

POWERGRID MEDINIPUR JEERAT TRANSMISSION LIMITED

Wholly Owned Subsidiary of Power Grid Corporation of India Limited

(CIN: U40300DL2016GOI290075)

ANNUAL REPORT (2021-22)

POWERGRID MEDINIPUR JEERAT TRANSMISSION LIMITED

CIN: U40300DL2016GOI290075

Regd. Office: B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi- 110016.

Tel: 011-26560112

DIRECTORS' REPORT

To,
Dear Members,

It gives me immense pleasure to present on behalf of the Board of Directors, the 7th Annual Report of POWERGRID Medinipur Jeerat Transmission Limited on the working of the Company together with Audited Financial Statements and Auditors' Report for the financial year ended 31st March, 2022.

State of the Company's Affairs & Project implementation

POWERGRID Medinipur Jeerat Transmission Limited (PMJTL), formerly known as Medinipur Jeerat Transmission Limited was acquired by POWERGRID on 28th March, 2017 under Tariff Based Competitive Bidding from PFC Consultancy Limited (the Bid Process Coordinator) for Transmission System associated with "765 kV strengthening in Eastern Region (ERSS-XVIII). The Transmission System includes establishment of 765 kV and 400 kV Transmission lines which is traverse the state of West Bengal and Jharkhand including establishment of two new 765/400 kV substation in West Bengal. The Company was granted transmission license by CERC in June, 2017.

Substations:

The land for 765/400 kV Medinipur Substation at Garbeta has been acquired/purchased by the company in March'18 and all site activities in Civil works like Site leveling, Construction of Boundary Wall, CR Building, Auxiliary Building, Fire Fighting Pump House, Switchyard Panel Room, Foundation of Transformers, Reactors, 765 kV & 400kV Towers & Equipment's etc. had been completed & total erection, testing and commissioning activity of all switchyard equipment's had also been completed. 765/400kV Medinipur Substation had been successfully commissioned on 07.02.2021 & DOCO declared from 09.02.2021.

The land for 765/400 kV New Jeerat Substation has been acquired/purchased by the company in March, 2018 and all site activities in Civil works like Site leveling, Construction of Boundary Wall, CR Building, Auxiliary Building, Pile foundation of Towers & Equipment's, Switchyard Panel Room, Foundation of Reactors & Transformers had been completed & total erection, testing and commissioning activity of all switchyard equipment's had also been completed. Finally, 765/400kV Jeerat (New) Substation had been successfully commissioned on 27.09.2021 & DOCO declared from 29.09.2021.

02 nos. GIS Line Bay extension works at Jeerat (WBSETCL) S/S has been completed and both bays are successfully commissioned on 21.09.2021 & DOCO declared from 29.09.2021.

Transmission Lines:

1. Ranchi- Medinipur 765kV D/C Transmission line-
Foundation- 396/396 Nos.; Erection- 396/396 Nos.; Stringing- 150.5/150.5 km.
Subject Line commissioned on 07.02.2021 & DOCO declared from 09.02.2021.
2. Medinipur- Jeerat 765kV D/C Transmission line-
Foundation- 461/461 Nos.; Erection- 461/461 Nos.; Stringing- 169/169 km.
Subject Line commissioned on 21.09.2021 & DOCO declared from 29.09.2021.
3. L1LO of 400 KV D/C Chanditala - Kharagpur at Medinipur-
Foundation-199/199 Nos.; Erection-199/199 Nos.; Stringing- 74/74 km.
Subject Line commissioned on 07.02.2021 & DOCO declared from 09.02.2021.
4. Jeerat (New) - Jeerat (WBSETCL) 400 kV D/C Transmission line-
Foundation- 81/81 Nos.; Erection- 81/81 Nos.; Stringing- 25.5/25.5 km.
Subject Line commissioned on 21.09.2021 & DOCO declared on 29.09.2021.
5. Jeerat (New) - Subhashgram 400 kV D/C Transmission line-
Foundation-313/313 Nos.; Erection-302/313 Nos.; Stringing- 87/107 km.
Expected balance work completion and commissioning by August, 2022.

Financial Performance

Rs (in Lakhs)

Particulars	2021-22	2020-21
Revenue from Operations	44,664.63	4,572.00
Other Income	196.20	-
Total Income	44,860.83	4,572.00
Expenses	19,240.43	1,998.42
Profit before Tax	25,620.40	2,573.58
Profit after Tax	19,162.10	1,914.71
Earnings Per Equity Share (Rs.)	3.25	0.51

Share Capital

The Authorized and Paid up Share Capital as on 31st March, 2022 were ₹682 Crore and ₹638 Crore respectively.

Dividend

Your Company has paid interim dividends for five times during the FY 2021-22. The total dividend amount is ₹2.98 per share & details is as under:

Interim Dividend paid during the FY 2021-22	Amount (₹)
1 st Interim Dividend of ₹0.25 per Equity Share in October, 2021	15,00,00,000/-
2 nd Interim Dividend of ₹0.80 per Equity Share in December, 2021	49,60,00,000/-
3 rd Interim Dividend of ₹0.40 per Equity Share in January, 2022	24,80,00,000/-
4 th Interim Dividend of ₹0.77 per Equity Share in March, 2022	49,12,60,000/-
5 th Interim Dividend of ₹0.76 per Equity Share in May, 2022	48,48,80,000/-

Reserves

Out of Net profits of ₹19,162.10 Lakh in current Financial Year, the Company has transferred an amount of ₹341.78 Lakh to Self Insurance Reserve and paid interim dividend of ₹ 13,852.60 Lakh for FY 2021-22. Retained Earnings as on 31st March, 2022 stood at ₹4907.18 Lakh.

Particulars of Loans, Guarantees or Investments made under section 186 of the Companies Act, 2013

Your Company has not given any loans, provided any guarantee or security to any other entity.

Particulars of contracts or arrangements with Related Parties

Particulars of contracts or arrangements with related parties referred to Section 188 of the Companies Act, 2013, in the prescribed form AOC-2, is given at **Annexure- I** to the Directors' Report.

Material Changes & Commitments

There has been no material changes & commitments affecting the financial position of the Company, which have occurred between the end of the financial year and date of this report.

Deposits

Your Company has not accepted any deposit for the period under review.

Subsidiaries, Joint Ventures and Associate Companies

Your Company does not have any subsidiaries, joint ventures and associate companies.

Directors' Responsibility Statement

As required under section 134(3)(c) & 134(5) of the Companies Act, your Directors confirm that:

- a. in the preparation of the Annual Accounts, the applicable accounting standards have been followed along with proper explanation relating to material departures;
- b. the Directors had selected such accounting policies and applied them consistently and made judgements and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of the company at the end of the financial year and of the profit/loss of the company for that period;
- c. the Directors had taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of this Act for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities;
- d. the Directors had prepared the Annual Accounts on a going concern basis; and
- e. the Directors had devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems were adequate and operating effectively.

Conservation of Energy, Technology absorption, Foreign Exchange Earning and Out Go

There is no Conservation of Energy, Technology absorption and Foreign Exchange Earnings and out go under section 134(3) of the Companies Act, 2013 for financial year 2021-22.

Annual Return

In accordance with Section 92(3) read with Section 134 (3) (a) of the Companies Act, 2013, Annual Return of the Company is available on the web-site of the Power Grid Corporation of India Limited (Holding Company) at www.powergrid.in and can be accessed in the Subsidiaries section under the Investor Relation tab.

Board of Directors & KMPs

As on 31st March, 2022, the Board comprised Five Directors viz. Shri Abhay Choudhary, Shri G. Ravisankar, Shri A. K. Maiti, Shri A. Barat and Smt. Seema Gupta.

There were some changes in the Board of Director of the Company during the financial year 2021-22. Shri G. Ravisankar and Shri A. Barat were appointed as an Additional Directors of the Company w.e.f. 01.06.2021 and 13.07.2021 respectively. Shri Brundaban Dash and Shri Rajesh Kumar ceased to be the directors of the Company w.e.f. 30.04.2021 and 14.06.2021 respectively.

Subsequently, after the end of the financial year 2021-22, Shri Abhay Choudhary ceased to be the Director of the Company w.e.f. 01.06.2022. Dr. V.K. Singh was appointed as Additional Director of the Company w.e.f. 20th June, 2022 who holds office up to the date of ensuing Annual General Meeting.

The Board placed on record its appreciation for the valuable contribution, guidance & support given by Shri Brundaban Dash, Shri Rajesh Kumar, and Shri Abhay Choudhary during their tenure as Directors of the Company.

The Company has received a notice under section 160 of the Companies Act, 2013 from a member of the Company for appointment of Dr. V.K. Singh as Director, liable to retire by rotation, in the ensuing Annual General Meeting.

In accordance with the provisions of the Companies Act, 2013, Smt. Seema Gupta shall retire by rotation at the Annual General Meeting of your Company and being eligible, offers herself for re-appointment.

None of the Directors is disqualified from being appointed/re-appointed as Director.

As on 31st March, 2022, Shri Sudhanshu Kumar Mishra and Shri Mrinal Shrivastava are Chief Financial Officer (CFO) and Company Secretary (CS), respectively of the Company.

Number of Board meetings held during the year

As on financial year ended 31st March, 2022, Ten (10) meetings of Board of Directors were held on 1st June, 2021, 13th July, 2021, 30th July, 2021, 17th September, 2021, 25th October, 2021, 1st December, 2021, 30th December, 2021, 28th January, 2022, 23rd February, 2022, 30th March, 2022. Detail of Meetings attended by each Director during the financial year are as under:

Name of Directors	Designation	No. of Board Meetings entitled to attend during FY 2021-22.	No. of Board Meetings attended during FY 2021-22.
Shri Abhay Choudhary (Up to 01.06.2022)	Chairman (Part-Time)	10	10
Shri Asit Kumar Maiti	Director	10	04
Shri Rajesh Kumar (Up to 14.06.2021)	Director	01	01
Smt. Seema Gupta	Director	10	08
Shri G. Ravisankar (w.e.f 01.06.2021)	Director	10	10
Shri A. Barat (w.e.f 13.07.2021)	Director	09	04

Committees of the Board

Audit Committee & Nomination & Remuneration Committee

Being the wholly owned subsidiary of POWERGRID, your Company is not required to constitute an Audit Committee and Nomination & Remuneration Committee in terms of notifications dated 5th July, 2017 and 13th July, 2017 issued by the Ministry of Corporate Affairs (MCA).

Corporate Social Responsibility Committee

The Company has constituted a CSR Committee in line with the requirements of the Companies Act, 2013, Rules made thereunder. As on 31st March 2022, the CSR Committee comprised following directors as members:

- | | | |
|--------------------------|---|----------|
| 1) Shri Abhay Choudhary* | : | Chairman |
| 2) Shri A. K. Maiti | : | Member |
| 3) Shri G. Ravisankar | : | Member |
| 4) Smt. Seema Gupta | : | Member |

* Shri Abhay Choudhary ceased to be a Chairman of the CSR Committee w.e.f. 01.06.2022 upon his cessation as a Director on the Board of the Company. Dr. V. K. Singh has been appointed as Chairman of the CSR Committee w.e.f. 04.08.2022.

The Board in its 69th Meeting held on 30th March, 2022 had approved an expenditure of ₹17,15,720/- (Rupees Seventeen Lakh Fifteen Thousand Seven Hundred Twenty) to be spent on CSR activities for the FY 2021-22. Accordingly, the Board approved the release of the said amount of ₹17,15,720/- to PM CARES Fund for execution of CSR activities of the Company.

An annual report on CSR Activities undertaken during the FY 2021-22 is enclosed at **Annexure-II**.

Declaration by Independent Directors

Ministry of Corporate Affairs (MCA) vide notification dated 05th July 2017 had amended the Rule 4 of Companies (Appointment and Qualification of Directors) Rules, 2014 as per which the unlisted public companies in the nature of wholly owned subsidiaries are exempted from the requirement of appointing Independent Directors on their Board. Accordingly, your Company, being a Wholly Owned Subsidiary of Power Grid Corporation of India Limited is exempted from the requirement of appointing Independent Directors on its Board.

Performance Evaluation

As per notification dated June 5, 2015 issued by the Ministry of Corporate Affairs, the provision related to evaluation of performance of Board, its committees and individual directors under section 178(2) of the Companies Act, 2013 is exempt for Government Companies.

Statutory Auditors

M/s. Burman Bohra & Associates, Chartered Accountants was appointed by Comptroller and Auditor General of India as Statutory Auditor of the Company for the Financial Year 2021-22.

Statutory Auditors' Report

M/s. Burman Bohra & Associates, Chartered Accountants, Statutory Auditors for financial Year 2021-22 have given an unqualified report. The report is self-explanatory and does not require any further comments by the Board.

Comptroller and Auditors General's (C&AG) Comments:

Your Company has received 'NIL' Comments on the financial statements for the year ended March 31, 2022 by the Comptroller and Auditor General of India under Section 143(6) of the Companies Act, 2013. Copy of letter dated 8th July, 2022 received from C&AG is placed at **Annexure - III** to this report.

Secretarial Audit Report

M/s Kumar Naresh Sinha & Associates, Company Secretary has conducted Secretarial Audit of the Company for the financial year ended 31st March, 2022. The Secretarial Audit Report is placed at **Annexure – IV** to this report. The Secretarial Auditors have given an unqualified report. The report is self-explanatory and does not require any further comments by the Board.

Maintenance of Cost Records of the Company

Maintenance of cost records as specified by the Central Government under sub-section (1) of Section 148 of the Companies Act, 2013, is not applicable to the Company during Financial Year 2021-22.

Details in respect of frauds reported by auditors other than those which are reportable to the Central Government

None of the Auditors of the Company have reported any frauds to the Board of Directors under section 143(12) of the Companies Act, 2013 including rules made thereunder.

Development & Implementation of Risk Management Policy

Your Company being a wholly owned subsidiary of POWERGRID is covered under the Risk Management Framework as being done in the holding company.

Particulars of Employees

As per Notification dated 5th June, 2015 issued by the Ministry of Corporate Affairs, the provisions of Section 197 of the Companies Act, 2013 & corresponding rules of Chapter XIII are exempted for Government Companies. As your Company is a Government Company, the information has not been included as a part of Directors' report.

Compliance with Secretarial Standards

The Company has followed the Secretarial Standards SS-1 & 2 issued by the Institute of Company Secretaries of India.

Prevention of Sexual Harassment at Workplace

POWERGRID (Holding Company) has Internal Complaints Committee (ICC) in place to redress the complaints of sexual harassment.

Details of Significant & Material Orders passed by the regulators, courts, tribunals impacting the going concern status and company's operation in future

No significant / material orders were passed by any authority during the Financial Year impacting the going concern status and Company's operation in future.

Internal Financial Control Systems and their adequacy

Your Company has, in all material respects, an adequate Internal Financial Controls System over Financial Reporting and such Internal Financial Controls over Financial Reporting were operating effectively as at 31st March, 2022.

Insolvency and Bankruptcy Code, 2016

During the FY 2021-22, no application has been made under the Insolvency and Bankruptcy Code 2016; hence the requirement to disclose the details of application made or any proceeding pending under the Insolvency and Bankruptcy Code, 2016 during the year along with their status as at the end of the financial year is not applicable.

Acknowledgement

The Board extends its sincere thanks to the Ministry of Power, the Central Electricity Regulatory Commission, POWERGRID, the Comptroller & Auditor General of India, and the Auditors of the Company.

For and on behalf
POWERGRID Medinipur Jeerat Transmission Limited

Sd/-
(V.K. Singh)
Chairman
DIN: 08679313

Date: 4th August, 2022
Place: Gurgaon

POWERGRID Medinipur Jeerat Transmission Limited**FORM NO. AOC -2**

(Pursuant to clause (h) of sub-section (3) of section 134 of the Act
and Rule 8(2) of the Companies (Accounts) Rules, 2014

Form for Disclosure of particulars of contracts/arrangements entered into by the company with related parties referred to in sub section (1) of section 188 of the Companies Act, 2013 including certain arm's length transaction under third proviso thereto.

1. Details of contracts or arrangements or transactions not at Arm's length basis.

Sl. No.	Particulars	Details
a	Name (s) of the related party & nature of relationship	-
b	Nature of contracts / arrangements/ transaction	-
c	Duration of the contracts / arrangements / transaction	-
d	Salient terms of the contracts or arrangements or transaction including the value, if any	-
e	Justification for entering into such contracts or arrangements or transactions'	-
f	Date of approval by the Board	-
g	Amount paid as advances, if any	-
h	Date on which the special resolution was passed in General meeting as required under first proviso to section 188	-

2. Details of contracts or arrangements or transactions at Arm's length basis.

Sl. No.	Particulars	Details
a	Name (s) of the related party & nature of relationship	Power Grid Corporation of India Limited (POWERGRID) [holding company w.e.f 28.03.2017].
b	Nature of contracts/arrangements / transaction	<p>Part (A) to take any security(ies) / Guarantee(s) in connection with loans(s) and/or avail Inter-corporate Loan(s) on cost to cost basis and back to back servicing, or a combination thereof, upto an amount of ₹2,800 crore from POWERGRID.</p> <p>Part (B) to avail all input & services as may be required by the Company from POWERGRID @ 5% of the actual project cost (excluding IDC and Consultancy Fee) plus Service Tax as applicable.</p> <p>Part (C) to avail Post COD activities including O&M of the assets owned by the Company.</p>
c	Duration of the contracts / arrangements / transaction	Part (A) As mutually agreed.

		Part (B) Commissioning of The TBCB Project including associated reconciliation activities. Part (C) As mutually agreed.
d	Salient terms of the contracts or arrangements or transaction including the value, if any	Refer (b).
e	Date of approval by the Board	For Part (A) 28.03.2017 For Part (B) 14.06.2017 For Part (C) 13.07.2021
f	Amount paid as advances, if any	-

For and on behalf
POWERGRID Medinipur Jeerat Transmission Limited

Sd/-
(V.K. Singh)
Chairman
DIN: 08679313

Date: 4th August, 2022
Place: Gurgaon

ANNUAL REPORT ON CSR FOR THE FINANCIAL YEAR 2021-22**1. Brief outline on CSR Policy of the Company:**

Your Company has adopted the CSR policy of its holding company viz. Power Grid Corporation of India Limited (POWERGRID) and is undertaking CSR activities through directly / POWERGRID. CSR Policy of POWERGRID is formulated keeping in view the requirements of the Companies Act, 2013 and the Department of Public Enterprises. The activities proposed to be undertaken under CSR shall include all the activities mentioned in Schedule VII of Section 135 (3) (a) of the Company's Act, 2013. The CSR Policy of POWERGRID, holding company is available on website <https://www.powergrid.in/sites/default/files/CSR%26S%20policy.pdf>

2. Composition of CSR Committee: Composition of the CSR Committee and the meeting attended by the members, is depicted below.

As on 31st March, 2022, the CSR Committee comprised the following members:

S. No.	Name of Director	Designation / Nature of Directorship	Number of meetings of CSR Committee entitled to attend	Number of meetings of CSR Committee attended
1.	Shri Abhay Choudhary*	Director (Projects) - POWERGRID	2	2
2.	Shri A. K. Maiti	Director	0	0
3.	Shri G. Ravisankar	Director	2	2
4.	Smt. Seema Gupta	Director	2	2

* Shri Abhay Choudhary ceased to be a Chairman of the CSR Committee w.e.f. 01.06.2022 upon his cessation as a Director on the Board of the Company. Dr. V. K. Singh has been appointed as Chairman of the CSR Committee w.e.f. 04.08.2022.

3. Web-link where Composition of CSR committee, CSR Policy and CSR projects approved by the board are disclosed on the website of the company:

The Committee has complied with the applicable provisions of Section 135 of the Companies Act, 2013 and rules made thereunder. The Company has adopted the CSR policy of POWERGRID (Holding Company), as mentioned above, detail of the same can be viewed at <https://www.powergrid.in/sites/default/files/CSR%26S%20policy.pdf>

Further, as the Company does not have its website, the detail of composition of CSR Committee and CSR projects, which have been undertaken by the Board of Directors during the year, has been provided at point no.2 and 8(c), respectively of this report.

4. Details of Impact Assessment of CSR projects carried out in pursuance of sub-rule (3) of rule 8 of the Companies (Corporate Social Responsibility Policy) Rules, 2014, if applicable (attach the report):

Not Applicable

5. Details of the amount available for set off in pursuance of sub-rule (3) of rule 7 of the Companies (Corporate Social Responsibility Policy) Rules, 2014 and amount required for set off for the financial year, if any:

(c) Details of CSR amount spent against other than ongoing projects for the financial year:

(1)	(2)	(3)	(4)	(5)		(6)	(7)	(8)	
Sl. No.	Name of the Project	Item from the list of activities in schedule VII to the Act	Local area (Yes/No)	Location of the project		Amount spent for the project (in Rs.)	Mode of implementation - Direct (Yes/No)	Mode of implementation - Through implementing agency	
				State	District			Name	CSR registration number
1.	Contribution to PM CARES Fund	Sr. No.(viii) of schedule VII	Yes	Various part of the Country		17.1572 Lakh	Yes	NA	NA
	Total					17.1572 Lakh			

(d) Amount spent in Administrative Overheads: NIL

(e) Amount spent on Impact Assessment, if applicable: Not Applicable

(f) Total amount spent for the Financial Year (8b+8c+8d+8e): Rs.17.1572 Lakh

(g) Excess amount for set off, if any: Nil

Sr. No.	Particular	Amount (Rs. In Lakh)
(i)	Two percent of average net profit of the company as per section 135(5)	17.1572
(ii)	Total amount spent for the Financial Year	17.1572
(iii)	Excess amount spent for the financial year [(ii) - (i)]	Nil
(iv)	Surplus arising out of the CSR projects or programmes or activities of the previous financial years, if any	-
(v)	Amount available for set off in succeeding financial years [(iii) -(iv)]	-

9. (a) Details of Unspent CSR amount for the preceding three financial years:

Sl. No.	Preceding Financial Year	Amount transferred to Unspent CSR Account under section 135 (6) (in Rs. Crore)	Amount spent in the reporting Financial Year (in Rs. Lakh)	Amount transferred to any fund specified under Schedule VII as per section 135(6), if any			Amount remaining to be spent in succeeding financial years. (in Rs. Crore)
				Name of the Fund	Amount (in Rs Crore)	Date of transfer	
1.	2018-19	-	Nil	-	-	-	-
2.	2019-20	-	Nil	-	-	-	-
3.	2020-21	-	Nil	-	-	-	-

(b) Details of CSR amount spent in the financial year for ongoing projects of the preceding financial year(s):

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Sl. No.	Project ID	Name of the Project	Financial Year in which the project was commenced	Project duration	Total amount allocated for the project (in Rs.)	Amount spent on the project in the reporting Financial Year (in Rs)	Cumulative amount spent at the end of reporting Financial Year. (in Rs.)	Status of the project - Completed /Ongoing
Not Applicable								

10. In case of creation or acquisition of capital asset, furnish the details relating to the asset so created or acquired through CSR spent in the financial year (asset-wise details): NIL

- (a) Date of creation or acquisition of the capital asset(s): **Not Applicable**
- (b) Amount of CSR spent for creation or acquisition of capital asset: **Not Applicable**
- (c) Details of the entity or public authority or beneficiary under whose name such capital asset is registered, their address etc.: **Not Applicable**
- (d) Details of the capital asset(s) created or acquired (including complete address and location of the capital asset): **Not Applicable**

11. Specify the reason(s), if the company has failed to spend two per cent of the average net profit as per section 135(5): Not Applicable

Sd/-
(Seema Gupta)
Director
DIN: 08742599

Sd/-
(V. K. Singh)
Chairman of CSR Committee
DIN: 08679313

Date: 4th August, 2022
Place: Gurgaon

N. DGA(E) RCP/01-227/01CS-PMJTL/2022-23/137



भारतीय लेखापरीक्षा और लेखा विभाग
गोपनीय
 कार्यालय महा निदेशक लेखापरीक्षा (ऊर्जा)
 नई दिल्ली
INDIAN AUDIT & ACCOUNTS DEPARTMENT
 Office of the Director General of Audit (Energy)
 New Delhi

Dated: 08/07/2022

सेवा में,

अध्यक्ष,

पावरग्रिड मेदिनीपुर जीरत ट्रांसमिशन लिमिटेड,

नई दिल्ली

विषय:- 31 मार्च 2022 को समाप्त वर्ष के लिए पावरग्रिड मेदिनीपुर जीरत ट्रांसमिशन लिमिटेड, नई दिल्ली के लेखाओं पर कम्पनी अधिनियम 2013 की धारा 143(6)(b) के अंतर्गत भारत के नियंत्रक एवं महालेखापरीक्षक की टिप्पणियाँ।

महोदय,

मैं, पावरग्रिड मेदिनीपुर जीरत ट्रांसमिशन लिमिटेड, नई दिल्ली के 31 मार्च 2022 को समाप्त वर्ष के लेखाओं पर कम्पनी अधिनियम 2013 की धारा 143(6)(b) के अंतर्गत भारत के नियंत्रक एवं महालेखापरीक्षक की टिप्पणियाँ अंग्रेषित कर रहा हूँ।

कृपया इस पत्र की संलग्नकों सहित प्राप्ति की पावती भेजी जाए।

भवदीय,

संलग्नक:- यथोपरि।

दीपक
 (दीपक कपूर)
 महानिदेशक

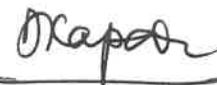
COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(b) OF THE COMPANIES ACT, 2013 ON THE FINANCIAL STATEMENTS OF POWERGRID MEDINIPUR JEERAT TRANSMISSION LIMITED FOR THE YEAR ENDED 31 MARCH 2022

The preparation of financial statements of Powergrid Medinipur Jeerat Transmission Limited for the year ended 31 March 2022 in accordance with the financial reporting framework prescribed under the Companies Act, 2013(Act) is the responsibility of the management of the company. The statutory auditor appointed by the Comptroller and Auditor General of India under section 139 (5) of the Act is responsible for expressing opinion on the financial statements under section 143 of the Act based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Revised Audit Report dated 23.06.2022 which supersedes their earlier Audit Report dated 10.05.2022.

I, on behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit of the financial statements of Powergrid Medinipur Jeerat Transmission Limited for the year ended 31 March 2022 under section 143(6)(a) of the Act. This supplementary audit has been carried out independently without access to the working papers of the statutory auditor and is limited primarily to inquiries of the statutory auditor and company personnel and a selective examination of some of the accounting records.

In view of the revision(s) made in the statutory auditor's report, to give effect to some of my audit observations raised during supplementary audit, I have no further comments to offer upon or supplement to the statutory auditor's report under section 143(6)(b) of the Act.

For and on behalf of the
Comptroller & Auditor General of India



(Deepak Kapoor)

Director General of Audit (Energy),
Delhi

Place: New Delhi
Dated: 08 July 2022

KUMAR NARESH SINHA & ASSOCIATES
Company Secretaries

121, Vinayak Apartment
Plot No.: C-58/19, Sector-62
Noida-201309 (U.P)
Mobile: 9868282032, 9810184269
Email: kumarnareshsinha@gmail.com

Form MR – 3
Secretarial Audit Report

FOR THE FINANCIAL YEAR ENDED MARCH 31, 2022

*[Pursuant to section 204(1) of the Companies Act, 2013 and Rule No.9 of the Companies
(Appointment and Remuneration of Managerial Personnel) Rules, 2014]*

To,
The Members,
POWERGRID Medinipur Jeerat Transmission Limited
B-9, Qutab Institutional Area, Katwaria Sarai,
New Delhi-110016.

We have conducted the secretarial audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by **POWERGRID Medinipur Jeerat Transmission Limited [CIN: U40300DL2016GOI290075]** (hereinafter called the “Company”) having its Registered Office at B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016. Secretarial Audit was conducted in a manner that provided us a reasonable basis for evaluating the corporate conducts/statutory compliances and expressing our opinion thereon.

Based on our verification of the Company’s books, papers, minute books, forms and returns filed and other records maintained by the company and also the information provided by the Company, its officers, agents and authorized representatives during the conduct of secretarial audit, we hereby report that in our opinion, the company has, during the audit period covering the financial year ended on **March 31, 2022** complied with the statutory provisions listed hereunder and also that the Company has proper Board-processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made hereinafter:

We have examined the books, papers, minute books, forms and returns filed and other records maintained by the Company for the financial year ended on **March 31, 2022** according to the provisions of:

- (i) The Companies Act, 2013 (the Act) and the rules made thereunder;
- (ii) The Securities Contracts (Regulation) Act, 1956 (‘SCRA’) and the rules made thereunder;
- (iii) The Depositories Act, 1996 and the Regulations and Bye-laws framed thereunder;
- (iv) Foreign Exchange Management Act, 1999 and the rules and regulations made thereunder to the extent of Foreign Direct Investment, Overseas Direct Investment and External Commercial Borrowings;

The following Regulations and Guidelines prescribed under the Securities and Exchange Board of India Act, 1992 ('SEBI Act'): -

- (a) The Securities and Exchange Board of India (Substantial Acquisition of Shares and Takeovers) Regulations, 2011; **(Not Applicable during the period under review, as the Company is not Listed)**
- (b) The Securities and Exchange Board of India (Prohibition of Insider Trading) Regulations, 2015; **(Not Applicable during the period under review, as the Company is not Listed)**
- (c) The Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2009; **(Not Applicable during the period under review, as the Company is not Listed)**
- (d) The Securities and Exchange Board of India (Share Based Employee Benefits) Regulations, 2014; **(Not Applicable during the period under review, as the Company is not Listed)**
- (e) The Securities and Exchange Board of India (Issue and Listing of Debt Securities) Regulations, 2008; **(Not Applicable during the period under review, as the Company is not Listed)**
- (f) The Securities and Exchange Board of India (Registrars to an Issue and Share Transfer Agents) Regulations, 1993 regarding the Companies Act and dealing with client;
- (g) The Securities and Exchange Board of India (Delisting of Equity Shares) Regulations, 2009; **(Not Applicable during the period under review, as the Company is not Listed)** and
- (h) The Securities and Exchange Board of India (Buyback of Securities) Regulations, 2018; **(Not Applicable during the period under review, as the Company is not Listed)**
- (v) The other laws, as informed and certified by the management of the Company which, are specifically applicable to the Company based on their sector/ industry are:

a. The Electricity Act, 2003 and Rules and Regulations made thereunder
Being Electricity Transmission Company, the Electricity Act, 2003 is specifically applicable to the Company in respect of which, we have only verified the license and terms thereof issued by Central Electricity Regulatory Commission dated 20.06.2017 which is valid for a period of 25 years. Further, we have relied upon the representation made by the Management with respect to compliance of the terms of the Electricity Transmission License.

- b. The compliance by the Company of applicable financial laws, like direct and indirect tax laws, has not been reviewed in this audit since the same have been subject to review by the statutory auditor and other designated professionals.

We have also examined compliance with the applicable clauses/Regulations of the following:

- (i) Secretarial Standards issued by The Institute of Company Secretaries of India;

- (ii) The Securities and Exchange Board of India (Listing Obligation and Disclosure Requirements) Regulations, 2015. **(Being non-listed company during the period under review, it's not applicable).**

During the period under review and as per the explanations and representations made by the officers and management and subject to the clarifications given to us, the Company has satisfactorily complied with the provisions of the Act, Rules, Regulations, Guidelines, Standards, etc. mentioned above.

We further report that:

The Board of Directors of the Company comprises of Non-Executive Directors only. The Changes in the Board of Directors that took place during the period under review were carried out in compliance with the provisions of the Act.

The Company is a wholly owned subsidiary of POWERGRID CORPORATION OF INDIA LIMITED (a Government of India Enterprise). Hence the Company is exempted from applicability of Section 177 and section 178 of the Companies act, 2013 read with Rule 4(1)(2) of the Companies (Appointment and Qualification of Directors) Amendment Rules, 2017 dated 5th July, 2017 and 13th July 2017. Being Government Company, provisions of Section 203 of the Companies Act, 2013 shall not apply with respect to appointment of Managing Director, Chief Executive officer or Manager and in their absence a whole time Director of the Company vide Ministry of Corporate Affairs Notification dated 5th June, 2015.

Adequate notice is given to all directors to schedule the Board Meetings along with agenda and detailed notes on agenda were generally sent at least seven days in advance, and a system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting.

Decisions were carried unanimously during the period under review.

We further report that according to the information and explanation given to us, there are adequate systems and processes in the company commensurate with the size and operations of the company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.

We further report that during the period under review;

- i. the Company has issued and allotted 8,83,70,000 equity shares of Rs.10/- (Rupees Ten Only) each at par to Power Grid Corporation of India Limited (Holding Company). and the company has altered its Memorandum of Association as under:

S. No.	Clause No.	Subject Matter	Date of Approval
1.	Clause V	Alteration of Capital Clause of MoA	22.09.2021

- ii. the Company has constituted its Corporate Social Responsibility (CSR) Committee and contributed an amount of Rs. 17,15,720/- towards PM CARES Fund for execution of CSR activities of the Company for FY 2021-22. Further there is no unspent amount toward CSR contribution for FY 2021-22.

Date: 17.05.2022

Place: Noida

For Kumar Naresh Sinha & Associates

Company Secretaries

NARESH

KUMAR

SINHA

Digitally signed by
NARESH KUMAR
SINHA
Date: 2022.05.17
19:15:37 +05'30'

Naresh Kumar Sinha

(Proprietor)

FCS No.: 1807; CP No.: 14984

PR: 610/2019

UDIN: F001807D000337010

*Note: This report is to be read with our letter of even date which is annexed as **Annexure-A** and forms an integral part of this report.*

Annexure-A

To,
The Members
POWERGRID Medinipur Jeerat Transmission Limited
B-9, Qutab Institutional Area, Katwaria Sarai,
New Delhi-110016

Our Report of even date is to be read along with this letter.

1. Maintenance of secretarial record is the responsibility of the management of the Company. Our responsibility is to express an opinion on these secretarial records based on our finding/ audit.
2. We have followed the audit practices and processes as were appropriate to obtain reasonable assurance about the correctness of the contents of the secretarial records. The verification was done on the random test basis to ensure that correct facts are reflected in secretarial records. We believe that the processes and practices, we followed provide a reasonable basis for our opinion.
3. We have not verified the correctness and appropriateness of financial records and Books of Accounts of the Company. We have relied upon the Reports of statutory Auditors regarding compliance of Companies Act, 2013 and Rules made thereunder relating to maintenance of Books of Accounts, papers and financial statement of the relevant financial year, which give a true and fair view of the state of the affairs of the Company.
4. Wherever required, we have obtained the Management representation about the compliance of laws, rules and regulations and happening of events etc.
5. The compliance of the provisions of Corporate and other applicable laws, rules, regulations, standards is the responsibility of management. Our examination was limited to the verification of procedures on random test basis.
6. The Secretarial Audit report is neither an assurance as to the future viability of the company nor of the efficacy or effectiveness with which the management has conducted the affairs of the Company.

Date: 17.05.2022
Place: Noida

For Kumar Naresh Sinha & Associates

Company Secretaries
NARESH
KUMAR
SINHA
Digitally signed by
NARESH KUMAR
SINHA
Date: 2022.05.17
19:15:53 +05'30'

Naresh Kumar Sinha
(Proprietor)

FCS No.: 1807; CP No.: 14984
PR: 610/2019
UDIN: F001807D000337010

Financial Statements & Notes for the year ended 2021-22



POWERGRID MEDINIPUR JEERAT TRANSMISSION LIMITED

Regd. Office:- B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016

CIN:U40300DL2016GOI290075



BURMAN BOHRA & ASSOCIATES

Chartered Accountants

Dial : 2653 5390 / 9062062143
E mail: capritam2017@gmail.com

REVISED INDEPENDENT AUDITOR'S REPORT

To the Members of **M/s POWERGRID MEDINIPUR JEERAT TRANSMISSION LIMITED**

Report on the Ind-AS Financial Statements

Opinion

We have audited the accompanying Ind AS Financial Statements of **M/s POWERGRID MEDINIPUR JEERAT TRANSMISSION LIMITED** ("the Company"), which comprise the Balance Sheet as at 31st March 2022, and the Statement of Profit and Loss (including Other Comprehensive Income), the Cash Flow Statement and the Statement of Changes in Equity for the year then ended, and a summary of the significant accounting policies and other explanatory information.

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid Ind AS financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the company as at 31st March 2022, statement of Profit & Loss A/c (including other comprehensive income), its changes in equity and its cash flows for the year ended on that date.

Key Audit Matters

We have determined that there are no key audit matters to communicate in our report.

2A, GANESH CHANDRA AVENUE * " COMMERCE HOUSE" * 5th FLOOR * ROOM NO. 4 * KOLKATA-700013
Visit Us : www.burmanbohra.com



Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of

Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Companies Act, 2013 and the Rules there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Management's Responsibility for the Financial Statements

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these Ind AS financial statements that give a true and fair view of the financial position, financial performance including other comprehensive income, changes in equity and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards ("Ind AS") prescribed under Section 133 of the Act, read with relevant rules issued there under.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Ind AS financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these Ind AS financial statements based on our audit. We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made there under and the Order issued under section 143 (11) of the Act.



We conducted our audit of the Ind AS financial statements in accordance with the Standards on Auditing specified under Section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the Ind AS financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the Ind AS financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the Ind AS financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Company's preparation of the Ind AS financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of the accounting policies used and the reasonableness of the accounting estimates made by the Company's Directors, as well as evaluating the overall presentation of the Ind AS financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Ind AS financial statements.

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government of India in terms of Section 143(11) of the Act, we give in "**Annexure "A"**" a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.
2. In terms of sub section (5) of section 143 of the Companies Act, 2013, we give in the **Annexure "B"** a statement on the directions issued under the aforesaid section by the Comptroller and Auditor General of India.
3. As required by Section 143 (3) of the Act, we report that:
 - a. We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.



- b. In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.
- c. The Balance Sheet, the Statement of Profit and Loss (including Other Comprehensive Income), the Statement of Changes in Equity and the Statement of Cash Flows dealt with by this Report are in agreement with the books of account.
- d. In our opinion, the aforesaid Ind AS Financial Statements comply with the Indian Accounting Standards prescribed under section 133 of the Act, read with the relevant rules issued thereunder.
- e. Being a Subsidiary of a Government Company, Section 164(2) of the Act pertaining to disqualification of Directors are not applicable to the Company vide MCA Notification No. G.S.R. 463 (E) dated 05 June 2015.
- f. With respect to the adequacy of the Internal Financial Controls over Financial Reporting of the Company and the Operating Effectiveness of such Controls, refer to our separate report in **Annexure "C"**.
- g. With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
 - i. The Company has disclosed the impact of pending litigations on its financial position in its Ind AS financial statements – Refer Note No. 46 to the Ind AS financial statements;
 - ii. The Company did not have any Long-Term Contracts including Derivative Contracts for which there were any material foreseeable losses.
 - iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.
 - iv. i) The management has represented that, to the best of its knowledge and belief, other than as disclosed in the notes to the accounts, no funds have been advanced or loaned or invested (either from borrowed funds or share premium



or any other sources or kind of funds) by the company to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;

ii) the management has represented, that, to the best of it's knowledge and belief, other than as disclosed in the notes to the accounts, no funds have been received by the company from any person(s) or entity(ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries; and

iii) Based on such audit procedures that the we have considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) contain any material mis-statement.

v. Dividend paid or declared during the year by the company is in compliance with Section 123 of the Companies Act, 2013.

For Burman Bohra & Associates,
Chartered Accountants
Firm Regn. No. 323587E

CA Pritam Sadhukhan
Partner
Mem. No. 312306
Place: Kolkata
Date: 23.06.2022



Annexure 'A' to the Independent Auditors' Report

As referred to in our Independent Auditors' Report of even date to the members of the **POWERGRID Medinipur Jeerat Transmission Limited**, on the Ind AS financial statements for the year ended 31st March 2022, we report that:

- (i) a) (A) The Company has generally maintained records, showing full particulars including quantitative details and situation of Property, Plant & Equipment.

(B) The Company has generally maintained records, showing full particulars of intangible assets.

- b) The Property, Plant & Equipment have been physically verified by the management during the year. In our opinion, frequency of verification is reasonable having regard to the nature of its business. No material discrepancies were noticed on such verification.

- c) In our opinion and according to information and explanations given to us and on the basis of an examination of the records of the Company, the title deeds of immovable properties are held in the name of the Company except:

Description of the property	Gross Carrying Amount (₹ in Lakh)	Held in the name of	Whether promoter, director or their relative or employee	Period held – indicate range, where appropriate	Reason for not being held in name of company*
Free Hold land At New Jeerat -0.12 hector	21.41	Multiple Private Parties	NO	31.12.21	The Company is taking appropriate steps for completion of legal formalities.

*Property in not in any dispute.

- d) In our opinion and according to the information and explanations given to us, the company has not revalued its Property, Plant and Equipment (including Right of Use assets) or intangible assets or both during the year.
- e) In our opinion and according to the information and explanations given to us, no proceedings have been initiated or are pending against the company for holding any Benami property under the "Benami Transactions (Prohibition) Act, 1988 and Rules made thereunder.

- (ii) (a) The inventories have been physically verified by the management during the year. In our opinion, frequency of verification, coverage & procedure adopted by the company for verification is reasonable having regard nature of its business. No discrepancies of 10% or more in the aggregate for each class of inventory were noticed on such verification.



- (b) The Company has not been sanctioned working capital limits in excess of Rs. 5 crores, in aggregate, from banks on the basis of security of current assets.
- (iii) (a) According to the information and explanations given to us, the Company has not made investments in, provided any guarantee or security or granted any loans or advances in the nature of loans, secured or unsecured, to companies, firms, Limited Liability Partnerships or any other parties. Accordingly, paragraph 3(iii) is not applicable to the company.
- (iv) In our opinion and according to information and explanation given to us, the company has complied with the provisions of section 185 and 186 of the Act in respect of loans, investments, guarantees and security.
- (v) In our opinion and according to the information and explanations given to us, the company has not accepted any deposit from the public & no amounts has been deemed to be deposits in accordance with the provisions of the sections 73 to 76 or any other relevant provisions of the Act, and the rules framed thereunder. Accordingly, paragraph 3(v) of the Order is not applicable to the company.
- (vi) We have broadly reviewed the cost records maintained by the company specified by the Central Government under sub section (1) of section 148 of the Companies Act, 2013, in respect of Transmission & Telecom Operations of the Company and we are of the opinion that prima facie the prescribed records have been made and maintained. However, we have not made detailed examination of the cost records with a view to determine whether they are accurate or complete.
- (vii) a) According to the information and explanations given to us, the Company is generally regular in depositing undisputed statutory dues with appropriate authorities including Provident Fund, Income Tax, Goods and Services Tax, Sales Tax, Wealth Tax, Service Tax, Duty of Custom, Duty of Excise, Value Added Tax, Cess and other statutory dues applicable to the Company and that there are no undisputed statutory dues outstanding as at 31st March 2022 for a period of more than six months from the date they became payable. As informed, provisions of the Employees State Insurance Act are not applicable to the Company.
b) According to information and explanations given to us, there are no statutory dues referred to in sub- clause (a) have not been deposited on account of dispute.
- (viii) In our opinion and according to the information and explanations given to us, the Company has not recorded in the books of account any transaction which have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961.
- (ix) In our opinion and according to the information and explanations given to us,
(a) the Company has not defaulted during the year in repayment of loans & payment of Interest to its financial institutions, bankers and dues to the Bond holders.
(b) the company has not been declared willful defaulter by any bank/financial institution/other lender.
(c) term loans have been applied for the purpose for which the loans were obtained.
(d) funds raised on short term basis have not been utilised for long term purpose.
(e) The Company do not have any Subsidiaries, Joint ventures or Associates. Accordingly, paragraph 3(ix)(e) and 3(ix)(f) are not applicable to the company.



- (x) (a) The company has not raised money by way of initial public offer or further public offer (including debt instruments) during the year.
- (b) In our opinion and according to the information and explanations given to us, the Company has not made any preferential allotment or private placement of shares or convertible debentures (fully, partially or optionally convertible) during the year.
- (xi) (a) According to the information and explanations given to us and as represented by the management, we have been informed that no case of fraud has been committed on or by the company during the year.
- (b) As no fraud has been noticed during the year as mentioned at xi(a) above, report under sub-Section (12) of Section 143 of the Companies Act in the Form ADT-4 as prescribed under Rule 13 of Companies (Audit and Auditors) Rules 2014 is not applicable.
- (c) According to the information and explanations given to us, no whistle-blower complaints has been received during the year by the Company.
- (xii) The company is not a Nidhi Company as prescribed under section 406 of the Act. Accordingly, clause 3(xii)(a), 3(xii)(b) & 3(xii)(c) of the Order is not applicable to the company.
- (xiii) According to the information and explanations given to us and as represented by the management, all transactions with the related parties are in compliance with sections 177 and 188 of the Act, where applicable and the details have been disclosed in the standalone Ind AS financial statements as required by the applicable Indian Accounting Standards.
- (xiv) (a) According to the information and explanations given to us and based on our examination of the records of the company, the company has an internal audit system commensurate with the nature of its business.
- (b) The reports of the Internal Auditors for the period under audit were considered by the statutory auditor.
- (xv) According to the information and explanations given to us and based on our examination of the records of the company, the company has not entered into non-cash transactions with directors or persons connected with them. Accordingly, paragraph 3(xv) is not applicable to the company.
- (xvi) According to the information and explanations given to us, the company is not required to be registered under section 45 IA of the Reserve Bank of India Act, 1934. Accordingly, paragraphs 3(xvi) are not applicable to the company.
- (xvii) According to the information and explanations given to us and based on our examination of the records of the company, the company has not incurred any cash losses in the current Financial Year and in the immediately preceding Financial Year.
- (xviii) There has not been any resignation of the statutory auditors during the year.



- (xix) On the basis of the financial ratios, ageing and expected dates of realisation of financial assets and payment of financial liabilities, other information accompanying the financial statements, our knowledge of the Board of Directors and management plans and based on our examination of the records of the company, in our opinion, no material uncertainty exists as on the date of the audit report and the company is capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date.
- xx) According to the information and explanations given to us and based on our examination of the records, the Company has spent the amount required as per section 135(5) of the Companies Act during the financial year. Accordingly, paragraph 3(xx)(a) & 3(xx)(b) are not applicable to the company.
- xxi) The Company does not have any Subsidiaries, Joint Ventures or Associates. Accordingly, this para is not applicable for the company.

For Burman Bohra & Associates,
Chartered Accountants
Firm Regn. No. 323587E



CA Pritam Sadhukhan
Partner
Mem. No. 312306
Place: Kolkata
Date: 23.06.2022



As referred to in our Independent Auditors' Report to the Members of the M/s POWERGRID MEDINIPUR JEERAT TRANSMISSION LIMITED ('The Company'), on the Financial Statements for the Year Ended 31st March 2022 issued by the Comptroller & Auditor General of India under Section 143(5) of the Companies Act, 2013, we report that:

S. No.	Directions	Auditors Comments	Impact on Financial Statements
1.	Whether the Company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	All accounting transaction of the Company are processed through the ERP (SAP System) that has been implemented by the Company. No Accounting transaction is being recorded / processed otherwise than through the ERP system in place. Hence no further disclosure is required in this regards.	Nil
2.	Whether there is any restructuring of an existing loan or cases of waiver/write off of debts /loans /interest etc. made by a lender to the company due to the company's inability to repay the loan? If yes, the financial impact may be stated. Whether such cases are properly accounted for? (In case, lender is a government company, then this direction is also applicable for statutory auditor of lender company).	There are no cases of restructuring of existing loan or cases of waiver / write off of debts / loans / interest etc.	Nil
3.	Whether funds (grants/subsidy etc.) received/receivable for specific schemes from Central/State Governments or its agencies were properly accounted for utilized as per its term and conditions? List the cases of deviation.	No fund has been received from Central/State Governments or its agencies.	Nil

For Burman Bohra & Associates,
Chartered Accountants
Firm Regn. No. 323587E

CA Pritam Sadhukhan
Partner
Mem. No. 312306
Place: Kolkata
Date: 23.06.2022



As referred to in our Independent Auditors' Report to the members of the M/s
POWERGRID MEDINIPUR JEERAT TRANSMISSION LIMITED ("the Company"), on
the Financial Statements for the year ended 31st March 2022

**Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of
the Companies Act, 2013 ("the act")**

We have audited the Internal Financial Controls over Financial Reporting of the company as at
31st March 2022 in conjunction with our audit of the Financial Statements of the Company for the
year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's Management is responsible for establishing and maintaining Internal Financial
Control based on "the Internal Control over Financial Reporting criteria established by the
Company considering the essential components of internal control stated in the Guidance Note
on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of
Chartered Accountants of India (ICAI)". These responsibilities include the Design,
Implementation and Maintenance of Adequate Internal Financial Controls that were Operating
Effectively for ensuring the orderly and efficient conduct of business, including adherence to
Company's policies, the safeguarding of its assets, the Prevention and Detection of Frauds and
Errors, the accuracy and completeness of the Accounting Records, and the Timely Preparation of
Reliable Financial Information, as required under the Act.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's Internal Financial Controls over
Financial Reporting based on our audit. We conducted our audit in accordance with the
Guidance Note on Audit of Internal Financial Control over Financial Reporting (the "Guidance
Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under
section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of Internal
Financial Controls, both applicable to an audit of Internal Financial Controls and, both issued by
the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require
that we comply with ethical requirements and plan and perform the audit to obtain reasonable
assurance about whether adequate Internal Financial Controls over Financial Reporting was
established and maintained and if such controls operated effectively in all material respects.



Our audit involves performing procedures to obtain audit evidence about the adequacy of the Internal Financial Controls System over Financial Reporting and their Operating Effectiveness. Our audit of Internal Financial Controls over Financial Reporting included obtaining an understanding of Internal Financial Controls over Financial Reporting, assessing the risk that a material weakness exists and testing and evaluating the design and operating effectiveness of Internal Control based on the assessed risk. The procedures selected depend on the Auditor's Judgement, including the Assessment of the Risks of Material Misstatement of the Financial Statements, whether due to Fraud or Error.

We believe that the Audit Evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's Internal Financial Controls System over Financial Reporting.

Meaning of Internal Financial Controls over Financial Reporting

A company's Internal Financial Control over Financial Reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of Financial Statements for External Purposes in accordance with Generally Accepted Accounting Principles. A company's Internal Financial Control over Financial Reporting includes those policies and procedures that:

- (1) Pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;
- (2) Provide reasonable assurance that transactions are recorded as necessary to permit preparation of Financial Statements in accordance with Generally Accepted Accounting Principles, and that receipts and expenditures of the Company are being made only in accordance with authorizations of management and directors of the company; and
- (3) Provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the Company's Assets that could have a material effect on the Financial Statements.



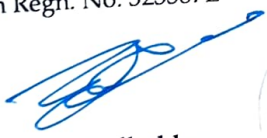
Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent Limitations of Internal Financial Controls over Financial Reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial controls over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Company has, in all material respects, an adequate Internal Financial Controls System over Financial Reporting and such Internal Financial Controls over Financial Reporting were operating effectively as at 31st March 2022, based on "the Internal Financial Controls over Financial Reporting criteria established by the Company considering the essential components of Internal Control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India."

For Burman Bohra & Associates,
Chartered Accountants
Firm Regn. No. 323587E


CA Pritam Sadhukhan
Partner
Mem. No. 312306
Place: Kolkata
Date: 23.06.2022



POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD

CIN : U40300DL2016GOI290075

Balance Sheet as at 31st March 2022

(₹ in Lakh)

Particulars	Note No	As At 31st March 2022	As At 31st March 2021
ASSETS			
Non-Current Assets			
Property, Plant and Equipment	<u>4</u>	2,79,720.34	1,46,496.11
Capital Work-in-Progress	<u>5</u>	38,179.48	1,57,768.39
Intangible Assets	<u>6</u>	1,707.51	1,757.80
Intangible Assets Under Development	<u>7</u>	-	10.00
Other Non-Current Assets	<u>8</u>	296.74	51.24
		3,19,904.07	3,06,083.54
Current Assets			
Inventories	<u>9</u>	44.08	-
Financial Assets			
Trade Receivables	<u>10</u>	12,119.22	4,572.00
Cash and Cash Equivalents	<u>11</u>	3,603.06	3.73
Other Current Financial Assets	<u>12</u>	4.65	8.84
Other Current Assets	<u>13</u>	3.28	-
		15,774.29	4,584.57
Total Assets		3,35,678.36	3,10,668.11
EQUITY AND LIABILITIES			
Equity			
Equity Share Capital	<u>14</u>	63,800.00	54,963.00
Other Equity	<u>15</u>	5,424.03	1,914.53
		69,224.03	56,877.53
Liabilities			
Non-Current Liabilities			
Financial Liabilities			
Borrowings	<u>16</u>	2,52,118.20	2,37,301.95
Lease Liabilities	<u>17</u>	54.29	54.29
Deferred Tax Liabilities (Net)	<u>18</u>	7,117.17	658.87
		2,59,289.66	2,38,015.11
Current Liabilities			
Financial Liabilities			
Borrowings	<u>19</u>	235.46	-
Lease Liabilities	<u>20</u>	4.32	4.32
Trade Payables	<u>21</u>	-	-
(a) Total O/s Dues of Micro & Small Enterprises		-	-
(b) Total O/s Dues of Creditors other than Micro & Small Enterprises		41.05	-
Other Current Financial Liabilities	<u>22</u>	6,188.58	15,456.90
Other Current Liabilities	<u>23</u>	681.85	314.25
Provisions	<u>24</u>	13.41	-
		7,164.67	15,775.47
Total Equity and Liabilities		3,35,678.36	3,10,668.11

The accompanying Notes (1 to 51) form an Integral Part of Financial Statements

As Per Our Report of Even Date

For & On Behalf of The Board of Directors

For Burman Bohra & Associates
Chartered Accountants
Firm Regn. No. 323587E

PRITAM Digitally signed by
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AN Date: 2022.05.10
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CA Pritam Sadhukhan
Partner
Mem. No. 312306
Place : Kolkata

Abhay Choudhary Digitally signed by
Abhay Choudhary
Date: 2022.05.10
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(Abhay Choudhary)
Chairman
DIN- 07388432
Place : Gurugram

Ravisankar Ganesan Digitally signed by
Ravisankar Ganesan
Date: 2022.05.10
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(G. Ravisankar)
Director
DIN-08816101
Place : Gurugram

SUDHANSHU KUMAR MISHRA Digitally signed by
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MISHRA
Date: 2022.05.10
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(Sudhanshu Kumar Mishra)
CFO
Pan No.-AMFPM3202M
Place : Kolkata

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Date: 2022.05.10
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(Mrinal Shrivastava)
Company Secretary
Mem. No.- A9126
Place : Gurugram

Date : 10.05.2022

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD

CIN : U40300DL2016GOI290075

Statement of Profit and Loss for the year ended 31st March, 2022

(₹ in Lakh)

Particulars	Note No.	For the year ended 31st March, 2022	For the year ended 31st March, 2021
Revenue From Operations	<u>25</u>	44,664.63	4,572.00
Other Income	<u>26</u>	196.20	-
Total Income		44,860.83	4,572.00
EXPENSES			
Finance Costs	<u>27</u>	12,063.29	1,177.03
Depreciation and Amortization Expense	<u>28</u>	5,706.28	686.87
Other Expenses	<u>29</u>	1,470.86	134.52
Total Expenses		19,240.43	1,998.42
Profit/(Loss) Before Tax		25,620.40	2,573.58
Tax Expense:			
Current Tax		-	-
Deferred Tax		6,458.30	658.87
		6,458.30	658.87
Profit (Loss) for the Period		19,162.10	1,914.71
Other Comprehensive Income		-	-
Total Comprehensive Income for the period		19,162.10	1,914.71
Earnings per Equity Share (Par Value ₹ 10 each)	<u>32</u>		
Basic (₹)		3.25	0.51
Diluted (₹)		3.25	0.51

The accompanying Notes (1 to 51) form an Integral Part of Financial Statements

As Per Our Report of Even Date

For & On Behalf of The Board of Directors

For Burman Bohra & Associates
Chartered Accountants
Firm Regn. No. 323587E

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**Abhay
Choudhary**
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Date: 2022.05.10
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(Abhay Choudhary)
Chairman
DIN- 07388432
Place : Gurugram

**Ravisanka
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Ravisankar
Ganesan
Date: 2022.05.10
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(G. Ravisankar)
Director
DIN-08816101
Place : Gurugram

CA Pritam Sadhukhan
Partner
Mem. No. 312306
Place : Kolkata

**SUDHANSHU
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MISHRA**
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Date: 2022.05.10
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(Sudhanshu Kumar Mishra)
CFO
Pan No.-AMFPM3202M
Place : Kolkata

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MRINAL SHRIVASTAVA
Date: 2022.05.10
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(Mrinal Shrivastava)
Company Secretary
Mem. No.- A9126
Place : Gurugram

Date : 10.05.2022

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD

Revised Statement of Cash Flow for the Year Ended 31st March 2022 (In compliance with Provisional comments on Accounts, Dated 22.06.2022)

Particulars	Note	For the Year Ended 31st March 2022	For the Year Ended 31st March 2021
A CASH FLOW FROM OPERATING ACTIVITIES			
Profit Before Tax		25,620.40	2,573.58
Adjustment for:			
Depreciation & amortization expenses		5,706.28	686.87
Finance Costs		12,063.29	1,177.03
Interest Received on Deposit		(56.91)	-
Operating Profit/(Loss) before Changes in Assets and Liabilities		41,333.07	4,437.48
Adjustments For Changes in Assets and Liabilities		(245.50)	1,110.28
(Increase)/Decrease in Other Non-Current Assets		(14.08)	-
(Increase)/Decrease in Inventories		(7,547.22)	(4,372.00)
(Increase)/Decrease in Trade Receivables		32.48	(8.84)
(Increase)/Decrease in Other Current Financial Assets		(3.28)	-
(Increase)/Decrease in Other Current Assets		-	(4.33)
Increase/(Decrease) in Lease Liabilities		41.05	-
Increase/(Decrease) in Trade Payable		(9,268.32)	(10,848.05)
Increase/(Decrease) in Other Current Financial Liabilities		367.60	(247.90)
Increase/(Decrease) in Other Current Liabilities		13.41	-
Increase/(Decrease) in Liabilities & Provisions		(16,653.86)	(14,570.84)
Cash Generated From Operations		26,679.21	(10,133.36)
Net Cash from / (used in) Operating Activities		26,679.21	(10,133.36)
B CASH FLOW FROM INVESTING ACTIVITIES			
Property, Plant & Equipments, Capital Work in Progress and Intangible Assets and Intangible Assets Under Development		(1,894.15)	(28,675.91)
Interest Received on Deposit		28.61	-
Net Cash used in Investing Activities		(13,865.54)	(28,675.91)
C CASH FLOW FROM FINANCING ACTIVITIES			
Interest on Loan		(17,433.41)	(16,291.72)
Equity issued during the year		8,837.60	26,030.00
Interest on Lease Liabilities		(4.31)	(4.31)
Other Finance charges		(12.73)	(0.97)
Proceeds from Loan		18,551.71	29,076.35
Repayment of Loans Borrowings		(3,500.00)	-
Dividend paid		(15,652.60)	-
Net Cash From Financing Activities		(9,214.14)	38,809.35
Net Change in Cash and Cash Equivalents (A+B+C)		3,599.33	0.05
E Cash and Cash Equivalents (Opening Balance)	11	3.73	3.68
F Cash and Cash Equivalents (Closing Balance) (D+E)	11	3,603.06	3.73

The accompanying Notes (1 to 51) form an Integral Part of Financial Statements

Further Notes:

1. Cash and Cash equivalents consist of balances with banks with maturity less than 3 months.
2. Previous year figures have been re-grouped / re-arranged wherever required.

As Per Our Report of Even Date

For & On Behalf of The Board of Directors

For Surman Bohra & Associates
Chartered Accountants
Firm Regn. No. 3235871

C/A, Pritam Sadihukhan
Partner
Mem. No. 312306
Place : Kolkata

Date: 21.06.2022

(Suchanshu Kumar Mishra)
CFO
Pan No. AMFPM3202M
Place : Kolkata

(A K. Maith)
Director
DIN No: 08698914
Place : Kolkata

सुधांशु कुमार मिश्रा
Suchanshu Kumar Mishra
मुख्य वित्तीय अधिकारी
Chief Financial Officer
पी.एम. जे. टि. एल., कोलकाता
P.M.J.T.L., KOLKATA



POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD

Statement of Changes in Equity for the period ended 31st March 2022

A. Equity Share Capital

Particulars	(₹ in Lakh)
As at 1st April, 2021	54,963.00
Changes in equity share capital	8,837.00
As at 31st March, 2022	63,800.00

Particulars	(₹ in Lakh)
As at 1st April, 2020	28,933.00
Changes in equity share capital	26,030.00
As at 31st March, 2021	54,963.00

B. Other Equity

(₹ in Lakh)

	Reserves and Surplus		Total
	Self Insurance Reserve	Retained Earnings	
Balance at 1st April, 2021	175.07	1,739.46	1,914.53
Total Comprehensive Income for the year		19,162.10	19,162.10
Transfer to Self Insurance Reserve	341.78	(341.78)	-
Final Dividend paid	-	(1,800.00)	(1,800.00)
Interim Dividend paid		(13,852.60)	(13,852.60)
Balance at 31st March, 2022	516.85	4,907.18	5,424.03

(₹ in Lakh)

	Reserves and Surplus		Total
	Self Insurance Reserve	Retained Earnings	
Balance at 1st April, 2020	-	(0.18)	(0.18)
Total Comprehensive Income for the year	-	1,914.71	1,914.71
Transfer to Self Insurance Reserve	175.07	(175.07)	-
Balance at 31st March, 2021	175.07	1,739.46	1,914.53

The accompanying Notes (1 to 51) form an Integral Part of Financial Statements

Refer to Note 15 for Nature & Movement of Other Equity.

As per our report of even date

For Burman Bohra & Associates

Chartered Accountants

Firm Regn. No. 323587E

PRITAM Digitally signed
by PRITAM
SADHUKH SADHUKHAN
AN Date: 2022.05.10
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CA Pritam Sadhukhan

Partner

Mem. No. 312306

Place : Kolkata

For and on behalf of Board Of Directors

Abhay Digitally signed by
Choudhary Abhay Choudhary
Date: 2022.05.10
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Abhay Choudhary

Chairman

DIN- 07388432

Place : Gurugram

Ravisanka Digitally signed by
r Ganesan Ravisankar Ganesan
Date: 2022.05.10
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G. Ravisankar

Director

DIN-08816101

Place : Gurugram

SUDHANSHU Digitally signed by
U KUMAR SUDHANSHU KUMAR
MISHRA MISHRA
Date: 2022.05.10
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(Sudhanshu Kumar Mishra)

CFO

Pan No.-AMFPM3202M

Place: Kolkata

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SHRIVASTAVA MRINAL SHRIVASTAVA
A Date: 2022.05.10
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(Mrinal Shrivastava)

Company Secretary

Mem. No.- A9126

Place : Gurugram

Date : 10.05.2022

Notes to Financial Statements

1. Corporate and General Information

M/s Powergrid Medinipur Jeerat Transmission Limited ("the Company") is a public company domiciled and incorporated in India under the provisions of Companies Act and a wholly owned subsidiary of Power Grid Corporation of India Limited. The registered office of the Company is situated at B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110 016, India.

The company is engaged in business of Power Systems Network, construction, operation and maintenance of transmission lines and other related allied activities.

The Financial Statements of the Company for the Year ended 31st March, 2022 were approved for issue by the Board of Directors on 10th May, 2022.

2. Significant Accounting Policies

A summary of the significant accounting policies applied in the preparation of the financial statements are as given below. These accounting policies have been applied consistently to all periods presented in the financial statements

2.1 Basis of Preparation

i) Compliance with Ind AS

The financial statements are prepared in compliance with Indian Accounting Standards (Ind AS) notified under Section 133 of the Companies Act, 2013 (the Act), Companies (Indian Accounting Standards) Rules, 2015, the relevant provisions of the Companies Act, 2013 (to the extent notified), The Companies Act, 1956 and the provisions of Electricity Act, 2003, in each case, to the extent applicable and as amended thereafter.

ii) Basis of Measurement

The financial statements have been prepared on accrual basis and under the historical cost convention except certain financial assets and liabilities measured at fair value (Refer Note no. 2.11 for accounting policy regarding financial instruments).

iii) Functional and presentation currency

The financial statements are presented in Indian Rupees (Rupees or ₹), which is the Company's functional and presentation currency and all amounts are rounded to the nearest lakhs and two decimals thereof, except as stated otherwise.

iv) Use of estimates

The preparation of financial statements requires estimates and assumptions that affect the reported amount of assets, liabilities, revenue and expenses during the reporting period. Although, such estimates and assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from these estimates. The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the

revision effects only that period or in the period of the revision and future periods if the revision affects both current and future years (refer Note no. 3 on critical accounting estimates, assumptions and judgments).

v) Current and non-current classification

The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realized or intended to be sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

Deferred tax assets/liabilities are classified as non-current.

The Company recognizes twelve months period as its operating cycle.

2.2 Property, Plant and Equipment

Initial Recognition and Measurement

Property, Plant and Equipment is initially measured at cost of acquisition/construction including any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management. After initial recognition, Property, Plant and Equipment is carried at cost less accumulated depreciation / amortisation and accumulated impairment losses, if any.

Property, Plant and Equipment acquired as replacement of the existing assets are capitalized and its corresponding replaced assets removed/ retired from active use are derecognized.

If the cost of the replaced part or earlier inspection component is not available, the estimated cost of similar new parts/inspection is used as an indication of what the cost of the existing part/ inspection component was when the item was acquired or inspection was carried out.

In the case of commissioned assets, where final settlement of bills with contractors is yet to be effected, capitalization is done on provisional basis subject to necessary adjustments in the year of final settlement.

Transmission system assets are considered as ready for intended use after meeting the conditions for commercial operation as stipulated in Transmission Service Agreement (TSA) and capitalized accordingly.

The cost of land includes provisional deposits, payments/liabilities towards compensation, rehabilitation and other expenses wherever possession of land is taken.

Expenditure on leveling, clearing and grading of land if incurred for construction of building is capitalized as part of cost of the related building.

Spares parts whose cost is ₹5,00,000/- and above, standby equipment and servicing equipment which meets the recognition criteria of Property, Plant and Equipment are capitalized.

Subsequent costs

Subsequent expenditure is recognized as an increase in carrying amount of assets when it is probable that future economic benefits deriving from the cost incurred will flow to the company and cost of the item can be measured reliably.

The cost of replacing part of an item of Property, Plant and Equipment is recognized in the carrying amount of the item if it is probable that future economic benefit embodied within the part will flow to the company and its cost can be measured reliably. The carrying amount of the replaced part is derecognized. The costs of the day-to-day servicing of property, plant and equipment are recognised in the Statement of Profit and Loss as incurred.

Derecognition

An item of Property, Plant and Equipment is derecognized when no future economic benefits are expected from their use or upon disposal.

The gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss on the date of disposal or retirement.

2.3 Capital Work-In-Progress (CWIP)

Cost of material, erection charges and other expenses incurred for the construction of Property, Plant and Equipment are shown as CWIP based on progress of erection work till the date of capitalization.

Expenditure of office and Projects, directly attributable to construction of property, plant and equipment are identified and allocated on a systematic basis to the cost of the related assets.

Interest during construction and expenditure (net) allocated to construction as per policy above are kept as a separate item under CWIP and apportioned to the assets being capitalized in proportion to the closing balance of CWIP.

Unsettled liability for price variation/exchange rate variation in case of contracts is accounted for on estimated basis as per terms of the contracts.

2.4 Intangible Assets and Intangible Assets under development

Intangible assets are measured on initial recognition at cost. After initial recognition, intangible assets are carried at cost less any accumulated amortisation and accumulated impairment losses.

Subsequent expenditure on already capitalized Intangible assets is capitalised when it increases the future economic benefits embodied in an existing asset and is amortised prospectively.

The cost of software(which is not an integral part of the related hardware) acquired for internal use and resulting in significant future economic benefits is recognized as an intangible asset when the same is ready for its use.

Afforestation charges for acquiring right-of-way for laying transmission lines are accounted for as intangible assets on the date of capitalization of related transmission lines.

Expenditure on development shall be recognised as Intangible asset if it meets the eligibility criteria as per Ind AS 38 'Intangible Assets', otherwise it shall be recognised as an expense.

Expenditure incurred, eligible for capitalization under the head Intangible Assets, are carried as "Intangible Assets under Development" till such assets are ready for their intended use.

An item of Intangible asset is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Gains or losses arising from derecognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the Statement of Profit and Loss when the asset is derecognised.

2.5 Depreciation / Amortisation

Property, Plant and Equipment

Depreciation/Amortisation on the items of Property, Plant and Equipment related to transmission business is provided on straight line method based on the useful life specified in Schedule II of the Companies Act, 2013 except for the following items of property, plant and equipment on which depreciation is provided based on estimated useful life as per technical assessment and considering the terms of Transmission Service Agreement entered with Long Term Transmission Customers.

Particulars	Useful life
a. Computers and Peripherals	3 Years
b. Servers and Network Components	5 years
c. Buildings (RCC frame structure)	35 years
d. Transmission line	35 years
e. Substation Equipment	35 years

Depreciation on spares parts, standby equipment and servicing equipment which are capitalized, is provided on straight line method from the date they are available for use over the remaining useful life of the related assets of transmission business.

Mobile phones are charged off in the year of purchase.

Residual value is considered as 5% of the Original Cost for all items of Property, Plant and Equipment in line with Companies Act, 2013 except for Computers and Peripherals and Servers and Network Components for which residual value is considered as Nil.

Property, plant and equipment costing ₹5,000/- or less, are fully depreciated in the year of acquisition.

Where the cost of depreciable property, plant and equipment has undergone a change due to increase/decrease in long term monetary items on account of exchange rate fluctuation, price adjustment, change in duties or similar factors, the unamortized balance of such asset is depreciated prospectively.

Depreciation on additions to/deductions from Property, Plant and Equipment during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

The residual values, useful lives and methods of depreciation for items of property, plant and equipment are reviewed at each financial year-end and adjusted prospectively, wherever required.

Right of Use Assets:

Right of Use assets are fully depreciated from the lease commencement date on a straight line basis over the lease term.

Leasehold land is fully amortized over lease period or life of the related plant whichever is lower. Leasehold land acquired on perpetual lease is not amortized.

Intangible Assets

Cost of software capitalized as intangible asset is amortized over the period of legal right to use or 3 years, whichever is less with Nil residual value.

Afforestation charges are amortized over thirty-five years from the date of capitalization of related transmission assets following the straight line method, with Nil Residual Value.

Amortisation on additions to/deductions from Intangible Assets during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

The amortization period and the amortization method for intangible assets is reviewed at each financial year-end and are accounted for as change in accounting estimates in accordance with Ind AS 8 "Accounting Policies, Changes in Accounting Estimates and Errors".

2.6 Borrowing Costs

Borrowing costs directly attributable to the acquisition or construction of qualifying assets are capitalized (net of income on temporary deployment of funds) as part of the cost of such assets till the assets are ready for the intended use. Qualifying assets are assets which take a substantial period of time to get ready for their intended use.

All other borrowing costs are recognised in Statement of Profit and Loss in the period in which they are incurred.

2.7 Impairment of non-financial assets

The carrying amounts of the Company's non-financial assets are reviewed at each reporting date to determine whether there is any indication of impairment considering the provisions of Ind AS 36 'Impairment of Assets'. If any such indication exists, then the asset's recoverable amount is estimated.

The recoverable amount of an asset or cash-generating unit is the higher of its fair value less costs to disposal and its value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted. For the purpose of impairment testing, assets that cannot be tested individually are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the "cash-generating unit", or "CGU").

An impairment loss is recognized if the carrying amount of an asset or its CGU exceeds its estimated recoverable amount. Impairment losses are recognized in the statement of profit and loss. Impairment losses recognized in respect of CGUs are reduced from the carrying amounts of the assets of the CGU.

Impairment losses recognized in prior periods are assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortization, if no impairment loss had been recognized.

2.8 Cash and cash equivalents

Cash and cash equivalents include cash on hand and at bank, and deposits held at call with banks having a maturity of three months or less from the date of acquisition that are readily convertible to a known amount of cash and are subject to an insignificant risk of changes in value.

2.9 Inventories

Inventories are valued at lower of the cost, determined on weighted average basis or net realizable value.

Steel scrap and conductor scrap are valued at estimated realizable value or book value, whichever is less.

Spares which do not meet the recognition criteria as Property, Plant and Equipment, including spare parts whose cost is less than ₹5,00,000/- are recorded as inventories.

Surplus materials as determined by the management are held for intended use and are included in the inventory.

The diminution in the value of obsolete, unserviceable and surplus stores and spares is ascertained on review and provided for.

2.10 Leases

Lease is a contract that conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

To assess whether a contract conveys the right to control the use of an identified asset, the Company assesses whether: (i) the contract involves use of an identified assets, (ii) the customer has substantially all the economic benefits from the use of the asset through the period of the lease and (iii) the customer has the right to direct the use of the asset.

i) As a Lessee

At the date of commencement of the lease, the Company recognises a right-of-use asset (ROU) and a corresponding lease liability for all lease arrangements in which it is a lessee, except for lease with a term of twelve months or less (i.e. short term leases) and leases for which the underlying asset is of low value. For these short-term and leases for which the underlying asset is of low value, the Company recognizes the lease payments on straight-line basis over the term of the lease.

Certain lease arrangements includes the options to extend or terminate the lease before the end of the lease term. ROU assets and lease liabilities includes these options when it is reasonably certain that they will be exercised.

The right-of-use assets are initially recognized at cost, which comprises the amount of the initial measurement of the lease liability adjusted for any lease payments made at or before the inception date of the lease along with any initial direct costs, restoration obligations and lease incentives received.

Subsequently, the right-of-use assets is measured at cost less any accumulated depreciation, accumulated impairment losses, if any and adjusted for any remeasurement of the lease liability. The Company applies Ind AS 36 to determine whether a ROU asset is impaired and accounts for any identified impairment loss as described in the accounting policy 2.7 on "Impairment of non-financial assets".

The lease liability is initially measured at present value of the lease payments that are not paid at that date.

The interest cost on lease liability is expensed in the Statement of Profit and Loss, unless eligible for capitalization as per accounting policy 2.6 on "Borrowing costs".

Lease liability and ROU asset have been separately presented in the financial statements and lease payments have been classified as financing cash flows.

ii) As a Lessor

A lease is classified at the inception date as a finance lease or an operating lease.

a) Finance leases

A lease that transfers substantially all the risks and rewards incidental to ownership of an asset is classified as a finance lease.

Net investment in leased assets is recorded at the lower of the fair value of the leased property and the present value of the minimum lease payments as Lease Receivables under current and non-current other financial assets.

The interest element of lease is accounted in the Statement of Profit and Loss over the lease period based on a pattern reflecting a constant periodic rate of return on the net investment.

b) Operating leases

An operating lease is a lease other than a finance lease. Leases in which a significant portion of the risks and rewards of ownership are retained by the lessor are classified as operating leases.

For operating leases, the asset is capitalized as property, plant and equipment and depreciated over its economic life. Rental income from operating lease is recognized over the term of the arrangement.

2.11 Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

Financial Assets

Financial assets of the Company comprise cash and cash equivalents, bank balances, security deposit, claims recoverable etc.

Classification

The Company classifies its financial assets in the following categories:

- at amortised cost,
- at fair value through other comprehensive income

The classification depends on the following:

- the entity's business model for managing the financial assets and
- the contractual cash flow characteristics of the financial asset

Initial recognition and measurement

All financial assets are recognised initially at fair value plus, in the case of financial assets not recorded at fair value through profit or loss, transaction costs, if any, that are attributable to the acquisition of the financial asset.

Subsequent measurement

Debt Instruments at Amortised cost: Assets that are held for collection of contractual cash flows where those cash flows represent solely payments of principal and interest are measured at amortised cost. A gain or loss on a debt investment that is subsequently measured at amortised cost is recognised in profit or loss when the asset is derecognised or impaired. Interest income from these financial assets is included in finance income using the effective interest rate method.

Debt Instruments at Fair value through other comprehensive income (FVOCI): Assets that are held for collection of contractual cash flows and for selling the financial assets, where the assets' cash flows represent solely payments of principal and interest, are measured at fair value through other comprehensive income (FVOCI). On derecognition of the asset, cumulative gain or loss previously recognised in OCI is reclassified from the equity to profit and loss. Interest income from these financial assets is included in finance income using the effective interest rate method.

De-recognition of financial assets

A financial asset is derecognized only when

- i) The right to receive cash flows from the asset have expired, or
- ii)
 - a) The company has transferred the rights to receive cash flows from the financial asset (or) retains the contractual rights to receive the cash flows of the financial assets, but assumes a contractual obligation to pay the cash flows to one or more recipients and
 - b) the company has transferred substantially all the risks and rewards of the asset (or) the company has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

The difference between the carrying amount and the amount of consideration received/receivable is recognised in the statement of Profit and Loss.

Impairment of financial assets:

For trade receivables and Contract Assets, the company applies the simplified approach required by Ind AS 109 Financial Instruments, which requires expected lifetime losses to be recognised from initial recognition of the receivables.

For recognition of impairment loss on other financial assets and risk exposure, the company determines whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, 12-month ECL is used to provide for impairment loss. However, if credit risk has increased significantly, lifetime ECL is used. If, in a subsequent period, credit quality of the instrument improves such that there is no longer a significant increase in credit risk since initial recognition, then the entity reverts to recognizing impairment loss allowance based on 12 -month ECL.

Financial Liabilities

Financial liabilities of the Company are contractual obligation to deliver cash or another financial asset to another entity or to exchange financial assets or financial liabilities with another entity under conditions that are potentially unfavorable to the Company.

The Company's financial liabilities include loans and borrowings, trade and other payables.

Classification, initial recognition and measurement

Financial liabilities are recognised initially at fair value minus, in the case of financial liabilities not recorded at fair value through profit or loss, transaction costs that are directly attributable to the issue of financial liabilities.

Subsequent measurement

After initial recognition, financial liabilities are subsequently measured at amortised cost using the EIR method. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the effective interest rate (EIR). Any difference between the proceeds (net of transaction costs) and the redemption amount is recognised in the Statement of Profit and Loss over the period of the borrowings using the EIR. Gains and losses are recognised in Statement of Profit and Loss when the liabilities are derecognized.

The EIR amortisation is included as finance costs in the Statement of Profit and Loss.

De-recognition of financial liability

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference between the carrying amount of a financial liability that has been extinguished or transferred to another party and the consideration paid, including any non-cash assets transferred or liabilities assumed, is recognised in Statement of Profit and Loss as other income or finance cost.

Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount is reported in the Balance Sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

2.12 Foreign Currency Translation

(a) Functional and presentation currency

Items included in the financial statements of the Company are measured using the currency of the primary economic environment in which the Company operates ('the functional currency'). The financial statements are presented in Indian Rupees (Rupees or ₹), which is the Company's functional and presentation currency.

(b) Transactions and balances

Transactions in foreign currencies are initially recorded at the exchange rates prevailing on the date of the transaction. Foreign currency monetary items are translated with reference to the rates of exchange ruling on the date of the Balance Sheet. Non-Monetary items denominated in foreign currency are reported at the exchange rate ruling on the date of initial recognition of the non-monetary prepayment asset or deferred income liability, or the date that related item is recognized in the financial statements, whichever is earlier. In case the transaction is recognized in stages, then transaction date is established for each stage.

Exchange differences arising from foreign currency translation are recognized in the Statement of Profit and Loss.

2.13 Income Tax

Income tax expense represents the sum of current and deferred tax. Tax is recognised in the Statement of Profit and Loss, except to the extent that it relates to items recognised directly in equity or other comprehensive income. In this case the tax is also recognised directly in equity or in other comprehensive income.

Current income tax

The Current Tax is based on taxable profit for the year under the tax laws enacted and applicable to the reporting period in the country where the company operates and generates taxable income and any adjustment to tax payable in respect of previous years.

Deferred tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the company's financial statements and the corresponding tax bases used in the computation of taxable profit and is accounted for using the Balance Sheet method. Deferred tax assets are generally recognised for all deductible temporary differences, unused tax losses and unused tax credits to the extent that it is probable that future taxable profits will be available against which those deductible temporary differences, unused tax losses and unused tax credits can be utilised. The carrying amount of deferred tax assets is reviewed at each Balance Sheet date and reduced to the extent that it is no longer probable that sufficient taxable profits will be available against which the temporary differences can be utilised.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the Balance Sheet date.

Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority.

2.14 Revenue

Revenue is measured based on the consideration specified in a contract with a customer and excludes amounts collected on behalf of third parties. The Company recognizes revenue when it transfers control over a product or service to a customer.

Amounts disclosed as revenue are net of returns, trade allowances, rebates.

2.14.1 Revenue from Operations

Transmission Income is accounted for based on orders issued by CERC u/s 63 of Electricity Act 2003 for adoption of transmission charges. As at each reporting date, transmission income includes an accrual for services rendered to the customers but not yet billed.

Rebates allowed to beneficiaries as early payment incentives are deducted from the amount of revenue.

The Transmission system incentive / disincentive is accounted for based on certification of availability by the respective Regional Power Committees (RPC) and in accordance with the

Transmission Service Agreement (TSA) entered between the Transmission Service Provider and long term Transmission Customers. Where certification by RPCs is not available, incentive/disincentive is accounted for on provisional basis as per estimate of availability by the company and differences, if any, is accounted upon certification by RPCs.

2.14.2 Other Income

Interest income is recognized, when no significant uncertainty as to measurability or collectability exists, on a time proportion basis taking into account the amount outstanding and the applicable interest rate, using the effective interest rate method (EIR).

Surcharge recoverable from trade receivables, liquidated damages, warranty claims and interest on advances to suppliers are recognized when no significant uncertainty as to measurability and collectability exists.

Scrap other than steel scrap and conductor scrap are accounted for as and when sold.

Insurance claims are accounted for based on certainty of realization.

Revenue from rentals and operating leases is recognized on an accrual basis in accordance with the substance of the relevant agreement.

2.15 Dividends

Annual dividend distribution to the shareholders is recognised as a liability in the period in which the dividends are approved by the shareholders. Any interim dividend paid is recognised on approval by Board of Directors. Dividend payable and corresponding tax on dividend distribution is recognised directly in equity.

2.16 Provisions and Contingencies

a) Provisions

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. If the effect of the time value of money is material, provisions are discounted. Unwinding of the discount is recognised in the Statement of Profit and Loss as a finance cost. Provisions are reviewed at each Balance Sheet date and are adjusted to reflect the current best estimate.

b) Contingencies

Contingent liabilities are disclosed on the basis of judgment of the management/independent experts. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate.

Contingent liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company or a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle or a reliable estimate of the amount cannot be made. Information on contingent liability is disclosed in the Notes to the Financial Statements.

Contingent assets are possible assets that arise from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company. Contingent assets are disclosed in the financial statements when inflow of economic benefits is probable on the basis of judgment of management. These are assessed continually to ensure that developments are appropriately reflected in the financial statements.

2.17 Share capital and Other Equity

Ordinary shares are classified as equity.

Incremental costs directly attributable to the issue of new shares are shown in equity as a deduction, net of tax, from the proceeds.

Self-insurance reserve is created @ 0.12% p.a. on Original Gross Block of Property, Plant and Equipment and value of inventory except ROU assets and assets covered under insurance as at the end of the year by appropriation of current year profit to mitigate future losses from un-insured risks and for taking care of contingencies in future by procurement of towers and other transmission line materials including strengthening of towers and equipment of AC substation. The Reserve created as above is shown as "Self Insurance Reserve" under 'Other Equity'.

2.18 Prior Period Items

Material prior period errors are corrected retrospectively by restating the comparative amounts for prior period presented in which the error occurred or if the error occurred before the earliest period presented, by restating the opening statement of financial position.

2.19 Earnings per Share

Basic earnings per share is computed using the net profit or loss for the year attributable to the shareholders and weighted average number of shares outstanding during the year.

Diluted earnings per share is computed using the net profit or loss for the year attributable to the shareholders and weighted average number of equity and potential equity shares outstanding during the year, except where the result would be anti-dilutive.

2.20 Statement of Cash Flows

Statement of Cash Flows is prepared as per indirect method prescribed in the Ind AS 7 'Statement of Cash Flows'.

3 Critical Estimates and Judgments

The preparation of financial statements requires the use of accounting estimates which may significantly vary from the actual results. Management also needs to exercise judgment while applying the company's accounting policies.

This note provides an overview of the areas that involved a higher degree of judgment or complexity, and of items which are more likely to be materially adjusted due to estimates and assumptions turning out to be different than those originally assessed.

The areas involving critical estimates or judgments are:

Useful life of property, plant and equipment

The estimated useful life of property, plant and equipment is based on a number of factors including the effects of obsolescence, demand, competition and other economic factors (such as the stability of the industry and known technological advances) and the level of maintenance expenditures required to obtain the expected future cash flows from the asset.

The Company reviews at the end of each reporting date the useful life of plant and equipment and are adjusted prospectively, if appropriate.

Provisions and contingencies

The assessments undertaken in recognizing provisions and contingencies have been made in accordance with Ind AS 37, 'Provisions, Contingent Liabilities and Contingent Assets'. The evaluation of the likelihood of the contingent events has required best judgment by management regarding the probability of exposure to potential loss. Should circumstances change following unforeseeable developments, this likelihood could alter.

Estimates and judgments are periodically evaluated. They are based on historical experience and other factors, including expectations of future events that may have a financial impact on the company and that are believed to be reasonable under the circumstances.

Estimation of uncertainties relating to the global health pandemic from COVID-19:

In assessing the recoverability of trade receivables and Contract Assets, the company has considered internal and external information up to the date of approval of these financial statements including credit reports and economic forecasts. As the company's revenue is based on CERC tariff order and falls under essential services and based on the current indicators of future economic conditions, the company expects to recover the carrying amount of these assets.

Income Taxes:

Significant estimates are involved in determining the provision for current and deferred tax, including amount expected to be paid/recovered for uncertain tax positions.

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD

Note 4/Property, Plant and Equipment

Particulars	Cost				Accumulated depreciation				Net Book Value	
	As at 1st April, 2021	Additions during the year	Disposal	Adjustment during the year	As at 31st March, 2022	As at 1st April, 2021	Additions during the year	Disposal	Adjustment during the year	As at 31st March, 2022
Land										
Freehold	6,274.19	-	-	248.21	6,025.98	-	-	-	-	6,025.98
Buildings										
a) Sub-Stations & Office	283.19	1,436.34	-	-	1,719.53	1.10	27.32	-	-	1,691.11
Roads & Bridges	49.52	1,005.31	-	-	1,054.83	0.19	15.10	-	-	1,039.54
Plant & Equipment										
a) Transmission	1,01,520.04	89,967.89	-	-	1,91,487.93	523.23	3,866.75	-	-	1,00,996.81
b) Substation	37,089.23	46,325.55	-	-	83,414.78	143.42	1,686.04	-	-	81,585.32
c) Unified Load Despatch & Communication	651.86	385.37	-	-	1,037.23	6.19	19.18	-	-	1,011.86
Furniture Fixtures	9.36	-	-	-	9.36	2.15	0.59	-	-	6.62
Workshop & Testing Equipments	5.52	-	-	-	5.52	0.40	0.14	-	-	4.98
Office equipment	6.48	2.09	-	-	8.57	0.87	0.45	-	-	7.25
Electronic Data Processing & Word Processing Machines	-	5.88	-	-	5.88	-	0.22	-	-	5.66
ROU Assets										
ROU Assets - Leasehold	1,425.37	-	-	-	1,425.37	141.10	40.20	-	-	1,284.07
Total	1,47,314.76	1,39,128.43	-	248.21	2,86,194.98	818.65	5,655.99	-	-	2,79,720.34

Particulars	Cost				Accumulated depreciation				Net Book Value	
	As at 1st April, 2020	Additions during the year	Disposal	Adjustment during the year	As at 31st March, 2021	As at 1st April, 2020	Additions during the year	Disposal	Adjustment during the year	As at 31st March, 2021
Land										
Freehold	6,218.01	56.18	-	-	6,274.19	-	-	-	-	6,274.19
Buildings										
a) Sub-Stations & Office	283.19	283.19	-	-	283.19	1.10	1.10	-	-	282.09
Roads & Bridges	49.52	49.52	-	-	49.52	0.19	0.19	-	-	49.33
Plant & Equipment										
a) Transmission	1,01,520.04	1,01,520.04	-	-	1,01,520.04	523.23	523.23	-	-	1,00,996.81
b) Substation	37,089.23	37,089.23	-	-	37,089.23	143.42	143.42	-	-	36,945.81
c) Unified Load Despatch & Communication	651.86	651.86	-	-	651.86	6.19	6.19	-	-	645.67
Furniture Fixtures	9.36	-	-	-	9.36	1.56	0.59	-	-	7.21
Workshop & Testing Equipments	5.52	-	-	-	5.52	0.25	0.15	-	-	5.12
Office equipment	6.48	-	-	-	6.48	0.46	0.41	-	-	5.61
ROU Assets - Leasehold	1,425.37	1,425.37	-	-	1,425.37	94.53	46.57	-	-	1,330.84
Total	7,664.74	1,39,650.02	-	-	1,47,314.76	96.80	721.85	-	-	1,46,496.11

Further Note -

a) The Company owns 67.00 hectare (Previous Year 66.79 hectare) of land amounting to ₹ 7451.35 Lakh (Previous Year 7699.56 Lakh) out of which 33.41 hectare (Previous Year 33.20 hectare) of land amounting to ₹ 6025.98 Lakh (Previous Year ₹ 6274.19 Lakh) has been classified as freehold land based on available documentation and 33.59 hectare (Previous Year 33.59 hectare) of ROU Asset- Leasehold land amounting to ₹ 1425.37 Lakh (in Previous Year ₹ 1425.37 Lakh Lease hold land) based on available documentation.

b) Freehold land acquired by the company includes 0.12 hectare (Previous Year 33.20 hectare) amounting to ₹ 21.41 Lakh (Previous Year ₹ 6274.19 Lakh) in respect of land acquired by the company for which title deed & mutation in revenue records is pending.

c) Refer note no. 41 for disclosure on Right of Use Assets as per Ind AS 116 - "Leases".

d) Refer note no. 48 for details of immovable properties where title deeds are not in the name of the company.

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD

Note 5/Capital Work in Progress

(₹ in Lakh)					
Particulars	As at 1st April 2021	Additions during the year	Adjustments	Capitalised during the year	As at 31st March, 2022
Plant & Equipments (including associated civil works)					
a) Transmission	77,479.39	20,443.41	-	73,379.98	24,542.82
b) Sub-Station	29,574.69	11,141.48	-	39,763.50	952.67
Expenditure Pending Allocation					
Expenditure During Construction Period (Net) (Note 30)	26,859.31	6,152.10		25,976.98	7,034.43
Sub Total	1,33,913.39	37,736.99	-	1,39,120.46	32,529.92
Construction Stores	23,855.00	2,433.73	20,639.17		5,649.56
Grand Total	1,57,768.39	40,170.72	20,639.17	1,39,120.46	38,179.48

(₹ in Lakh)					
Particulars	As at 1st April 2020	Additions during the year	Adjustments	Capitalised during the year	As at 31st March, 2021
Plant & Equipments (including associated civil works)					
a) Transmission	90,548.49	72,534.11	-	85,603.21	77,479.39
b) Sub-Station	31,201.54	29,726.56	-	31,353.41	29,574.69
Expenditure Pending Allocation					
Expenditure During Construction Period (Net) (Note 30)	33,129.42	16,653.33		22,923.44	26,859.31
Sub Total	1,54,879.45	1,18,914.00	-	1,39,880.06	1,33,913.39
Construction Stores	98,997.10	16,653.55	91,795.65	-	23,855.00
Grand Total	2,53,876.55	1,35,567.55	91,795.65	1,39,880.06	1,57,768.39

Note 5/Capital Work in Progress (Details of Construction Stores)

(At cost)

(₹ in Lakh)		
Particulars	As at 31st March, 2022	As at 31st March, 2021
Construction Stores		
Towers	1,249.61	3,412.54
Conductors	3,167.43	9,334.63
Other Line Materials	892.94	1,620.21
Sub-Station Equipments	316.73	8,243.00
Unified Load Despatch & Communication(ULDC) Materials	22.85	554.22
Telecom Materials	-	475.18
Others	-	215.22
TOTAL	5,649.56	23,855.00
Construction Stores include:		
i)Material in Transit		
Sub-Station Equipments	-	-
Total	-	-
Material with Contractors		
Towers	1,249.61	3,412.54
Conductors	3,167.43	9,334.63
Other Line Materials	892.94	1,620.21
Sub-Station Equipments	316.73	8,243.00
Unified Load Despatch & Communication(ULDC) Materials	22.85	554.22
Telecom Materials	-	475.18
Others	-	215.22
Total	5,649.56	23,855.00
Grand Total	5,649.56	23,855.00

Further Note -

Refer Note No 48 (b) & (c) for ageing and completion schedule for CWIP for the Project which completion is overdue or has exceed its cost compared to the original cost.

Note 6/INTANGIBLE ASSETS

Particulars	Cost						Accumulated depreciation			Net Book Value	
	As at 1st April, 2021	Additions during the year	Disposal	Adjustment during the year	As at 31st March , 2022	As at 1st April, 2021	Additions during the year	Disposal	Adjustment during the year	As at 31st March , 2021	As at 31st March 2021
Right of Way-Afforestation Expenses	1,764.98	-	-	-	1,764.98	7.18	50.29	-	-	57.47	1,707.51
Total	1,764.98	-	-	-	1,764.98	7.18	50.29	-	-	57.47	1,757.80

Particulars	Cost				Accumulated depreciation				Net Book Value		
	As at 1st April, 2020	Additions during the year	Disposal	Adjustment during the year	As at 31st March , 2021	As at 1st April, 2020	Additions during the year	Disposal	Adjustment during the year	As at 31st March , 2021	As at 31st March 2020
Right of Way-Afforestation Expenses		1,764.98	-	-	1,764.98	-	7.18	-	-	7.18	1,757.80
Total	-	1,764.98	-	-	1,764.98	-	7.18	-	-	7.18	1,757.80

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD
Note 7/INTANGIBLE ASSETS UNDER DEVELOPMENT

(₹ in Lakh)					
Particulars	As at 1st April 2021	Additions during the year	Adjustments	Capitalised during the year	As at 31st March, 2022
Right of Way-Afforestation expenses	10.00	-	10.00	-	-
Total	10.00	-	10.00	-	-

(₹ in Lakh)					
Particulars	As at 1st April 2020	Additions during the year	Adjustments	Capitalised during the year	As at 31st March, 2021
Right of Way-Afforestation expenses	1,478.77	9.99	-	1,478.76	10.00
Total	1,478.77	9.99	-	1,478.76	10.00

Further Note -

Refer Note No 48 (d) for ageing of Intangible assets under development.

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD

Note- 8/Other Non-Current Assets

(Unsecured considered Good unless otherwise stated)

	(₹ in Lakh)	
Particulars	As at 31st March 2022	As at 31st March 2021
Advances for Capital Expenditure		
a) Against Bank Guarantees	-	13.55
b) Others	291.05	-
Advance tax and Tax deducted at source	5.69	-
Advances Other than for Capital Expenditure		
Others *	-	37.69
Total	296.74	51.24

Further Note -

* Advance against Land

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD
Note- 9/Inventories

	(₹ in Lakh)	
Particulars	As at 31st March 2022	As at 31st March 2021
(For mode of valuation refer Note 2.9)		
Components, Spares & Other Spare Parts	44.08	-
Total	44.08	-

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD
Note- 10/Trade Receivables

		(₹ in Lakhs)	
Particulars		As at 31st March 2022	As at 31st March 2021
Trade Receivable-Unsecured			
- Considered good *		12,119.22	4,572.00
Total		12,119.22	4,572.00

Further Note -

* Trade Receivables includes Unbilled revenue represent transmission charges & Balance Billing and surcharge for the month of March 2022 amounting to ₹ 6387.52 Lakhs and ₹ 88.87 Lakhs respectively (Previous year ₹ 4460.00 lakhs and 0.00 lakhs) billed to beneficiaries in the subsequent month i.e. April 2022 and transmission incentive of ₹ 330.00 Lakhs to be billed in FY 2022-23 (previous year ₹ 112.00 lakhs).

**Refer note number 43 for related Party transactions.

Ageing of Trade Receivables is as follows:

Particulars		Unbilled	Not Due	0-6M	6M-1Y	1Y-2Y	2Y-3Y	>3Y	Total
As at 31.03.2022									
Considered - Good		-	-	-	-	-	-	-	-
Disputed		6806.39	-	4551.35	761.48	-	-	-	12119.22
Undisputed		-	-	-	-	-	-	-	-
Significant increase in Credit Risk		-	-	-	-	-	-	-	-
Credit Impaired		-	-	-	-	-	-	-	-
Undisputed		-	-	-	-	-	-	-	-
As at 31.03.2021									
Considered - Good		-	-	-	-	-	-	-	-
Disputed		4572.00	-	-	-	-	-	-	4572.00
Undisputed		-	-	-	-	-	-	-	-
Significant increase in Credit Risk		-	-	-	-	-	-	-	-
Credit Impaired		-	-	-	-	-	-	-	-
Undisputed		-	-	-	-	-	-	-	-

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD

Note 11/Cash and Cash Equivalents

	(₹ in Lakh)	
Particulars	As at 31st March 2022	As at 31st March 2021
Balance with Banks		
-In Current accounts	1,315.90	3.73
-In term deposits (with maturity less than 3 months)	2,287.16	-
Total	3,603.06	3.73

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD
Note-12/OTHER CURRENT FINANCIAL ASSETS
(Unsecured Considered Good unless otherwise stated)

(₹ in Lakh)	As at 31st March 2022	As at 31st March 2021
Particulars		
Receivable from Related Parties M/s Power Grid Corp. of India Ltd.*	-	8.84
Others**	4.65	
Total	4.65	8.84

Further Note -

*Refer note number 43 for related Party transactions.

**Others includes TDS Recovery on Provision.

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD
Note-13/OTHER CURRENT ASSETS
(Unsecured Considered Good unless otherwise stated)

Particulars	(₹ in Lakh)	
	As at 31st March 2022	As at 31st March 2021
Balance with Electricity Board	3.28	-
Total	3.28	-

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD

Note 14/Equity Share capital

Particulars	(₹ in Lakh)	
	As at 31st March , 2022	As at 31st March , 2021
Equity Share Capital Authorised		
682000000 (Previous year 600000000) equity share of ₹ 10/- each	68,200.00	60,000.00
Issued, subscribed and paid up		
638000000 (Previous Year 549630000) equity shares of ₹ 10/- each fully paid up	63,800.00	54,963.00
Total	63,800.00	54,963.00

Further Notes:

1) Reconciliation of Number and amount of share capital outstanding at the beginning and at the end of the reporting period

Particulars	For the year ended 31st March , 2022		For the year ended 31st March , 2021	
	No. of Shares	₹ in Lakh Amount	No. of Shares	₹ in Lakh Amount
Shares outstanding at the beginning of the year	5496,30,000	54,963.00	2893,30,000	28,933.00
Shares Issued during the year	883,70,000	8,837.00	2603,00,000	26,030.00
Shares outstanding at the end of the year	6380,00,000	63800.00	5496,30,000	54963.00

2) The Company has only one class of equity shares having a par value of ₹ 10/- per share.

3) The holders of equity shares are entitled to receive dividends as declared from time to time and are entitled to voting rights proportionate to their shareholding at meetings of the Shareholders.

4) Shareholders holding more than 5% equity shares of the Company :-

Particulars	As at 31st March , 2022		As at 31st March , 2021	
	No. of Shares	% of holding	No. of Shares	% of holding
Power Grid Corporation of India Limited (Holding Company)#	6380,00,000	100%	5496,30,000	100%

5) Shareholding by Promoters

Particulars	As at 31st March,2022			As at 31st March,2021		
	No. of Shares	% of holding	% Change during the year	No. of Shares	% of holding	% Change during the year
Power Grid Corporation of India Limited(Holding Company)#	6380,00,000	100%	-	5496,30,000	100%	-

Out of 638000000 Equity shares (Previous year 549630000 Equity shares) 6 equity shares (Previous year 6 Equity Shares) are held by nominees of M/s Powergrid Corporation Of India Limited on its behalf.

Power Grid Corporation of India Limited is the promoter of the company and there is no change in equity holding during the year and in previous year.

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD

Note 15/Other Equity

Particulars	(₹ in Lakhs)	
	As at 31st March, 2022	As at 31st March, 2021
Reserve & Surplus		
(i) Self Insurance Reserve #		
Balance at the Beginning of the Year	175.07	
Additions During The Year	341.78	
Balance at the End of the Year	516.85	175.07
Surplus (Balance in statement of Profit and Loss)		
As per last balance sheet	1739.46	(0.18)
Add: Additions		
Profit after tax as per Statement of Profit & Loss	19,162.10	1,914.71
Less: Appropriations		
Final Dividend paid	1,800.00	
Interim Dividend paid	13,852.60	
Transfer to Self Insurance Reserve	341.78	175.07
Closing Balance	4907.18	1739.46
Total	5424.03	1914.53

Further notes:

Self Insurance Reserve

"Self-insurance reserve is created @ 0.12% p.a. on Original Gross Block of Property, Plant and Equipment and value of inventory except ROU assets and assets covered under insurance as at the end of the year by appropriation of current year profit to mitigate future losses from un-insured risks and for taking care of contingencies in future by procurement of towers and other transmission line materials including strengthening of towers and equipment of AC substation."

Note 16/Borrowings

Further Note -

The various sources of Loans being extended to the company by Holding Company are Fixed Interest and floating interest rate which get reset periodically. The present rate of interest on the loan is 7.282% p.a. Loan is repayable in Quarterly Installments of equal amount over the period of 35 Years from commissioning of the Project Assets with prepayment facility without any additional charges.

There is no default in repayment of loan or interest as at the end of the year.

Refer note number 43 for related Party transactions.

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD

Note 17/Lease Liabilities

Particulars	(₹ in Lakh)	
	As at 31st March , 2022	As at 31st March , 2021
Others		
Lease Liabilities ROU Assets	54.29	54.29
Total	54.29	54.29

Further Note -

Refer note 41 for Disclosure as per Ind AS 116 "Leases".

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD

Note 18/Deferred tax liabilities (Net)

Description	(₹ in Lakh)	
	As at 31st March 2022	As at 31st March 2021
Deferred Tax Liabilities		
Difference in book Depreciation and Tax Depreciation	44,873.39	2,838.01
Deferred Tax Liabilities (A)	44,873.39	2,838.01
Deferred Tax Assets		
Unused Tax Losses (Income Tax Loss)	37,756.22	2,179.14
Deferred Tax Assets (B)	37,756.22	2,179.14
Net Deferred Tax Liabilities (Net) (A-B)	7,117.17	658.87

Movement in Deferred Tax Liabilities (₹ in Lakh)

Particulars	Depreciation Difference in Property Plant and Equipment	Total
As at 1st April 2020	-	-
-Charged/ (Credited) to Profit or Loss	2,838.01	2,838.01
As at 31st March 2021	2,838.01	2,838.01
-Charged/ (Credited) to Profit or Loss	42,035.38	42,035.38
As at 31st March 2022	44,873.39	44,873.39

Movement in Deferred Tax Assets (₹ in Lakh)

	Unused Tax Losses	Total
As at 1st April 2020	-	-
-Charged/ (Credited) to Profit or Loss	(2,179.14)	(2,179.14)
As at 31st March 2021	(2,179.14)	(2,179.14)
-Charged/ (Credited) to Profit or Loss	(35,577.08)	(35,577.08)
As at 31st March 2022	(37,756.22)	(37,756.22)

Amount taken to Statement of Profit and Loss

Particulars	As at 31st March 2022	As at 31st March 2021
Increase/ (Decrease) in Deferred Tax Liabilities	42,035.38	2,838.01
(Increase)/Decrease in Deferred Tax Assets	(35,577.08)	(2,179.14)
Net Amount taken to Statement of Profit and Loss	6,458.30	658.87

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD

Note 19/Borrowings

(₹ in Lakh)		
	As at 31st March , 2022	As at 31st March , 2021
Description		
Current maturities of long term borrowings		
Rupee Loans (Unsecured)		
Loan From M/s Power Grid Corp. of India Ltd. (Holding Co.)	235.46	-
Total	235.46	-

Further Note -

The various sources of Loans being extended to the company by Holding Company are Fixed Interest and floating interest rate which get reset periodically. The present rate of interest on the loan is 7.282% p.a. Loan is repayable in Quarterly Installments of equal amount over the period of 35 Years from commissioning of the Project Assets with prepayment facility without any additional charges.

There is no default in repayment of loan or interest as at the end of the year.

Refer note number 43 for related Party transactions.

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD

Note 20/Lease Liabilities

Particulars	(₹ in Lakhs)	
	As at 31st March , 2022	As at 31st March , 2021
Others		
Lease Liabilities ROU Assets	4.32	4.32
Total	4.32	4.32

Further Note -

Refer note 41 for Disclosure as per Ind AS 116 "Leases".

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD

21/ TRADE PAYABLES

Particulars	(₹ in Lakhs)	
	As at 31st March , March , 2022	As at 31st March , 2021
For goods and services		
(A) total outstanding dues of micro enterprises and small enterprises	-	-
(B) total outstanding dues of creditors other than micro enterprises	41.05	-
Total	41.05	-

Further Note -

Disclosure with regard to Micro and Small enterprises as required under " Division II of Schedule III of The Companies Act, 2013" and "The Micro, Small and Medium Enterprises Development Act, 2006" is given in Note No 40.

Aging of Trade Payables is as follows:

(₹ in lakhs)

Particulars	Not Billed	<1Y	1Y-2Y	2Y-3Y	>3Y	Total
As at 31.03.2022						
MSME						
Disputed	-	-	-	-	-	-
Undisputed	-	-	-	-	-	-
Total	-	-	-	-	-	-
Others						
Disputed	-	-	-	-	-	-
Undisputed	18.76	22.29	-	-	-	41.05
Total	18.76	22.29	-	-	-	41.05
As at 31.03.2021						
MSME						
Disputed	-	-	-	-	-	-
Undisputed	-	-	-	-	-	-
Total	-	-	-	-	-	-
Others						
Disputed	-	-	-	-	-	-
Undisputed	-	-	-	-	-	-
Total	-	-	-	-	-	-

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD

Note 22/Other Current Financial Liabilities

Particulars	(₹ in Lakh)	
	As at 31st March 2022	As at 31st March 2021
Interest accrued on borrowings from		
Related Parties ** - M/s Power Grid Corp. of India Ltd.	10.40	5,067.34
	10.40	5,067.34
Others		
Dues for Capital Expenditure	243.79	592.54
Deposits/Retention money from contractors and others.	5,741.69	9,273.61
Related parties ** - M/s Power Grid Corp. of India Ltd.	192.70	523.41
	6,178.18	10,389.56
Total	6,188.58	15,456.90

Further Note -

Disclosure with regard to Micro and Small Enterprises as required under "The Micro, Small and Medium Enterprises Development Act, 2006" is given in Note 40

**Refer note number 43 for related Party transactions.

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD

Note 23/Other current liabilities

Particulars	(₹ in Lakh)	
	As at 31st March 2022	As at 31st March 2021
Statutory Dues		
Total	681.85	314.25
	681.85	314.25

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD
Note 24/ PROVISIONS

Particulars	(₹ in Lakh)	
	As at 31st March 2022	As at 31st March 2021
Provision Others		
As per last balance sheet		
Additions during the year	-	-
Amounts paid/ adjusted during the year	13.41	
Closing Balance	-	
Total	<u>13.41</u>	
Further Note -		
	<u>13.41</u>	<u>-</u>

Provision includes Licence fees to CERC of ₹.13.41 lakhs (Previous year ₹.0.00 lakhs)

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD

Note 25/REVENUE FROM OPERATIONS

	(₹ in Lakh)	
Particulars	For the year ended 31st March 2022	For the year ended 31st March 2021
Transmission Charges	44,664.63	4,572.00
Less: Transferred to Expenditure during Construction(Net)-Note 30	44,664.63	4,572.00
Total	-	-
	44,664.63	4,572.00

Refer note 38 for Disclosure as per Ind AS 115 " Revenue from Contracts with Customers".

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD

Note 26/Other Income

(₹ in Lakh)		
Particulars	For the year ended 31st March 2022	For the year ended 31st March 2021
Interest income from financial assets at amortised cost		
Indian Banks	56.90	-
Others	0.29	-
Interest from Advances to Contractors	-	38.38
Surcharge	88.87	-
Miscellaneous income*	50.14	0.11
	196.20	38.49
Less: Transferred to Expenditure during Construction(Net)-Note 30	-	38.49
Total	196.20	-

Further Note -

* Miscellaneous income include Sale of Scrap, Rebate on RLDC Fees etc.

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD

Note 27/Finance Costs

	(₹ in Lakh)	
Particulars	For the year ended 31st March 2022	For the year ended 31st March 2021
A) i) Interest and finance charges on financial liabilities at amortised cost		
Unwinding of discount on financial liabilities		
Interest on Loan From Holding Co. (M/s Power Grid Corp. of India Ltd.)*	17,433.41	16,291.72
Interest on Lease Liabilities	4.31	4.31
B) Other Finance charges		
Others	12.73	0.97
	17,450.45	16,297.00
Less: Transferred to Expenditure during Construction (Net) - Note 30	5,387.16	15,119.97
Total	12,063.29	1,177.03

*Refer note number 43 for related Party transactions.

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD

Note 28/Depreciation and amortization expense

	(₹ in Lakh)	
Particulars	For the year ended 31st March 2022	For the year ended 31st March 2021
Depreciation on Property, Plant & Equipments	5,615.79	675.28
Amortization of Intangible assets	50.29	7.18
Depreciation on ROU Assets	40.20	46.57
	5,706.28	729.03
Less: Transferred to Expenditure during Construction (Net) - Note 30	-	42.16
Total	5,706.28	686.87

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD

Note 29/Other expenses

		(₹ in Lakhs)
Particulars	For the year ended 31st March 2022	For the year ended 31st March 2021
Other Expenses		
Repair and maintenance	930.99	84.25
Transmission Lines	248.55	26.05
Sub-Stations	40.14	-
System and Market Operation Charges	6.95	-
Power Charges	29.71	11.88
Legal Expenses	1.48	0.66
Professional charges	724.82	1,460.81
Consultancy expenses		
Payments to Statutory Auditors		
Audit Fees	0.42	0.42
In other Capacity	0.28	0.28
Tax Audit Fees	0.18	0.18
Advertisement and Publicity	-	2.83
Brokerage & Commission	1.47	-
Cost Audit and Physical verification Fees	0.09	0.12
CERC Petition Charges	49.43	5.00
Miscellaneous expenses	6.45	28.72
Security Expenses	176.44	24.04
Rates and taxes	1.24	18.97
Corporate Social Responsibility (CSR) Expenses	17.16	-
	<u>2,235.80</u>	<u>1,664.21</u>
Less: Transferred to Expenditure during Construction (Net) - Note 30	764.94	1,529.69
Total	<u>1,470.86</u>	<u>134.52</u>

Refer note number 43 for related Party transactions.

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD

Note 30/ Expenditure during Construction (Net)

Particulars	For the year ended 31st March 2022	For the year ended 31st March 2021
(₹ in Lakh)		
Other Expenses		
Power Charges	-	-
Legal Expenses	29.71	11.88
Professional charges	0.58	0.66
Consultancy expenses	724.82	1,460.81
Payment to Statutory Auditors		
Audit Fees	-	0.81
Advertisement and Publicity	-	2.83
CERC Petition Charges	2.63	5.00
Miscellaneous expenses	6.26	28.73
Rates and taxes	0.94	18.97
Total	764.94	1,529.69
Depreciation/Amortisation		
Depreciation on Plant, Property & Equipments	-	42.16
Total	-	42.16
Finance Costs		
Indian Banks, Fin Inst. & Corporations/ Related Party	5,374.43	15,115.78
Interest on Lease Liabilities	-	3.22
Other	12.73	0.97
Total	5,387.16	15,119.97
Less: Other Income		
Miscellaneous income	-	0.11
Interest from Advance To Contractors	-	38.38
Total	-	38.49
Grand Total	6,152.10	16,653.33

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD

Note 31/ Fair Value Measurements

Financial instruments by category	(₹ in Lakhs)	
	31-Mar-22	31-Mar-21
	Amortised Cost	Amortised cost
Financial Assets		
Trade Receivables	12,119.22	4,572.00
Cash & Cash Equivalents	3,603.06	3.73
Other Financial Assets		
Current	4.65	8.84
Total Financial Assets	15,726.93	4,584.57
Financial Liabilities		
Borrowings	2,52,364.06	2,42,369.29
Trade Payable	41.05	-
Other Current Financial Liabilities		
Current	6,188.58	15,456.90
Total Financial Liabilities	2,58,593.69	2,57,826.19

(i) Fair Value Hierarchy

This section explains the judgements and estimates made in determining the fair values of the financial instruments that are measured at fair value and financial instruments that are measured at amortised cost and for which fair values are disclosed in the financial statements. To provide an indication about the reLiabilities of the inputs used in determining fair value, the company has classified its financial instruments into the three levels prescribed under the accounting standard. An explanation of each level follows underneath the table.

Financial instruments that are measured at Amortised Cost:

(₹ in Lakh)

Particulars	Level	As at 31.03.2022		As at 31.03.2021	
		Carrying Amount	Fair value	Carrying Amount	Fair value
Financial Assets					
Finance Lease Receivables	2	-	-	-	-
Other Non Current	2	-	-	-	-
Total Financial Assets					
Financial Liabilities					
Borrowings	2	2,52,364.06	258313.93	2,42,369.29	241593.33
Total financial liabilities		2,52,364.06	2,58,313.93	2,42,369.29	2,41,593.33

The carrying amounts of trade receivables, trade payables, Bank Balance, cash and cash equivalents, other current financial assets and other current financial liabilities are considered to be the same as their fair values, due to their short-term nature.

For financial assets that are measured at fair value, the carrying amounts are equal to the fair values.

Level 1: Level 1 hierarchy includes financial instruments measured using quoted prices. This includes listed equity bonds which are traded in the stock exchanges, valued using the closing price as at the reporting period.

Level 2: The fair value of financial instruments that are not traded in an active market (for example, traded bonds) is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities, contingent consideration and indemnification assets included in level 3.

There are no transfers between levels 1 and 2 during the year. The company's policy is to recognise transfers into and transfers out of fair value hierarchy levels as at the end of the reporting period.

Valuation technique used to determine fair value:

Specific valuation techniques used to value financial instruments includes:

- the use of quoted market prices or dealer quotes for similar instruments
 - the fair value of the remaining financial instruments is determined using discounted cash flow analysis.
- All of the resulting fair value estimates are included in level 2.

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD

Note 32/ Earnings Per Share

Particulars	For the year ended 31.03.2022	For the year ended 31.03.2021
(a) Basic and diluted earnings per share attributable to the equity holders of the company (Amount in ₹)	3.25	0.51
(b) Total Earnings attributable to the equity holders of the company (₹ in Lakh)	19,162.10	1,914.71
(c) Weighted average number of shares used as the denominator	589299315	376335342

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD

Note 33/ Capital Management

Risk Management

The company's objectives when managing capital are to

- maximize the Shareholder Value
- safeguard its ability to continue as a going concern
- maintain an optimal capital structure to reduce the cost of capital.

For the purpose of the company's capital management, equity capital includes issued equity capital and all other equity reserves attributable to the equity holders of the company. The company manages its capital structure and makes adjustments in light of changes in economic conditions. To maintain or adjust the capital structure, the company may adjust the dividend payment to shareholders, regulate investments in its projects, return capital to shareholders or issue new shares. The company monitors capital using debt-equity ratio, which is the ratio of long-term debt to total net worth. The company includes within long term debt, interest bearing loans and borrowings and current maturities of long-term debt.

The debt - equity ratio of the Company was as follows :

Particulars	(₹ in Lakhs)	
	31-Mar-2022	31-Mar-2021
Long Term Debt	2,52,353.66	2,37,301.95
Equity	69,224.03	56,877.53
Long Term Debt to Equity Ratio	3.65	4.17

No changes were made in the objectives, policies or processes for managing capital during the years ended 31.03.2022 and 31.03.2021.

B) Dividend

Particular	(₹ in Lakhs)	
	As at 31.03.2022	As at 31.03.2021
Final dividend for the year ended 31.03.2021 of ₹0.30 (31.03.2020 - ₹Nil) per fully paid up share	1,800.00	-
Interim dividend for the year ended 31.03.2022 of ₹2.22 (31.03.2021 - ₹Nil) per fully paid up share	13,852.60	-

Dividend not recognised at the end of reporting period

The Board of Directors on 10th May 2022 recommended the payment of Interim Dividend of ₹0.76 per fully paid equity share.

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD

Note 34/ Financial Risk Management

The Company's principal financial liabilities comprise loans and borrowings denominated in Indian rupees or foreign currencies, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's capital investments and operations.

The Company's principal financial assets include loans and advances, trade and other receivables, and cash and cash equivalents that are generated from its operations.

The Company's activities expose it to the following financial risks, namely,

- a) Credit risk,
- b) Liquidity risk,
- c) Market risk.

This note presents information regarding the company's exposure, objectives, policies and processes for measuring and managing these risks.

The management of financial risks by the Company is summarized below: -

(A) Credit Risk

Credit risk is the risk that counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Company is exposed to credit risk from its operating activities on account of trade receivables.

A default on a financial asset is when the counterparty fails to make contractual payments within 3 years of when they fall due. This definition of default is determined considering the business environment in which the Company operates and other macro-economic factors.

Assets are written-off when there is no reasonable expectation of recovery, such as a debtor declaring bankruptcy or failing to engage in a repayment plan with the Company. Where loans or receivables have been written off, the Company continues to engage in enforcement activity to attempt to recover the receivable due. Where such recoveries are made, these are recognized in the statement of profit and loss.

(i) Trade Receivables and Contract Assets

The Company primarily provides transmission facilities to inter-state transmission service customers (DICs) comprising mainly state utilities owned by State Governments and the main revenue is from transmission charges. CERC (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2020 ("CERC Sharing Regulations") allow payment against monthly bills towards transmission charges within due date i.e., 45 days from the date of presentation of the bill and levy of surcharge on delayed payment beyond 45 days. However, in order to improve the cash flows of company, a graded rebate is provided for payments made within due date. If a DIC fails to pay any bill or part thereof by the Due Date, the Central Transmission Utility (CTU) may encash the Letter of Credit provided by the DIC and utilise the same towards the amount of the bill or part thereof that is overdue plus Late Payment Surcharge, if applicable.

Trade receivables consist of receivables relating to transmission services of ₹ 12119.22 Lakhs as on 31st March, 2022 (₹ 4572.00 Lakhs as on 31st March, 2021).

(ii) Other Financial Assets (excluding trade receivables and unbilled revenue)

- Cash and cash equivalents

The Company held cash and cash equivalents as on 31st March, 2022 of ₹ 3603.06/- Lakh (Previous year: ₹ 3.73/- Lakh). The cash and cash equivalents are held with public sector banks and high rated private sector banks and do not have any significant credit risk.

- Other current financial assets

The Company held Other current financial assets as on 31st March, 2022 of ₹ 4.65/- Lakh (Previous year: ₹ 8.84/- Lakh). The Other current financial assets do not have any significant credit risk.

(iii) Exposure to credit risk

Particulars	(₹ in lakh)	
	As at 31.03.2022	As at 31.03.2021
Financial assets for which loss allowance is measured using 12 months Expected Credit Losses (ECL)		
Cash and cash equivalents	3603.06	3.73
Other current financial assets	4.65	8.84
Total	3607.71	12.57
Financial assets for which loss allowance is measured using Life time Expected Credit Losses (ECL)		

Trade Receivables	12119.22	4572.00
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(iv) Provision for Expected Credit Losses

(a) Financial assets for which loss allowance is measured using 12 month expected credit losses

The Company has assets where the counter- parties have sufficient capacity to meet the obligations and where the risk of default is very low. At initial recognition, financial assets (excluding trade receivables and unbilled revenue) are considered as having negligible credit risk and the risk has not increased from initial recognition. Therefore, no loss allowance for impairment has been recognised.

(b) Financial assets for which loss allowance is measured using life time expected credit losses

The Company has customers most of whom are state government utilities with capacity to meet the obligations and therefore the risk of default is negligible. Further, management believes that the unimpaired amounts that are 30 days past due date are still collectible in full, based on the payment security mechanism in place and historical payment behaviour.

Considering the above factors and the prevalent regulations, the trade receivables and unbilled revenue continue to have a negligible credit risk on initial recognition and thereafter on each reporting date.

(V) Ageing analysis of trade receivables

The ageing analysis of the trade receivables is as below:

Ageing	Not Billed	Not due	0-30 days past due	31-60 days past due	61-90 days past due	91-120 days past due	More than 120 days past due	Total
Gross carrying amount as on 31.03.2022	6806.39	-	2636.33	730.80	404.50	406.16	1135.04	12119.22
Gross carrying amount as on 31.03.2021	4572.00	-	-	-	-	-	-	4572.00

(₹ in lakh)

(B) Liquidity Risk

Liquidity risk management implies maintaining sufficient cash and marketable securities and the availability of funding through an adequate amount of committed credit facilities to meet obligations when due. The Company has entered into Inter-Corporate Loan Agreement for Funding of its obligations. For this, Company provided quarterly cashflows in advance to Holding Company with Monthly requirement.

The Company depends on both internal and external sources of liquidity to provide working capital and to fund capital expenditure.

Maturities of Financial Liabilities

The table below analyses the Company's financial liabilities into relevant maturity groupings based on their contractual maturities for all non-derivative financial liabilities.

The amount disclosed in the table is the contractual undiscounted cash flows.

Contractual Maturities of Financial Liabilities:	Within a year	Between 1-5 years	Beyond 5 Years	Total
(₹ in Lakh)				
As at 31.03.2022				
Non-Derivatives				
Borrowings (including interest outflows)	18,611.86	99,243.24	4,64,975.91	5,82,831.01
Trade payables	41.05	-	-	41.05
Other Financial Liabilities	6,178.18	-	-	6,178.18
Lease Liabilities	4.31	17.26	384.13	405.70
Total Non-Derivative Liabilities	24,835.40	99,260.50	4,65,360.04	5,89,455.94
As at 31.03.2021				
Non-derivatives				
Borrowings (including interest outflows)	21,898.13	1,73,438.52	1,71,757.47	3,67,094.12
Trade payables	-	-	-	-
Other Financial Liabilities	10,389.56	-	-	10,389.56
Lease Liabilities	4.31	17.26	388.45	410.02
Total Non-Derivative Liabilities	32,292.00	1,73,455.78	1,72,145.92	3,77,893.70

(C) Market risk

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises three types of risk:

- i) Currency risk
- ii) Interest rate risk
- iii) Other price risk, such as equity price risk and commodity risk.

i) Currency risk

As on Reporting date the Company does not have any exposure to currency risk in respect of foreign currency denominated loans and borrowings. The company is exposed to currency risk mainly due to procurement of goods and services.

ii) Interest rate risk

The company has taken borrowings from Parent Company. The Company is exposed to interest rate risk because the cash flows associated with floating rate borrowings. The various sources of loans being extended to the company by parent company are Fixed interest and floating interest rate which get reset periodically. The Company manages the interest rate risks by maintaining a debt portfolio of fixed and floating rate borrowings. The Company's interest rate risk is not considered significant; hence sensitivity analysis for the risk is not disclosed.

POWERGRID MEDINIPUR JEERAT TRANSMISSION LTD

Note 35/Income Tax Expense

This Note provides an analysis of the Company's Income Tax Expense, and how the Tax Expense is affected by Non-Assessable

(a) Income Tax Expense		(₹ in Lakh)
Particulars	For the Year ended 31st March 2022	For the Year ended 31st March 2021
<u>Deferred Tax</u>		
Origination and reversal of temporary differences	6,458.30	658.87
<u>Total Deferred Tax Expense/(Benefit)</u>	<u>6,458.30</u>	<u>658.87</u>
<u>Income Tax Expense</u>	<u>6,458.30</u>	<u>658.87</u>

(b) Reconciliation of tax expense and the accounting profit multiplied by India's tax rate:

Particulars	For the Year ended 31st March 2022	For the Year ended 31st March 2021
Profit/(Loss) before income tax expense including movement in Regulatory Deferral Account Balances	25,620.40	2,573.58
Deferred Tax Income for current year at the Company's domestic tax rate of 25.168 %	6,448.14	647.72
Tax Effect of :		
Non deductible tax expenses	4.32	-
Unabsorbed Tax Losses	(6,452.46)	(647.72)
Deferred Tax Expense	6,458.30	658.87
<u>Tax Expenses recognise in statement of Profit & Loss</u>	<u>6,458.30</u>	<u>658.87</u>

Note 36.

a) Some balances of Trade Receivables and recoverable shown under Assets and Trade and Other Payables shown under Liabilities include balances subject to confirmation/ reconciliation and consequential adjustments if any. However, reconciliations are carried out on ongoing basis. The management does not expect any material adjustment in the books of accounts as a result of the reconciliation.

b) In the opinion of the management, the value of any of the assets other than Property, Plant and Equipment on realization in the ordinary course of business will not be less than the value at which they are stated in the Balance Sheet.

Note 37.

Central Transmission Utility of India Limited (Fellow Subsidiary Company) was notified as CTU w.e.f. 01.04.2021 by GOI vide Notification No. CG-DL-E-09032021-225743 and is entrusted with the job of centralized Billing, Collection and Disbursement (BCD) of transmission charges on behalf of all the IST licensees. Accordingly, CTU is raising bills for transmission charges to DICs on behalf of IST licensees. The debtors and their recovery are accounted based on the list of DICs given by CTU. POWERGRID (holding Company) was notified as CTU by GOI till 31.03.2021.

Note 38. Disclosure as per Ind AS 115 - "Revenue from Contracts with Customer"

a) The Company does not have any contract assets or contract liability as at 31st March, 2022 and 31st March, 2021.

b) The entity determines transaction price based on expected value method considering its past experiences of refunds or significant reversals in amount of revenue. In estimating significant financing component, management considers the financing element inbuilt in the transaction price based on imputed rate of return. Reconciliation of Contracted Price vis-a-vis revenue recognized in profit or loss statement is as follows:

(₹ in lakh)

Particulars	For the year ended 31.03.2022	For the year ended 31.03.2021
Contracted price	43820.00	4460.00
Add/ (Less)- Discounts/ rebates provided to customer	(238.37)	-
Add/ (Less)- Performance bonus	1083.00	112.00
Add/ (Less)- Adjustment for significant financing component		-
Add/ (Less)- Other adjustments		-
Revenue recognised in profit or loss statement	44664.63	4572.00

Note 39.

Borrowing cost capitalised during the year is ₹5387.16 lakh (Previous Year ₹15119.97 lakh) in the respective carrying amount of Property, Plant and Equipment/Capital work in Progress (CWIP) as per Ind AS 23 'Borrowing Costs'.

Note 40.

Based on information available with the company, there are few suppliers/service providers who are registered as micro, small or medium enterprise under The Micro, Small and Medium Enterprises Development Act, 2006 (MSMED Act, 2006). Information in respect of micro and small enterprises as required by Companies Act 2013 and MSMED Act, 2006 is given as under:

(₹ in Lakh)

Sr. No	Particulars	Trade Payables		Others	
		As at 31.03.2022	As at 31.03.2021	As at 31.03.2022	As at 31.03.2021
1	Principal amount and interest due thereon remaining unpaid to any supplier as at end of each accounting year:	Nil	Nil	0.58	Nil
	Principal	Nil	Nil	0.58	Nil
	Interest	Nil	Nil	Nil	Nil
2	The amount of Interest paid by the buyer in terms of section 16 of the MSMED Act, 2006 along with the amount of the payment made to the supplier beyond the appointed day during each accounting year	Nil	Nil	Nil	Nil
3	The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under MSMED Act, 2006	Nil	Nil	Nil	Nil
4	The amount of interest accrued and remaining unpaid at the end of each accounting year	Nil	Nil	Nil	Nil
5	The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise for the purpose of disallowance as a deductible expenditure under section 23 of the MSMED Act 2006	Nil	Nil	Nil	Nil

Note 41. Disclosure as per Ind AS 116 - "Leases"**a) As a Lessee:**

The company only has Lease hold land which has been assessed and accounted as per the requirements of Ind AS 116 - "Leases" and required disclosures as per the said Ind AS are as follows:

(i) ROU Assets:

Additions, termination/disposal and depreciation charge on right of use assets for the year and carrying amount of the same as at the end of the financial year by class of underlying asset has been disclosed in note no. 4 as a separate line item.

(ii) Lease Liabilities:

Interest expense on lease liabilities for the year is shown under note no. 27 and total cash outflow for leases for the year has been disclosed in statement of cash flow under financing activities as separate line item and maturity analysis of lease liabilities has been disclosed in note no. 17.

(iii) Short term leases:

The company does not have any short term and low value lease.

b) As a Lessor:

The company does not have any lease arrangements as a lessor.

Note 42. Corporate Social Responsibility (CSR) Expenses

As per Section 135 of the Companies Act, 2013 along with Companies (Corporate Social Responsibility Policy) Rules, 2014 read with DPE guidelines no F.No.15 (13)/2013-DPE (GM), the Company is required to spend, in every financial year, at least two per cent of the average net profits of the Company made during the three immediately preceding financial years in accordance with its CSR Policy. The details of CSR expenses for the year are as under: -

(₹ in lakh)

Sl. No.	PARTICULARS	For the year ended 31.03.2022	For the year ended 31.03.2021
A	Gross Amount required to be spent during the year	17.16	-
B	Amount approved by the Board to be spent during the year	17.16	-
C	<u>Amount spent on CSR -</u>	-	-
(i)	Construction or acquisition of any asset	-	-
(ii)	on Purpose other than (i) above	17.16	-
D	Total Shortfall/ (Excess) amount	-	-
E	Break-up of the amount spent on CSR	-	-
1	Education and Skill Development expenses	--	-
2	Ecology and Environment Expenses		-
3	Health and Sanitation expenses	17.16	-
4	Sports, Art and Culture expenses	-	-
5	Protection of national heritage, art and culture including restoration of building and sites of historical importance	-	-
6	Other CSR activities	-	-
	Total Amount spent on CSR	17.16	-
	Amount spent in Cash out of above	17.16	-
	Amount yet to be spent in Cash	-	-

Note 43. Disclosure as per Ind AS 24 - "Related Party Disclosures"**(a) Holding Company**

Name of entity	Place of business/ Country of incorporation	Proportion of Ownership Interest	
		As at 31.03.2022	As at 31.03.2021
Power Grid Corporation of India Limited	India	100%	100%

(b) Subsidiaries of Holding Company

Name of entity	Place of business/ Country of incorporation
POWERGRID Vemagiri Transmission Limited	India
POWERGRID NM Transmission Limited	India
POWERGRID Unchahar Transmission Limited	India
POWERGRID Southern Interconnector Transmission System Limited	India
POWERGRID Mithilanchal Transmission Limited	India
POWERGRID Varanasi Transmission System Limited	India
POWERGRID Jawaharpur Firozabad Transmission Limited (Erstwhile Jawaharpur Firozabad Transmission Limited)	India
POWERGRID Khetri Transmission System Limited (Erstwhile Khetri Transco Limited)	India
POWERGRID Bhuj Transmission Limited (Erstwhile Bhuj-II Transmission Limited)	India
POWERGRID Bhind Guna Transmission Limited (Erstwhile Bhind Guna Transmission Limited)	India
POWERGRID Ajmer Phagi Transmission Limited (Erstwhile Ajmer Phagi Transco Limited)	India
POWERGRID Fatehgarh Transmission Limited (Erstwhile Fatehgarh-II Transco Limited)	India
POWERGRID Rampur Sambhal Transmission Limited (Erstwhile Rampur Sambhal Transco Limited)	India
POWERGRID Meerut Simbhavali Transmission Limited (Erstwhile Meerut-Simbhavali Transmission Limited)	India
Central Transmission Utility of India Limited	India
POWERGRID Ramgarh Transmission Limited (Erstwhile Ramgarh New Transmission Limited)	India
POWERGRID Himachal Transmission Limited (Erstwhile Jaypee POWERGRID Limited)	India
POWERGRID Bikaner Transmission System Limited (Erstwhile Bikaner-II Bhiwadi Transco Limited)	India
POWERGRID Sikar Transmission Limited (Erstwhile Sikar New Transmission Limited) ¹	India
POWERGRID Bhadla Transmission Limited (Erstwhile Fatehgarh Bhadla Transco Limited) ¹	India
POWERGRID Aligarh Sikar Transmission Limited (Erstwhile Sikar II Aligarh Transmission Limited) ²	India
POWERGRID Teleservices Limited ³	India
POWERGRID Energy Services Limited ⁴	India
¹ 100% equity acquired by POWERGRID from REC Power Development and Consultancy Limited (erstwhile REC Power Distribution Company Limited) on 04.06.2021	

² 100% equity acquired by POWERGRID from PFC Consulting Limited on 08.06.2021
³ Incorporated on 25.11.2021
⁴ Incorporated on 14.03.2022

(b) Joint Ventures of Holding company

Name of entity	Place of business/ Country of incorporation
Powerlinks Transmission Limited	India
Torrent Power Grid Limited	India
Parbati Koldam Transmission Company Limited	India
Teestavalley Power Transmission Limited	India
North East Transmission Company Limited	India
National High Power Test Laboratory Private Limited	India
Bihar Grid Company Limited	India
Energy Efficiency Services Limited ¹	India
Cross Border Power Transmission Company Limited	India
RINL POWERGRID TLT Private Limited ²	India
Power Transmission Company Nepal Limited	Nepal

¹ POWERGRID has invested ₹ 407.49 crore during year in Energy Efficiency Services Limited (EESL), thereby increasing its shareholding from 5.71% to 33.33%. EESL has been considered as Joint Venture w.e.f. 01.09.2021 being the Joint control has been reinstated vide Agreement dated 01.09.2021.

² POWERGRID's Board of Directors in its meeting held on 01.05.2018 accorded in principle approval to close RINL POWERGRID TLT Private Limited (RPTPL) and seek consent of other JV Partner Rashtriya Ispat Nigam Limited (RINL). RINL's Board of Directors in its meeting held on 08.03.2019 has agreed in principle for winding up proceedings of RPTPL & to seek the approval from Ministry of Steel, Government of India, for closure of RPTPL. RINL's Board of Directors in its meeting held on 05.11.2019 has advised to put up the closure proposal again to Ministry of steel for onward submission to NITI Ayog. The Ministry of Steel vide letter dated 29.09.2020 informed RINL that closure of RPTPL is being examined and seeks further clarifications from RINL. Accordingly, relevant information was forwarded by RINL to The Ministry of Steel. The Approval from Government is still awaited.

(c) Associates of Holding Company

Name of entity	Place of business/ Country of incorporation
POWERGRID Kala Amb Transmission Limited ¹	India
POWERGRID Jabalpur Transmission Limited ¹	India
POWERGRID Vizag Transmission Limited ¹	India
POWERGRID Warora Transmission Limited ¹	India
POWERGRID Parli Transmission Limited ¹	India

¹ Associates of Holding Company w.e.f. 13.05.2021 (Wholly owned Subsidiaries of Holding Company till 12.05.2021); POWERGRID has transferred its remaining 26% stake in POWERGRID Vizag Transmission Limited (PVTL) on 31.03.2022, hence PVTL has ceased to be the Associate of Holding Company w.e.f. 31.03.2022

(d) Key Managerial Personnel

Name	Designation	Tenure
Shri Abhay Choudhary	Chairman & Director	From 07.05.2018 and continue
Shri A.K. Maiti	Director	From 19.02.2020 and continue
Shri G. Ravisankar	Director	From 01.06.2021 and continue
Smt. Seema Gupta	Director	From 22.05.2020 and continue
Shri A. Barat	Director	From 13.07.2021 and continue
Shri Rajesh Kumar	Director	Upto 14.06.2021
Shri B. Dash	Director	Upto 30.04.2021
Shri Sudhanshu Kumar Mishra	CFO	From 01.06.2021 and continue
Shri N. L. Dhar	CFO	Upto 24.05.2021
Shri Mrinal Shrivastava	Company Secretary	From 04.01.2020 and continue

(e) Government Related Entities

The Company is a wholly owned subsidiary of Central Public Sector Undertaking (CPSU) controlled by Central Government by holding majority of shares.

The Company has business transactions with other entities controlled by the GOI for procurement of capital equipment, spares and services. Transactions with these entities are carried out at market terms on arms-length basis through a transparent price discovery process against open tenders, except in a few cases of procurement of spares/services from Original Equipment Manufacturer (OEM) for proprietary items/or on single tender basis due to urgency, compatibility or other reasons. Such single tender procurements are also done through a process of negotiation with prices benchmarked against available price data of same/similar items.

The above transactions are in the course of normal day-to-day business operations. Such entities with which the Company has significant transactions include but not limited to BHEL (for construction of Sub Station for the year of ₹ 2032.73 lakhs (Previous year ₹ 4514.46 lakhs) .

(f) Outstanding balances arising from sales/purchases of goods and services

The following balances are outstanding at the end of the reporting period in relation to transactions with related parties:

(₹ in lakh)

Particulars	As at 31.03.2022	As at 31.03.2021
<u>Amounts payable</u>		
<u>Power Grid Corporation of India Ltd. (Holding Company)</u>		
Purchases of goods and services – Consultancy	192.70	523.41
Loans from Holding Company	252353.66	237301.95
Interest Accrued on Loan	10.40	5067.34
Other Payables	-	-
<u>Amounts Receivable</u>		
<u>Power Grid Corporation of India Ltd. (Holding Company)</u>		
Outstanding balance in capacity of CTU	-	4572.00
Other recoverable	-	8.84

Central Transmission Utility of India Ltd. (Fellow Subsidiary Company)		
Outstanding Balance in capacity of CTU	12119.22	-

(g) Transactions with related parties

The following transactions occurred with related parties (excluding taxes):

(₹ in lakh)

Particulars	For the year ended 31.03.2022	For the year ended 31.03.2021
Power Grid Corporation of India Ltd. (Holding Company)		
Purchase of Goods or Services - O&M Maintenance / Consultancy Expense	1613.87	1331.44
Repayment of Loan	3500.00	-
Additional Loan obtained during the year	18551.71	29076.35
Investments Received during the year (Equity)	8837.00	26030.00
Interest on Loan	17433.41	16291.72
Dividend Paid	15652.60	-
Reimbursement of BG extension charges	5.46	24.34
Transactions in capacity of CTU	-	4572.00
Central Transmission Utility of India Ltd. (Fellow Subsidiary Company)		
Transactions in capacity of CTU	44753.50	-

Note 44. Segment Information

Business Segment

The Board of Directors is the company's Chief operating decision maker who monitors the operating results of its business segments separately for the purpose of making decisions about resource allocation and performance assessment. One reportable segment has been identified on the basis of product/services. The company has a single reportable segment i.e., Power transmission network for transmission system.

The operations of the company are mainly carried out within the country and therefore there is no reportable geographical segment.

Note 45. Capital and other Commitments

(₹ in lakh)

Particulars	As at 31.03.2022	As at 31.03.2021
Estimated amount of contracts remaining to be executed on capital account and not provided for (net of advances)	4913.51	9544.39

Note 46. Contingent Liabilities and contingent assets

A. Contingent Liabilities

Claims against the Company not acknowledged as debts in respect of:

The Contingent liabilities of land compensation of ₹250.00 Lakh (previous year ₹250.00 Lakh) has been estimated.

Note 47. Employee Benefits

The Company does not have any permanent employees. The personnel working for the company are from holding company on secondment basic and are working on time share basis. The employee cost (including retirement benefits such as Gratuity, leave encashment, post-retirement benefits etc.) in respect of personnel working for the company are paid by holding company and holding company is raising the invoice to the Subsidiary company towards Consultancy charges for maintenance of Transmission Assets as per the agreement. Since there are no employees in the company, the obligation as per Ind-AS 19 does not arise. Accordingly, no provision is considered necessary for any retirement benefit like gratuity, leave salary, pension etc., in the books of the company.

Note 48. Additional Regulatory Information as per Schedule III to the Companies Act, 2013

a) Details of immovable properties where title deeds are not in the name of the company:

Type of Property	Description of item of property	Gross carrying value as on 31.03.2022 (₹ in lakh)	Gross carrying value as on 31.03.2021 (₹ in lakh)	Title deeds held in the name of	Whether title deed holder is a promoter, director or relative of promoter/director or employee of promoter/director	Property held since which date	Reason for not being held in the name of the company
Freehold land	At New Jeerat -0.12 hector	21.41	NA	Multiple Private Parties	-	31.12.21	Matter is under constant pursuance with Nadia Zilla Parishad for registration
Freehold land	At New Jeerat -33.20 hector	NA	6274.19	Multiple Private Parties	-	2018, 2019 & 2021	Legal Formalities completed in Current Year

b) Aging of Capital Work in Progress is as follows:

(₹ in lakh)

Particulars	<1 Year	1-2 Years	2-3 Years	>3 Years	Total
As at 31.03.2022					
Project in progress - ERSS XVIII	28777.68	5953.10	3448.70	-	38179.48
Total	28777.68	5953.10	3448.70	-	38179.48
As at 31.03.2021					
Project in progress- ERSS XVIII	128071.38	26494.50	3202.51	-	157768.39
Total	128071.38	26494.50	3202.51	-	157768.39

c) For capital-work-in progress (CWIP), whose completion is overdue or has exceeded its cost compared to its original plan, CWIP completion schedule is as follows:

(₹ in lakh)

Particulars	Project	<1 Year	1-2 Years	2-3 Years	>3 Years	Total
Project in progress	ERSS XVIII-400 kv D/C Jeerat Subhasgram TL	38179.48	-	-	-	38179.48

d) Aging of Intangible assets under development is as follows:

(₹ in lakh)

Particulars	<1 Year	1-2 Years	2-3 Years	>3 Years	Total
As at 31.03.2022					
Project in progress	-	-	-	-	-
Total	-	-	-	-	-
As at 31.03.2021					
Project in progress ERSS XVIII	10.00	-	-	-	10.00
Total	10.00	-	-	-	10.00

- e) No proceeding has been initiated or pending against the company for holding any benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended) and rules made thereunder as at the end of the financial year.
- f) The Company is not sanctioned any working capital limit secured against current assets by any Finance Institutions.
- g) The company was not declared as a wilful defaulter by any bank or financial Institution or other lender during the financial year.
- h) The Company does not have any transactions, balances or relationship with Struck off companies.
- i) The Company does not have any Charges on the Assets of the Company.
- j) The company has complied with the number of layers prescribed under clause (87) of section 2 of the Act read with the Companies (Restriction on number of Layers) Rules, 2017 during the financial year.

k) Ratios :

Ratio	Numerator	Denominator	Current Year	Previous Year	Variance	Reason for variance >25%
(a) Current Ratio	Current Assets	Current Liabilities	2.20	0.29	658.62%	Operation start from 09.02.21
(b) Debt-Equity Ratio	Total Debt	Shareholder's Equity	3.65	4.17	12.47%	
(c) Debt Service Coverage Ratio	Profit for the period + Depreciation and amortization expense + Finance costs + FERV + Loss on Sale of Fixed Assets	Interest & Lease Payments + Principal Repayments	1.42	0.26	451.11%	Operation start from 09.02.21
(d) Return on Equity Ratio	Profit for the period	Average Shareholder's Equity	0.30	0.04	650%	Operation start from 09.02.21
(e) Inventory turnover ratio	Revenue from Operations	Average Inventory	2026.76	-	-	Operation start from 09.02.21
(f) Trade Receivables turnover ratio	Revenue from Operations	Average Trade Receivables (before deducting provision)	5.35	2.00	167.59%	Operation start from 09.02.21
(g) Trade payables turnover ratio	Gross Other Expense (-) FERV, Provisions, Loss on disposal of PPE	Average Trade payables	108.93	-	-	Operation start from 09.02.21
(h) Net capital turnover ratio	Revenue from Operations	Current Assets - Current Liabilities	5.19	-0.41	1365.85%	Operation start from 09.02.21
(i) Net profit ratio	Profit for the period	Revenue from Operations	0.43	0.42	2.38%	
(j) Return on Capital employed	Earnings before interest and taxes	Tangible Net Worth + Total Debt + Deferred Tax Liability	0.12	0.01	1100%	Operation start from 09.02.21
(k) Return on Investment	Income from Investment + Capital Appreciation	Average Investments	NA	NA	-	

- l) The company has not received/advanced or loaned or invested funds (either borrowed funds or share premium or any other sources or kind of funds) through Intermediaries during the financial year.

- m) The Company does not have any transaction that was not recorded in the books of accounts and has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961.
- n) The Company has not traded or invested in Crypto currency or Virtual Currency during the financial year.

Note 49. Disclosure of material impact of COVID-19 pandemic

The Company is mainly engaged in the business of transmission of electricity and the tariffs for the transmission services are regulated in terms of the Transmission Service Agreements signed with LTTCs which provide for recovery of the annual transmission charges based on system availability.

Due to the COVID-19 pandemic, various lockdowns were declared by the Central/ State Governments/ Local Authorities from time to time. However, as per the Government guidelines, transmission units and services were exempted from the said lockdown restrictions. There has been no significant impact due to the pandemic on the availability of the transmission system of the Company.

In the above backdrop, the Company has considered various internal and external information available up to the date of approval of financial statements in assessing the impact of COVID-19 pandemic on the financial statements for the year ended 31 March 2022.

Based on the above, there has been no material impact on the operations or profitability of the company during the financial year due to the pandemic

The Company has assessed the liquidity position for the next one year and of the recoverability and carrying value of its assets comprising of Property Plant and equipment, trade receivables and others as at Balance Sheet date and the management is of the view that there are no material adjustments required in the financial statements. However, the impact assessment of COVID 19 is a continuing process given the uncertainties associated with its nature and duration. The Company will continue to monitor any material changes to future economic conditions.

Note 50. Recent Pronouncements

On 23.03.2022, Ministry of Corporate Affairs ("MCA") has notified the Companies (Indian Accounting Standards) Amendment Rules, 2022 applicable from 01.04.2022. The Company will assess and implement the amendments to Division II in the FY 2022-23, as applicable.

Note 51. Previous Year Figures

- a) Figures have been rounded off to nearest rupees in lakh up to two decimals.
 b) Previous year figures have been regrouped/ rearranged wherever considered necessary.

As per our report of even date
 For Burman Bohra & Associates
 Chartered Accountants
 FRN- 323587E

For and on behalf of Board Of Directors

PRITAM Digitally signed
 by PRITAM
SADHUK SADHUKHAN
HAN Date: 2022.05.10
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Abhay Digitally signed by
Choudhary Abhay Choudhary
 Date: 2022.05.10
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Ravisanka Digitally signed by
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 Date: 2022.05.10
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CA Pritam Sadhukhan
 Partner
 M.No. 312306
 Place: Kolkata

Abhay Choudhary
 Chairman
 DIN: 07388432
 Place: Gurugram

G. Ravisankar
 Director
 DIN: 08816101
 Place: Gurugram

SUDHANSHU Digitally signed by
KUMAR SUDHANSHU KUMAR
MISHRA MISHRA
 Date: 2022.05.10
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(Sudhanshu Kumar Mishra)
 CFO
 Pan No.-AMFPM3202M
 Place: Kolkata

MRINAL Digitally signed by
SHRIVASTAV MRINAL
A SHRIVASTAVA
 Date: 2022.05.10
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(Mrinal Shrivastava)
 Company Secretary
 Mem. No.- A9126
 Place: Gurugram

Date: 10.05.2022