assets (Net)	7	-	16.22
	(e) Other non-current assets	8	782.59	453.22
			99,295.93	88,975.43
2	Current assets			
	(a) Financial Assets	9	2,591.04	-
	(i) Trade receivables	10	512.71	2.35
	(ii) Cash and cash equivalents	11	29.05	472.02
	(iii) Other current financial assets	12	13.62	3.62
	(b) Other current assets		3,146.42	477.99
			1,02,442.35	89,453.42
	TOTAL ASSETS			
B	EQUITY AND LIABILITIES			
1	Equity			
	(a) Equity Share Capital	13	19,825.00	16,140.00
	(b) Other Equity	14	558.56	(37.47)
			20,383.56	16,102.53
2	Liabilities			
(i)	Non-current liabilities			
	(a) Financial Liabilities	15	76,373.94	63,297.03
	(i) Borrowings	8	186.29	-
	(b) Deferred Tax Liabilities (Net)		76,560.23	63,297.03
(ii)	Current liabilities			
	(a) Financial liabilities	16	2,297.20	-
	(i) Borrowings	17	3,099.73	9,836.79
	(ii) Other current financial liabilities	18	101.63	217.06
	(b) Other current liabilities		5,498.56	10,053.85
			1,02,442.35	89,453.42
	TOTAL EQUITY AND LIABILITIES			

The accompanying Notes (1 to 44) form an Integral Part of Financial Statements
As per our report on even date.

For & On Behalf of The Board Of Directors.



For Indra D. Narayan & Co.
Chartered Accountants,
Firm Regn No. 005630N

Indra Dev Narayan
Partner
Mem. No. 084704
Place: New Delhi
Date: 09/05/2022

UDIN :- 22084704 AIYEIS6924

PRAMOD KUMAR
(Chairman)
DIN: 08132119
Place: Gurugram
Date: 9/5/22

S. V. VENKATA
(Chief Financial Officer)
Place: New Delhi
Date: 9/5/22
PAN: AD4PV5341C

VIMLA BHANDARI
(Director)
DIN: 09376109
Place: Faridabad
Date: 9/5/22

GITIKA ARORA
(Company Secretary)
Place: Gurugram
Date: 9/5/22
M.No. AS6117

POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED
(Erstwhile: KHETRI TRANSCO LIMITED)

CIN : U40100DL2019GOI347127

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016.
Statement of Profit and Loss for the year ended 31st March, 2022

(₹ in Lakh)

Sl. No.	Particulars	Note	For the Year ended 31st March 2022	For the Year ended 31st March 2021
	INCOME			
I	Revenue From Operations	19	5,259.26	-
II	Other Income	20	7.29	-
III	Total Income (I+II)		5,266.55	0.00
	EXPENSES			
	Finance Costs	21	2,555.78	-
	Depreciation and Amortisation Expenses	22	1,317.45	-
	Other Expenses	23	594.78	4.76
IV	Total Expenses		4,468.01	4.76
V	Profit/(Loss) Before Tax (III- IV)		798.54	(4.76)
VI	Tax Expense:			
	(i) Current tax - Current Year		-	-
	(ii) Deferred Tax	7	202.51	(0.62)
VI	Total Tax Expense		202.51	(0.62)
VII	Profit for the Period (V-VI)		596.03	(4.14)
VIII	Total Comprehensive Income for the period		596.03	(4.14)
IX	Earnings per Equity Share (Par Value ₹ 10 each)			
	(i) Basic (₹)		0.347	(0.003)
	(ii) Diluted (₹)		0.347	(0.003)

The accompanying Notes (1 to 44) form an Integral Part of Financial Statements
As per our report on even date.

For & On Behalf of The Board Of Directors.

For Indra D. Narayan & Co.

- Chartered Accountants,

Firm Regn No. 005630N



CA Indra Dev Narayan

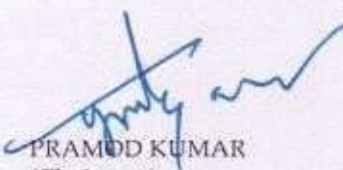
Partner

Mem. No. 084704

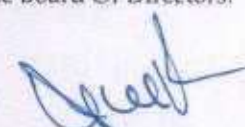
Place : New Delhi

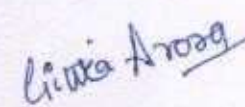
Date: 09/05/2022

UDIN:-22084704AIVEIS6924


PRAMOD KUMAR
(Chairman)
DIN: 08132119
Place: Gurugram
Date: 9/5/22


S.V. VENKATA
(Chief Financial Officer)
Place: New Delhi
Date: 9/5/22
PAN: AD4PV5541C


VIMLA BHANDARI
(Director)
DIN: 09376109
Place: Faridabad
Date: 9/5/22


GITIKA ARORA
(Company Secretary)
Place: Gurugram
Date: 9/5/22
M. No. A56117

POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED

(Erstwhile: KHETRI TRANSCO LIMITED)

CIN : U40100DL2019GOI347127

Registered Office: B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110016

Statement of Cash flows for the year ended 31st March, 2022

(₹ in Lakh)

Sl. No.	Particulars	For the Year ended 31st March 2022	For the Year ended 31st March 2021
A	CASH FLOW FROM OPERATING ACTIVITIES		
	Profit Before Tax	798.54	(4.76)
	Depreciation and amortisation expenses	1,317.45	-
	Finance cost	2,555.78	-
	Operating Profit before Working Capital Changes	4,671.77	(4.76)
	Adjustment for changes in working capital:		
	(a) Adjustment for Changes in Current Assets	(2,158.07)	-
	(b) Adjustment for Changes in Current Liabilities	(5,239.76)	-
	Net Cash (used in)/ from Operating Activities	(2,726.06)	(4.76)
B	CASH FLOW FROM INVESTING ACTIVITIES		
	Property, plant & equipment and Capital work in progress (including advances of capital expenditure)	(11,654.17)	(60,122.51)
	Adjustment for changes in Assets and Liabilities	-	4,839.16
	Net Cash used in Investing Activities	(11,654.17)	(55,283.36)
C	CASH FLOW FROM FINANCING ACTIVITIES		
	Issue of Shares	3,685.00	16,135.00
	Interest on Loan Paid	(4,168.52)	(2,896.00)
	Proceeds from Borrowings	15,374.11	42,049.78
	Net Cash Flow from Financing Activities	14,890.59	55,288.78
D	Net change in Cash and Cash equivalents (A+B+C)	510.36	0.66
E	Cash and Cash equivalents (Opening balance)	2.35	1.69
F	Cash and Cash equivalents (Closing balance) (Refer Note 10)	512.71	2.35

Notes

- 1 - Previous Year Figures have been re-grouped/re-arranged wherever necessary.
- 2 - The accompanying Notes (1 to 44) form an Integral Part of Financial Statements

As per our report on even date,

For Indra D. Narayan & Co.

Chartered Accountants,

Firm Regn No. 005630N



CA Indra Dev Narayan

Partner

Mem. No. 084704

Place : New Delhi

Date: 09/05/2022

UDIN:- 22084704AIVEIS6924

PRAMOD KUMAR

(Chairman)

DIN: 08132119

Place: Gurugram

Date: 9/5/22

S. V. VENKATA

(Chief Financial Officer)

Place: New Delhi

Date: 9/5/22

PRN: ADGUV5541C

For & On Behalf of The Board Of Directors:

VIMLA BHANDARI

(Director)

DIN: 09376109

Place: Faridabad

Date: 9/5/22

GITIKA ARORA

(Company Secretary)

Place: Gurugram

Date: 9/5/22

M.No. AS6117

POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED

(Erstwhile: KHETRI TRANSCO LIMITED)

CIN : U40100DL2019GOI347127

Statement of Changes in Equity for the year ended 31st March, 2022

A. Equity Share Capital

Particulars	(₹ in Lakh)
As at 01st April 2021	16,140.00
Changes in equity share capital	3,685.00
As at 31st March 2022	19,825.00

Particulars	(₹ in Lakh)
As at 01st April 2020	5.00
Changes in equity share capital	16,135.00
As at 31st March 2021	16,140.00

B. Other Equity

Particulars	Reserves and Surplus		Total
	Self Insurance Reserve	Retained Earnings	
As at 01st April 2021	-	(37.47)	(37.47)
Total Comprehensive Income for the Period	-	596.03	596.03
Transfer to/(from) retained earnings	117.23	(117.23)	-
As at 31st March 2022	117.23	441.33	558.56

Particulars	Reserves and Surplus		Total
	Self Insurance Reserve	Retained Earnings	
As at 01st April 2020	-	(33.33)	(33.33)
Total Comprehensive Income for the Period	-	(4.14)	(4.14)
Transfer to/(from) retained earnings	-	-	-
As at 31st March 2021	-	(37.47)	(37.47)

The accompanying Notes (1 to 44) form an Integral Part of Financial Statements
Refer to Note 14 for Nature & Movement of Other Equity.

As per our report on even date.

For & On Behalf of The Board Of Directors.

For Indra D. Narayan & Co.
Chartered Accountants,
Firm Regn No. 005630N

PRAMOD KUMAR
(Chairman)
DIN: 08132119
Place: Gurugram
Date: 9/5/22

VIMLA BHANDARI
(Director)
DIN: 09376109
Place: Faridabad
Date: 9/5/22

CA Indra Dev Narayan
Partner

Mem. No. 084704

Place : New Delhi

Date: 09/05/2022

UDIN :- 22084704AIYEIS6924

S. V. VENKATA
(Chief Financial Officer)
Place : New Delhi
Date : 9/5/22
PAN: ADGPV5941C

GITIKA ARORA
(Company Secretary)
Place: Gurugram
Date: 9/5/22
M.No. AS6117

Notes to Financial Statements

1. Corporate & General Information

POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED ("the Company") is a public company domiciled and incorporated in India under the provisions of Companies Act and a wholly owned subsidiary of Power Grid Corporation of India Limited. The registered office of the Company is situated at B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110 016, India.

The company is engaged in business of Power Systems Network, construction, operation and maintenance of transmission lines and other related allied activities.

The Financial Statements of the Company for the year ended 31st March, 2022 were approved for issue by the Board of Directors on 09th May, 2022.

2. Significant Accounting Policies

A summary of the significant accounting policies applied in the preparation of the financial statements are as given below. These accounting policies have been applied consistently to all periods presented in the financial statements.

2.1 Basis of Preparation

i) Compliance with Ind AS

The financial statements are prepared in compliance with Indian Accounting Standards (Ind AS) notified under Section 133 of the Companies Act, 2013 (the Act), Companies (Indian Accounting Standards) Rules, 2015, the relevant provisions of the Companies Act, 2013 (to the extent notified), The Companies Act, 1956 and the provisions of Electricity Act, 2003, in each case, to the extent applicable and as amended thereafter.

ii) Basis of Measurement

The financial statements have been prepared on accrual basis and under the historical cost convention except certain financial assets and liabilities measured at fair value (Refer Note no. 2.11 for accounting policy regarding financial instruments).

iii) Functional and presentation currency

The financial statements are presented in Indian Rupees (Rupees or ₹), which is the Company's functional and presentation currency and all amounts are rounded to the nearest lakhs and two decimals thereof, except as stated otherwise.

iv) Use of estimates

The preparation of financial statements requires estimates and assumptions that affect the reported amount of assets, liabilities, revenue and expenses during the reporting period. Although, such estimates and assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from these estimates. The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to

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accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period or in the period of the revision and future periods if the revision affects both current and future years (refer Note no. 3 on critical accounting estimates, assumptions and judgments).

v) Current and non-current classification

The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realized or intended to be sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.
- All other assets are classified as non-current.
- A liability is current when:
 - It is expected to be settled in normal operating cycle;
 - It is held primarily for the purpose of trading;
 - It is due to be settled within twelve months after the reporting period; or
 - There is no unconditional right to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

Deferred tax assets/liabilities are classified as non-current.

The Company recognizes twelve months period as its operating cycle.

2.2 Property, Plant and Equipment

Initial Recognition and Measurement

Property, Plant and Equipment is initially measured at cost of acquisition/construction including any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management. After initial recognition, Property, Plant and Equipment is carried at cost less accumulated depreciation / amortisation and accumulated impairment losses, if any.

Property, Plant and Equipment acquired as replacement of the existing assets are capitalized and its corresponding replaced assets removed/ retired from active use are derecognized.

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If the cost of the replaced part or earlier inspection component is not available, the estimated cost of similar new parts/inspection component is used as an indication of what the cost of the existing part/ inspection component was when the item was acquired or inspection was carried out.

In the case of commissioned assets, where final settlement of bills with contractors is yet to be effected, capitalization is done on provisional basis subject to necessary adjustments in the year of final settlement.

Transmission system assets are considered as ready for intended use after meeting the conditions for commercial operation as stipulated in Transmission Service Agreement (TSA) and capitalized accordingly.

The cost of land includes provisional deposits, payments/liabilities towards compensation, rehabilitation and other expenses wherever possession of land is taken.

Expenditure on leveling, clearing and grading of land is capitalized as part of cost of the related buildings.

Spares parts whose cost is ₹5,00,000/- and above, standby equipment and servicing equipment which meets the recognition criteria of Property, Plant and Equipment are capitalized.

Subsequent costs

Subsequent expenditure is recognized as an increase in carrying amount of assets when it is probable that future economic benefits deriving from the cost incurred will flow to the company and cost of the item can be measured reliably.

The cost of replacing part of an item of Property, Plant and Equipment is recognized in the carrying amount of the item if it is probable that future economic benefit embodied within the part will flow to the company and its cost can be measured reliably. The carrying amount of the replaced part is derecognized. The costs of the day-to-day servicing of property, plant and equipment are recognised in the Statement of Profit and Loss as incurred.

Derecognition

An item of Property, Plant and Equipment is derecognized when no future economic benefits are expected from their use or upon disposal.

The gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss on the date of disposal or retirement.

2.3 Capital Work-In-Progress (CWIP)

Cost of material, erection charges and other expenses incurred for the construction of Property, Plant and Equipment are shown as CWIP based on progress of erection work till the date of capitalization.

Expenditure of office and Projects, directly attributable to construction of property, plant and equipment are identified and allocated on a systematic basis to the cost of the related assets.

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Interest during construction and expenditure (net) allocated to construction as per policy above are kept as a separate item under CWIP and apportioned to the assets being capitalized in proportion to the closing balance of CWIP.

Unsettled liability for price variation/exchange rate variation in case of contracts is accounted for on estimated basis as per terms of the contracts.

2.4 Intangible Assets and Intangible Assets under development

Intangible assets are measured on initial recognition at cost. After initial recognition, intangible assets are carried at cost less any accumulated amortisation and accumulated impairment losses.

Subsequent expenditure on already capitalized Intangible assets is capitalised when it increases the future economic benefits embodied in an existing asset and is amortised prospectively.

The cost of software (which is not an integral part of the related hardware) acquired for internal use and resulting in significant future economic benefits is recognized as an intangible asset when the same is ready for its use.

Afforestation charges for acquiring right-of-way for laying transmission lines are accounted for as intangible assets on the date of capitalization of related transmission lines.

Expenditure on development shall be recognised as Intangible asset if it meets the eligibility criteria as per Ind AS 38 'Intangible Assets', otherwise it shall be recognised as an expense.

Expenditure incurred, eligible for capitalization under the head Intangible Assets, are carried as "Intangible Assets under Development" till such assets are ready for their intended use.

An item of Intangible asset is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Gains or losses arising from derecognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the Statement of Profit and Loss when the asset is derecognised.

2.5 Depreciation / Amortisation

Property, Plant & Equipment

Depreciation/Amortisation on the items of Property, Plant and Equipment related to transmission business is provided on straight line method based on the useful life specified in Schedule II of the Companies Act, 2013 except for the following items of property, plant and equipment on which depreciation is provided based on estimated useful life as per technical assessment and considering the terms of Transmission Service Agreement entered with Long Term Transmission Customers.

Particulars	Useful life
a. Computers & Peripherals	3 Years
b. Servers & Network Components	5 years
c. Buildings (RCC frame structure)	35 years
d. Transmission line	35 years
e. Substation Equipment	35 years

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Depreciation on spares parts, standby equipment and servicing equipment which are capitalized, is provided on straight line method from the date they are available for use over the remaining useful life of the related assets of transmission business.

Mobile phones are charged off in the year of purchase.

Residual value is considered as 5% of the Original Cost for all items of Property, Plant and Equipment in line with Companies Act, 2013 except for Computers and Peripherals and Servers and Network Components for which residual value is considered as Nil.

Property, plant and equipment costing ₹5,000/- or less, are fully depreciated in the year of acquisition.

Where the cost of depreciable property, plant and equipment has undergone a change due to increase/decrease in long term monetary items on account of exchange rate fluctuation, price adjustment, change in duties or similar factors, the unamortized balance of such asset is depreciated prospectively.

Depreciation on additions to/deductions from Property, Plant and Equipment during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

The residual values, useful lives and methods of depreciation for items of property, plant and equipment are reviewed at each financial year-end and adjusted prospectively, wherever required.

Right of Use Assets:

Right of Use assets are fully depreciated from the lease commencement date on a straight line basis over the lease term.

Leasehold land is fully amortized over lease period or life of the related plant whichever is lower. Leasehold land acquired on perpetual lease is not amortized.

Intangible Assets

Cost of software capitalized as intangible asset is amortized over the period of legal right to use or 3 years, whichever is less with Nil residual value.

Afforestation charges are amortized over thirty-five years from the date of capitalization of related transmission assets following the straight line method, with Nil Residual Value.

Amortisation on additions to/deductions from Intangible Assets during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

The amortization period and the amortization method for intangible assets is reviewed at each financial year-end and are accounted for as change in accounting estimates in accordance with Ind AS 8 "Accounting Policies, Changes in Accounting Estimates and Errors".

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2.6 Borrowing Costs

Borrowing costs directly attributable to the acquisition or construction of qualifying assets are capitalized (net of income on temporary deployment of funds) as part of the cost of such assets till the assets are ready for the intended use. Qualifying assets are assets which take a substantial period of time to get ready for their intended use.

All other borrowing costs are recognised in Statement of Profit and Loss in the period in which they are incurred.

2.7 Impairment of non-financial assets

The carrying amounts of the Company's non-financial assets are reviewed at each reporting date to determine whether there is any indication of impairment considering the provisions of Ind AS 36 'Impairment of Assets'. If any such indication exists, then the asset's recoverable amount is estimated.

The recoverable amount of an asset or cash-generating unit is the higher of its fair value less costs to disposal and its value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted. For the purpose of impairment testing, assets that cannot be tested individually are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the "cash-generating unit", or "CGU").

An impairment loss is recognized if the carrying amount of an asset or its CGU exceeds its estimated recoverable amount. Impairment losses are recognized in the statement of profit and loss. Impairment losses recognized in respect of CGUs are reduced from the carrying amounts of the assets of the CGU.

Impairment losses recognized in prior periods are assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortization, if no impairment loss had been recognized.

2.8 Cash and cash equivalents

Cash and cash equivalents include cash on hand and at bank, and deposits held at call with banks having a maturity of three months or less from the date of acquisition that are readily convertible to a known amount of cash and are subject to an insignificant risk of changes in value.

2.9 Inventories

Inventories are valued at lower of the cost, determined on weighted average basis or net realizable value.

Steel scrap and conductor scrap are valued at estimated realizable value or book value, whichever is less.

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Spares which do not meet the recognition criteria as Property, Plant and Equipment, including spare parts whose cost is less than ₹5,00,000/- are recorded as inventories.

Surplus materials as determined by the management are held for intended use and are included in the inventory.

The diminution in the value of obsolete, unserviceable and surplus stores and spares is ascertained on review and provided for.

2.10 Leases

Lease is a contract that conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

To assess whether a contract conveys the right to control the use of an identified asset, the Company assesses whether: (i) the contract involves use of an identified assets, (ii) the customer has substantially all the economic benefits from the use of the asset through the period of the lease and (iii) the customer has the right to direct the use of the asset.

i) As a Lessor

A lease is classified at the inception date as a finance lease or an operating lease.

a) Finance leases

A lease that transfers substantially all the risks and rewards incidental to ownership of an asset is classified as a finance lease.

Net investment in leased assets is recorded at the lower of the fair value of the leased property and the present value of the minimum lease payments as Lease Receivables under current and non-current other financial assets.

The interest element of lease is accounted in the Statement of Profit and Loss over the lease period based on a pattern reflecting a constant periodic rate of return on the net investment.

b) Operating leases

An operating lease is a lease other than a finance lease. Leases in which a significant portion of the risks and rewards of ownership are retained by the lessor are classified as operating leases.

For operating leases, the asset is capitalized as property, plant and equipment and depreciated over its economic life. Rental income from operating lease is recognized over the term of the arrangement.

ii) As a Lessee

At the date of commencement of the lease, the Company recognises a right-of-use asset (ROU) and a corresponding lease liability for all lease arrangements in which it is a lessee, except for lease with a term of twelve months or less (i.e. short-term leases) and leases for which the underlying asset is of low value. For these short-term and leases for which the underlying asset is of low value, the Company recognizes the lease payments on straight-line basis over the term of the lease.

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Certain lease arrangements includes the options to extend or terminate the lease before the end of the lease term. ROU assets and lease liabilities includes these options when it is reasonably certain that they will be exercised.

The right-of-use assets are initially recognized at cost, which comprises the amount of the initial measurement of the lease liability adjusted for any lease payments made at or before the inception date of the lease along with any initial direct costs, restoration obligations and lease incentives received.

Subsequently, the right-of-use assets is measured at cost less any accumulated depreciation, accumulated impairment losses, if any and adjusted for any remeasurement of the lease liability. The Company applies Ind AS 36 to determine whether a ROU asset is impaired and accounts for any identified impairment loss as described in the accounting policy 2.7 on "Impairment of non-financial assets".

The lease liability is initially measured at present value of the lease payments that are not paid at that date.

The interest cost on lease liability is expensed in the Statement of Profit and Loss, unless eligible for capitalization as per accounting policy 2.6 on "Borrowing costs".

Lease liability and ROU asset have been separately presented in the financial statements and lease payments have been classified as financing cash flows.

2.11 Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

Financial Assets

Financial assets of the Company comprise cash and cash equivalents, bank balances, security deposit, claims recoverable etc.

Classification

The Company classifies its financial assets in the following categories:

- at amortised cost,
- at fair value through other comprehensive income

The classification depends on the following:

- the entity's business model for managing the financial assets and
- the contractual cash flow characteristics of the financial asset

Initial recognition and measurement

All financial assets are recognised initially at fair value plus, in the case of financial assets not recorded at fair value through profit or loss, transaction costs, if any, that are attributable to the acquisition of the financial asset.



Subsequent measurement

Debt Instruments at Amortised cost: Assets that are held for collection of contractual cash flows where those cash flows represent solely payments of principal and interest are measured at amortised cost. A gain or loss on a debt investment that is subsequently measured at amortised cost is recognised in profit or loss when the asset is derecognised or impaired. Interest income from these financial assets is included in finance income using the effective interest rate method.

Debt Instruments at Fair value through other comprehensive income (FVOCI): Assets that are held for collection of contractual cash flows and for selling the financial assets, where the assets' cash flows represent solely payments of principal and interest, are measured at fair value through other comprehensive income (FVOCI). On derecognition of the asset, cumulative gain or loss previously recognised in OCI is reclassified from the equity to profit and loss. Interest income from these financial assets is included in finance income using the effective interest rate method.

De-recognition of financial assets

A financial asset is derecognized only when

- i) The right to receive cash flows from the asset have expired, or
- ii) a) The company has transferred the rights to receive cash flows from the financial asset (or) retains the contractual rights to receive the cash flows of the financial assets, but assumes a contractual obligation to pay the cash flows to one or more recipients and
b) the company has transferred substantially all the risks and rewards of the asset (or) the company has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

The difference between the carrying amount and the amount of consideration received/receivable is recognised in the statement of Profit and Loss.

Impairment of financial assets:

For trade receivables and contract assets, the company applies the simplified approach required by Ind AS 109 Financial Instruments, which requires expected lifetime losses to be recognised from initial recognition of the receivables.

For recognition of impairment loss on other financial assets and risk exposure, the company determines whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, 12-month ECL is used to provide for impairment loss. However, if credit risk has increased significantly, lifetime ECL is used. If, in a subsequent period, credit quality of the instrument improves such that there is no longer a significant increase in credit risk since initial recognition, then the entity reverts to recognizing impairment loss allowance based on 12-month ECL.

Financial Liabilities

Financial liabilities of the Company are contractual obligation to deliver cash or another financial asset to another entity or to exchange financial assets or financial liabilities with another entity under conditions that are potentially unfavorable to the Company.



The Company's financial liabilities include loans and borrowings, trade and other payables.

Classification, initial recognition and measurement

Financial liabilities are recognised initially at fair value minus, in the case of financial liabilities not recorded at fair value through profit or loss, transaction costs that are directly attributable to the issue of financial liabilities.

Subsequent measurement

After initial recognition, financial liabilities are subsequently measured at amortised cost using the EIR method. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the effective interest rate (EIR). Any difference between the proceeds (net of transaction costs) and the redemption amount is recognised in the Statement of Profit and Loss over the period of the borrowings using the EIR. Gains and losses are recognised in Statement of Profit and Loss when the liabilities are derecognized.

The EIR amortisation is included as finance costs in the Statement of Profit and Loss.

De-recognition of financial liability

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference between the carrying amount of a financial liability that has been extinguished or transferred to another party and the consideration paid, including any non-cash assets transferred or liabilities assumed, is recognised in Statement of Profit and Loss as other income or finance cost.

Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount is reported in the Balance Sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

2.12 Foreign Currency Translation

(a) Functional and presentation currency

Items included in the financial statements of the Company are measured using the currency of the primary economic environment in which the Company operates ('the functional currency'). The financial statements are presented in Indian Rupees (Rupees or ₹), which is the Company's functional and presentation currency.

(b) Transactions and balances

Transactions in foreign currencies are initially recorded at the exchange rates prevailing on the date of the transaction. Foreign currency monetary items are translated with reference to the rates of exchange ruling on the date of the Balance Sheet. Non-Monetary items denominated in foreign currency are reported at the exchange rate ruling on the date of initial recognition of the non-monetary prepayment asset or deferred income liability, or the date

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that related item is recognized in the financial statements, whichever is earlier. In case the transaction is recognized in stages, then transaction date is established for each stage. Exchange differences arising from foreign currency translation are recognized in the Statement of Profit and Loss.

2.13 Income Tax

Income tax expense represents the sum of current and deferred tax. Tax is recognised in the Statement of Profit and Loss, except to the extent that it relates to items recognised directly in equity or other comprehensive income. In this case the tax is also recognised directly in equity or in other comprehensive income.

Current income tax

The Current Tax is based on taxable profit for the year under the tax laws enacted and applicable to the reporting period in the country where the company operate and generate taxable income and any adjustment to tax payable in respect of previous years..

Deferred tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the company's financial statements and the corresponding tax bases used in the computation of taxable profit and is accounted for using the Balance Sheet method. Deferred tax assets are generally recognised for all deductible temporary differences, unused tax losses and unused tax credits to the extent that it is probable that future taxable profits will be available against which those deductible temporary differences, unused tax losses and unused tax credits can be utilised. The carrying amount of deferred tax assets is reviewed at each Balance Sheet date and reduced to the extent that it is no longer probable that sufficient taxable profits will be available against which the temporary differences can be utilised.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the Balance Sheet date.

Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority.

2.14 Revenue

Revenue is measured based on the consideration specified in a contract with a customer and excludes amounts collected on behalf of third parties. The Company recognizes revenue when it transfers control over a product or service to a customer.

Amounts disclosed as revenue are net of returns, trade allowances, rebates.

2.14.1 Revenue from Operations

Transmission Income is accounted for based on orders issued by CERC u/s 63 of Electricity Act 2003 for adoption of transmission charges. As at each reporting date, transmission income includes an accrual for services rendered to the customers but not yet billed i.e. Contract assets.



Rebates allowed to beneficiaries as early payment incentives are deducted from the amount of revenue.

The Transmission system incentive / disincentive is accounted for based on certification of availability by the respective Regional Power Committees (RPC) and in accordance with the Transmission Service Agreement (TSA) entered between the Transmission Service Provider and long term Transmission Customers. Where certification by RPCs is not available, incentive/ disincentive is accounted for on provisional basis as per estimate of availability by the company and differences, if any, is accounted upon certification by RPCs.

2.14.2 Other Income

Interest income is recognized, when no significant uncertainty as to measurability or collectability exists, on a time proportion basis taking into account the amount outstanding and the applicable interest rate, using the effective interest rate method (EIR).

Surcharge recoverable from trade receivables, liquidated damages, warranty claims and interest on advances to suppliers are recognized when no significant uncertainty as to measurability and collectability exists.

Scrap other than steel scrap and conductor scrap are accounted for as and when sold.

Insurance claims are accounted for based on certainty of realization.

Revenue from rentals and operating leases is recognized on an accrual basis in accordance with the substance of the relevant agreement.

2.15 Dividends

Annual dividend distribution to the shareholders is recognised as a liability in the period in which the dividends are approved by the shareholders. Any interim dividend paid is recognised on approval by Board of Directors. Dividend payable and corresponding tax on dividend distribution is recognised directly in equity.

2.16 Provisions and Contingencies

a) Provisions

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. If the effect of the time value of money is material, provisions are discounted. Unwinding of the discount is recognised in the Statement of Profit and Loss as a finance cost. Provisions are reviewed at each Balance Sheet date and are adjusted to reflect the current best estimate.

b) Contingencies

Contingent liabilities are disclosed on the basis of judgment of the management/independent experts. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate.



Contingent liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company or a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle or a reliable estimate of the amount cannot be made. Information on contingent liability is disclosed in the Notes to the Financial Statements.

Contingent assets are possible assets that arise from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company. Contingent assets are disclosed in the financial statements when inflow of economic benefits is probable on the basis of judgment of management. These are assessed continually to ensure that developments are appropriately reflected in the financial statements.

2.17 Share capital and Other Equity

Ordinary shares are classified as equity.

Incremental costs directly attributable to the issue of new shares are shown in equity as a deduction, net of tax, from the proceeds.

Self-insurance reserve is created @ 0.12% p.a. on Original Gross Block of Property, Plant and Equipment and value of inventory except ROU assets and assets covered under insurance as at the end of the year by appropriation of current year profit to mitigate future losses from un-insured risks and for taking care of contingencies in future by procurement of towers and other transmission line materials including strengthening of towers and equipment of AC substation. The Reserve created as above is shown as "Self Insurance Reserve" under 'Other Equity'.

2.18 Prior Period Items

Material prior period errors are corrected retrospectively by restating the comparative amounts for prior period presented in which the error occurred or if the error occurred before the earliest period presented, by restating the opening statement of financial position.

2.19 Earnings per Share

Basic earnings per share is computed using the net profit or loss for the year attributable to the shareholders and weighted average number of shares outstanding during the year.

Diluted earnings per share is computed using the net profit or loss for the year attributable to the shareholders and weighted average number of equity and potential equity shares outstanding during the year, except where the result would be anti-dilutive.

2.20 Statement of Cash Flows

Statement of Cash Flows is prepared as per indirect method prescribed in the Ind AS 7 'Statement of Cash Flows'.

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3 Critical Estimates and Judgments

The preparation of financial statements requires the use of accounting estimates which may significantly vary from the actual results. Management also needs to exercise judgment while applying the company's accounting policies.

This note provides an overview of the areas that involved a higher degree of judgment or complexity, and of items which are more likely to be materially adjusted due to estimates and assumptions turning out to be different than those originally assessed.

The areas involving critical estimates or judgments are:

Useful life of property, plant and equipment

The estimated useful life of property, plant and equipment is based on a number of factors including the effects of obsolescence, demand, competition and other economic factors (such as the stability of the industry and known technological advances) and the level of maintenance expenditures required to obtain the expected future cash flows from the asset.

The Company reviews at the end of each reporting date the useful life of plant and equipment and are adjusted prospectively, if appropriate.

Provisions and contingencies

The assessments undertaken in recognizing provisions and contingencies have been made in accordance with Ind AS 37, 'Provisions, Contingent Liabilities and Contingent Assets'. The evaluation of the likelihood of the contingent events has required best judgment by management regarding the probability of exposure to potential loss. Should circumstances change following unforeseeable developments, this likelihood could alter.

Estimates and judgments are periodically evaluated. They are based on historical experience and other factors, including expectations of future events that may have a financial impact on the company and that are believed to be reasonable under the circumstances.

Estimation of uncertainties relating to the global health pandemic from COVID-19:

In assessing the recoverability of trade receivables and contract assets, the company has considered internal and external information up to the date of approval of these financial statements including credit reports and economic forecasts. As the company's revenue is based on CERC tariff order and falls under essential services and based on the current indicators of future economic conditions, the company expects to recover the carrying amount of these assets.

Income Taxes:

Significant estimates are involved in determining the provision for current and deferred tax, including amount expected to be paid/recovered for uncertain tax positions.



(Erstwhile: KHETRI TRANSCO LIMITED)

(R in Lakh)

Particulars	Cost						Accumulated Depreciation			Net Book Value	
	As at 1st April 2021	Additions during the period	Sale/ Disposal	Adjustment during the period	As at 31st March 2022	As at 1st April 2021	Additions during the period	Sale/ Disposal	Adjustment during the period	As at 31st March 2022	As at 31st March 2021
Land											
Freehold	722.78	6.57	-	-	729.35	-	-	-	-	729.35	722.78
Plant & Equipment											
a) Transmission	-	67,259.32	-	-	67,259.32	-	895.30	-	-	66,364.02	-
b) Substation	-	30,435.03	-	-	30,435.03	-	406.88	-	-	30,028.15	-
Total	722.78	97,700.92		-	98,423.70	-	1,302.18	-	-	97,121.52	722.78

(₹ in Lakhs)

Particulars	Cost					Accumulated Depreciation					Net Book Value
	As at 1st April 2020	Additions during the period	Sale/ Disposal	Adjustment during the period	As at 31st March 2021	As at 1st April 2020	Additions during the period	Sale/ Disposal	Adjustment during the period	As at 31st March 2021	
Land	-	722.78	-	-	722.78	-	-	-	-	-	-
Freehold	-	-	-	-	-	-	-	-	-	-	-
Plant & Equipment	-	-	-	-	-	-	-	-	-	-	-
a) Transmission	-	-	-	-	-	-	-	-	-	-	-
a) Substation	-	-	-	-	-	-	-	-	-	-	-
Total	-	722.78	-	-	722.78	-	-	-	-	722.78	-

Note: The Company owns 38.862 Hectare (Previous Year 38.862 Hectare) of Freehold Land amounting to ₹ 729.35/- Lakh (Previous Year ₹ 722.78 Lakh) based on available documentation.



POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED
(erstwhile: KHETRI TRANSCO LIMITED)

Note 5/ CAPITAL WORK IN PROGRESS

(₹ in Lakh)

Particulars	As at 1st April, 2021	Additions during the period	Adjustments	Capitalised during the period	As at 31st March 2022
	A	B	C	D	E= (A+B-C-D)
Plants and Equipments (including associated civil works)					
Transmission Line	45,870.06	15,638.36	-	61,508.42	-
Building (Substation)	-	175.75	-	-	175.75
Substation	4,071.35	23,513.74	-	27,585.09	-
Expenditure Pending Allocation					
Expenditure During Construction Period (net)	7,097.18	3,935.98	1,335.78	9,697.38	-
Construction Stores	30,744.62	4,357.96	34,961.21	-	141.37
Total	87,783.21	47,621.79	36,296.99	98,790.89	317.12

(₹ in Lakh)

Particulars	As at 1st April, 2020	Additions during the period	Adjustments	Capitalised during the period	As at 31st March 2021
	A	B	C	D	E= (A+B-C-D)
Plants and Equipments (including associated civil works)					
Transmission Line	6,837.29	39,032.77	-	-	45,870.06
Building (Substation)	-	-	-	-	-
Substation	345.85	3,725.50	-	-	4,071.35
Expenditure Pending Allocation					
Expenditure During Construction Period (net)	2,742.55	4,354.63	-	-	7,097.18
Construction Stores	12,069.46	18,675.16	-	-	30,744.62
Total	21,995.15	65,788.06	-	-	87,783.21

Construction Stores

(₹ in Lakh)

Particulars	As at 31st March 2022	As at 31st March 2021
Construction Stores		
Cons. stores-Tower	18.27	1,276.61
Cons. stores-Conduct	14.47	8,766.43
Other Line Materials	42.84	2,062.74
Sub-Station Equipments	65.24	17,908.70
Unified Load Despatch (ULDC) Materials	0.55	725.13
Other	-	5.01
Total	141.37	30,744.62

Construction Store include:

(₹ in Lakh)

Particulars	As at 31st March 2022	As at 31st March 2021
Material in Transit		
Sub-Station Equipments	-	998.27
Material with Contractor		
Cons. stores-Tower	18.27	1,276.61
Cons. stores-Conduct	14.47	8,766.43
Other Line Material	42.84	2,062.74
Sub-Station Equipments	65.24	16,910.43
Unified Load Despatch (ULDC) Materials	0.55	725.13
Other	-	5.01
Total	141.37	30,744.62

Further Note:-

a) Details of Expenditure during construction is given in Note 24.

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Note 6/Intangible Assets:

Particulars	Cost				Accumulated Depreciation				Net Book Value	
	As at 1st April 2021	Additions during the period	Sale/ Disposal	Adjustment during the period	As at 31st March 2022	As at 1st April 2021	Additions during the period	Sale/ Disposal	Adjustment during the period	As at 31st March 2022
Right of Way-Afforestation Expenses	-	1,089.97	-	-	1,089.97	-	15.27	-	-	1,074.70
Total	-	1,089.97	-	-	1,089.97	-	15.27	-	-	1,074.70

Particulars	Cost				Accumulated Depreciation				Net Book Value	
	As at 1st April 2020	Additions during the period	Sale/ Disposal	Adjustment during the period	As at 31st March 2021	As at 1st April 2020	Additions during the period	Sale/ Disposal	Adjustment during the period	As at 31st March 2021
Right of Way-Afforestation Expenses	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-



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POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED
(Erstwhile: KHETRI TRANSCO LIMITED)

Note 7/ DEFERED TAX ASSETS/(LIABILITIES) (Net)

Particulars	(₹ in Lakh)	
	As at 31st March 2022	As at 31st March 2021
Deferred Tax Assets (A)		
Brought forward business loss	-	16.22
Total Deferred Tax Asset (A)	-	16.22
Deferred Tax Liabilities (B)		
Depreciation difference in Property Plant and Equipment (Net)	186.29	-
Total Deferred Tax Liabilities (B)	186.29	-
Net Deferred Tax Asset/(Liability) (A-B)	(186.29)	16.22

Movements in Deferred Tax Assets

	(₹ in Lakh)	
	Unused Tax Losses	Total
As at 31st March 2020	(15.60)	(15.60)
Charged/(Credited)- to Profit or Loss	(0.62)	(0.62)
As at 31st March 2021	(16.22)	(16.22)
Charged/(Credited) - to Profit or Loss	16.22	-
As at 31st March 2022	-	(16.22)

Movements in Deferred Tax Liabilities

	(₹ in Lakh)	
	Unused Tax Losses	Total
As at 31st March 2020	-	-
(Charged)/Credited - to Profit or Loss	-	-
As at 31st March 2021	-	-
(Charged)/Credited - to Profit or Loss	(186.29)	-
As at 31st March 2022	(186.29)	-

Amount taken to Statement of Profit and Loss

Particulars	(₹ in Lakh)	
	For the Year ended 31st March 2022	For the Year ended 31st March 2021
Increase/(Decrease) in Deferred Tax Liabilities	186.29	-
(Increase)/Decrease in Deferred Tax Assets	16.22	(0.62)
Net Amount taken to Statement of Profit and Loss	202.51	(0.62)

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POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED
(Erstwhile: KHETRI TRANSCO LIMITED)

Note 8/ OTHER NON-CURRENT ASSETS

(Unsecured considered good unless otherwise specified)

(₹ in Lakh)

Particulars	As at 31st March 2022	As at 31st March 2021
<u>Advances for Capital Expenditure</u>		
Advances Against Bank guarantees	750.98	424.22
<u>Advances recoverable in kind or for value to be received</u>		
Advance tax and Tax deducted at source	2.61	-
Others	29.00	29.00
Total	782.59	453.22

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POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED
(Erstwhile: KHETRI TRANSCO LIMITED)

Note 9/Trade Receivables

(₹ in Lakhs)	
Particulars	As at 31st March 2021
Trade Receivable-Unsecured	
-Considered Good	2,591.04
Total	2,591.04

- i) Refer Note 40 for disclosure as per Ind AS 115 "Revenue from Contracts with Customers"
ii) Trade Receivables includes unbilled revenue which represent transmission charges for the month of March 2022 amounting to ₹ 1693.99 Lakhs (Previous year ₹ NIL) billed to beneficiaries in the subsequent month i.e. April 2022 and transmission incentive of ₹ 139.56 Lakhs (Previous year ₹ NIL) will be billed to beneficiaries in FY 2022-23.

Ageing of Trade Receivable is as follows:

(₹ in Lakhs)								
Particulars		Unbilled	0-6M	6M-1Y	1Y-2Y	2Y-3Y	>3Y	Total
As at 31.03.2022								
Considered – Good		1833.55	757.49	-	-	-	-	2591.04
Significant increase in Credit Risk:	Undisputed	-	-	-	-	-	-	-
	Disputed	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	-
	Disputed	-	-	-	-	-	-	-
Credit Impaired	Undisputed	-	-	-	-	-	-	-
As at 31.03.2021								
Considered – Good	Disputed	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	-
	Disputed	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	-
Significant increase in Credit Risk	Disputed	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	-
Credit Impaired	Disputed	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	-

Note 10/Cash and cash equivalents.

(₹ in Lakhs)	
Particulars	As at 31st March 2021
Balance with Banks-	
- In Current Accounts with scheduled banks	182.44
- In term deposits (with maturity less than 3 months)*	330.27
Total	512.71



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POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED

(Erstwhile: KHETRI TRANSCO LIMITED)

Note 11/Other Current Financial Assets

(Unsecured considered Good unless otherwise stated)

(₹ in Lakh)

Particulars	As at 31st March 2022	As at 31st March 2021
Other Advance (Including advance to contractors)	29.05	461.82
Advance tax and Tax deducted at source	-	10.20
Total	29.05	472.02

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POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED

(Erstwhile: KHETRI TRANSCO LIMITED)

Note 12/Other Current Assets

(Unsecured considered Good unless otherwise stated)

(₹ in Lakh)

Particulars	As at 31st March 2022	As at 31st March 2021
<u>Advances recoverable in kind or for value to be received</u>		
Balance with Customs Port Trust and other authorities	13.62	3.62
Total	13.62	3.62

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GRID KHETRI TRANSMISSION SYSTEM LIMITED
(e: KHETRI TRANSCO LIMITED)

Equity Share Capital

Particulars	₹ in Lakh)	
	As at 31st March 2022	As at 31st March 2021
Share Capital		
Subscribed and Paid up Share Capital (20,90,00,000 (31st March 2021 20,90,00,000) equity shares of ₹10/- each at par)	20,900.00	20,900.00
Subscribed and Paid up Share Capital		
100 (31st March 2021 16,14,00,000) fully paid up Equity shares of Rs. 10/- each at par	19,825.00	16,140.00
	19,825.00	16,140.00

Notes:

1. Details of Number and amount of share capital outstanding at the beginning and at the end of the reporting period

Particulars	For The Year Ended 31st March 2022		For The Year Ended 31st March 2021	
	No. of Shares	₹ in Lakh	No. of Shares	₹ in Lakh
Outstanding at the beginning of the period	16,14,00,000	16,140	50,000	5
Issued during the period	3,68,50,000	3,685	16,13,50,000	16,135
Outstanding at the end of the period	19,82,50,000	19,825	16,14,00,000	16,140

The company has only one class of equity shares having a par value of ₹10/- per share.

Holders of equity shares are entitled to receive dividends as declared from time to time and are entitled to voting rights proportionate to their shareholding at meetings of the Shareholders. Holders holding more than 5% equity shares of the Company

Particulars	For The Year Ended 31st March 2022		For The Year Ended 31st March 2021	
	No. of Shares	% of holding	No. of Shares	% of holding
Grid Corporation of India Limited # (Holding Company)	19,82,50,000	100%	16,14,00,000	100%

Holding by Promoters

Particulars	As at 31st March, 2022			As at 31st March, 2021		
	No. of Shares	% of holding	% Change during the year	No. of Shares	% of holding	% Change during the year
Grid Corporation of India Limited (Holding Company) #	19,82,50,000	100%	-	16,14,00,000	100%	-

Grid Corporation of India Limited (Holding Company) # 19,82,50,000 Equity Shares (Previous Year 16,14,00,000 Equity Shares), 6 Equity Shares are held by Nominees of M/s Power Grid Corporation of India Limited on its behalf. Grid Corporation of India Limited is the promoter of the company and there is no change in equity holding during the year and in previous years.



POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED**(Erstwhile: KHETRI TRANSCO LIMITED)****Note 14/ Other Equity****(₹ in Lakh)**

Particulars	For The Year Ended 31st March 2022	For The Year Ended 31st March 2021
Reserves and Surplus		
(i) Self Insurance Reserve*		
As per last balance sheet	-	-
Addition during the year	117.23	-
Deduction during the year	-	-
Balance at the end of the period	117.23	-
(ii) Retained Earnings		
Balance at the beginning of the period	(37.47)	(33.33)
Add : Net Profit for the period	596.03	(4.14)
Less: Self Insurance Reserve	(117.23)	-
Balance at the end of the period	441.33	(37.47)
Total	558.56	(37.47)

*Self-insurance reserve is created @ 0.12% p.a. on Original Gross Block of Property, Plant and Equipment and value of inventory except ROU assets and assets covered under insurance as at the end of the year by appropriation of current year profit to mitigate future losses from un-insured risks and for taking care of contingencies in future by procurement of towers and other transmission line materials including strengthening of towers and equipment of AC substation. The Reserve created as above is shown as "Self Insurance Reserve" under 'Other Equity'.



POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED

(Erstwhile: KHETRI TRANSCO LIMITED)

Note 15/Borrowings

(₹ in Lakh)

Description	For The Year Ended 31st March 2022	For The Year Ended 31st March 2021
Unsecured Loan From M/s Power Grid Corp. of India Ltd. (Holding Co.)	79,074.75	64,909.77
Less:		
i) Int Accrued on borrowings	(403.61)	(1,612.74)
ii) Borrowings (Current maturity of long term borrowings)	(2,297.20)	-
Total	76,373.94	63,297.03

Further Note -

i) The various sources of Loans being extended to the company by Holding Company are Fixed Interest and floating interest rate which get reset periodically. The present rate of interest on the loan is 6.7191% p.a. Loan is repayable in quarterly installments of equal amount over the period of 35 years from commissioning of the project assets / till June, 2056 with prepayment facility without any additional charges.

ii) There has been no default in repayment of loan or payment of interest thereon during the year.

iii) Current maturity of long term borrowings have been taken from the repayment schedule as agreed by Power Grid Corporation of India Ltd. (Holding Company) and Powergrid Khetri Transmission System Limited.

iv) Disclosure with regard to Loans to/from related parties is given in note 33.

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POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED
(Erstwhile: KHETRI TRANSCO LIMITED)

Note 16/Borrowings

(₹ in Lakh)

Particulars	As at 31st March 2022	As at 31st March 2021
Current Maturities of Long term Borrowings		
Unsecured Loan from Power Grid Corporation of India Ltd., (Holding Company)	2,297.20	-
TOTAL (A)	2,297.20	-

Further Note -

- There has been no default in repayment of loan or payment of interest thereon during the year.
- Current maturity of long term borrowings have been taken from the repayment schedule as agreed by Power Grid Corporation of India Ltd. (Holding Company) and Powergrid Khetri Transmission System Limited.

Note 17/Other Current Financial Liability

(₹ in Lakh)

Particulars	As at 31st March 2022	As at 31st March 2021
A) Interest accrued on borrowings		
i) Interest accrued on borrowings from Power Grid Corporation of India Ltd. (Holding Co.)	403.61	1,612.74
TOTAL (A)	403.61	1,612.74
B) Others		
i) Dues for Capital Expenditure	694.38	3,202.53
ii) Deposits/Retention money from contractors and others.	1,997.59	4,023.25
iii) Others	4.15	998.27
TOTAL (B)	2,696.12	8,224.05
TOTAL (A+B)	3,099.73	9,836.79

Further Note :

- Disclosure with regard to Micro and Small Enterprises as required under "The Micro, Small and Medium Enterprises Development Act, 2006" is given in Note 31
- Breakup of Related Parties is provided in Note 33





POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED

(Erstwhile: KHETRI TRANSCO LIMITED)

Note 18/Other Current Liabilities

(₹ in Lakh)

Particulars	For The Year Ended 31st March 2022	For The Year Ended 31st March 2021
Statutory Dues	101.63	217.06
Total	101.63	217.06

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POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED
(Erstwhile: KHETRI TRANSCO LIMITED)

Note 19/REVENUE FROM OPERATIONS

(₹ in Lakh)

Particulars	For The Year Ended 31st March 2022	For The Year Ended 31st March 2021
Transmission Charges	5,259.26	-
Total	5,259.26	-

Refer Note 40 for disclosure as per Ind AS 115 "Revenue from Contracts with Customers"

Note 20/OTHER INCOME

(₹ in Lakh)

Particulars	For The Year Ended 31st March 2022	For The Year Ended 31st March 2021
Interest income from financial assets at amortised cost	1.03	-
Miscellaneous income	6.26	-
Total	7.29	-

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POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED

(Erstwhile: KHETRI TRANSCO LIMITED)

Note 21/Finance Costs

(₹ in Lakh)

Particulars	For The Year Ended 31st March 2022	For The Year Ended 31st March 2021
Interest on loan from Powergrid Corporation of India Ltd. (Holding Company)	4,941.30	2,896.00
Total	4,941.30	2,896.00
Less: Amount transferred to expenditure during construction (Net)- Note 24	(2,385.52)	(2,896.00)
Total	2,555.78	-

Note : Breakup of Related Parties is provided in Note 33

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POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED
(Firstwhile: KHETRI TRANSCO LIMITED)

Note 22/Depreciation and Amortisation Expenses

(₹ in Lakh)

Particulars	For the Year ended 31st March 2022	For the Year ended 31st March 2021
Depreciation of Property, Plant and Equipment	1,302.18	-
Amortization of Intangible assets	15.27	-
Total	1,317.45	-

Note 23/Other Expenses

(₹ in Lakh)

Particulars	For The Year Ended 31st March 2022	For The Year Ended 31st March 2021
Power charges	24.86	0.73
Legal expenses	0.10	147.01
Professional charges	1,357.51	0.91
Consultancy expenses	178.95	1,256.59
Payments to Statutory Auditors		
- Statutory Audit Fees	0.35	0.35
- In Other Capacity	0.36	0.18
Printing and stationery	0.02	0.02
Cost Audit, Internal Audit and Physical verification Fees	0.24	0.12
Miscellaneous expenses	2.19	7.42
Bank Charges	0.18	17.76
Rates and taxes	-	27.30
CERC petition & Other charges	12.45	5.00
System and Market Operation Charges	7.40	-
Security Expenses	44.11	-
Repair & Maintenance	516.52	
TOTAL	2,145.24	1,463.39
Less: Amount transferred to expenditure during construction (Net)- Note 24	(1,550.46)	(1,458.63)
Total	594.78	4.76

Note : Breakup of Related Parties is provided in Note 33

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POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED
(Erstwhile: KHETRI TRANSCO LIMITED)

Note 24/ Expenditure During Construction (Net)

(₹ in Lakh)

Particulars	For The Year Ended 31st March 2022	For The Year Ended 31st March 2021
A. Finance Cost		
Interest on loan from Powergrid Corporation of India Ltd. (Holding Company)	2,385.52	2,896.00
Total (A)	2,385.52	2,896.00
B. Other Expenses		
Repair and Maintainance	6.81	-
Power charges	-	0.73
Legal expenses	-	147.01
Professional charges	1,357.41	-
Consultancy expenses	178.95	1,256.59
Miscellaneous expenses	7.29	7.42
Rates and taxes	-	25.00
CERC petition & Other charges	-	5.00
Bank Chagres	-	16.88
Total (B)	1,550.46	1,458.63
Grand Total (A+B)	3,935.98	4,354.63

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25. Party Balances and Confirmations

- a. Some Balances of recoverable shown under Assets and Payables shown under Liabilities include balances subject to confirmation/reconciliation and consequential adjustments if any. However reconciliations are carried out on ongoing basis. The management does not expect any material adjustment in the books of accounts as a result of the reconciliation.
- b. In the opinion of the management, the value of any of the assets other than Property, Plant and Equipment on realization in the ordinary course of business will not be less than the value at which they are stated in the Balance Sheet.

26. Central Transmission Utility of India Limited (Fellow Subsidiary Company) was notified as CTU w.e.f. 01.04.2021 by GOI vide Notification No. CG-DL-E-09032021-225743 and is entrusted with the job of centralized Billing, Collection and Disbursement (BCD) of transmission charges on behalf of all the IST licensees. Accordingly, CTU is raising bills for transmission charges to DICs on behalf of IST licensees. The debtors and their recovery are accounted based on the list of DICs given by CTU. POWERGRID (holding Company) was notified as CTU by GOI till 31.03.2021.

27. Employee Benefits

The Company does not have any permanent employees. The personnel working for the company are from holding company on secondment basis and are working on time share basis. The employee cost (including retirement benefits such as Gratuity, Leave encashment, post-retirement benefits etc.) in respect of personnel working for the company are paid by holding company and holding company is raising the invoice to the Subsidiary company towards Consultancy charges.

Since there are no permanent employees in the company, the obligation as per Ind AS 19 does not arise. Accordingly, no provision is considered necessary for any retirement benefit like gratuity, leave salary, pension etc., in the books of the company.

28. Borrowing cost incurred during the year is ₹ 2385.52 lakh (Previous Year ₹ 2896.00 lakh) has been transferred to Capital work in Progress (CWIP) as per Ind AS 23 'Borrowing Costs'.

29. Disclosure as per Ind AS 116 - "Leases"

The company does not have any lease arrangements either as a lessor or lessee therefore Ind AS 116 "leases" does not apply to the company.

30. Corporate Social Responsibilities (CSR) :

As per section 135 of the Companies Act, 2013, along with Companies (Corporate Social Responsibility Policy) Rules, 2014 read with DPE guidelines no F.NO.15 (13)/2013-DPE (GM), the Company is required to spend, in every financial year, at least two per cent of the average net profits of the company made during the three immediately preceding financial years in accordance with its Corporate Social Responsibility Policy.

Since company does not meet conditions mentioned in section, hence section 135 of the Companies Act, 2013 is not applicable to the company.



31. MSME Payments :

Based on information available with the company, there are few supplier's/service providers who are registered as micro, small or medium enterprise under The Micro, Small and Medium Enterprises Development Act, 2006 (MSMED Act, 2006). Information in respect of micro and small enterprises as required by MSMED Act, 2006 is given as under:

(₹ in Lakh)

Sr. No	Particulars	For the year ended 31 st March, 2022	For the year ended 31 st March, 2021
1	Principal amount and interest due thereon remaining unpaid to any supplier as at end of each accounting year: Principal Interest	Nil Nil	Nil Nil
2	The amount of Interest paid by the buyer in terms of section 16 of the MSMED Act, 2006 along with the amount of the payment made to the supplier beyond the appointed day during each accounting year	Nil	Nil
3	The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under MSMED Act, 2006	Nil	Nil
4	The amount of interest accrued and remaining unpaid at the end of each accounting year.	Nil	Nil
5	The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise for the purpose of disallowance as a deductible expenditure under section 23 of the MSMED Act 2006	Nil	Nil

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32. Fair Value Measurements

(₹ in Lakhs)

Financial Instruments by category	As on 31 st March, 2022	As on 31 st March, 2021
	Amortised Cost	Amortised Cost
Financial Assets		
Trade Receivables	2,591.04	-
Cash & cash Equivalents	512.71	2.35
Other Current Financial Assets	29.05	472.02
Total financial assets	3132.80	474.37
Financial Liabilities		
Borrowings*	79,074.75	64,909.77
Other Financial Liabilities		
Current**	2,696.12	8,224.05
Total financial liabilities	81,770.87	73,133.82

* Borrowings include current maturity of borrowings and interest accrued on borrowings.

**Other current Financial liabilities exclude Interest accrued on borrowings and current maturity of borrowings.

This section explains the judgements and estimates made in determining the fair values of the financial instruments that are measured at fair value and financial instruments that are measured at amortised cost and for which fair values are disclosed in the financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the company has classified its financial instruments into the three levels prescribed under the accounting standard. An explanation of each level follows underneath the table.

Financial instruments that are measured at amortised cost:

(₹ in Lakh)

Particulars	Level	As on 31 st March, 2022		As on 31 st March, 2021	
		Carrying Amount	Fair Value	Carrying Amount	Fair Value
Financial Assets		-		-	
Total Financial Assets		-		-	
Financial Liabilities					
Borrowings#	2	79,074.75	76,533.60	64,909.77	63,334.88
Total financial liabilities		79,074.75	76,533.60	64,909.77	63,334.88

#Borrowings include current maturity of borrowings and interest accrued on borrowings.

The carrying amounts of trade receivables, trade payables, Bank Balance, cash and cash equivalents, other current financial assets and other current financial liabilities are considered to be the same as their fair values, due to their short-term nature.

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The carrying values for finance lease receivables approximate the fair value as these are periodically evaluated based on credit worthiness of customer and allowance for estimated losses is recorded based on this evaluation.

For financial assets that are measured at fair value, the carrying amounts are equal to the fair values.

Level 1: Level 1 hierarchy includes financial instruments measured using quoted prices. This includes listed equity bonds which are traded in the stock exchanges, valued using the closing price as at the reporting period.

Level 2: The fair value of financial instruments that are not traded in an active market (for example, traded bonds) is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities, contingent consideration and indemnification assets included in level 3.

There are no transfers between levels 1 and 2 during the year. The company's policy is to recognise transfers into and transfers out of fair value hierarchy levels as at the end of the reporting period.

Valuation technique used to determine fair value

Specific valuation techniques used to value financial instruments include:

- the use of quoted market prices or dealer quotes for similar instruments
- the fair value of the remaining financial instruments is determined using discounted cash flow analysis.

All of the resulting fair value estimates are included in level 2

33. Disclosure as per Ind AS 24 - "Related Party Disclosures"

(a) Holding Company

Name of entity	Place of business/ Country of incorporation	Proportion of Ownership Interest	
		As at 31.03.2022	As at 31.03.2021
Power Grid Corporation of India Limited	India	100%	100%

(b) Subsidiaries of Holding Company

Name of entity	Place of business/ Country of incorporation
POWERGRID Vemagiri Transmission Limited	India
POWERGRID NM Transmission Limited	India

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POWERGRID Unchahar Transmission Limited	India
POWERGRID Southern Interconnector Transmission System Limited	India
POWERGRID Medinipur Jeerat Transmission Limited	India
POWERGRID Mithilanchal Transmission Limited	India
POWERGRID Varanasi Transmission System Limited	India
POWERGRID Jawaharpur Firozabad Transmission Limited (Erstwhile Jawaharpur Firozabad Transmission Limited)	India
POWERGRID Bhuj Transmission Limited (Erstwhile Bhuj-II Transmission Limited)	India
POWERGRID Bhind Guna Transmission Limited (Erstwhile Bhind Guna Transmission Limited)	India
POWERGRID Ajmer Phagi Transmission Limited (Erstwhile Ajmer Phagi Transco Limited)	India
POWERGRID Fatehgarh Transmission Limited (Erstwhile Fatehgarh-II Transco Limited)	India
POWERGRID Rampur Sambhal Transmission Limited (Erstwhile Rampur Sambhal Transco Limited)	India
POWERGRID Meerut Simbhavali Transmission Limited (Erstwhile Meerut-Simbhavali Transmission Limited)	India
Central Transmission Utility of India Limited	India
POWERGRID Ramgarh Transmission Limited (Erstwhile Ramgarh New Transmission Limited)	India
POWERGRID Himachal Transmission Limited (Erstwhile Jaypee POWERGRID Limited)	India
POWERGRID Bikaner Transmission System Limited (Erstwhile Bikaner-II Bhiwadi Transco Limited)	India
POWERGRID Sikar Transmission Limited (Erstwhile Sikar New Transmission Limited) ¹	India
POWERGRID Bhadla Transmission Limited (Erstwhile Fatehgarh Bhadla Transco Limited) ¹	India
POWERGRID Aligarh Sikar Transmission Limited (Erstwhile Sikar II Aligarh Transmission Limited) ²	India
POWERGRID Teleservices Limited ³	India
POWERGRID Energy Services Limited ⁴	India
¹ 100% equity acquired by POWERGRID from REC Power Development and Consultancy Limited (erstwhile REC Power Distribution Company Limited) on 04.06.2021	
² 100% equity acquired by POWERGRID from PFC Consulting Limited on 08.06.2021	
³ Incorporated on 25.11.2021	
⁴ Incorporated on 14.03.2022	

(c) Joint Ventures of Holding company

Name of entity	Place of business/ Country of incorporation
Powerlinks Transmission Limited	India
Torrent Power Grid Limited	India
Parbati Koldam Transmission Company Limited	India
Teestavalley Power Transmission Limited	India
North East Transmission Company Limited	India
National High Power Test Laboratory Private Limited	India

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Bihar Grid Company Limited	India
Energy Efficiency Services Limited ¹	India
Cross Border Power Transmission Company Limited	India
RINL POWERGRID TLT Private Limited ²	India
Power Transmission Company Nepal Limited	Nepal
¹ POWERGRID has invested ₹ 407.49 crore during year in Energy Efficiency Services Limited (EESL), thereby increasing its shareholding from 5.71% to 33.33%. EESL has been considered as Joint Venture w.e.f. 01.09.2021 being the Joint control has been reinstated vide Agreement dated 01.09.2021.	
² POWERGRID's Board of Directors in its meeting held on 01.05.2018 accorded in principle approval to close RINL POWERGRID TLT Private Limited (RPTPL) and seek consent of other JV Partner Rashtriya Ispat Nigam Limited (RINL). RINL's Board of Directors in its meeting held on 08.03.2019 has agreed in principle for winding up proceedings of RPTPL & to seek the approval from Ministry of Steel, Government of India, for closure of RPTPL. RINL's Board of Directors in its meeting held on 05.11.2019 has advised to put up the closure proposal again to Ministry of steel for onward submission to NITI Ayog. The Ministry of Steel vide letter dated 29.09.2020 informed RINL that closure of RPTPL is being examined and seeks further clarifications from RINL. Accordingly, relevant information was forwarded by RINL to The Ministry of Steel. The Approval from Government is still awaited.	

(d) Associates of Holding Company

Name of entity	Place of business/ Country of incorporation
POWERGRID Kala Amb Transmission Limited ¹	India
POWERGRID Jabalpur Transmission Limited ¹	India
POWERGRID Vizag Transmission Limited ¹	India
POWERGRID Warora Transmission Limited ¹	India
POWERGRID Parli Transmission Limited ¹	India
¹ Associates of Holding Company w.e.f. 13.05.2021 (Wholly owned Subsidiaries of Holding Company till 12.05.2021); POWERGRID has transferred its remaining 26% stake in POWERGRID Vizag Transmission Limited (PVTL) on 31.03.2022, hence PVTL has ceased to be the Associate of Holding Company w.e.f. 31.03.2022	

(e) Key Managerial Personnel

S. No.	Name	Designation	Date of Appointment	Date of Cessation
1.	Shri Abhay Choudhary	Director	01/11/2020	24/01/2022
2.	Shri A.K. Mishra	Director	22/02/2021	01/04/2022
3.	Shri Pramod Kumar	Chairman (w.e.f. 31.01.2022)	29/08/2019	-
4.	Smt. Vimla Bhandari	Director	26/10/2021	-
5.	Shri Ashok Kumar Behera	Additional Director	31/03/2022	-
6.	Ms. Gitika Arora	Company Secretary	16/09/2021	-
7.	Shri S.V. Venkata	CFO	26/02/2021	-

(Signature)



(f) Government Related Entities

The Company is a wholly owned subsidiary of Central Public Sector Undertaking (CPSU) controlled by Central Government by holding majority of shares.

The Company has business transactions with other entities controlled by the GOI for procurement of capital equipment, spares and services. Transactions with these entities are carried out at market terms on arms-length basis through a transparent price discovery process against open tenders, except in a few cases of procurement of spares/services from Original Equipment Manufacturer (OEM) for proprietary items/ or on single tender basis due to urgency, compatibility or other reasons. Such single tender procurements are also done through a process of negotiation with prices benchmarked against available price data of same/ similar items.

The above transactions are in the course of normal day-to-day business operations and are not considered to be significant keeping in view the size, either individually or collectively.

(g) Transactions with related parties

The following transactions occurred with related parties:

Particulars	₹ in Lakhs	
	For the year ended 31 st March, 2022	For the year ended 31 st March, 2021
Power Grid Corporation of India Ltd. (Holding Company)		
Consultancy Charges (excluding Taxes)*#	575.65	1,062.36
Reimbursement of BG Charges (excluding Taxes)	2.69	0.64
Additional Loan obtained during the year	15,374.11	42,049.78
Investments Received during the year (Equity/Share application Money)	3685.00	16,135.00
Interest on Loan	4,941.30	2,896.00
Other misc. recoveries (including GST@18%)	5.97	-
Central Transmission Utility of India Ltd. (Fellow Subsidiary Company)		
Revenue from operations	5,259.26	-

#Total consultancy charges are ₹ 679.27 lakh (Consultancy charges ₹ 575.65 Lakh and GST ₹ 103.62 Lakh)

(h) Outstanding balances arising from sales/purchases of goods and services

The following balances are outstanding at the end of the reporting period in relation to transactions with related parties:

Particulars	₹ in Lakhs	
	As on 31 st March, 2022	As on 31 st March, 2021
Amount payable		
Power Grid Corporation of India Ltd. (Holding Company)		
Purchases of goods and services - O&M Maintenance / Consultancy	462.60	356.68
Reimbursement for payment of expenses made by Holding Company	0.23	0.76

Loans from Holding Company *	78,671.14	63,297.03
Interest accrued on Loan	403.61	1,612.74
Amounts Receivable		
Central Transmission Utility of India Ltd. (Fellow Subsidiary Company)		
Outstanding Balance in capacity of CTU##	2591.04	-
Power Grid Corporation of India Limited (Holding Company)		
Outstanding Balance for recoveries	5.97	-

* Loan from holding company includes current maturities of long term debt but excludes interest accrued on borrowings.

34. Operating Segments

a) Business Segment

The Board of Directors is the company's Chief operating decision maker who monitors the operating results of its business segments separately for the purpose of making decisions about resource allocation and performance assessment. One reportable segment has been identified on the basis of product/services. The company has a single reportable segment i.e., Power transmission network for transmission system.

The operations of the company are mainly carried out within the country and therefore there is no reportable geographical segment.

35. Contingent Liabilities and contingent assets

There is no Contingent Liability/ Assets as on 31st March 2022 (Nil as on 31st March 2021)

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36. Capital and Other Commitments

(₹ in Lakhs)

Particulars	As on 31 st March, 2022	As on 31 st March, 2021
Estimated amount of contracts remaining to be executed on capital account and not provided for (Net of Advances)	9,642.25	11498.71

37. Capital management

a) Risk Management

The company's objectives when managing capital are to

- maximize the shareholder value;
- safeguard its ability to continue as a going concern;
- maintain an optimal capital structure to reduce the cost of capital.

For the purpose of the company's capital management, equity capital includes issued equity capital and all other equity reserves attributable to the equity holders of the company. The company manages its capital structure and makes adjustments in light of changes in economic conditions. To maintain or adjust the capital structure, the company may adjust the dividend payment to shareholders, regulate investments in its projects, return capital to shareholders or issue new shares. The company monitors capital using debt-equity ratio, which is the ratio of long-term debt to total net worth. The company includes within long term debt, interest bearing loans and borrowings and current maturities of long-term debt.

The debt - equity ratio of the Company was as follows :

Particulars	As on 31 st March, 2022	As on 31 st March, 2021
Long term debt (₹ in lakhs)*	78,671.14	63,297.03
Equity (₹ in lakhs)	20,383.56	16,102.53
Long term debt to Equity ratio	3.86	3.93

* Long term debt includes current maturities of long term debt but excludes interest accrued on borrowings.

No changes were made in the objectives, policies or processes for managing capital during the year ended 31st March, 2022 and 31st March, 2021.

b) Dividends

(₹ in Lakhs)

Particulars	As on 31 st March, 2022	As on 31 st March, 2021
Interim dividend for the year ended 31 st March 2022 is ₹ Nil(31 st March 2021 of ₹ Nil) per fully paid share	NIL	NIL
Final dividend for the year ended 31 st March, 2021 of ₹ Nil(31 st March, 2020 of ₹ Nil) per fully paid share.	NIL	NIL

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c) Earning per share

Particulars	For the year ended 31.03.2022	For the year ended 31.03.2021
(a) Basic and diluted earnings per share attributable to the equity holders of the company	0.347	(0.003)
(b) Total Earnings attributable to the equity holders of the company (₹ in Lakhs)	596.03	(4.14)
(c) Weighted average number of shares used as the denominator	17,18,64,521	16,14,00,000

38. Financial Risk Management:

The Company's principal financial liabilities comprise loans and borrowings denominated in Indian rupees, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's capital investments and operations.

The Company's principal financial assets include loans and advances, trade and other receivables, and cash and cash equivalents that are generated from its operations.

The Company's activities expose it to the following financial risks, namely,

- a) Credit risk,
- b) Liquidity risk,
- c) Market risk.

This note presents information regarding the company's exposure, objectives, policies and processes for measuring and managing these risks.

The management of financial risks by the Company is summarized below:-

A) Credit Risk

Credit risk is the risk that counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Company is exposed to credit risk from its operating activities on account of trade receivables.

A default on a financial asset is when the counterparty fails to make contractual payments within 3 years of when they fall due. This definition of default is determined considering the business environment in which the Company operates and other macro-economic factors.

Assets are written-off when there is no reasonable expectation of recovery, such as a debtor declaring bankruptcy or failing to engage in a repayment plan with the Company. Where loans or receivables have been written off, the Company continues to engage in enforcement activity to attempt to recover the receivable due. Where recoveries are made, these are recognized in the statement of profit and loss.

(i) Trade Receivables and Contract Assets

The Company primarily provides transmission facilities to inter-state transmission service customers (DICs) comprising mainly state utilities owned by State Governments and the main revenue is from transmission charges. CERC (Sharing of Inter-State Transmission Charges and

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Losses) Regulations, 2020 ("CERC Sharing Regulations") allow payment against monthly bills towards transmission charges within due date i.e., 45 days from the date of presentation of the bill and levy of surcharge on delayed payment beyond 45 days. However, in order to improve the cash flows of company, a graded rebate is provided for payments made within due date. If a DIC fails to pay any bill or part thereof by the Due Date, the Central Transmission Utility (CTU) may encash the Letter of Credit provided by the DIC and utilise the same towards the amount of the bill or part thereof that is overdue plus Late Payment Surcharge, if applicable.

Trade receivables consist of receivables relating to transmission services ₹ 2,591.04 Lakhs as on 31st March, 2022 (₹ NIL as on 31st March, 2021).

Contract assets primarily relates to the Company's right to consideration for services provided but not billed at the reporting date and has substantially the same risk characteristics as the trade receivables for the same type of contracts.

(ii) Other Financial Assets (excluding trade receivables and contract assets)

• Cash and cash equivalents

The Company held cash and cash equivalents of ₹ 512.71 Lakhs as on 31st March, 2022 (₹ 2.35 Lakhs as on 31st March, 2021). The cash and cash equivalents are held with public sector banks and do not have any significant credit risk.

(iii) Exposure to credit risk

Particulars	(₹ in Lakhs)	
	As on 31st March, 2022	As on 31st March, 2021
Financial assets for which loss allowance is measured using 12 months Expected Credit Losses (ECL)		
Cash and cash equivalents	512.71	2.35
Other current financial assets	29.05	472.02
Total	541.76	474.37
Financial assets for which loss allowance is measured using Life time Expected Credit Losses (ECL)		
Trade Receivables	2,591.04	NIL
Total	2,591.04	NIL

(iv) Provision for expected credit losses

(a) Financial assets for which loss allowance is measured using 12 month expected credit losses

The Company has assets where the counter- parties have sufficient capacity to meet the obligations and where the risk of default is very low. At initial recognition, financial assets (excluding trade receivables and contract assets) are considered as having negligible credit risk and the risk has not increased from initial recognition. Therefore, no loss allowance for impairment has been recognised.

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(b) **Financial assets for which loss allowance is measured using life time expected credit losses**

The Company has customers most of whom are state government utilities with capacity to meet the obligations and therefore the risk of default is negligible. Further, management believes that the unimpaired amounts that are 30 days past due date are still collectible in full, based on the payment security mechanism in place and historical payment behaviour.

Considering the above factors and the prevalent regulations, the trade receivables and contract assets continue to have a negligible credit risk on initial recognition and thereafter on each reporting date.

(v) **Ageing analysis of trade receivables**

The ageing analysis of the trade receivables is as below:

(₹ in Lakhs)

Ageing	Not due	0-30 days past due	31-60 days past due	61-90 days past due	91-120 days past due	More than 120 days past due	Total
Gross carrying amount as on 31 st March, 2022	1833.55	485.22	123.09	72.07	77.11	-	2591.04
Gross carrying amount as on 31 st March, 2021	-	-	-	-	-	-	-

B) **Liquidity risk**

Liquidity risk management implies maintaining sufficient cash and marketable securities and the availability of funding through an adequate amount of committed credit facilities to meet obligations when due. The Company has entered into Inter-Corporate Loan Agreement for Funding of its obligations. For this, Company provided quarterly cashflows in advance to Holding Company with Monthly requirement.

(i) **Financing Arrangements**

The Company depends on both internal and external sources of liquidity to provide working capital and to fund capital expenditure.

(ii) **Maturities of financial liabilities**

The table below analyses the Company's financial liabilities into relevant maturity groupings based on their contractual maturities for all non-derivative financial liabilities.

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The amount disclosed in the table is the contractual undiscounted cash flows.

(₹ in Lakhs)

Contractual maturities of financial liabilities	Within a year	Between 1-5 years	Beyond 5 years	Total
As on 31st March, 2022				
Borrowings (including interest outflows)	7,525.47	28,558.52	1,33,768.38	1,69,852.37
Other Current Financial Liabilities	2,696.12	-	-	2,696.12
Total	10,221.59	28,558.52	1,33,768.38	1,72,548.49
As on 31st March, 2021				
Borrowings (including interest outflows)	-	16,670.26	46,626.77	63,297.03
Other Current Financial Liabilities	8,224.05	-	-	8,224.05
Total	8,224.05	16,670.26	46,626.77	71,521.08

C) Market Risk

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises two types of risk:

- Currency risk
- Interest rate risk

i) Currency risk

As on Reporting date the Company does not have any exposure to currency risk in respect of foreign currency denominated loans and borrowings and procurement of goods and services whose purchase consideration foreign currency.

ii) Interest rate risk

The Company is exposed to interest rate risk because the cash flows associated with floating rate borrowings. The various sources of loans being extended to the company by parent company are Fixed interest and floating interest rate which get reset periodically. The Company manages the interest rate risks by maintaining a debt portfolio of fixed and floating rate borrowings.



39. Income Tax expense

This note provides an analysis of the company's income tax expense, and how the tax expense is affected by non-assessable and non-deductible items. It also explains significant estimates made in relation to The Company's tax positions.

(a) Income tax expense -

Particulars	(₹ in Lakhs)	
	As on 31st March, 2022	As on 31st March, 2021
Current Tax		
Current tax on profits for the year	-	-
Earlier year Tax	-	-
Adjustments for current tax of prior periods	-	-
Total current tax expense (A)	-	-
Deferred tax expense		
Originating and reversal of temporary differences	202.51	(0.62)
Previously unrecognized tax credit recognized as Deferred tax Asset this year	-	-
Total deferred tax expense/(benefit) (B)	202.51	(0.62)
Income tax expense (A+B)	202.51	(0.62)

(b) Reconciliation of tax expense and the accounting profit multiplied by India's tax rate: -

Particulars	(₹ in Lakhs)	
	As on 31st March, 2022	As on 31st March, 2021
Profit before income tax expense	798.54	(4.76)
Tax using Company's Domestic Tax rate @ 25.168% (Previous Year @ 25.168%)	200.98	(1.20)
Deferred Tax expense/(income)	1.53	0.58
Tax Expenses recognized in statement of Profit & Loss	202.51	(0.62)

40. Disclosure on Ind AS 115 "Revenue from Contracts with Customers"

a) The Company does not have any contract assets or contract liability as at 31st March, 2022 and 31st March, 2021.

b) The entity determines transaction price based on expected value method considering its past experiences of refunds or significant reversals in amount of revenue. In estimating significant financing component, management considers the financing element inbuilt in the transaction price based on imputed rate of return. Reconciliation of revenue recognized vis-a-vis revenue recognized in profit or loss statement is as follows:

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Particulars	(₹ in Lakhs)	
	For the Year ended 31 st March, 2022	For the Year ended 31 st March, 2021
Contracted price	5135.73	-
Add/ (Less)- Discounts/ rebates provided to customer	(16.02)	-
Add/ (Less)- Performance bonus	139.55	-
Add/ (Less)- Adjustment for significant financing component	-	-
Add/ (Less)- Other adjustments	-	-
Revenue recognized in profit or loss statement	5259.26	-

41. Additional Regulatory Information as per Schedule III to the Companies Act, 2013

a) No proceeding has been initiated or pending against the company for holding any benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended) and rules made thereunder as at the end of the financial year.

b) Aging of Capital Work in Progress is as follows:

Particulars	(₹ in lakh)				
	<1 Year	1-2 Years	2-3 Years	>3 Years	Total
As at 31.03.2022					
Construction of Transmission system associated with LTA application from Rajasthan SEZ (Part -C)	317.12	-	-	-	317.12
Total	317.12	-	-	-	317.12
As at 31.03.2021					
Construction of Transmission system associated with LTA application from Rajasthan SEZ (Part -C)	65,788.06	21,995.15	-	-	87,783.21
Total	65,788.06	21,995.15	-	-	87,783.21

c) The Company is not sanctioned any working capital limit secured against current assets by any Finance Institutions.

d) The company was not declared as a willful defaulter by any bank or financial Institution or other lender during the financial year. The Company has registered charges or satisfaction of charges during the financial year with Registrar within statutory period.

e) The company has complied with the number of layers prescribed under clause (87) of section 2 of the Act read with the Companies (Restriction on number of Layers) Rules, 2017 during the financial year.

[Handwritten Signature]



f) Ratios

Ratio	Numerator	Denominator	Current Year	Previous Year	Variance (%)	Reason for variance >25%
(a) Current Ratio	Current Assets	Current Liabilities	0.57	0.05	10.40	During the current financial year; company has started its operations.
(b) Debt-Equity Ratio	Total Debt	Shareholder's Equity	3.86	3.93	(0.02)	During the current financial year; company has started its operations.
(c) Debt Service Coverage Ratio	Profit for the period + Depreciation and amortization expense + Finance costs + FERV + Loss on Sale of Fixed Assets	Interest & Lease Payments + Principal Repayments	1.75	NA	NA	During the current financial year; company has started its operations.
(d) Return on Equity Ratio	Profit for the period	Average Shareholder's Equity	3.27%	(0.01%)	NA	During the current financial year; company has started its operations.
(e) Inventory turnover ratio	Revenue from Operations	Average Inventory	NA	NA	NA	
(f) Trade Receivables turnover ratio	Revenue from Operations	Average Trade Receivables (before deducting provision)	4.06	NA	NA	During the current financial year; company has started its operations.

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(g) Trade payables turnover ratio	Gross Other Expense (-) FERV, Provisions, Loss on disposal of PPE	Average Trade payables	NA	NA	NA	
(h) Net capital turnover ratio	Revenue from Operations	Current Assets - Current Liabilities	(2.24)	-	NA	During the current financial year; company has started its operations.
(i) Net profit ratio	Profit for the period	Revenue from Operations	11.33%	NA	NA	During the current financial year; company has started its operations.
(j) Return on Capital employed	Earnings before interest and taxes	Tangible Net Worth + Total Debt + Deferred Tax Liability	3.38%	-	NA	During the current financial year; company has started its operations.
(k) Return on investment	Income from Investment + Capital Appreciation	Average Investments	N.A.	N.A.	N.A.	

- g) The company has not received/advanced or loaned or invested funds (either borrowed funds or share premium or any other sources or kind of funds) through Intermediaries during the financial year.
- h) The Company does not have any Charges on the Assets of the Company.
- i) The Company does not have any transaction that was not recorded in the books of accounts and has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961.
- j) The Company has not traded or invested in Crypto currency or Virtual Currency during the financial year.

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42. Disclosure of material impact of COVID-19 pandemic

The Company is mainly engaged in the business of transmission of electricity and the tariffs for the transmission services are regulated in terms of the Transmission Service Agreements signed with LTTCs which provide for recovery of the annual transmission charges based on system availability.

Due to the COVID-19 pandemic, various lockdowns were declared by the Central/ State Governments/ Local Authorities from time to time. However, as per the Government guidelines, transmission units and services were exempted from the said lockdown restrictions. There has been no significant impact due to the pandemic on the availability of the transmission system of the Company.

In the above backdrop, the Company has considered various internal and external information available up to the date of approval of financial statements in assessing the impact of COVID-19 pandemic on the financial statements for the year ended 31 March 2022.

Based on the above, there has been no material impact on the operations or profitability of the company during the financial year due to the pandemic.

The Company has assessed the liquidity position for the next one year and of the recoverability and carrying value of its assets comprising of Property Plant and equipment, trade receivables and others as at Balance Sheet date and the management is of the view that there are no material adjustments required in the financial statements. However, the impact assessment of COVID 19 is a continuing process given the uncertainties associated with its nature and duration. The Company will continue to monitor any material changes to future economic conditions.

43. Recent Pronouncements

On 23.03.2022, Ministry of Corporate Affairs ("MCA") has notified the Companies (Indian Accounting Standards) Amendment Rules, 2022 applicable from 01.04.2022. The Company will assess and implement the amendments to Division II in the FY 2022-23, as applicable.



44. a) Figures have been rounded off to nearest rupee in lakhs up to two decimals.
b) Previous year figures have been regrouped/ rearranged wherever considered necessary.

As per our report of even date attached.

For Indra D. Narayan & Co.
Chartered Accountants,

Firm Regn. No. 005630N



CA Indra Dev Narayan
Partner

Mem. No. 084704

Place: New Delhi

Date: 09/05/2022

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For and on behalf of Board of Directors

Pramod Kumar
(Chairman)

DIN: 08132119

Place: Gurugram

Date: 9/5/22

Vimla Bhandari
(Director)

DIN: 09376109

Place: Faridabad

Date: 9/5/22

S. V. VENKATA
(Chief Financial Officer)

PAN: ADGPVS941C

Place: New Delhi

Date: 9/5/22

Gitika Arora
(Company Secretary)

MNO: AS6117

Place: Gurugram

Date: 9/5/22