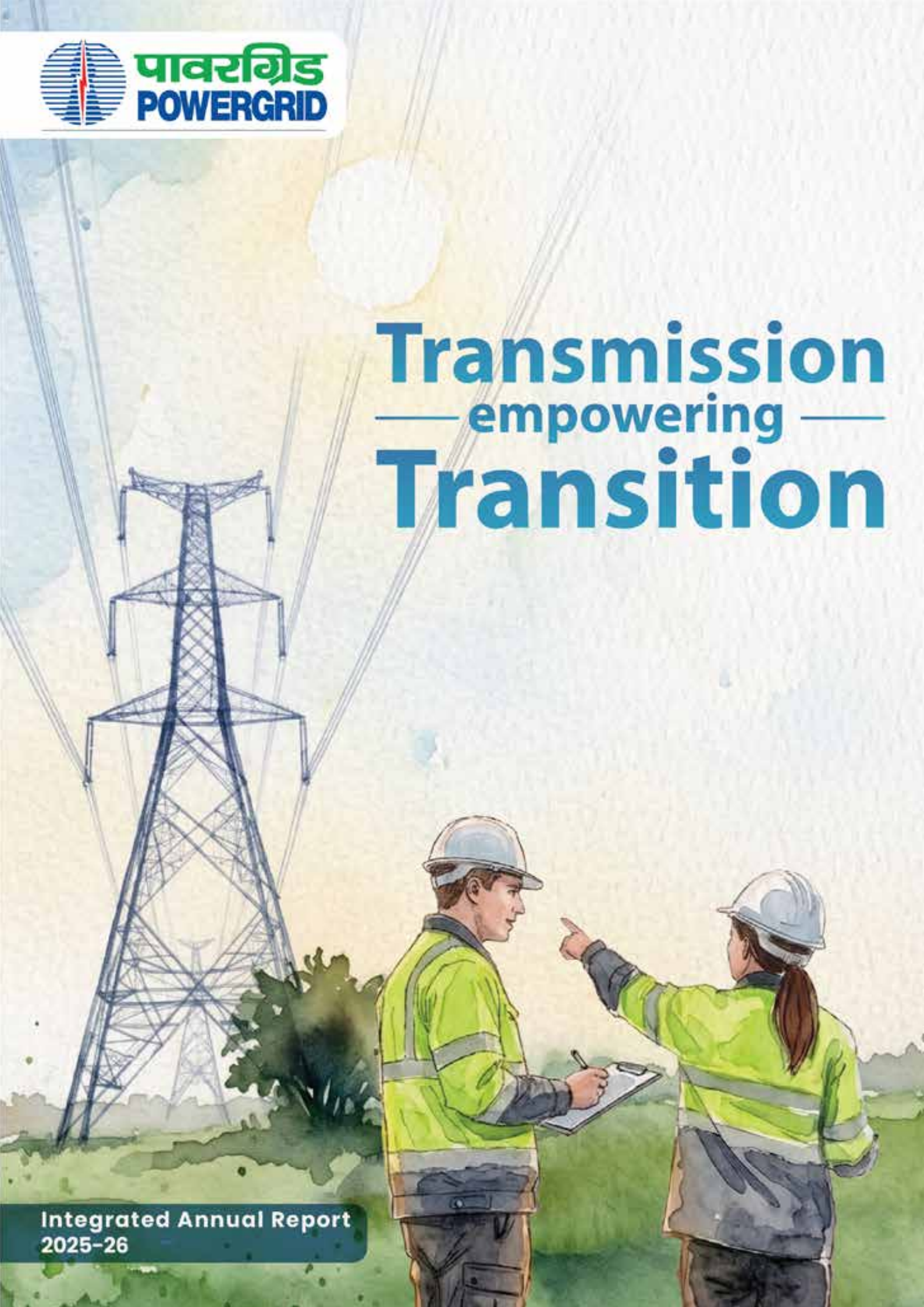
पावरग्रिड
POWERGRID

Transmission empowering Transition



Integrated Annual Report
2025-26

Concept for watercolour theme

As the country accelerates toward renewable energy, the watercolour theme visually captures this pivotal shift by bridging industrial strength with environmental harmony. The fluid, organic nature of watercolors reflects the seamless integration of clean energy into the grid, while its natural pigment-blends signify eco-conscious sustainability. Beyond representing green progress, the handcrafted artistic style adds human warmth to the narrative—honoring the dedicated engineers and workforce driving a progressive, sustainable future on the ground.

In the above backdrop, photographs in this annual report have been artistically rendered in a watercolour style for design purposes and are based on original images.

Daltonganj substation

Transmission empowering Transition

India's march towards becoming a developed nation, Viksit Bharat@2047, and achieving its net-zero goals relies on a profound structural rewrite of its energy landscape. Driven by rapid urbanisation, industrialisation, deep digitalsation and the sweeping electrification of transport, buildings and core industries, electricity demand is set to rise sharply. Transitioning from imported and climate impacting fossil fuels is the nation's definitive pathway to both its clean energy goals and energy sovereignty.

This necessitates massive influx of renewable energy which fundamentally alters the physics of the grid. India's vast renewable potential is largely variable and geographically isolated in solar deserts and wind-rich coastlines, while the demand centres i.e. industrial and residential demand remain concentrated in distant corners of the country, proving that generation capacity alone cannot be the single solution to energy transition.

This transition necessitates massive expansion of inter-State Transmission System (ISTS) corridors supported by intra-State transmission development. These power transmission networks criss-crossing the vast landscape of the country and beyond, are the advanced green highways engineered to evacuate intermittent power from remote generation hubs and transmit it to demand centres thousands of miles away, thereby unlocking clean energy to drive sustainable and self-reliant economic growth.

At the core of this energy security, electrification of energy and infrastructure imperative is Power Grid Corporation of India Limited (POWERGRID), a Maharatna CPSE of Govt. of India, translating the blueprint of integrating non-fossil capacity also into a physical reality. Every green megawatt integrated into the national grid is contributing towards the silent but clearly visible energy transition taking place in India and behind this transition lies a highly agile and adaptive network engineered by the Company.

By seamlessly connecting the renewable energy hubs of tomorrow with the demand centers of today, POWERGRID fulfills a dual role-while supporting the country's energy goals, it actively equips the nation with the infrastructure required to shape its future.

With **Transmission empowering Transition,** the Company provides the critical infrastructure that unlocks renewable potential, stabilizes the grid and drives the nation toward a sovereign and sustainable future.

±320kV Pugalur-Thrissur HVDC

Corporate Information

POWER GRID CORPORATION OF INDIA LIMITED

CIN: L40101DL1989GOI038121

Registered Office
B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110 016
Phone: +91 11-26560112, 26560115 & 26560193

Company Secretary & Compliance Officer
Smt Anjana Luthra

Chief Financial Officer
Shri Venkata Subrahamanayam Vallurie

Corporate Office
"Saudamini", Plot No. 2, Sector 29, Gurugram-122 001 (Haryana)
Phone: +91 124-2822000 & 2822999

website: www.powergrid.in
e-mail: investors@powergrid.in

For Financial Year 2025-26

Statutory Auditors

1. **ASA & Associates LLP, Chartered Accountants**
   Aurobindo Tower, 81/1 Third Floor, Adchini, Aurobindo Marg New Delhi-110017
   e-mail: parveen.kumar@asa.in
2. **M/s. Sagar & Associates, Chartered Accountants**
   H.No.6-3-244/5, Sarada Devi Street, Prem Nagar, Hyderabad, Telangana-500004
   e-mail: sagarandassociates@yahoo.co.in
3. **M/s. Jain Paras Bilala & Co., Chartered Accountants**
   Room No. 507, Marshall House, 33/1 Netaji Subhash Road, Kolkata, West Bengal-700001
   e-mail: pbilala@cajpb.com
4. **M/s. G. D. Apte & Co., Chartered Accountants**
   D-509, Neelkanth Business Park, Nathani Road, Vidyavihar West, Mumbai-400086
   e-mail: umesh.abhyankar@gdaca.com

Cost Auditors

1. **M/s. R.M. Bansal & Co., Cost Accountants,**
   Flat No. 260, Pocket-"A", Sarita Vihar, New Delhi-110076
   e-mail: cmarmbansal11@gmail.com
2. **M/s. Chandra Wadhwa and Co. Cost Accountants,**
   1305 & 1306, Vijaya Building, 17, Barakhamba Road, New Delhi-110001
   e-mail: wadhwafin@gmail.com

Secretarial Auditor
M/s. A.K. Rastogi & Associates, Company Secretaries
R-13/69, Raj Nagar Ghaziabad, UP-201002
Mobile: 9650990414/9650990614
e-mail: anilrastogi3609@gmail.com

Registrar & Transfer Agents
Equity shares
KFin Technologies Limited
Selenium Building, Tower-B, Plot No. 31 & 32, Financial District, Nanakramguda, Serilingampally, Hyderabad, Rangareddy, Telangana-500032
Ph.: +91 40-67162222
Toll Free No.: 18003094001
e-mail: einward.ris@kfintech.com
website: www.kfintech.com

Bonds
BEETAL Financial & Computer Services Pvt. Ltd.
BEETAL HOUSE, 3rd Floor, 99, Madangir, Behind LSC, Near Dada Harsukhdas Mandir, New Delhi-110062
Ph.: +91 11-42959000-09, 29961281-83 Fax: +91 11-29961284
e-mail: beetal@beetalfinancial.com
website: www.beetalfinancial.com

Bankers
State Bank of India
Indian Overseas Bank
HDFC Bank Limited
ICICI Bank Limited
Axis Bank
IndusInd Bank Limited
Punjab National Bank
Canara Bank
IDBI Bank Limited
Bank of India
Bank of Baroda

Listing (Shares & Bonds)
National Stock Exchange of India Limited (NSE)
BSE Limited

Depositories
National Securities Depository Limited
Central Depository Services (India) Limited

Debenture Trustee
For Bond Series - XXXIII to XLI, XLIII to LVI, LVIII to LXIV, LXVI to LXXX & GOI Series
IDBI Trusteeship Services Ltd.
Universal Insurance Building, Ground Floor, Sir P.M. Road Fort, Mumbai - 400001
Phone: +91 22-40807000
e-mail: itsl@idbitrustee.com
website: www.idbitrustee.com

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±800kV HVDC Raigarh- Pugulur

Approach to Reporting

This 4th Integrated Annual Report presents the financial and non-financial performance of Power Grid Corporation of India Limited (hereinafter referred to as 'POWERGRID' or 'the Company'). The report highlights how POWERGRID creates sustained value through the six capitals, detailing responsible business initiatives, stakeholder engagement, leadership approach and commitment to sustainable growth.

Reporting Guidelines and Frameworks

The report is aligned with:

- The Companies Act, 2013, including applicable rules thereunder
- Indian Accounting Standards (Ind AS)
- Securities and Exchange Board of India (Listing Obligations & Disclosure Requirements) Regulations, 2015 (SEBI LODR)
- Secretarial Standards issued by the Institute of Company Secretaries of India (ICSI)
- Business Responsibility and Sustainability Reporting (BRSR) requirements prescribed by SEBI
- The Integrated Reporting <IR> Framework, governed by IFRS Foundation, for integrated value creation and reporting
- Global Reporting Initiative (GRI) Standards for Environmental, Social and Governance (ESG) performance disclosures
- United Nations Sustainable Development Goals (UN SDGs)

Reporting Period

This Integrated Report presents an overview of the Company's financial and non-financial performance for the period, April 01, 2025 to March 31, 2026. To provide a broader perspective on performance trends, the report also includes comparative data covering the previous three to five years.

Reporting Scope and Boundary

The ESG Key Performance Indicators (KPIs) in this report presents POWERGRID's value creation model, strategy, risks, opportunities, performance, outcomes and outlook for the year. Non-financial disclosures cover POWERGRID's consolidated operations, including fully owned subsidiaries but excluding Joint Ventures. Financial reporting, however, is consolidated across all entities, including subsidiaries and joint ventures.

Statement of Responsibility

The Board of Directors (hereinafter referred to as 'the Board') believes that this Integrated Report addresses the Company's material matters and presents a balanced and comprehensive view of its strategy and long-term value creation capabilities. The Board also acknowledges that the contents of this report have been prepared based on recommendations from senior management and input from key functional teams.

Restatements

There are no restatements of previous years' data in this report.

External Assurance

M/s TUV India Pvt. Ltd. has conducted reasonable assurance for BRSR core indicators as per SEBI guidelines and limited assurance for BRSR non-core and Integrated Report in line with International Standard on Assurance Engagements ISAE 3000 (Revised). The assurance for financial statements is provided by the four statutory auditors as mentioned on the Corporate Information page.

Contact

For more information or queries about this integrated report, please contact Company Secretary & Compliance Officer at investors@powergrid.in / sustainability@powergrid.in

Drass substation (Ladakh)

About **POWERGRID**

Power Grid Corporation of India Limited (POWERGRID), a Maharatna Public Sector Enterprise under the Ministry of Power, Government of India, is one of the world's largest power transmission utilities.

For over three and a half decades, POWERGRID has been one of the central catalysts for India's economic growth spearheading the integration of India's regional power networks into a singular, synchronous National Grid realising the long-cherished dream of "One Nation-One Grid-One Frequency." Out of India's total inter-regional power transfer capacity of 120,340 MW, POWERGRID accounts for 101,180 MW i.e. about 84%. The Company operates the world's largest synchronous electricity grid with an extensive network of Extra High Voltage AC and High Voltage DC systems while consistently maintaining an exemplary grid system availability of over 99.8% and has successfully diversified into telecom and consultancy businesses.

Today, as India accelerates toward its net-zero goals, the Company stands as the prime driver of India's green energy transition by developing high-capacity green energy evacuation corridors to integrate large-scale renewable power into the National Grid. The Company serves as Government of India's executing agency for cross-border grid interconnections presently connecting Bhutan, Nepal, Bangladesh and Myanmar to foster South Asian grid stability.

Recognised for superior institutional performance, the Company has achieved an "Excellent" rating under its annual Memorandum of Understanding with the Government of India consistently since FY 1993-94. As a premier public utility listed on the National Stock Exchange (NSE) and BSE Limited (BSE) in India, the Company stands as a benchmark for generating exceptional stakeholder value. Demonstrating deep global investor confidence, POWERGRID consistently commands the highest percentage of foreign institutional investors ownership among major Indian public sector enterprises.

For additional details about the Company, please visit:

Company Overview

Credit Ratings

Domestic
(Highest safety / Lowest Credit Risk)

AAA Crisil | AAA CareEdge | AAA ICRA

International
(at par with Sovereign; Outlook: Stable)

BBB S&P | Baa3 Moody's | BBB- Fitch

Sustainability Ratings

70 NSE ESG Ratings

58 Crisil ESG Ratings

Anchored in Purpose

Vision

World Class, Integrated, Global Transmission Company with Dominant Leadership in Emerging Power Markets Ensuring Reliability, Safety and Economy.

Mission

We will become a Global Transmission Company with Dominant Leadership in Emerging Power Markets with World Class Capabilities by:

- **World Class:** Setting superior standards in capital project management and operations for the industry and ourselves.
- **Global:** Leveraging capabilities to consistently generate maximum value for all stakeholders in India & in emerging and growing economies.
- **Inspiring, Nurturing & Empowering** the next generation of professionals.
- Achieving continuous improvements through innovation and **state of the art technology.**
- Committing to **Highest Standards in Health, Safety, Security, & Environment.**

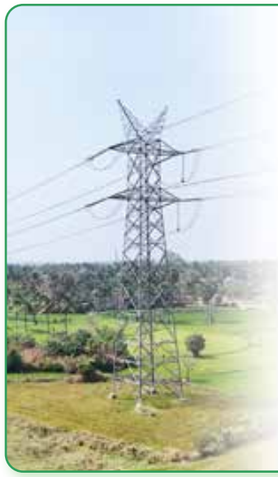
Values

- Zeal to Excel and Zest for Change
- Integrity and Fairness in all matters
- Respect for dignity and potential of individuals
- Strict adherence to commitments
- Ensure speed of response
- Foster learning, creativity and teamwork
- Loyalty & pride in POWERGRID

Certifications

765kV Nizamabad-Wardha

Business Portfolio



Power Transmission

POWERGRID is India's leading Company in bulk power transmission, operating an extensive network of Extra High Voltage AC and High Voltage DC systems.

Through the development of high-capacity inter-State and intra-State transmission systems, POWERGRID continues to strengthen grid stability, enhance connectivity and facilitate seamless regional integration. The Company has been playing a pivotal role in energy transition goals of the country by integrating various renewable energy zones into the national grid. The Company is also the executing agency for cross-border interconnections with neighbouring countries.

POWERGRID uses technologies such as 765 kV and 400 kV EHVAC substations, LCC and VSC based HVDC links and advanced reactive power management systems that include SVCs and STATCOMs creating a meshed grid that can reliably transmit bulk power.



Telecom

Through its wholly owned subsidiary, POWERGRID Teleservices Limited (PowerTel), the Company has established a strong presence in the telecommunications sector by leveraging its nationwide optical ground wire (OPGW) network. PowerTel is the only telecom service provider to have pan India overhead optic fibre network on Extra High Voltage Transmission Lines and is now expanding its services to Data Centre business.



Consultancy

POWERGRID offers specialised consultancy services to domestic and international clients, drawing upon its deep expertise in power transmission, sub-transmission, distribution management, load dispatch and communication systems. Leveraging its tech-managerial prowess, POWERGRID has expanded its global footprint with consultancy services delivered to over 150 domestic and 25 international clients across 25 countries.



Other Businesses

POWERGRID through its wholly owned subsidiary, POWEGRID Energy Services Limited (PESL), has recently broadened its businesses portfolio and taken up pilot projects in emerging sectors such as solar power generation, smart metering solutions, Battery Energy Storage System (BESS) and green hydrogen production, aligning with the evolving energy landscape and future growth opportunities.



400kV Maharanibagh-Narela



Letter to Shareholders from Chairman & Managing Director

"Our success is reflected in the enduring value we create for our shareholders. Guided by purpose, disciplined execution and operational excellence, we remain focused on sustainable long-term growth. Built on a foundation of trust and integrity, our resilience continues to shape our decisions and define our journey."

Dear Shareholders,

It is my privilege to share with you your Company's performance and accomplishments during FY 2025-26. Through the reliable, secure and efficient implementation and operation of its vast transmission system, POWERGRID continued to empower India's energy transition.

Reflecting its commitment to institutional excellence, your Company maintained its unbroken record of securing an 'Excellent' rating for its performance under the Memorandum of Understanding (MoU) signed with the Government of India for FY 2024-25.

'Excellent' rating for its performance under MoU

Strong execution, operational excellence, financial discipline and several notable firsts during the year further reinforced POWERGRID's leadership position as India's power transmission backbone and a trusted creator of long-term value for stakeholders.

Driving Growth Through Execution and Innovation

During the year, your Company achieved its highest-ever annual capital expenditure of ₹39,967 crore (on an accrual basis) and capitalized assets worth ₹28,206 crore, supported by accelerated execution during the fourth quarter. I am pleased to share that one of the TBCB SPVs, POWERGRID ER NER Transmission Limited, was operationalized nearly four months ahead of schedule, despite the challenges of executing projects in the difficult and remote terrain of the northeastern region.

Highest-ever annual capital expenditure of ₹39,967 crore

Timely support from the Central and State Governments, together with the continued commitment of our vendor partners, contractors and suppliers, contributed significantly to project progress during the year.

Digitalization continued to support project execution through real-time monitoring, centralized reviews, and data-driven decision-making. Your Company leveraged a suite of in-house digital platforms, including PG Nirman, to enhance project governance and provide real-time visibility of project progress. Supported by project monitoring centres with live site surveillance, these initiatives strengthened execution efficiency, improved oversight, and enabled timely interventions, contributing to faster and more effective project delivery.

The year also marked the development and use of India's first indigenously manufactured 400 kV insulated cross-arm on a transmission tower, optimizing Right-of-Way requirements and enabling transmission line development in space-constrained areas.

During the year, your Company added nine substations, taking the total count to 291. These included key additions at Bhadla, Ramgarh and Dausa, facilitating the evacuation of power from renewable energy-rich areas in Rajasthan. KPS-2 and KPS-3 substations, associated with the landmark Khavda Renewable Energy Evacuation System in Gujarat, were also commissioned. In addition, several green energy evacuation corridors, including Bhadla-Sikar, Ahmedabad-Lakadia and Ahmedabad-Navsari, were commissioned.

While maintaining a strong pace of project execution, your Company continued to place the highest priority on safety.

Development & use of India's first indigenously manufactured 400kV insulated cross-arm

Operational Excellence Powered by Digitalization

Your Company continued to demonstrate world-class operational performance, achieving system availability of 99.84% and a tripping rate of 0.26. These outcomes were supported by advanced digital technologies, including AI-based tower defect detection, drone-based patrolling and continuous condition monitoring of critical assets.

In a significant step towards enhancing operational preparedness and grid resilience, your Company contributed to the indigenous development of Mobile Gas-Insulated Switchgear (m-GIS) at 132 kV, 220 kV and 400 kV, marking another first in the country. The 132 kV and 220 kV variants have been developed and are deployment-ready.

The Company's asset management capabilities received international recognition, placing it alongside leading transmission utilities in the first quadrant of a reputed global benchmark study.

Creating Value, Sustaining Growth

Supported by a robust balance sheet, healthy cash flows and a consistent dividend track record, your Company continued to create sustainable value for shareholders.

On a consolidated basis, total income increased to ₹47,684 crore during FY26, while Profit After Tax rose to ₹15,928 crore. During the year, your Company crossed significant financial milestones, with Gross Fixed Assets exceeding ₹3 lakh crore and Net Worth surpassing ₹1 lakh crore on a consolidated basis, both for the first time.

A total dividend of ₹9 per share was declared during the year, resulting in a payout of ₹8,371 crore, including the interim dividend of ₹7,208 crore already paid. The final dividend shall be paid subject to shareholders' approval. The dividend payout ratio works out to 53%, balancing internal resource requirements for future growth with the objective of providing consistent returns to shareholders.

Advancing Sustainability Commitments

POWERGRID remains committed to its ESG goals to ensure sustainable growth. I am pleased to share that the first target under the ESG vision--sourcing 50% of internal electricity consumption from renewable sources--was accomplished during the fiscal year. This milestone was achieved through a combination of rooftop solar installations, procurement of green power under green tariffs, and solar generation from the Company's first solar power plant at Nagda. Progress towards the goals of becoming water positive and attaining zero waste to landfill by 2030 continued at an accelerated pace during the year.

Achieved 50% of internal electricity consumption sourced from renewable energy

Strengthening our commitment to sustainable innovation, your Company commissioned Asia's first synthetic ester oil-filled transformer at one of its substations.

With continued impetus on digitalization, your Company launched PRAVESH, an integrated recruitment platform that enhances transparency, standardizes recruitment processes and improves candidate accessibility. On the people front, your Company strengthened employee well-being and engagement through initiatives such as PRABAL, an employee assistance programme focused on supporting mental and emotional well-being.

Your Company served as the Nodal Agency for the inaugural Bharat Electricity Summit 2026 (BES 2026), held under the aegis of the Ministry of Power, reflecting its commitment to industry collaboration. The Company also hosted HRTECH Conference 2025, fostering engagement and knowledge sharing in the HR domain.

Artificial Intelligence: Building Capabilities for the Next Frontier

Recognizing Artificial Intelligence (AI) and Machine Learning (ML) as the next frontier of transformation, your Company has embarked on a strategic capability-building journey in partnership with a reputed academic institution. Through a customized Post Graduate Diploma programme, POWERGRID is cultivating a strong pool of AI and ML talent to accelerate innovation and unlock new opportunities across its operations, assets, and projects.

Building on the success of pioneering solutions such as PG-AMRIT and the AI-based Tower Patrolling Application, the initiative seeks to deepen the adoption of intelligent technologies across the organization. By combining domain expertise with emerging digital capabilities, POWERGRID is laying the foundation for a smarter, more resilient, and data-driven grid, while creating a future-ready workforce equipped to lead the next phase of the energy transition.

Corporate Governance & Structural Simplification

We remain committed to strengthening our governance framework through transparency, accountability and responsible stewardship, with timely disclosures and stakeholder engagement remaining central to building stakeholder confidence.

During the year, your Company advanced its structural simplification initiative to promote a leaner and more efficient organization. Your Company merged 17 SPVs into two other SPVs during the year, while the consolidation of another 28 SPVs into two other SPVs is in progress.

The Road Ahead

As we look ahead, the opportunities before us remain significant.

An order book of approximately ₹1.7 lakh crore, including CWIP of ₹0.48 lakh crore, together with a bidding pipeline in excess of ₹1.1 lakh crore, provides strong visibility for future growth. For FY 2026-27, we have set capital expenditure and capitalization targets of approximately ₹37,000 crore and ₹30,000 crore, respectively. We intend to keep you updated during the year as further progress is made.

In the coming fiscal year, several renewable energy evacuation projects are slated for completion. These include the establishment of substations at Kopal, Gadag, Vataman, Kurnool-III and Ananthpuram, along with their associated transmission networks.

During the year, your Company secured nine TBCB projects and continued to maintain its share in the competitive market. The Company also expanded into energy storage by securing its first-ever BESS project, in Andhra Pradesh. The evolving regulatory framework has opened new opportunities in energy storage, and your Company is exploring opportunities in this domain.

Secured first-ever BESS project

Despite a highly competitive market, the telecom business recorded impressive growth, with revenues rising to ₹1,195 crore. The Company operationalized its first 400G telecom interface, commissioned its first international long-distance link to Bhutan, and is progressing with its first data centre at Manesar. The consultancy business also continued to demonstrate encouraging momentum.

With the addition of Mozambique during the year, your Company's global footprint expanded to 25 countries. The signing of the PPP Project Agreement with Africa50 marked a significant development in POWERGRID's international expansion, representing its first transmission project in Africa as a developer.

The achievements during the year are the result of collective effort by our stakeholders, employees, business partners and shareholders. On behalf of the Board of Directors, I thank you for your continued association with POWERGRID.

As your Company navigates new opportunities in India's evolving energy landscape, it looks forward to the journey ahead with optimism and purpose.

Thank you for your continued trust and support.

Yours sincerely,

Date : 29th July, 2026
Place : Gurugram

(Burra Vamsi Rama Mohan)
Chairman & Managing Director

Key Highlights for FY 2025-26

FINANCIAL

₹ 3,20,334 crore
Gross Fixed Assets

₹ 46,732.87 crore
Revenue from Operations

₹ 17.13
Earnings Per Share (EPS)

₹ 39,967 crore
Capital Expenditure (CapEx)

₹ 39,677 crore
EBITDA

₹ 8,371 crore
Dividend declared

₹ 15,928 crore
Profit After Tax (PAT)

ENVIRONMENTAL

₹ 205.36 crore
Total expenditure towards sustainability initiatives

255%
Year-on-year increase in share of renewables in power consumption.

62.84%
Year-on-year increase in Emission Offset

51.80%
Groundwater Recharge compared to Total Water drawal

94.08%
Waste diverted from Disposal

19.62%
Year-on-year Reduction in Emission Intensity

OPERATIONAL

5,772 ckm
Added Transmission Lines

9
Substations Added (nos.)

72,055 MVA
Transformation Capacity Added

99.84%
Availability

0.26
Reliability (Trippings per line)

SOCIAL

₹ 391.16 crore
CSR amount spent

9,745
Permanent Workforce (nos.)

1,280
New Permanent Recruits (nos.)

122
CSR Projects Sanctioned (nos.)

9.34%
Women in Permanent workforce

100%
Return to work rate (After parental leave)

₹ 321.19 crore
R&D and Innovation Expenditure


Bareilly substation

Milestones



1989 Incorporated as NPTC

1991

1992 Commencement of Business

Transmission assets transferred from various CPSEs

1994

1996 RLDCs taken over

1997 1st Gas-Insulated Substation

1998
- 'Mini Ratna Category I' status
- Notified as Central Transmission Utility (CTU)

2001 Diversification into Telecom business

2003 1st International Consultancy contract

2006 Northern Grid synchronised with NEW (North-East, East & West) Grid

2007
- IPO-Listed on Stock Exchanges
- 1st 765kV Substation

2008 'Navratna' status

2010 1st Follow-on Public Offer

2012
- Secured 1st TBCB project
- Test charged 1,200 kV UHVAC line (highest voltage in the world)
- India's first Smart Grid Control Centre at Puducherry

2013
- Accomplished 'One Nation'-'One Grid'-'One Frequency'
- 1st Foreign currency Bond and 2nd Follow-on Public Offer

2014 Established National Transmission Asset Management Centre

2015 World's 1st multi-terminal ±800kV UHVDC link

2019
- 'Maharatna' status
- World's highest altitude GIS station at Drass, connecting Ladakh to National Grid

2020 Developed India's first retrofitted 400kV digital substation

2021
- Launched PGInvIT– India's first InvIT by a CPSE
- India's 1st VSC based HVDC link

2022 World's first 400kV Natural Ester oil based shunt reactor

2023 India's 1st 132 kV Bus Reactor retrofitted with natural ester oil

2023 Won 1st TBCB based HVDC project

2025
- 85 MW Pilot Solar PV plant commissioned
- Secured 1st BESS project under TBCB
- Achieved 50% internal electricity consumption from renewable sources

2026 Asia's 1st 315 MVA, 400/220 kV transformer with synthetic ester oil

Awards and Accolades



SCOPE Eminence Award for Human Resource Management (conferred by Hon'ble President of India, Smt. Droupadi Murmu)



Director (Operations) conferred with the "Bharat Fire Safety Leader of the year Award – Power & Utilities"



Golden Peacock Award in Innovation Management for PG-Nirman Application.



Rajbhasha Kirti - First Award for 'A' Region for the FY2024-25 on the occasion of Hindi Diwas



Recognised as a "Top Employer for 2025 & 2026" by "Top Employers Institute"



First prize in Swachhata Pakhwada Award 2025

765kV Koppal-II PS-Raichur

Sustainability Strategy

Sustainability strategy for a resilient energy future

POWERGRID's Sustainability Strategy

POWERGRID's sustainability strategy is guided by its Environment and Social Policy & Procedures (ESPP), which has been embedded in the Company's operations since 1998 and serves as the foundation for responsible project development and sustainable business practices. Anchored in the principles of Avoidance, Minimization and Mitigation, of environmental and social impacts, the ESPP shapes decision making across the project lifecycle. Building on this foundation and reinforced by the Company's ESG Policy adopted in 2023, POWERGRID's sustainability strategy focuses on enabling India's energy transition while creating long-term environmental and social value. The strategy integrates responsible infrastructure development, climate action, resource efficiency, technological innovation and community development into core business operations.

Through a balanced approach to economic growth, environmental stewardship and social responsibility, POWERGRID seeks to minimize operational impacts, enhance resilience and contribute meaningfully to national and global sustainability goals, including the achievement of India's Net Zero ambitions and the UN Sustainable Development Goals.

Responsible Project Development

The Company prioritises avoidance of environmentally and socially sensitive areas such as forests, wildlife habitats, wetlands, historical and archaeological sites and human settlements, thereby minimizing ecological disturbance and community impacts.

Climate Action and Energy Transition

As a key enabler of renewable energy integration, POWERGRID is strengthening transmission infrastructure to support large-scale renewable energy evacuation in the country. Initiatives such as solar power installations, utilisation of green tariff mechanisms and the gradual transition from diesel-powered to electric vehicles contribute to reducing its own operational emissions and advancing climate goals. The Company has set a target to achieve Net Zero emissions by 2047.

Water Stewardship

POWERGRID is committed to responsible water management and aspires to achieve Net Water Positive by 2030. Through various initiatives and guided by its Water Management Policy, the Company focuses on efficient water use, rainwater harvesting, wastewater treatment and water replenishment.

Circular Resource Management

The Company promotes resource efficiency through optimized infrastructure design, deployment of new and digital technologies. Its waste management approach emphasizes reduction, reuse and recycling, with a target of achieving Zero Waste to Landfill by 2030. Most of the generated waste is diverted through recycling and recovery channels, while residual waste is disposed off through authorized agencies in an environmentally responsible manner.

Technology & Innovation for Sustainability

Technology serves as a key enabler of POWERGRID's sustainability initiatives. The Company leverages both in-house innovation and advanced industry solutions to enhance operational efficiency and reduce environmental impacts. The initiatives include the deployment of digital substations, GIS technology, eco-friendly insulating oils, innovative transmission tower designs including Insulated Cross Arm, Monopole etc. and the exploration of alternatives to high global warming potential gases, supporting both environmental performance and system reliability.

Natural Capital Enhancement

Recognising the critical role of forests and vegetation as carbon sinks, POWERGRID focuses on minimizing forest involvement during project development and while also undertaking large-scale plantation initiatives. Through sustained efforts and the creation of extensive green cover, the Company contributes to biodiversity conservation, ecosystem restoration and long-term carbon sequestration.

Community Development and Shared Value Creation

POWERGRID's approach to sustainability extends beyond its operations through impactful community development initiatives. Guided by need-based assessments, Corporate Social Responsibility (CSR) programmes focus on rural livelihoods, education, healthcare, environmental conservation and skill development. Regular impact evaluations ensure that investments generate measurable and lasting benefits for communities while supporting inclusive and sustainable growth.



Lakhisarai substation

Sustainability Vision

Since 1998, sustainability has been integral to the Company's operations, guided by its Environment and Social Policy & Procedure and in 2023, the Company adopted an ESG Policy and ESG Vision 2030, reinforcing its commitment to future generations while meeting current responsibilities.

ESG Vision for 2030

"Transforming responsibly to a sustainable and greener world"

Environment	Social	Governance
Transition to Low Carbon Operations Reducing carbon intensity across operations and value chain	**Nurturing Workplace** Prioritizing staff well-being through inclusivity and a positive work environment.	**Robust Governance** Adherence to ethical business conduct and increased focus on transparency and integrity
Conscious Consumption Judicious use of natural resources	**Trusted Relationships** Strengthening relationships with stakeholders.	



NP Kunta substation

Sustainability Milestones

2026
- Asia's 1st 400 kV transformer with Synthetic Ester Oil
- Electric Vehicle (EV) policy adopted

2025
- World's largest Digital Substation
- India's 1st Insulated Cross-arms at 400 kV Voltage Level
- Indigenously developed Mobile GIS for rapid restoration
- 1st Large Scale Solar PV Plant of 85 MW Capacity
- Achieved target of 50% of electricity consumption from renewable sources

2024
- Women-led substations designated as Pink substations

2023
- India's 1st 132 kV, 20 MVAR Bus Reactor retrofitting with natural ester oil.
- Adopted ESG Vision for 2030, ESG policy, Water & Waste Management policies and ESG Targets

2022
- World's 1st 400kV Shunt Reactor with Natural Ester oil
- Adopted ESG Vision for 2030, ESG policy, Water & Waste Management policies and ESG Targets

2017
- ESPP approved by ADB as the first document in the Asia under Country Safeguard System (CSS)

2014
- Adopted practice to secure land on willing buyer - willing seller basis

2010
- 1st CPSE in Power Sector to disclose standalone Sustainability Reports for 2008-09

2009
- Formulated Corporate Social Resposibility (CSR) policy
- ESPP recognised by World Bank under its Use of Country System (UCS) Policy

1998
- Development and implementation of Environmental and Social Policy & Procedures (ESPP)

Tracking POWERGRID's Sustainability Progress

Responsible actions for sustainable and inclusive growth

Towards a Greener Future (Environmental Goals)

Goal	KPI	Target Year	Key Initiatives	Status (As on March, 2026)
50% of electricity consumption from renewable sources	Percentage of Renewable electricity consumption	2025	• In-house Solar installations • Utilisation of Green Tariff Mechanism for sourcing of electricity	**54.20%** Achieved on monthly basis
Become net water positive	Percentage of water replenished against total water withdrawal	2030	• Optimization of water consumption • Recycle / Reuse water • Enhancing Rainwater Harvesting Capacity	**51.80%** Water replenishned of total water withdrawal
Achieve zero waste to landfill	Percentage of waste to landfill	2030	• Diversion of majority of wastes from landfill through Recycling & Reuse • Installation of Bio-composters in substations & offices	**94.08%** waste diverted to landfill
Become net-zero	Emissions intensity reduction (Scope 1 + Scope 2)	2047	• Adoption of renewable energy • Transition to electric mobility • Exploring the alternatives to gases with High Global Warming Potential	**19.62%** Year-on-Year reduction in Emissions intensity

ESG Governance Framework

POWERGRID's ESG governance is structured across four tiers of accountability, each with defined roles that collectively ensure that ESG commitments are embedded right from boardroom strategy through to site-level execution.

Board of Directors
Board of Directors maintain an oversight of the Company's ESG Vision

ED (ESG & Net Zero)
Responsible for overall implementation of ESG & other Sustainability related policies of the Company & apprise the Board of Directors on ESG

Head of Regions & Head of Departments
Responsible for implementation & monitoring of ESG material topics at regional/ departmental levels

Substation/Office in-charges
Responsible for implementation and monitoring of ESG material topics at the site



400kV Gooty-Raichur

Mapping of Major Initiatives with UN SDGs



1 NO POVERTY

1.5 Establishment of rainwater structures and Nutri-gardens thereby providing sustenance to tribal households.

2 ZERO HUNGER

2.4 Promoting smart farming practices in collaboration with ICRISAT to enhance farm productivity.

3 GOOD HEALTH AND WELL-BEING

3.8 Infrastructure Development for patient welfare by constructing Vishram Sadans at various Government hospitals.

Providing advanced medical equipment to Government hospitals to enhance diagnostic & treatment capabilities.

Supporting Rural & Regional Healthcare Services by providing ambulances and telemedicine.

4 QUALITY EDUCATION

4.2 Setup a Creche facility at District Collector Office, Navsari.

4.3 Constructed Government Industrial Training Institute (ITI) building in Gorakhpur district, UP.

Setup training centres at various locations for facilitating employment opportunities to women (training sessions in the production of sanitary napkins & tailoring).

4.4 Established Skill Development Training Centres at Banka, Malda, Bassi & Rajgarh to upskill unemployed youth in Power Transmission System.

Skill development training programs for the unemployed in Plastics Engineering & Smart Meter Technology.

4.a Handed over new building with library room, storm drain & road to MS College, Bihar.

Provided scientific equipment & IT infrastructure to various colleges & schools across the country.

5 GENDER EQUALITY

5.5 Established Women's Hostels in Haryana & Uttar Pradesh.

5.6 Conducted Awareness Session on menstrual health & distributed sanitary materials to girls & women of Singanayakanahalli Gram Panchayat & Govt. PU College, Yelahanka.

5.b Provided IT laboratory setup to the National Skill Training Institute for Women, Bengaluru .

6 CLEAN WATER AND SANITATION

6.1 Supplying RO Water Purifiers & filter plants at various schools, PHCs and constructing borewell at Yelahanka, Karnataka.

6.2 Promoting public health & hygiene by constructing toilets & providing essential water facilities in schools, communities etc.

Strengthened urban & rural sanitation by providing modern cleaning tools & vehicles and waste incinerators to municipal corporations & village councils Strengthened urban & rural sanitation by providing modern cleaning tools & vehicles and waste incinerators to municipal corporations & village councils.

7 AFFORDABLE AND CLEAN ENERGY

7.2 POWERGRID is setting up Rooftop Solar Power Systems across all its establishments for captive consumption and increase its share of power consumption from renewable sources.

8 DECENT WORK AND ECONOMIC GROWTH

8.6 Engaging ITI Diploma & Engineering graduates as interns across O&M and Construction establishments under PM Internship Scheme.

9 INDUSTRY, INNOVATION AND INFRASTRUCTURE

9.1 Facilitating upgradation of Low-Tension networks in five remote border villages in Sikkim.

10 REDUCED INEQUALITIES

10.2 Mobility support by providing bicycles for internally displaced students & 150 nos. of looms for Internally Displaced Women weavers in Imphal East District.

11 SUSTAINABLE CITIES AND COMMUNITIES

11.2 Providing AC Electric Buses to AIIMS, New Delhi and a bus to Rajkiya Engineering College, Banda.

11.4 Constructing History Experience Centre & Skill Development Facility at PARAM Science, Innovation, History & Cultural Centre by Janaseva Trust, Bengaluru, to narrate 2,000 years of India's rich civilizational journey.

11.7 Repair & Renovation of Sanskritik Bhawan in Ara, Bhojpur (Bihar) providing a space for cultural events & activities.

Renovation & restoration of crematorium & burial grounds across 4 districts in Haryana by providing basic facilities like drinking water, covered shed, approach road & boundary wall.

12 RESPONSIBLE CONSUMPTION AND PRODUCTION

12.4 Supplied Tri-Fusion Reactor Gasifier for Solid Waste Management at Hunder & Tangste, Leh District to sustainably process various waste.

13 CLIMATE ACTION

13.1 Plantation of 15,000 saplings through Eco Task Force & the Forest Department, BTC.

14 LIFE BELOW WATER

14.2 Rejuvenation & beautification of a pond located in Adhyayana Village, Nakud, Saharanpur District, aimed at sustaining the village's water levels and enhancing the local natural ecosystem.

15 LIFE ON LAND

15.1 Maintained green belt at Sector 43, Gurugram.

15.2 Developing green cover and carrying out tree plantations at various locations.

16 PEACE, JUSTICE AND STRONG INSTITUTIONS

16.a Installing 29 CCTV Cameras at Kadapa Rural Circle of YSR Kadapa District, Andhra Pradesh

Constructed Committee Hall for Women at Lungkhok Village, Haflong, Assam.

17 PARTNERSHIPS FOR THE GOALS

17.16 Partnered with organizations like The World Bank, ADB etc. for sustainable development initiatives.

Partnered with industry for indigenous development of Insulated Cross Arm that reduces RoW requirement, Mobile Gas Insulated Switchgear for quick restoration.

Collaboration with premier technical institutions for developing advanced technologies in power transmission.



400kV Vemagiri-Simhadri

400kV Vijaywada- Vemagiri


GOVERNMENT OF INDIA
MINISTRY OF POWER
Address by
Shri Manohar Lal
Hon'ble Minister of Power,
Government of India
BHARAT ELECTRICITY SUMMIT 2026


GOVERNMENT OF INDIA
MINISTRY OF POWER




BHARAT ELECTRICITY SUMMIT 2026


Coal gasification and clean thermal technologies:
empowering communities in a transforming economy
BHARAT ELECTRICITY SUMMIT 2026


POWER GRID CORPORATION OF INDIA LIMITED


DRIVING EFFICIENCY THROUGH TECHNOLOGY AND INNOVATION
पावरग्रिड
POWERGRID
VR ZONE
Leading Transformation
पावरग्रिड
POWERGRID

Stakeholder Engagement and Materiality Assessment

Shaping strategy through stakeholder insights and material priorities

Stakeholder Engagement

POWERGRID's stakeholder identification process systematically identifies individuals and groups affected by or involved in its operations. Stakeholders are assessed based on their impact, influence, partnership and interest and are categorized as directly or indirectly affected groups. During the reporting year, the stakeholder list, engagement methods and frequency remained unchanged. Through regular engagement and feedback, the Company seeks to build transparent relationships, strengthen trust and support responsible business growth.





For details on POWERGRID's stakeholder groups, engagement mechanisms, frequency of engagement and key topics discussed, please refer to Principle 4 section of Business Responsibility and Sustainability Report in the Statutory Reports section.

Materiality Assessment

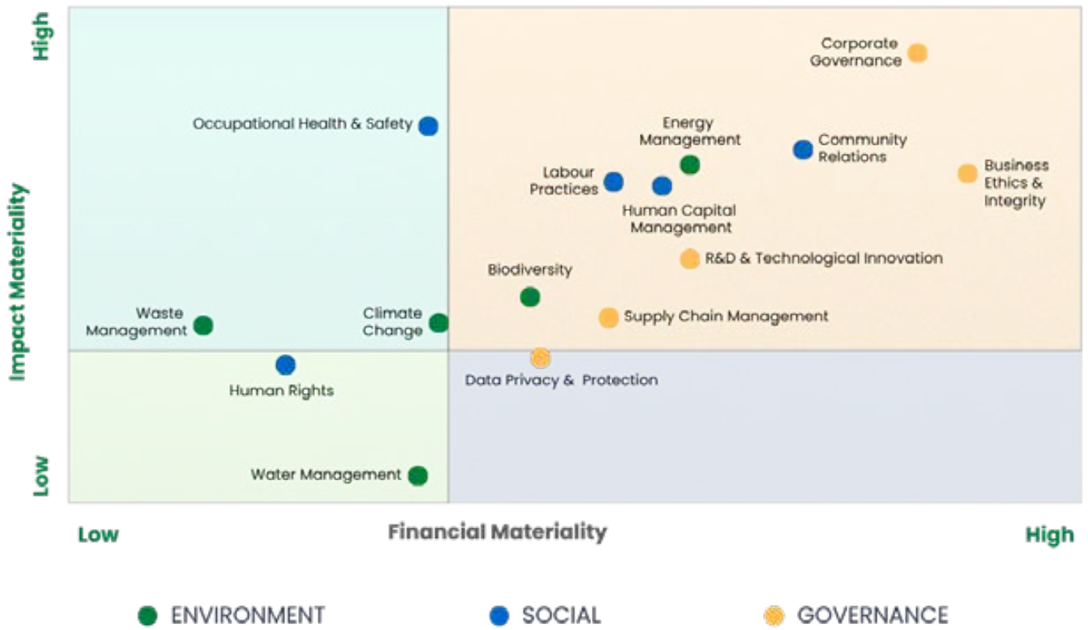
The Company recognises the critical role of materiality assessments in shaping its ESG strategy. The systematic approach includes conducting a dedicated materiality survey every few years, involving both internal and external stakeholders. Drawing on globally recognised frameworks including Global Reporting Initiative (GRI), Sustainability Accounting Standards Board (SASB) and European Sustainability Reporting Standards (ESRS), this year, the Company conducted double materiality assessment that evaluates both financial materiality and impact materiality. Based on the assessment conducted, Integrated Report presents the revised material topics along with their prioritisation.

The double materiality assessment was conducted through a structured, five-step process designed to ensure stakeholder inclusivity and alignment with global reporting best practices. The following section details each step of the process.




132kV Tawang-Lumla

Double Materiality Matrix




400kV Gooty-Pavagadha

Significant Material Topics

The assessment identified **Corporate Governance & Business Ethics & Integrity** as the highest priority topic, reflecting its critical role in maintaining stakeholder trust, regulatory compliance, operational integrity and long-term business resilience.

Community Relations & Energy Management also emerged as highly material topics across both dimensions. These findings reflect POWERGRID's extensive engagement with communities throughout the lifecycle of its transmission infrastructure, as well as its strategic role in enabling an efficient, reliable and increasingly low-carbon power system.

Occupational Health & Safety (OHS) demonstrates particularly high impact materiality, highlighting the Company's strong focus on protecting the health, safety and well-being of employees and contractors while executing large-scale infrastructure projects.

Climate Change & **Human Rights** were identified as important strategic topics with moderate levels of materiality. As the external landscape continues to evolve through changing regulations, stakeholder expectations, sustainable finance requirements and supply chain due diligence, the Company expects these topics to become increasingly significant and will continue strengthening its approach in these areas.

Water Management & **Waste Management** were assessed as comparatively lower priorities, reflecting the relatively lower direct consumption of natural resources and waste generation associated with POWERGRID's transmission operations compared to resource-intensive industries. Nevertheless, the Company continues to monitor these areas, maintain regulatory compliance and pursue opportunities to improve operational efficiency and resource stewardship.

Overall, the assessment reinforces POWERGRID's focus on embedding sustainability into decision making by prioritizing the ESG topics that are most significant to both stakeholders and long-term business value.

The materiality assessment will be periodically reviewed to reflect changes in the Company's operating context, stakeholder expectations, regulatory developments and emerging sustainability trends, ensuring that POWERGRID's strategy remains aligned with evolving business and societal priorities.

Corporate Governance

Board of Directors

Enabling Responsible Decisions at the Highest Level

As a Maharatna CPSE, POWERGRID exercises its institutional autonomy responsibly, making impactful decisions with integrity and a strong commitment to ethical resource management. The Board oversees the Company's strategic vision and ensures stakeholder interests are safeguarded. Corporate governance at POWERGRID is driven by a proactive and transparent framework led by the Board of Directors and supported by employees across the organization.

The Board of Directors, as POWERGRID's highest governance body headed by Chairman and Managing Director, provides strategic oversight of the Company's economic, environmental and social impacts, ensuring that sustainability considerations are integrated into business strategy, risk management and decision making processes. Responsibility for managing these impacts is delegated to the Chairman & Managing Director, Functional Directors and senior management, who oversee implementation through dedicated functions and periodic reviews. The Board also oversees the Company's key disclosures and performance outcomes to ensure the accuracy, completeness and reliability of reported information.

The Company's Board possesses expertise in the power sector, engineering and technical operations, leadership and strategy, finance, governance and risk management. A detailed skills and competency matrix is available at the Report on Corporate Governance in the Statutory Reports section.

Composition of the Board of Directors



Shri Burra Vamsi Rama Mohan
Chairman & Managing Director
Additional charge of Director (Projects)



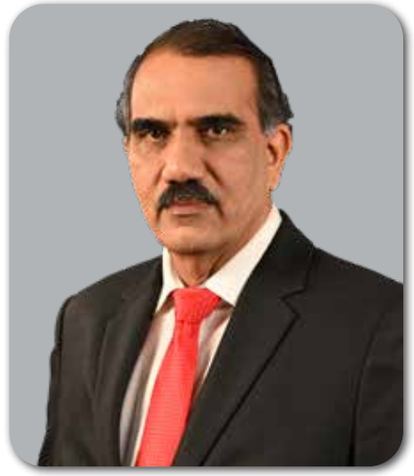
Dr. Yatindra Dwivedi
Director (Personnel)
Additional charge of Director (Finance)



Shri Naveen Srivastava,
Director (Operations)



Dr. Saibaba Darbamulla
Govt. Nominee Director



Shri Abhay Bakre
Govt. Nominee Director

The other members of the Board who completed their tenure recently include Dr. R.K. Tyagi, Chairman & Managing Director (upto March 31, 2026); Shri G.Ravisankar,Director (Finance) (upto June 30, 2026); Shri Shiv Tapasya Paswan, Independent Director (upto April 15, 2026); Shri Rohit Vaswani, Independent Director (upto April 15, 2026); Smt Sajal Jha, Independent Director (upto May 15, 2026)

Board's Tenure as on March 31, 2026

0-2 years: 6(nos.) | >2 years: 4(nos.) | Average Tenure: 1.94 years

Specialised Board committees further reinforce accountability and ethical conduct across functional domains.

Board Committees

- Audit
- Nomination and Remuneration
- Stakeholders' Relationship
- Risk Management
- Corporate Social Responsibility (CSR)
- Investment on Projects
- Award of Contracts
- Directors for Bonds
- Exchange Risk Management
- Monetization of Assets through Infrastructure investment trust (InvIT)
- Transfer/Split/ Remuneration etc. of Shares
- Settlement of legal and Commercial Disputes
- Compliance to Govt. of India (GoI) directives on procurement and national mission
- New Businesses
- TBCB Project
- Participation in Transmission System Projects under TBCB route

For information related to the composition of the Board Committees, kindly visit the Report on Corporate Governance in the Statutory Reports section

Essential Policies and Mechanisms

Through a robust set of policies, oversight mechanisms and preventive controls, POWERGRID promotes responsible decision-making, manages conflicts of interest, strengthens anti-corruption practices and fosters a culture of trust across all levels of the organisation. The following are a few of important policies and mechanisms implemented at POWERGRID.

Board Diversity Policy

POWERGRID is committed to maintaining a diverse and balanced Board, guided by its Board Diversity Policy. The policy promotes an appropriate mix of executive, non-executive and independent directors, including the representation of women on the Board, to enable diverse perspectives, effective oversight and sound decision making. The Board Diversity Policy can be accessed at 'Policies' section of Company's website.

Ethics and Code of Conduct

POWERGRID is committed to upholding high standards of ethics, integrity and responsible decision-making. The Company has established Codes of Conduct for Board members and senior management, along with Conduct, Discipline and Appeal Rules applicable to all employees, including whole-time Directors, to promote ethical behaviour, accountability, confidentiality and compliance across the organisation.

Whistle Blower and Fraud Prevention Policy

POWERGRID has adopted a Whistle Blower and Fraud Prevention Policy that provides a secure mechanism for reporting fraud, misconduct, or unethical practices. Complaints are reviewed by the Empowered Committee and Vigilance Department, ensuring fair, transparent and impartial investigation while protecting whistleblowers.

Related Party Transaction policy

To manage and mitigate potential or existing conflicts of interest, POWERGRID has implemented a Related Party Transaction Policy as part of its governance framework. The policy is periodically reviewed and approved by the Board of Directors and amended, where necessary, to ensure continued alignment with applicable legal and regulatory requirements as well as evolving governance practices.

Anti-Bribery Management System

POWERGRID has obtained Anti-Bribery Management System (ABMS) IS/ISO 37001 certification following a comprehensive assessment of the Company's operations for corruption-related risks. The certification reflects the Company's commitment to transparency, integrity and ethical business conduct, while strengthening measures aimed at preventing bribery and promoting fairness across operations.

POWERGRID complies with applicable laws, regulations and internal governance requirements. Additionally, POWERGRID did not make any monetary or in-kind contributions, donations, expenditures, or other forms of support to political campaigns, political parties, political organisations, lobbyists, lobbying organisations, trade associations for political purposes, or other tax-exempt organisations engaged in political activities during the reporting period.

Preventive Vigilance

POWERGRID integrates transparency, probity and ethical conduct directly into its core management architecture through a structured preventive vigilance framework. Preventive vigilance mechanism at the Company serves as a vital pillar of corporate governance by shifting the operational focus from reactive correction to proactive risk mitigation. By systematically re-engineering business processes, identifying institutional vulnerabilities and eliminating opportunities for administrative lapses, preventive vigilance strengthens internal controls, protects organisational assets and ensures strict regulatory compliance across all business verticals.

To maintain organisational integrity and operational equity, the Company relies on a multi-layered system of structural checkpoints and alignment programs which include Proactive Systemic Oversight & Technical Audits, Real-Time Process Validation and Institutional Capacity Building.

Engagement with Public Policy and Industry Associations

POWERGRID, as a Central Public Sector Enterprise (CPSE) under the Government of India, does not engage in lobbying activities or maintain a lobbying function. The Company interacts with policymakers, regulators and administrative ministries through formal consultation and regulatory processes established under the Government's institutional framework, which do not constitute lobbying activities.

While POWERGRID does not engage in lobbying activities, its memberships in industry and trade associations, provides opportunities for knowledge sharing, capacity building and collaboration on climate and energy transition issues. Through participation in organisations such as FICCI, CII, ASSOCHAM, CBIP, WEC India and other sectoral platforms, POWERGRID stays informed of emerging sustainability practices, renewable energy developments, climate-related policies and infrastructure resilience initiatives, supporting its commitment to a low-carbon and sustainable energy future while contributing to discussions around these aspects.

Risk Management

Enterprise Risk Management Framework

POWERGRID has established an Enterprise Risk Management (ERM) framework that provides a structured and continuous process for identification, categorization, assessment & prioritization, response & treatment, review, monitoring and reporting risks across the organisation. The ERM Policy and Framework are complying with SEBI (LODR) Regulations, 2015, The Companies Act, 2013 and uses COSO Enterprise Risk Management Framework.

The ERM policy is applicable to all process and functions in POWERGRID and its wholly owned subsidiaries. It is reviewed periodically by the Risk Management Committee to keep pace with changing sector dynamics.

Risk Governance Structure

Risk governance at POWERGRID operates through a clearly defined multi-tiered structure with allocated roles and responsibilities at every level. The governance model ensures that risk-related decisions are taken at the appropriate level and that information flows both upward for oversight and downward for execution.



Board of Directors

Approves the ERM Policy; oversees establishment and implementation of risk management across the organisation and reviews its effectiveness.

Audit Committee

Evaluates the risk management system on the adequacy and effectiveness of internal controls.

Risk Management Committee (RMC)

Formulates the ERM Framework; monitors and oversees its implementation; reviews the risk management policy periodically (at least once in two years); keeps the Board informed of its discussions and recommendations.

Chief Risk Officer (CRO)

Coordinates risk management process across the organisation; collates the Risk Register from Risk Controllers; prepares risk reports for the RMC.

Risk Controllers

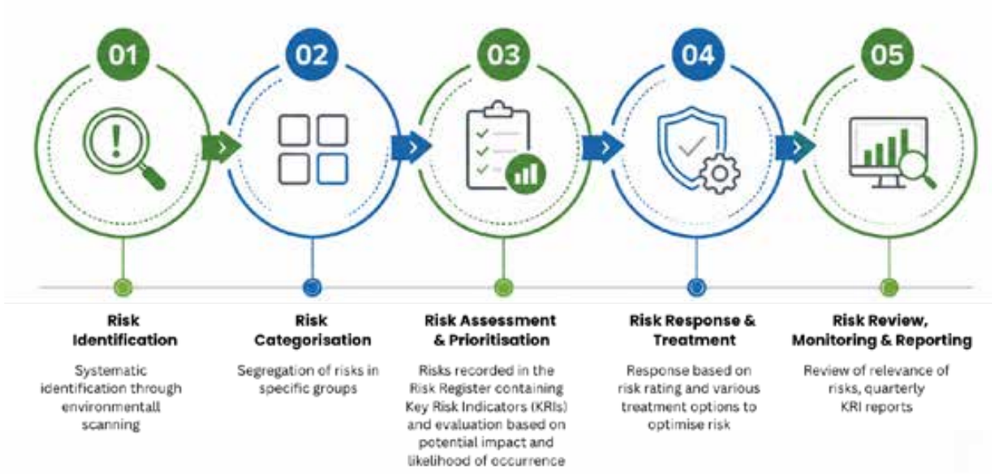
Heads of functional areas who own and manage risks within their domains identify, review and update risks; communicate updated risk details including root causes, mitigation controls, action plans and Key Risk Indicators (KRIs) to the CRO on a quarterly basis and implementation of action plan.

Risk Coordinators

Nominated individuals within functional areas who maintain individual risk records, support Risk Controllers in reporting and escalate developments to the Risk Controller.

Risk Management Process

Risks are managed through a continuous cycle that ensures systematic coverage from initial identification to ongoing monitoring.



Risk Appetite and Assessment

Risk Appetite refers to the level and nature of risk that POWERGRID is willing to accept and is measured in terms of a threshold level of potential impact. When a particular risk breaches the approved threshold, it triggers escalation and is subject to enhanced monitoring, review and reporting.

Each risk in the Risk Register is assessed through one or more KRIs. The likelihood of occurrence and impact are scored on a five-point scale against defined thresholds.

Key Risks and Mitigation

POWERGRID has systematically documented risks spanning strategic, operational, financial, human resources, compliance, information security and sustainability domains. The following table presents some of the major risks with its significance and primary mitigation measures.

R1 Right of Way (RoW), Land Acquisition and Statutory Clearances

Significance and Impact

One of the significant operational risks encountered by POWERGRID is the delay in obtaining Right of Way (RoW), forest clearances and land acquisition for substations and transmission lines. These delays can stem from multiple factors, including issues arising out of landowners, state govt. policy etc.

Key Mitigation Measures

- Engaging in public consultations and measures towards building social acceptance
- Active engagement with states and central govt. authorities on RoW issues
- Use of GIS tools, Gati Shakti portal, GIS, LiDAR and remote sensing technologies to map optimal routes that minimize environmental impact and reduce displacement
- Deployment of alternative tower technologies like compact towers, insulated cross arms and monopoles, wherever feasible, to minimize RoW and expedite approvals
- Establishment of dedicated teams to proactively manage field-level challenges

R2 Regulatory and Tariff Disallowance Risk

Significance and Impact

A key strategic and financial risk for POWERGRID is the potential disallowance of capital expenditures by regulators like CERC, especially due to project delays or cost overruns, which can affect ROI and financial planning. To mitigate this, POWERGRID ensures rigorous project management and financial transparency.

Key Mitigation Measures

- Timely filing of Revised Costs and appeals to APTEL or Supreme Court where necessary
- Active pre-engagement with regulators during tariff framework revisions
- Implementation of early warning systems to flag cost escalations and ensure proactive budget control

R3 Market Competition and TBCB (Tariff-Based Competitive Bidding)

Significance and Impact

As the transmission sector in India opened to private players through TBCB, POWERGRID faces competition in securing TBCB projects.

Key Mitigation Measures

- Pre-bid due diligence, including pre-assessments
- Innovative financing models to reduce project bid tariffs
- Discipline in project execution

R4 Technological Obsolescence and Innovation Gaps

Significance and Impact

The power transmission sector is experiencing rapid transformation due to emerging technologies such as digital substations, HVDC systems, predictive maintenance and grid automation. Failing to adopt these could erode operational efficiency and competitive advantage.

Key Mitigation Measures

- Continuous engagement with international standard setting bodies
- Partnerships with academic institutions and OEMs for co-development of innovative solutions
- Taking up research and development initiatives
- Structured training programs on the latest technological advancements
- Periodic residual life assessments and phased modernization of aged infrastructure

R5 Cybersecurity and Information Technology Risks

Significance and Impact

With a growing reliance on digital infrastructure, POWERGRID faces increasing threats related to cyberattacks, data breaches and system failures that could compromise operations or customer trust.

Key Mitigation Measures

- Maintains strong cyber resilience through preventive, detective and responsive security measures in compliance with Government guidelines and directives
- ISO/IEC 27001:2022 certification across all company establishments
- Conducts continuous security monitoring, regular assessments and ongoing technology updates to secure operations
- Regular security awareness programs to strengthen cyber literacy and vigilance across the workforce

Emerging Risk

Beyond the established risk register, POWERGRID monitors the horizon for emerging risks from changes to current business processes or the external environment viz. changes in the policy/regulatory environment, changes in the competitive landscape, changes in internal policies & procedures and major external events.

Additionally, POWERGRID maintains a Board-approved Business Continuity Plan (BCP) that provides a structured response framework for disruptions arising from natural disasters, cyber incidents, or geopolitical shocks. Key elements include Emergency Restoration Systems (ERS), designated disaster response committees and pre-defined escalation protocols, ensuring that critical transmission operations can be restored with minimum delay.

Risk Review

The Risk Register is reviewed on a quarterly basis. The CRO collates the information submitted by Risk Controllers and presents it to the RMC in at least two meetings per financial year.

Risk Culture

A strong risk culture ensures that risk management is embedded in decision making. POWERGRID is taking a number of steps to embed risk management across the organisation:

- ERM awareness training module included in the HRD training calendar.
- ERM certification program offered by through reputed institutions for building professional risk management competence.
- ERM workshops conducted to strengthen risk management practices.
- Capacity building sessions conducted for Board/RMC members as required.

400kV Rangpo-Binaguri

POWERGRID Value Creation Model



Inputs

Financial Capital

₹ 1,00,494 crore
Equity

₹ 1,48,009 crore
Debt

₹ 39,967 crore
CAPEX in FY 26

Manufactured Capital

184,960
Transmission Lines (ckm)

291
Substations (nos.)

>100,000
Telecom Network (km)

624,016
MVA

Intellectual Capital

₹ 321.19 crore
R&D Spend

» **PRAGYAN** knowledge Management & e-Learning Portal

» Digital Applications - PG NIRMAN, PG DARPAN, UDAAN, PALMS, PG IMPACT, PG AMRIT etc.

Human Capital

9,745
Permanent Workforce

450,000
Employee Training Hours

100%
Return to work after Paternity/Maternity Leave

Social & Relationship Capital

122
CSR Projects Sanctioned

100%
Domestic Procurement

Natural Capital

62.84%
Year-on-year increase in emission offsets

255%
Year-on-year increase in share of renewable in power consumption

Power Transmission, Telecom, Consultancy & Emerging Business Areas

- Best In Class Operational Practices
- Robust Financial Systems
- Efficient Human Resources
- State of the Art Technologies
- Resilient Supply Chain
- Community Engagement
- Sustainable Business Practices

Outputs

- Transformation Capacity (MVA)
- Circuit Kilometres (ckm)
- Sustainable & Responsible Business Conduct
- Transmission System Availability
- Digitization/Adoption Of New Technologies

Outcome

Financial Capital

₹ 46,733 crore
Revenue from Operations

₹ 15,928 crore
PAT

15.85%
RoNW

Manufactured Capital

5,772
Transmission Lines added (ckm)

100%
Telecom Backbone Availability

99.84%
Transmission System Availability

9
New Substations added

Intellectual Capital

6
Number of Patents held

>300
Training Modules developed

ISO 55001 & ISO 27001 certified

Human Capital

9.34%
Women in Permanent Workforce

5.89%
Turnover Rate (Permanent Workforce)

0
Number of Fatalities

Social & Relationship Capital

₹ 391.16 crore
CSR amount spent

72.62%
MSE Procurement

Natural Capital

17.95%
Year-on-year reduction in total emissions

19.62%
Year-on-year reduction in Emission Intensity

Introducing Capitals

Financial Capital

SDG Linkages

Key Topics covered

- Shareholder value generated
- Economic value generated
- Tax strategy

Manufactured Capital

SDG Linkages

Key Topics covered

- Infrastructure development
- Project execution
- Asset management
- Disaster and crisis management

Intellectual Capital

SDG Linkages

Key Topics covered

- Indigenous Technologies
- Sustainable Initiatives
- Digital Asset Management
- Cyber Security

Natural Capital

SDG Linkages

Key Topics covered

- Climate Resilience
- Energy and emissions
- Water management
- Waste management
- Biodiversity and ecology

Human Capital

SDG Linkages

Key Topics covered

- Human resources management
- Diversity, Equity and Inclusion
- Employee well-being
- Health and safety
- Human rights
- Learning & development

Social & Relationship Capital

SDG Linkages

Key Topics covered

- CSR
- Responsible Sourcing
- Public Consultation

400kV Palakkad-Thrissur

Financial Capital

Sustaining Value Through Financial Strength & Discipline

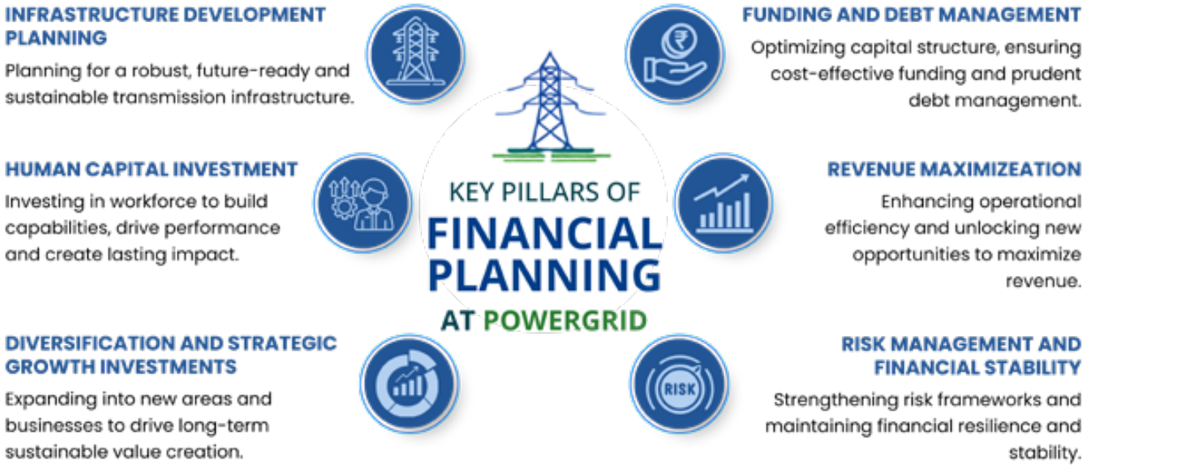
POWERGRID's strong financial foundation is built on prudent financial management, disciplined capital allocation and a resilient balance sheet. The Company ensures adequate funding for network expansion, technological advancement and reliable operations while creating long-term value for stakeholders. Through efficient resource utilization and responsible financial stewardship, the Company supports sustainable growth and India's energy transition.

Shareholder Value Creation

Creating sustainable long-term value for shareholders remains a core priority for POWERGRID. The Company's strong operational performance, disciplined financial management and strategic investments continue to drive growth while delivering consistent returns to investors. By maintaining a balanced approach between business expansion, capital allocation and shareholder distributions, POWERGRID seeks to enhance stakeholder value and strengthen investor confidence.

During FY 2025-26, the Company's total dividend payout amounts to ₹8,371 crore, reflecting its continued commitment to rewarding shareholders. Over the last five years, the Company has distributed cumulative dividends of over ₹48,712 crore, demonstrating a consistent track record of value creation and financial resilience. Dividend decisions are guided by the Company's Dividend Distribution Policy, which seeks to balance shareholder returns with the Company's future growth and investment requirements.

Investor confidence in POWERGRID's long-term growth strategy is reflected in its market capitalization of ₹2,75,484 crore (as per BSE on March 31, 2026). Supported by strong fundamentals, prudent financial management and a growing project portfolio, the Company remains focused on generating enduring value for shareholders while contributing to India's energy transition and infrastructure development.

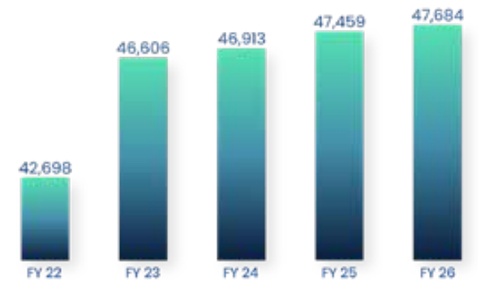




Financial Performance



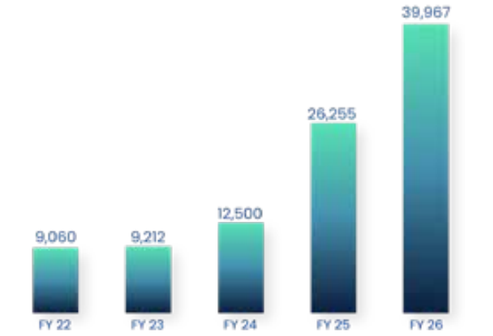
Gross Block (₹ in crore)



Total Economic Value Generated (₹ in crore)



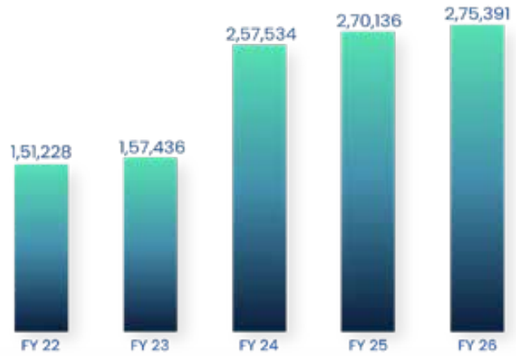
Profit After Tax (₹ in crore)



CAPEX (₹ in crore)

(As per NSE on end of March for respective years)

Cumulative Dividend during last 5 years-₹48,712 crore



Bonus shares issued twice

Market Capitalisation (₹ in crore)

Economic Value Generated

On Consolidated Basis

(Unit: ₹ Crore)	FY 2022	FY 2023	FY 2024	FY 2025	FY 2026
Revenue from operations	41,622	45,603	45,843	45,792	46,733
Other income	1,076	1,003	1,070	1,667	952
Total economic value generated	**42,698**	**46,606**	**46,913**	**47,459**	**47,684**
Payment against Long term loan & Bonds	15,411	15,541	13,441	15,702	15,537
Operating Expenses	2,806	3,595	3,506	4,123	6,085
Employee Salary and Wages	2,244	2,509	2,434	2,604	2,669
Taxes	2,786	2,282	2,941	3,773	-1,381
Dividend paid	10,812	8,545	11,219	9,766	8,371
CSR Expenditure	274	327	324	387	382
Total Economic Value Distributed	**34,332**	**32,798**	**33,865**	**36,354**	**31,662**
Total Economic Value Retained	**8,366**	**13,808**	**13,048**	**11,105**	**16,023**
Operating Profit	37,642	40,434	40,821	40,532	39,677
Operating Margins (%)	90%	89%	89%	89%	85%
Profit Before Tax (PBT)	20,139	17,453	19,085	19,018	17,321
Taxes rate (%)	17.47%	17.47%	17.47%	17.47%	17.47%
Profit After Tax (PAT)	16,824	15,420	15,573	15,521	15,928
PAT Margins (%)	40%	34%	34%	34%	34%
Net Fixed Assets	1,91,773	1,85,437	1,77,761	1,72,320	1,76,531
Share Capital	6,975	6,975	9,301	9,301	9,301
Reserves and Surplus	69,281	76,051	77,845	83,362	91,193
Shareholder Funds	76,256	83,026	87,145	92,663	1,00,494
Earnings Per Share (₹)	18.09	16.58	16.74	16.69	17.13
Dividend per share (₹)	11.63	9.19	12.06	10.50	9.00
Book value per share (₹)	81.99	89.27	93.70	99.63	108.05
No. of shares	698	698	930	930	930
Share Price (₹)	216.80	225.70	276.90	290.35	296.10
Market Capitalisation (₹)	1,51,228	1,57,436	2,57,534	2,70,136	2,75,391
CAPEX	9,060	9,212	12,500	26,255	39,967
EBITDA	37,642	40,434	40,821	40,532	39,677
Net profit	16,824	15,420	15,573	15,521	15,928

Tax Strategy

At POWERGRID, tax planning and compliance are key components of governance and regulatory adherence. The Company's approach to taxation is based on integrity, transparency and accountability. It aligns tax management with corporate conduct while ensuring compliance with tax laws in all jurisdictions where it operates. Internal controls and preventive mechanisms are maintained to support tax compliance throughout the organisation. Through these practices, POWERGRID meets its statutory obligations and contributes to the economic development of the communities and stakeholders it serves.

Deferred Income Tax, Assets and Liabilities

The measurement and recognition of deferred tax, assets and liabilities require management judgment, particularly within changing tax environments that affect the future taxability of income. The recognition of tax assets depends on the reasonable certainty of deductible temporary differences. At POWERGRID, assessments are based on pragmatic adaptation to statutory changes in taxation, business considerations and related compliances. These assessments form the basis for the valuation of deferred tax assets and liabilities in the Standalone and Consolidated Financial Statements. Due to uncertainties in projections that require adjustments in provisions, actual outcomes may differ from initial measurements.



220kV Jauljibi Dhauliganga

Manufactured Capital

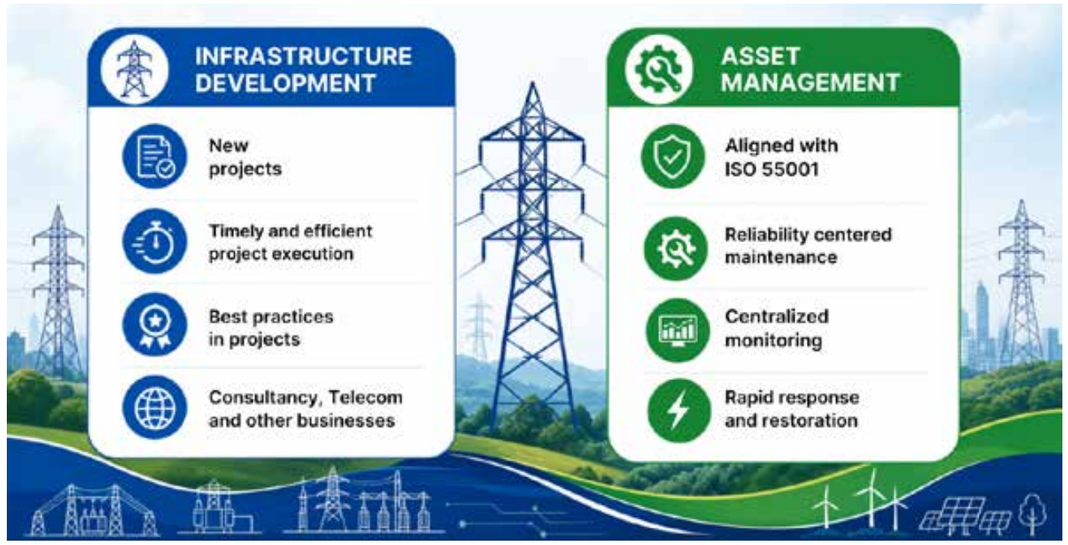
Empowering Renewable Energy Transition



Project site-Bhadla III substation



POWERGRID has been constantly working towards strengthening and improving its fast-growing infrastructure through capacity expansion, innovative procurement strategies, digitalisation and grid resilience initiatives, thereby aligning with India's energy transition goals and the growing integration of renewable energy sources. Through standardized designs, advanced project execution capabilities and a strong focus on asset optimization and lifecycle management, POWERGRID ensures high system availability and performance. In FY 2025-26, POWERGRID delivered CAPEX of ₹39,967 crore and capitalization of ₹28,206 crore demonstrating its strong execution capabilities and robust project management practices.



Infrastructure Development

POWERGRID has demonstrated strong capability in Tariff-Based Competitive Bidding (TBCB) in both inter-State (ISTS) and intra-State (InSTS) transmission bids and it continues to retain its market share in TBCB bids, despite growing competition. It emerged successful in eight ISTS projects, one InSTS project and one BESS project under TBCB route during FY 2025-26.

POWERGRID is committed to enhance transmission capacity, grid reliability, monitoring & automation, environmental sustainability and a future-ready infrastructure.

By investing in the expansion of its transmission network, POWERGRID not only strengthens the backbone of the nation's power infrastructure but also lays the foundation for sustainable economic growth and development, empowering energy transition.

Project Execution

POWERGRID has developed a robust framework for execution of projects with emphasis on timely commissioning, cost optimization and efficient resource deployment. Design optimization approach, strategic procurement practices, efficient contract management and digital transformation have resulted in POWERGRID's efficient project management. Regular milestone-based reviews, centralised monitoring and proactive risk mitigation strategies support timely completion of projects even under challenging conditions.

Best practices in Project Management

Digital Initiatives

POWERGRID is improving project delivery through digital initiatives such as establishment of Project Monitoring Control Centres at Corporate Centre and Regional Headquarters for monitoring of substation and transmission line construction works.

Further, in-house developed digital applications have extensively been utilised for faster approval of drawings, real-time monitoring of projects and for predictive analysis. The insightful information gathered on real time basis is helpful in decision making towards optimum utilization of resources and for taking corrective actions. Additionally, POWERGRID is also utilising digital forums/ applications created by Government of India for accelerated infrastructure development which have significantly contributed to fast-tracking project execution through expeditious resolution of critical issues including inter-agency coordination.

PMCC

National Project Monitoring Control Centre and Regional Project Monitoring Control Centres enables real-time project monitoring through live streaming of site activities.

PG-NIRMAN

An application for real time monitoring of physical progress of transmission projects.

PG-IMPACT

POWERGRID Integrated Management of Project Activities - an application for tracking Physical & Financial Progress of ongoing projects.

DREAMS

Drawing Review and Approval Management System - an application aiding with timely approval of engineering drawings.

GoI – PMG

Project Monitoring Group - an institutional mechanism for resolving regulatory bottlenecks and fast tracking the setting up and commissioning of large-scale infrastructure projects.
https://pmg.dpiit.gov.in/

GoI – PRAGATI

Pro-Active Governance And Timely Implementation - a portal to fast-track critical infrastructure projects by resolving public grievances through direct real-time review by the highest authority.
https://pragati.nic.in/en/

PM GATI Shakti

Integration of infrastructure & planning data of Central Ministries and all States/ UTs single GIS-based digital platform.
https://pmgatishakti.gov.in/pmgatishakti/login

Comprehensive safety management practices

POWERGRID places a strong emphasis on safety as a core value in project execution, integrating robust safety practices across all stages of construction. Through integrated measures, POWERGRID fosters a strong safety culture and ensures safe, reliable and efficient project execution.

Land acquisition and RoW facilitation

To speed up project execution and to address issues related to land acquisition and Right of Way (RoW) in a focused manner, a dedicated central team has been setup at POWERGRID. This team assists the project execution sites by coordinating with statutory authorities, local administration and other stakeholders for timely resolution of various issues pertaining to RoW clearance, land acquisition, Forest & Environmental clearance etc.

Further, various system improvements like revision of internal guidelines and technical specifications related to RoW clearances, establishment of standard operating procedures for forest clearance and development of Dashboard have been made to speed up applications for statutory clearances and to keep track of compensation payments.

Opportunities for Scaling Up

POWERGRID continues to strengthen its digital and technology-driven execution ecosystem in alignment with Industry 4.0 principles. Advanced analytics, AI/ML applications, digital dashboards and automation tools are being explored to enhance planning, monitoring and overall execution efficiency.

Leveraging modern technologies-such as drones, LiDAR mapping, mechanisation, modular construction and digital tracking platforms-significantly accelerates project execution, improve safety, reduce costs and drive operational excellence.



Extending Infrastructure Expertise

Domestic Business

POWERGRID plays an important role in strengthening India's transmission ecosystem through consultancy and project execution support for central & state utilities. POWERGRID's services include transmission infrastructure development, diversion works, restoration, laying of OPGW, bay implementation, engineering services including tower designs & drawings etc.

Currently, POWERGRID is implementing large scale Government of India schemes viz., North Eastern Region Power System Improvement Project (NERPSIP), Comprehensive Scheme in Arunachal Pradesh and Sikkim, Revamped Distribution Sector Scheme (RDSS), Prime Minister's Development Package (PMDP) etc. under consultancy where it is leveraging its technical expertise to enable reliable and efficient infrastructure development across the country.

Recently, POWERGRID has signed an MOU with NTPC to provide consultancy services for developing transmission systems for NTPC's generation projects, strengthening strategic collaboration in infrastructure development. Further, as part of its focus on emerging technologies, POWERGRID is taking up a Green Hydrogen project (1 MW) on pilot basis at Neemrana for microgrid applications, marking its entry into next-generation energy infrastructure.

International Business

POWERGRID's influence transcends borders, with footprints in 25 countries worldwide. Renowned for its competency in undertaking projects in challenging geographies, POWERGRID is actively involved in projects aimed at enhancing energy access and reliability across the globe. During the year, POWERGRID achieved a key milestone through its partnership with Africa50, signing a PPP agreement for transmission projects in Kenya, marking Africa's first Independent Transmission Project and POWERGRID's first international transmission project as a developer in Africa. Further towards strengthening cross border interconnections, POWERGRID has signed Joint Venture and Shareholders' Agreements (JV&SHA) with Nepal Electricity Authority (NEA) for implementation of new cross border transmission links between India and Nepal.

Telecom Business

POWERGRID Teleservices Limited (PowerTel), wholly owned subsidiary of POWERGRID, has an OPGW network that spans over 100,000 kilometers, with points of presence at more than 4,000 locations which maintain the backbone availability of 100%. PowerTel has also forayed into the Data Centre business with the implementation of a pilot 1,000 rack Data Centre.

During FY 2025-26, PowerTel delivered its first ever link on 400G interface and the first ever International Long Distance (ILD) link marking its expansion into global connectivity services. Further reinforcing its reputation, it remained the preferred bandwidth solution provider for several high-profile projects across both government and private sectors, reflecting its trusted role in India's digital infrastructure landscape.

Integrated Energy Storage System

Integrated Energy Storage System (IESS) has been a significant development in the power sector considering the growth of renewable energy generation and integration with the grid. The Company has also forayed into BESS projects.

Asset Management

POWERGRID's asset management practices are aligned with ISO 55001 standards, reflecting its commitment to operational excellence, reliability and lifecycle value optimization. The Company's Asset Management Policy and Strategic Asset Management Plan provide a structured framework for efficient asset deployment, maintenance, refurbishment, replacement and risk management across the asset lifecycle.

Operational Philosophy

Ensuring high asset reliability and operational resilience is central to POWERGRID's transmission operations. The Company adopts a lifecycle-based asset management approach supported by advanced technologies such as remote substation operations, aerial and app-based transmission line patrolling, GIS-enabled disaster preparedness, condition monitoring systems and asset health indexing. These measures enhance asset availability, optimize maintenance practices and support reliable power transmission across the national grid.



Reliability Centred Maintenance

POWERGRID has adopted a Reliability-Centred Maintenance (RCM) framework, transitioning from time-based maintenance to a 'condition-based and risk-based' approach to enhance asset reliability and operational efficiency.

Asset Coverage: Applied across critical assets, including transformers, reactors, circuit breakers and transmission lines.

Data-Driven Maintenance: Utilises key condition indicators such as Dissolved Gas Analysis, oil quality parameters, thermography, SCADA alarms, SF_6 monitoring, inspection records and loading patterns.

Risk-Based Prioritisation: Maintenance activities are prioritised based on asset health, criticality and risk scores, enabling timely monitoring, refurbishment or replacement.

Advanced Analytics: Leverages AI/ML and predictive analytics, including image-based defect detection and operational data analysis, to assess the probability and impact of failure.

Outcomes: Enhances asset availability and reliability, reduces outages, extends asset life, lowers lifecycle costs and improves overall maintenance effectiveness.

Digital Initiatives in Asset Management

POWERGRID is advancing grid modernisation through the deployment/ adoption of digital technologies that enhance operational efficiency and reliability thereby creating a more intelligent, resilient and sustainable transmission network while supporting integration of future energy resources.

◦ Remote Operation of Substations

To enhance operational efficiency and asset visibility across its transmission network, POWERGRID has established the National Transmission Asset Management Centre (NTAMC), supported by Regional Transmission Asset Management Centres (RTAMCs). These centres enable centralized monitoring and remote operation of transmission assets leading to faster decision making and improved grid response.

◦ Implementation of Digital Substations

IEC 61850 Process Bus-based Full Digital Substations have been implemented during the previous years and are under implementation at new locations. They reduce the dependence on conventional hardwired systems and improves operational reliability through enhanced diagnostics, online monitoring, reduced wiring complexity and faster commissioning processes.

◦ Utilisation of in-house developed applications

POWERGRID has been using its in-house developed applications which have aided in smooth and efficient operations and maintenance of assets.

PG-DARPAN

POWERGRID Digital Application for Routine Patrolling & Assessment of Network an application for digitised inspection, defect reporting, maintenance tracking and rectification of defects.

PG-AMRIT

POWERGRID Asset Management through Artificial Intelligence in Transmission an AI/ ML-based image analytics platform using geotagging for transmission line inspection.

PALMS

POWERGRID Asset Life Management Systems - An IT-OT integrated application designed for centralised monitoring, asset health indexing, risk-based prioritisation and condition-based maintenance planning.

I2P

Intelligent Inspection application integrates with POWERGRID's existing SAP ERP systems using tablets and QR codes to ensure accurate, real-time tracking of assets across transmission sites.

Disaster & Crisis Management

POWERGRID has implemented a comprehensive and multi-tiered Disaster and Crisis Management (DCM) framework to ensure resilience, reliability and rapid restoration of transmission systems during extreme events such as cyclones, floods and other natural calamities. The framework operates through a structured three-tier governance mechanism comprising the Corporate, Regional and Site levels. It integrates centralized monitoring, GIS-based vulnerability assessments, real-time weather tracking and strategic deployment of emergency resources to enhance transmission network resilience and minimize disruptions during extreme weather events and natural calamities.

Guided by forecasts from India Meteorological Department IMD and other reliable weather agencies, POWERGRID proactively implemented preparedness measures ahead of Cyclone Montha during FY 2025-26, resulting in negligible disruption to its transmission network. Strengthening its disaster resilience initiatives, the Company is also collaborating with industry partners for the indigenous development of Emergency Restoration Systems (ERS) and Mobile Gas-Insulated Switchgear (m-GIS) to facilitate rapid restoration during extreme weather events. Through proactive planning and coordinated emergency preparedness, POWERGRID continues to strengthen grid reliability and ensure uninterrupted power transmission during adverse climatic conditions.





Intellectual Capital

Driving Leadership through Innovation

NTAMC

POWERGRID continues to strengthen its leadership in transmission-sector innovation through focused research, indigenous technology development and collaboration anchoring its initiatives on three core pillars



Indigenous Technology

Driven by the objective of technological self-reliance, POWERGRID focusses on building in-house capabilities for the design and engineering of state-of-the-art transmission systems through collaborative research with premier academic institutions, domestic manufacturers and tech startups.

- **Insulated Compact Buckets**

  The Company successfully completed the development and laboratory validation of 132kV, 220kV, 400kV, 765kV AC and ±500kV HVDC Insulated Aerial Work Platforms-also known as Insulated Compact Buckets.

- **Corridor Optimisation via Insulated Cross Arms**

  In an industry-first milestone, India's first indigenously developed 400kV Insulated Cross Arm was successfully engineered and implemented on one of the transmission lines around the National Capital Territory, India. Compressing the standard corridor Right of Way (RoW) requirements by approximately 35%, providing an efficient blueprint for space constrained areas for transmission infrastructure.



- **Emergency Restoration System (ERS)**

  Strengthening grid resilience against climate risks and structural contingencies, the Company developed an indigenous ERS, engineered for transmission lines up to 400kV level in close collaboration with domestic industry partners.

Sustainable Infrastructure

As a pivotal enabler of India's energy, POWERGRID targets the systematic reduction of transmission grid's environmental footprint. This pillar focuses on pioneering eco-efficient infrastructure modifications.

- **Asia's First 400kV Synthetic Ester Oil Transformer**

  The Company successfully commissioned Asia's first 400kV, 315 MVA transformer filled with synthetic ester oil that provides significantly higher fire safety thresholds, exceptional biodegradability and drastically minimized environmental contamination risks, in comparison to conventional mineral oil.



- **Mobile Gas-Insulated Switchgear (m-GIS) System**

  POWERGRID in collaboration with an industry partner, indigenously designed rapidly-deployable containerised mobile Gas-Insulated switchgear bays at 132kV and 220kV voltage levels. These units can function as immediate plug-and-play bypass loops to integrate RE generators instantly, while also serving as rapid-restoration assets during operational contingencies.



- **SF_6 Free Green Circuit Breakers**

  In alignment with national climate responsibilities, the Company is undertaking a pilot initiative at one of its substations to replace conventional 145kV Sulfur Hexafluoride (SF_6) gas-filled circuit breakers with environmentally sustainable green gas-based alternatives, lowering the asset network's carbon footprint in mind altering operational safety parameters.

- **Heavy-Lift Programmable Logistics Drones**

  To fast-track construction timelines for renewable energy evacuation corridors across inaccessible deserts, deep valleys and rugged mountain terrains, the Company is examining to introduce programmable heavy-lift drones having high payload capacity.

Digital Asset Management

By embedding advanced analytics, robotics and condition-monitoring methodologies into its core operations, POWERGRID has evolved from traditional reactive maintenance to intelligent, predictive asset optimization. This pillar focuses on Digitising maintenance workflows that remove human operators from high-risk environments, ensuring best in class grid reliability and network availability.

- **IEC 61850 Process Bus-Based Upgrade**

  As part of its core digital modernisation roadmap, the Company is upgrading the 400/220kV Kanpur substation with an advanced IEC 61850 Process Bus-based Substation Automation System alongside a next-generation Control and Protection System. The initiative establishes a scalable technical template for the future modernization of aging substations nationwide, vastly improving communication architecture, system reliability and real-time operational efficiency.

- **HVDC Valve Hall Inspection Robot**

  The Company has introduced an advanced Unmanned Ground Vehicle (UGV) for safe and intelligent condition assessment inside ultra-high voltage environments characterized by intense electromagnetic interference.

- **Patent for All-Terrain Inspection Robot**

  POWERGRID, together with one of the country's premier institutes, IIT Kanpur co-developed the nation's first All-Terrain Substation Inspection Robot. Equipped with multi-sensor arrays and onboard AI, it navigates autonomously in complex switchyard to detect hotspots, equipment anomalies etc. automatically.



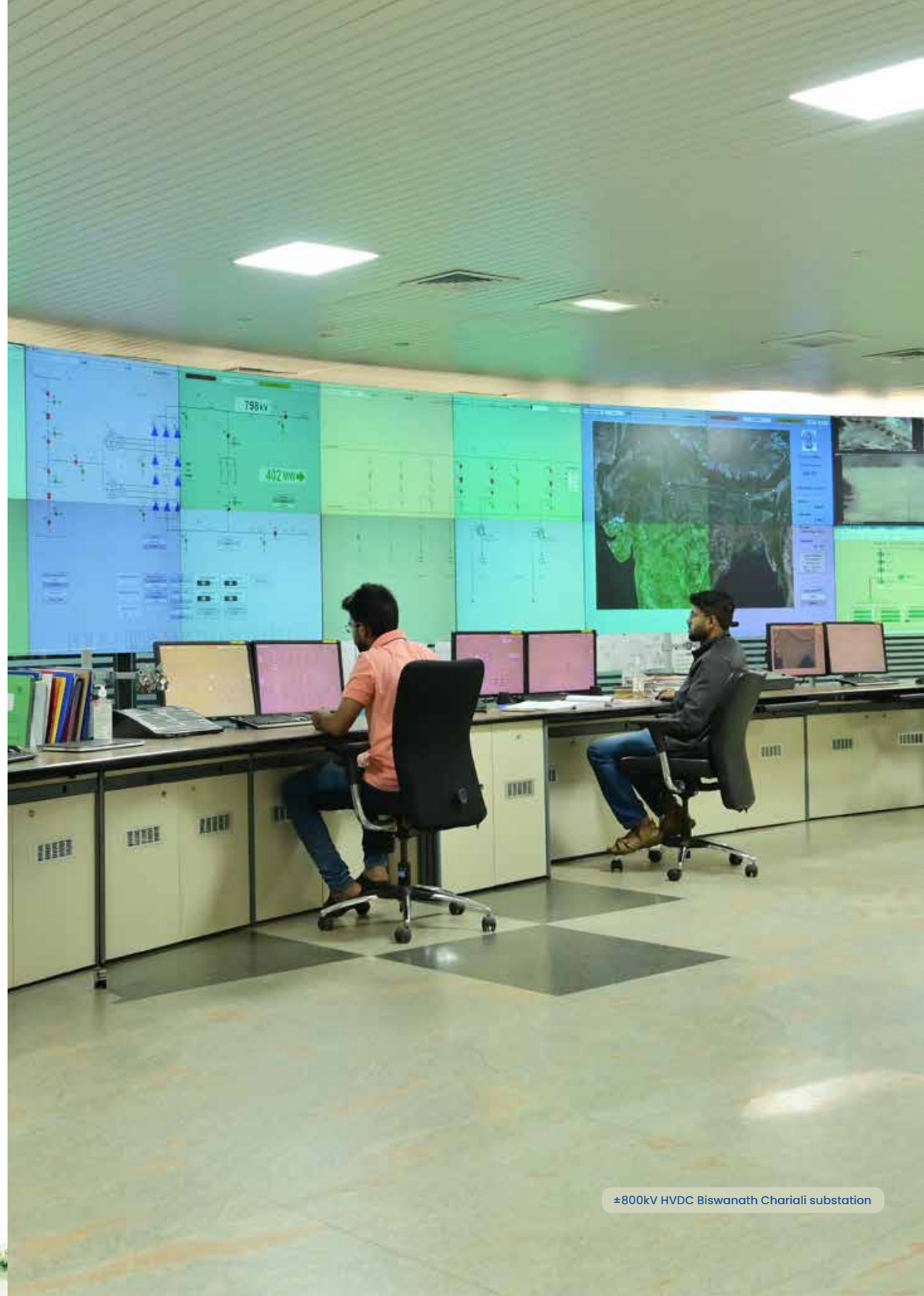
Cyber Security

POWERGRID recognises cybersecurity and data protection as critical components of reliable grid operations and resilient infrastructure management. Given the strategic nature of its operations and its role in supporting critical national infrastructure, the Company continues to strengthen its cybersecurity framework through robust governance mechanisms, advanced monitoring systems, employee awareness initiatives and technology-led security measures.

POWERGRID has implemented comprehensive information security policies and maintains ISO 27001 certification for Information Security Management Systems (ISMS) across its offices. During the year, the Company reported zero cyber security incidents.

Key Interventions

- To strengthen cybersecurity capabilities in the power sector, POWERGRID has established a centre of excellence and multiple research projects are currently underway.
- POWERGRID actively coordinates with sectoral and national cybersecurity agencies, including Computer Security Incident Response Team-Power (CSIRT-Power), established by the Central Electricity Authority (CEA) to strengthen cybersecurity resilience within India's power sector.



±800kV HVDC Biswanath Chariali substation

Natural Capital

Responsible environmental stewardship for a resilient energy future

400kV Jauljibi-Bareilly



Ensuring Sustainability in business practices remains a top priority for POWERGRID, emerging from its commitment to building a sustainable and environmentally responsible future in line with its own and national Net Zero ambitions. By ensuring a perfect balance between its developmental goals and its ecological goals, POWERGRID is traversing on a continual journey towards improvement in its sustainability profile. The Company is focused on playing the key role in integration of renewable energy with National Grid, operational efficiency enhancement and minimization of environmental and social impacts in its operations.

Sustainability has remained integral to POWERGRID's operations since 1998 with the disclosure of its Environment and Social Policy & Procedures (ESPP), which is based on the cardinal principles of Avoidance, Minimization & Mitigation. Further strengthening this commitment, the Company adopted its board approved ESG Policy in 2023, reaffirming its responsibility towards future generations while continuing to meet present-day operational requirements and stakeholder expectations.

The comprehensive coverage of ESPP could be gauged from the fact that two leading multi-lateral organisations of the world i.e. The World Bank and The Asian Development Bank bestowed our ESPP with equivalence with their own safeguard systems i.e Use of Country Systems (UCS) and Country Safeguard System (CSS) respectively after detailed comprehensive assessments including nationwide consultation with the stakeholders.

ESPP Principles
(Environment and Social Policy & Procedures)

- Responsibility and resource allocation including an organization structure for management of social and environmental risks
- Monitoring reporting evaluation, feedback, management review and correction action
- Avoidance of risks (including criteria and procedures for alternative routing)
- Minimization through screening and identification of risks (from environmental receptors, social reporters and stakeholders)
- Mitigation of risk through impact management, implementation of Good International Industry Practices, adequate compensation to affected stakeholders, public consultation and disclosure and grievances redressal



765kV Nizamabad-Maheswaram

Climate Resilience

Climate change induced by global warming has become a great threat to human society due to its severe and multidimensional impacts on almost every aspect of human life. POWERGRID's contribution to global warming and climate change is minimal, which is evident from its low emission intensity. However, due to global footprints of climate change, the Company's infrastructure, operations and its manpower may become vulnerable to extreme climate events such as cyclones and floods. Accordingly, the Company has identified key vulnerability areas and have already started addressing the same.

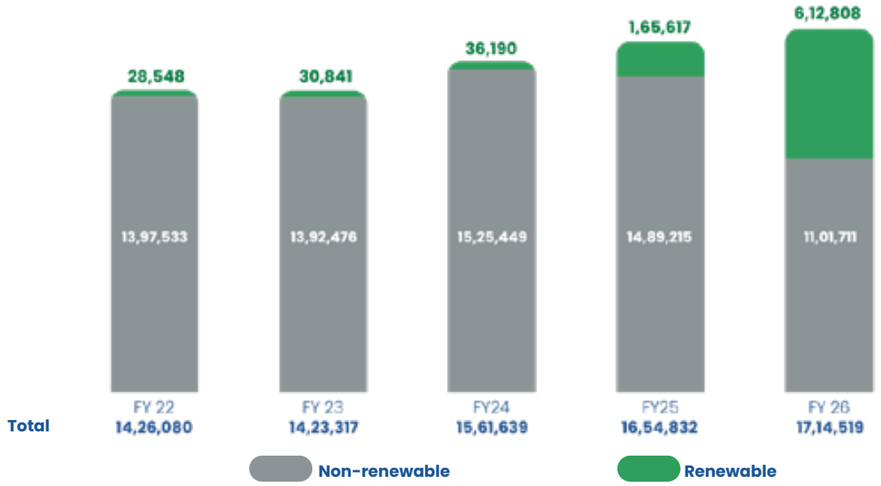
Climate Risk Identified	Management Measures
Extreme weather events such as enhanced intensity & frequency of cyclones, wind, floods & rainfall caused by Climate Change may adversely impact the Company's physical infrastructure.	Identification of climate risk in the Management Framework of the organisation. Identification and mapping of areas/locations vulnerable to climate risks. Strengthening of existing infrastructure in vulnerable areas, in line with present climate scenario as well as future climate predictions. Proper consideration and integration of climate scenario in planning and design of upcoming transmission projects in vulnerable areas.
Increasing ambient temperature is likely to reduce current carrying capacity of conductors.	Identification and recommending use of better and more efficient conductors with enhanced carrying capacity.
Climate Change leading to dryer weather and increased ambient temperature, causes increased incidents of forest fires, which, in turn, poses additional risk to transmission lines passing through forest area.	Avoidance of forest/wildlife areas in the route of transmission lines. Maintaining proper (vertical and horizontal) clearances.
Direct or indirect impact on the health of the workforce working in extreme climatic conditions would be detrimental to the health of the workforce leading to loss in productivity.	Safeguarding workforce by taking reasonable protection measures such as rescheduling the work, providing adequate protective equipment etc.

Energy and Emissions Management

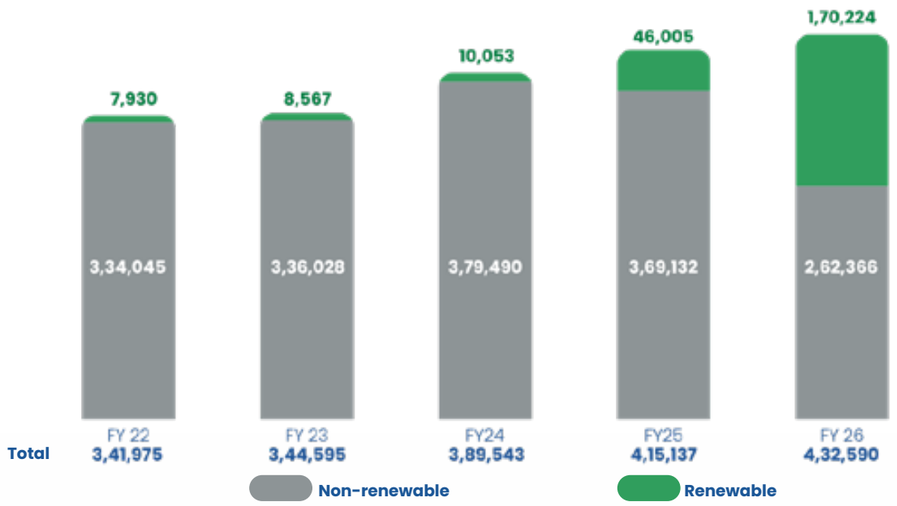
Energy management

India has set itself a target to install 500 GW of non-fossil capacity by 2030. POWERGRID is not only playing the important role of integration of renewables with the National Grid but is also actively taking impactful steps for greening of its own energy and power consumption pattern. Through the adoption of advanced technologies and continuous innovation, POWERGRID aims to respond to the evolving energy landscape while supporting India's sustainable development objectives. **In December 2025, POWERGRID achieved the milestone of deriving 50% of its electricity consumption from renewable sources on monthly consumption basis.** This important endeavour was achieved through enhancing in-house solar capacity, utilisation of various mechanisms introduced by Government of India, Energy saving initiatives and utilisation of renewable energy from the solar power plant of its wholly owned subsidiary, PESL.

Energy Consumption (GJ)



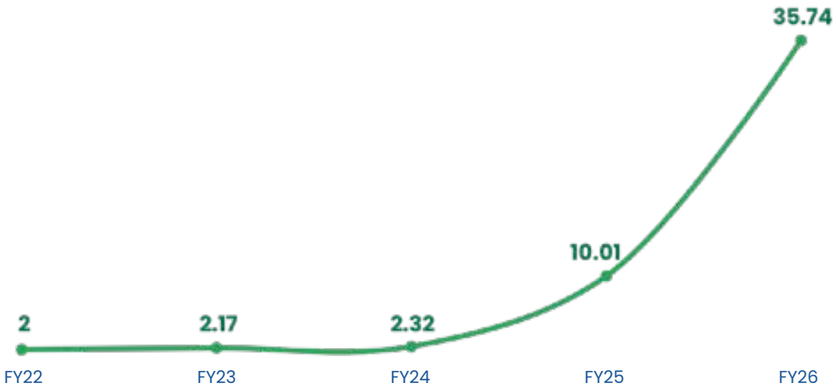
Power Consumption Trend (MWh)



In FY 2025-26, total energy consumption of POWERGRID stood at 17,14,519 GJ, while total power consumption was recorded as 4,32,590 MWh. Both energy consumption and power consumption registered a modest increase of 3.61% and 4.20% respectively, which however, is in line with addition of 9 new substations in POWERGRID's operational profile.

The Company's consistent efforts towards greening of its energy supply sources have yielded encouraging results. The share of renewables in energy consumption and power consumption was 35.74% and 39.35% respectively during FY 2025-26. This indicates an increase of 257% in the share of renewables in energy mix and 255% increase in share of renewables in power mix. This significant increase in the share of renewables was achieved through a judicious mix of various available options, which included in-house solar generation (4.28%), sourcing of electricity through Green Tariff Mechanism (29.36%) as well as sourcing of electricity from solar plant located at Nagda (5.71%). The share of renewables is likely to get a further boost in coming years.

Renewables in Energy Consumption (%)





Solar Installations

Year-on-year growth **104%** » standing at **25.70** MW in FY 26 » **4.28%** of its auxiliary power met



In ***December 2025,*** the Company achieved its target of achieving

50% **Electricity Consumption**

from renewable sources on a monthly consumption basis



Roof Top Solar installation



Roof Top Solar installation

Emissions Profile

POWERGRID is committed to achieving Net Zero Emissions by 2047 as part of its broader climate change strategy, aligned with its ESG Policy. The Company is taking measures towards carbon neutralization across its operations. Scope 1 emissions primarily arise from fugitive emissions, particularly SF_6 leakages, along with limited emissions from diesel consumption and refrigerant leakage.

Furthermore, diesel consumption across POWERGRID's operations is mainly associated with vehicular use, followed by the operation of boom/scissor lifts and diesel generators. Though diesel generators are kept in the substations for power backup, they are used generally for short duration with a frequency of once a week. Further due to systematic maintenance under the Preventive Maintenance System, the associated emissions are minimized. This has become possible due to availability of reliable power sources which include dedicated feeders from DISCOMs and availability of direct power from the grid. The Company is progressively transitioning from conventional diesel vehicles to electrical vehicles in line with its Electric Vehicle (EV) policy.

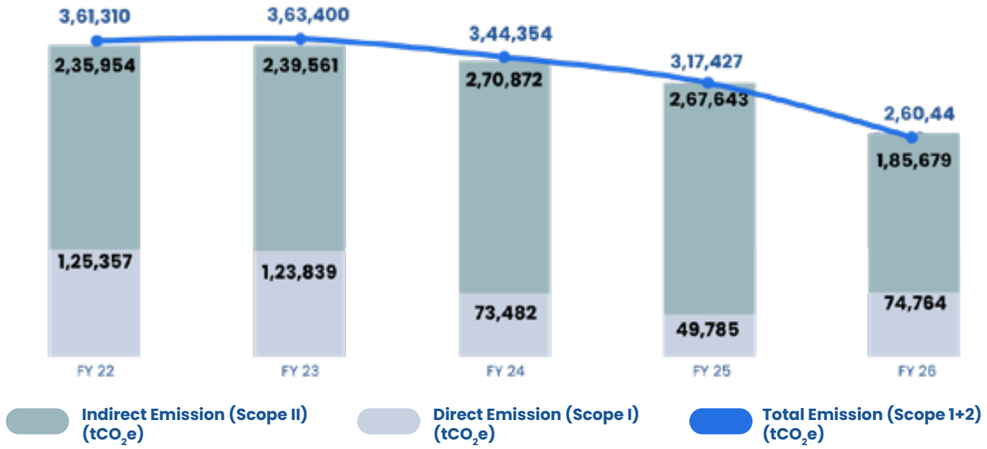


As of ***FY 2025-26***, the Company has replaced

279 **Diesel Vehicles** With **Electric Vehicles.**

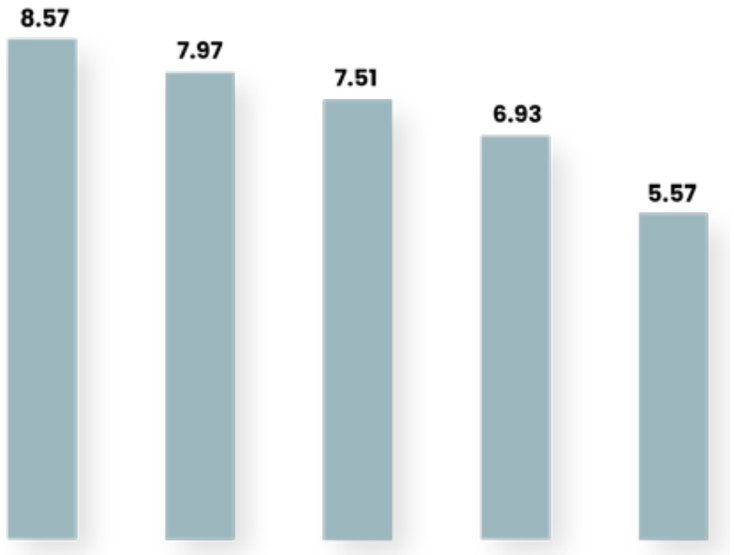


Emission Trend



In FY 2025-26 our Scope-1 emissions stand at 74,764 tCO_2e, while the corresponding value for Scope-2 is 1,85,679 tCO_2e resulting in total emissions of 2,60,443 tCO_2e. This year also POWERGRID continued its journey towards minimizing its total emissions by reducing the same by 17.95%. This remarkable feat was achieved largely due to 30.62% reduction in the Scope-2 emissions resulting from greening of the Company's energy portfolio. Company's green energy portfolio includes sourcing electricity through Green Tariff Mechanism and sourcing of power from solar plant located at Nagda, which entails significant additional financial outlay. Despite these additional financial burden, POWERGRID has adopted these measures in line with its unwavering commitment towards sustainability.

Emission Intensity (tCO_2e/₹ cr)

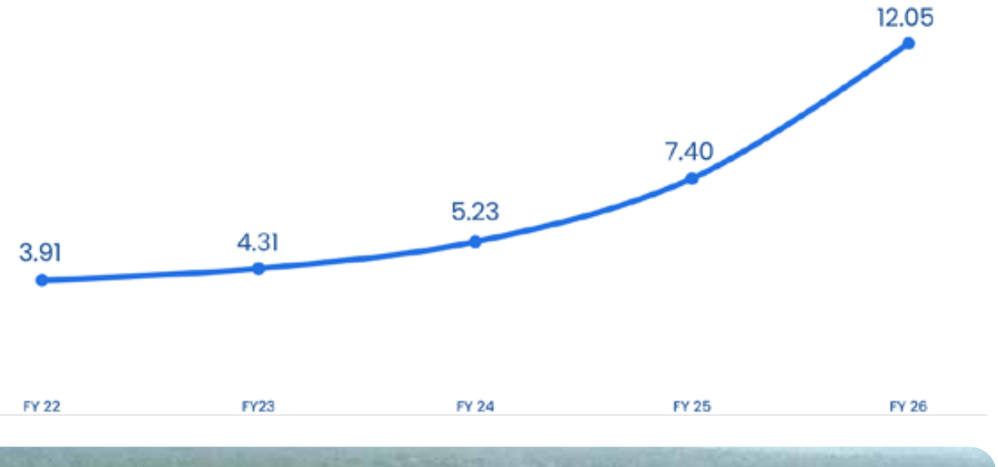


POWERGRID's emission intensity has shown a declining trend over recent years, reflecting the Company's continued focus on decarbonization of its operations, while addressing major areas of improvement. The Company continues to strengthen these initiatives to further reduce the carbon intensity of its operations.

Development of Carbon Sink

In order to reduce its carbon footprint, apart from taking many steps to reduce emissions, POWERGRID is also focusing to developing and protecting carbon sinks by developing green cover at its establishments and by continuously endeavouring to reduce the involvement of forest/wildlife and other ecologically sensitive areas around the transmission lines. Involvement of forest/wildlife areas which used to be 6% in 1998 has been reduced to 1.98% in FY 2025-26 resulting in significant saving of ecologically sensitive areas and associated biodiversity. Furthermore, the utilisation of cost of NPV, Compensatory afforestation and other financial levies for reforestation/afforestation activities ensure that any damage to forest/wildlife area is adequately compensated.

Emission Offset (%)





POWERGRID - Where Innovation meets Sustainability

Due to its continuous efforts on developing green cover, POWERGRID's emissions offsets have increased steadily over the years. At the end of FY 2025-26, the Company's green cover comprised more than 14 lakh trees including both the in-campus plantation as well as plantations done under various CSR schemes.



Plantation drive

SF_6 Monitoring & Mitigation Measures

SF_6 is widely used in electrical substations for its specific properties and constitutes majority of POWERGRID's Scope 1 emissions due to its high Global Warming Potential (GWP). Recognizing its environmental impact, the Company has implemented a focused SF_6 management program aimed at reducing leakages across operations. Key measures include sensitization of employees on the climate impacts of SF_6, specialized training programs, strengthened inventory management practices and robust leakage detection and rectification systems. As a result of these initiatives, SF_6 leakage is showing a declining trend from 0.15% in 2021-22 to 0.06% in FY 2025-26. In absolute terms this translates to reduction of SF_6 leakage from 4,409 kg to 2,481 kg, which is equivalent to an emission saving of 46,849 tCO_2e.

Water Management

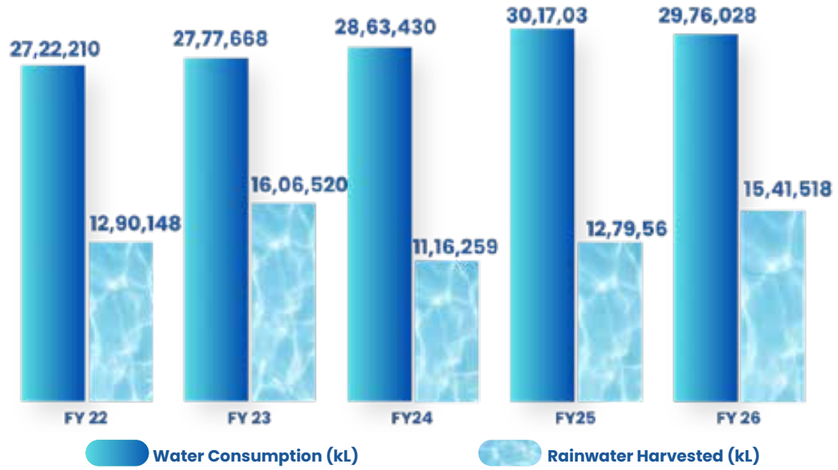
Water availability and accessibility is a multi-faceted issue involving both qualitative and quantitative aspects coupled with growing concerns over rapidly declining groundwater levels and competition between various user groups over access to water resources. With around 18% of world's population and 4% of world's freshwater resources along with significant regional variations in availability of water resources in India, water assumes the status of critical resource for economic and industrial growth.

The Company recognizes the importance of responsible water stewardship and is committed to becoming a Net Water Positive organization by 2030, as envisaged in its Water Management Policy. In line with the basic tenets of its water management policy, the Company strives to continuously optimize its water consumption, treat, recycle & reuse water whenever or wherever possible and enhance the water resources through its in-house rainwater harvesting systems as well as by making suitable, impactful watershed interventions.

POWERGRID continues to undertake groundwater recharge initiatives as part of its broader water stewardship efforts. The Company has implemented rainwater harvesting systems, recharge pits, ponds and other water conservation measures across its operational locations to enhance groundwater replenishment. These initiatives have contributed significantly towards offsetting water consumption and supporting the Company's progress towards its water positivity goals

In FY 2025-26, the Company's total water withdrawal amounted to 29,76,028 kL, which is 1.36% lesser than last financial year, despite the addition of 9 new substations. This reduction in water consumption is largely due to the Company's focus on various efforts for water conservation. During the year, the Company's Rainwater Harvesting (RWH) capacity increased to 4,87,538 CuM registering an enhancement of 55.59% from the previous financial year. As a result, the Company was able to recharge 15,41,518 kL of water, accounting for 51.80% of its total water consumption.

Water Consumption vs Conservation



Wastewater generated in the Company's establishments is essentially a mixture of sewage and sullage and doesn't contain any industrial effluent. Accordingly, the majority of wastewater is treated through soak pits and Sewage Treatment Plants and treated wastewater is used within the campus. Only a small portion of the wastewater is discharged to municipal sewerage system in the establishments located in urban areas.

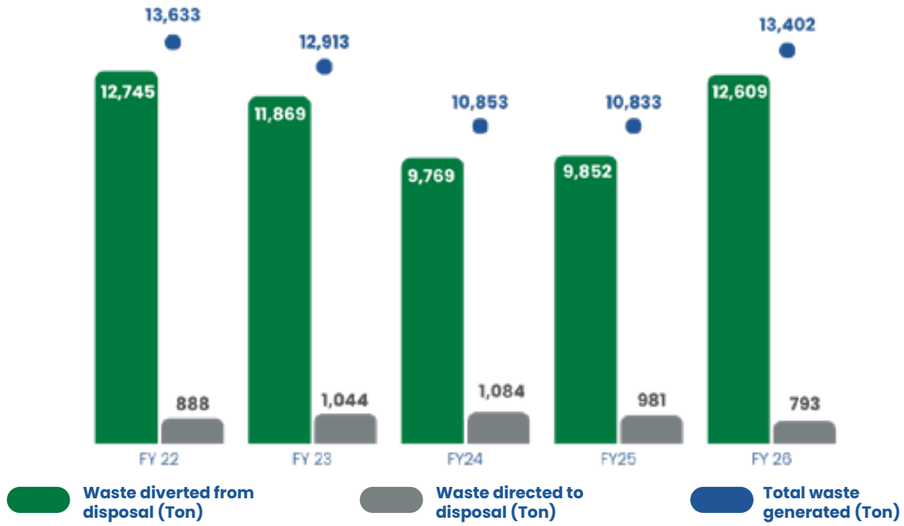


Rainwater Harvesting

Responsible Consumption and Waste Management

POWERGRID is committed to responsible waste management in line with the 3R principles - Reduce, Reuse and Recycle, as mandated in its Waste Management Policy. The Company aims to achieve and maintain 'Zero Waste to Landfill' status by 2030 through systematic waste handling, recycling and disposal practices across its operations. As POWERGRID's operations do not involve chemical manufacturing processes, the waste generated primarily comprises construction and demolition debris, scrap metals, used transformer oil, used batteries, packaging waste and electronic waste arising from operation and maintenance activities.

Waste Generated and Disposal Trend



POWERGRID has established well-defined procedures for managing different waste streams in compliance with applicable regulations. POWERGRID ensures proper recycling and reuse of most of the waste generated in its establishments either in house or through M/s MSTCL, a Mini Ratna Public Sector Enterprise of Govt. of India or by returning the waste material to producer in line with the principle of Extended Producer Responsibility (EPR), while fully complying with all applicable regulations. As evident from the above, POWERGRID has been able to divert more than 90% of waste generated in its campus through the process of recycling and reuse continuously for last five financial years. Additionally, POWERGRID is taking various steps to ensure sustainability in its waste management practices through innovation, which include use of natural/synthetic biodegradable ester oil in its reactors and transformers and measures to reduce paper waste in its office operations such as Online Drawing Review and Engineering Approval Management Systems (DREAMS), Digital Billing System for vendor billing, Online Processing and Facilitation Centre.

POWERGRID understands its responsibility towards conservation of natural resources as conscious consumption of natural resources and responsible material management are important not only for environmental sustainability but also for long term economic security specially in view of emerging global constraints in supply chain as well as significant environmental and social costs associated with their extraction, processing and usage. To conserve precious natural resources, POWERGRID has undertaken both technological and policy initiatives such as optimization of designs, implementing digital substations, employing efficient conductors with higher capacity, utilizing a judicious mix of HVDC and HVAC transmission systems, transmitting power at higher voltage levels and prioritizing multi-circuit/narrow base towers whenever feasible.

Case study: Process Bus based Digital Substations

The shift from conventional substations to digital substations marks a significant step toward modernizing power systems. A key innovation in this transition is the process bus, which plays a critical role in enhancing efficiency, safety and sustainability. In this direction, POWERGRID has successfully commissioned its third state-of-the-art Process Bus based Digital Substation in Navsari (765/400/220kV New Navsari Substation) in 2025. This achievement places POWERGRID amongst a select group of utilities worldwide that are pioneering the implementation of digital substations at the Extra High Voltage (EHV) level.

Advantages of Process Bus based Full Digital Substations:

- Reduced Environmental Footprint:
  - Reduction up to 80% in overall cables required as compared to conventional AIS substation.
  - Reduced air conditioner installation and its operation costs.
  - Significant reduction in cable trench sizes.
  - Reduction in number of Protection panels by 40%.



Navsari Digital substation

Biodiversity and Ecological Stewardship

Integrating Biodiversity considerations into Project Planning

POWERGRID recognizes biodiversity conservation as an integral part of its project planning and operational approach. The Company seeks to minimize impacts on forests, wildlife habitats and other ecologically sensitive areas right from the project conceptualization stage and throughout the project lifecycle. Biodiversity considerations are integrated into route selection and project design to reduce disturbance to natural ecosystems while ensuring reliable transmission infrastructure development.

Wherever feasible, transmission line routes are optimized to avoid forests, wildlife sanctuaries, national parks, wetlands, Ramsar sites, important bird areas, elephant corridors and other ecologically significant landscapes. In cases where forest involvement becomes unavoidable due to terrain or geographical constraints, vegetation clearance is restricted to the minimum required area beneath conductors, allowing natural revegetation across most portions of the Right of Way (RoW).

Further, in order to minimise the impacts of transmission lines passing through forest/ protected areas, the actual tree felling is limited to two strips of 3-10 meters depending upon the voltage level and tower configuration. Additionally regeneration of vegetation is allowed in one of the strips and only one strip is completely kept clear of vegetation for operation and maintenance purpose.



Environmental and Social Assessment

POWERGRID conducts assessments considering involvement of environmental & social factors such as forest and wildlife involvement, wetlands, biodiversity hotspots, residential areas, religious sites and locations of historical or archaeological significance. Based on these assessments, the route with the least environmental and social impact is selected.

This structured approach has contributed significantly towards minimizing ecological disturbance and reducing the social footprint of projects. Since 1998, cumulative forest involvement across transmission lines has reduced by more than 60%, resulting in the conservation of approximately 28,109 hectares of forest area.

Biodiversity Mitigation and Restoration Measures

To manage residual ecological impacts, POWERGRID implements mitigation measures as part of comprehensive Environmental Management Plans (EMPs), which are incorporated into project contract conditions. Additional biodiversity protection measures are deployed wherever required, including installation of bird diverters, tower extensions and barbed wire fencing in elephant corridor areas to reduce risks to wildlife.

Where substantial portions of protected or ecologically sensitive areas are involved, the Company undertakes third-party biodiversity assessment studies to better understand ecological impacts and implement suitable management and restoration plans. POWERGRID also complies with all applicable environmental regulations and clearance conditions, including compensatory afforestation requirements, Net Present Value (NPV) payments and other conservation-related obligations stipulated by regulatory authorities.

Avoidance, Minimization and Mitigation Approach

POWERGRID follows a structured approach to environmental and social management across its projects and operations, guided by the principles of Avoidance, Minimization and Mitigation. These principles are embedded within the Company's Environmental and Social Policy and Procedures (ESPP) framework and are applied throughout the project lifecycle to reduce ecological disturbance, minimize social impacts and support long-term environmental sustainability.

Avoidance

POWERGRID prioritises the avoidance of environmental and social impacts by carefully evaluating alternative routes and sites during project planning. Efforts are made to avoid ecologically and socially sensitive areas, including forests, wildlife habitats, residential zones, religious sites and culturally significant locations, wherever feasible.

Minimization

In situations where complete avoidance is not possible due to terrain, technical, or geographical constraints, the Company undertakes measures to minimize impacts through route optimization and careful placement of transmission lines and substations. This helps reduce the extent of involvement of forest and wildlife areas while limiting the overall environmental footprint of projects.

Mitigation

To address residual environmental and social impacts arising from project activities, POWERGRID implements a range of mitigation measures:

- Compliance with all conditions stipulated by relevant regulatory authorities, including payment of statutory levies such as NPV, compensatory afforestation requirements and other environmental obligations.
- Integration of comprehensive EMPs into project contract conditions to ensure implementation of mitigation measures during execution.
- Preference for encumbrance - free government land or procurement of private land through mutually agreed arrangements for substations, thereby minimizing involuntary land acquisition.
- Provision of compensation for crop and tree damages as well as land compensation for Right of Way (RoW) as per applicable regulations.



Case Study: Avoidance/Minimization of Ecological Sensitive Areas in NERPSIP

Background

POWERGRID was involved as Project Management Consultant and Implementation Agency in the crucial North Eastern Region Power System Improvement Project (NERPSIP) by Govt of India to strengthen Transmission and Distribution (T&D) system across six North Eastern states—Assam, Meghalaya, Manipur, Tripura, Nagaland and Mizoram, which were facing significant bottlenecks in access and availability of reliable power supply. The project entailed construction of approximately 1,400 km of 220/132 kV transmission lines, 34 associated 220/132/66/33 kV substations, 2,051 km of 33 kV distribution lines and 85 numbers of 33/11 kV substations, along with augmentation/extension of existing substations and reconductoring works. The project was jointly funded by Govt of India and the World Bank.

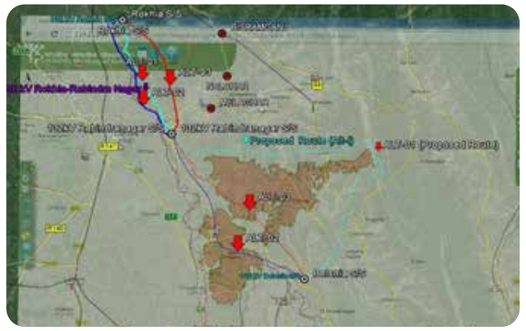
E&S Safeguard Challenges

The North Eastern Region (NER), a recognized global biodiversity hotspot, hosts over 30–50% of India's biodiversity with high endemism and >60% forest cover across most states, indicating significant environmental sensitivity. Accordingly, the World Bank categorized the project as High Risk (Category "A"), which essentially means that the project involves potential significant and complex environmental and social impacts. Given the linear and extensive nature of transmission & distribution lines coupled with presence of dense forest/wildlife cover of these states, complete avoidance of ecologically sensitive areas is often not feasible, resulting in very high estimated forest/wildlife involvement in the initial Detailed Project Report (DPR).

POWERGRID efforts to address the Challenges

POWERGRID, leveraging its extensive experience in executing transmission projects across the country and its proven track record in complying with Environmental and Social (E&S) safeguards of multilateral institutions, including the World Bank, has taken up the challenge. By employing a balanced application of the **mitigation hierarchy (avoid–minimize–mitigate), study of multiple line routes involving modern survey techniques and conducting extensive consultations with public, community leaders and forest/ revenue officials** attempted to ensure avoidance and minimization of Forest/wildlife areas.

The results obtained through this extensive safeguard process were extremely encouraging, including **complete avoidance of forest/wildlife areas in Assam and Nagaland** and substantial reduction in other states. Consequently, the overall forest/wildlife involvement was reduced to 10.63%, representing a major decline from DPR estimates (41.82%). This optimization not only led to conservation of approximately **1388 ha. of forest resources but also yielded cost savings of more than ₹150 crore** by reducing liabilities towards forest diversion and compensatory measures.



Trishna Wildlife Sanctuary in Tripura was completely avoided for Construction of 132 KV Rabindranagar-Belonia Line

220kV Srinagar -Leh

Human
Capital

Empowering people for sustainable growth

Drass substation



POWERGRID's workforce plays a central role in supporting reliable power transmission and operational excellence across its nationwide network. The workplace culture is built on trust, collaboration, employee well-being and continuous learning. With a permanent workforce of 9,745 and fixed-term workforce of 672, POWERGRID focuses on strengthening technical, operational, safety and leadership capabilities to meet the evolving needs of the power sector. With structured HR processes, training programmes and technology-enabled learning initiatives, the Company promotes skill development, knowledge sharing, innovation and inclusive workplace practices that support long-term organisational growth and employee engagement.



Human Resources Management

POWERGRID's employees are at the core of its operational excellence and long-term growth. The Company enables a culture of collaboration, integrity, diversity and mutual respect, while focusing on attracting, developing and retaining talent through robust recruitment, learning, performance management and engagement practices. By providing an inclusive and supportive work environment, POWERGRID strengthens technical expertise, leadership capabilities and professional growth, enabling sustained innovation, high performance and organisational resilience.

Permanent Employees and Workers Profile



Talent Attraction and Workforce Development

As India's power sector evolves, the Company remains focused on building a future-ready workforce through talent development, continuous learning, employee engagement and leadership development. By investing in robust HR practices, technology-enabled learning platforms and capability-building initiatives, POWERGRID fosters an agile, resilient and high-performing workforce equipped to support operational excellence and long-term business growth.

POWERGRID strives to provide a supportive and engaging work environment that nurtures employee retention and ensures workforce turnover remains low.

Digital Recruitment and Hiring Processes

As part of its HR digitalization efforts, POWERGRID has implemented the PRAVESH Portal (POWERGRID's Integrated Modular Recruitment Portal) to manage end-to-end recruitment processes through a centralized platform. The portal has enhanced transparency, standardized recruitment practices, improved candidate accessibility and reduced processing timeline by streamlining large-scale hiring activities.



Workforce Expansion and Employee Integration

During FY 2025-26, POWERGRID inducted 1,280 new permanent employees into its workforce, including 1,082 male employees and 198 female employees. As part of its growth and gender diversity strategy, the female recruits accounted for >15% of the total recruits during the year. The Company follows a balanced workforce strategy that combines external recruitment with internal mobility and career progression opportunities to ensure organizational continuity, succession planning and capability enhancement across functions.

POWERGRID's employee integration approach focuses on enabling smooth transition of new employees into the organization through structured onboarding processes, familiarization with operational systems, organizational values, technical requirements and workplace practices.

Performance Management and Career Development

POWERGRID follows a structured performance management framework designed to drive employee development, accountability and alignment with organisational goals. The framework emphasizes goal setting, performance planning, continuous feedback, transparent evaluations and capability development, ensuring employees have the support needed to perform effectively and grow professionally.

100%

Performance reviews conducted for permanent workforce

The performance management system incorporates individual, team and organisational assessments to provide a balanced evaluation of contributions across the workforce. Performance outcomes are linked to performance-related pay, career progression and development planning, reinforcing a culture of high performance while aligning employee efforts with the Company's long-term strategic objectives.

Diversity, Equity and Inclusion

POWERGRID is committed to fostering a diverse, equitable and inclusive workplace where employees are respected, supported and empowered to contribute effectively. Diversity and inclusion principles are embedded across key HR processes, including recruitment, compensation, performance management, learning and development, career progression and employee engagement. The Company maintains a zero-tolerance approach to discrimination of any kind and promotes equal opportunity through transparent and merit-based employment practices.

POWERGRID with its pan India operates with employees from 28 states and 8 union territories, and benefits from a diverse workforce representing varied geographies and backgrounds. In accordance with Government of India guidelines, the Company provides reservations and concessions for Scheduled Castes, Scheduled Tribes, Other Backward Classes, Persons with Benchmark Disabilities, Economically Weaker Sections and ex-servicemen, reinforcing its commitment to inclusive employment and workforce diversity.

Advancing Gender Diversity

POWERGRID continues to undertake focused initiatives aimed at enhancing women's participation and strengthening gender diversity across the organisation. The Company promotes inclusive hiring practices, including representation of women on recruitment and selection panels to support unbiased evaluation processes. Equal remuneration and equal opportunity principles are followed across the organisation, maintaining a 1:1 pay ratio between male and female employees.

POWERGRID maintains a zero-tolerance approach to workplace harassment through its Prevention of Sexual Harassment (POSH) framework. Internal Complaints Committees led by women executives address grievances and ensure a safe and inclusive workplace. Regular awareness and sensitization programmes are conducted for employees and contractual staff. Additional measures such as sanitary pad dispensers, support for expectant mothers, safe travel arrangements, and exemption from difficult postings for female and single male parent employees further promote employee well-being and gender inclusivity.

Women Leadership and Empowerment

POWERGRID actively promotes women's participation in operational and leadership roles through initiatives such as the Women Achiever of the Year award and women-led substations designated as Pink Substations, which provide field exposure, operational experience and leadership opportunities. Women employees are also increasingly engaged in core functions such as project implementation and operations.

9.34%*

Women representation in permanent workforce

*Female representation in the under-30 workforce to approximately 13%.

The Company follows a merit-based recruitment process without gender-based discrimination and continues to implement initiatives aimed at improving gender diversity. Its efforts have been recognized through several external accolades, including being named among the Best Organizations for Women by 'The Economic Times' for the fourth consecutive year and receiving the Best Enterprise Recognition Award 2026 from the Forum of Women in Public Sector.

Inclusivity for Persons with Benchmark Disabilities (PwBDs)

POWERGRID is committed to fostering an inclusive workplace for Persons with Benchmark Disabilities (PwBDs) through its Equal Opportunity Policy, which promotes accessibility, equal opportunities and workplace participation. The policy provides support measures such as reservation in recruitment and promotions, identification of suitable positions, relaxation in qualifying criteria, provision of scribes and compensatory time during examinations, age relaxation and reimbursement of examination-related expenses.

293 | 3%

Persons with Benchmark Disabilities | % of permanent workforce

To enhance accessibility, the Company provides assistive devices, wheelchairs, specialized furniture and infrastructure improvements under the Accessible India campaign of Govt. of India. Additional provisions include special leave, preferential transfers and postings for PwBD employees and employees who are caregivers of differently-abled individuals and preference in residential accommodation allotment. Dedicated Liaison Officers and a grievance redressal mechanism further support timely resolution of employee concerns and strengthen workplace inclusion.

Employee Well-being, Engagement and Recognition

POWERGRID promotes employee well-being through a comprehensive framework that supports physical, mental, financial and social wellness. The Company offers fair remuneration, retirement benefits, medical coverage, insurance schemes, death relief assistance, economic rehabilitation support and the *SAKSHAM* Scheme for families of deceased employees. Medical benefits are extended to serving employees, retirees, dependents and families of deceased employees.

100%

Return to work rate (after parental leave)

To support work-life balance and employee welfare, POWERGRID also provides maternity, paternity and child-care leave, along with sabbatical provisions and other employee-centric policies that foster an inclusive and supportive workplace.

MATERNITY LEAVE
For adopting mothers adopting children below three months of age

SABBATICAL LEAVE
Sabbatical leave provisions to support personal, professional, or family-related responsibilities

ADOPTION LEAVE
For employees adopting children up to one year old

CHILD CARE LEAVE
For women employees & single male parents during service for childcare, with no age limit for children with benchmark disabilities

Employee Wellness and Mental Health

During FY 2025-26, POWERGRID strengthened its focus on employee well-being through the *PRABAL* (POWERGRID Resilience & Assistance for Better and Lasting Well-being) Policy. The framework provides confidential counselling services, a 24x7 mental health helpline for crisis intervention and access to professional psychological support through online and in-person consultations.

The initiative also promotes preventive healthcare through wellness programmes, fitness activities, yoga sessions, health camps, mental health awareness programmes and regular health check-ups. To further enhance support, a Clinical Psychologist was engaged at the Corporate Centre, with counselling services made accessible across locations through virtual consultations.

21
Wellness webinars conducted in FY 2025-26, accounting for >5,200 man-hours

POWERGRID also implemented targeted women-centric health initiatives, including the ***"Aao Dekho Seekho"*** breast cancer awareness campaign and awareness programmes under the Ministry of Health and Family Welfare's ***"Swasth Nari Sashakt Parivar Abhiyaan"***. Health camps and awareness sessions related to menstrual hygiene, breast cancer, cervical cancer, tuberculosis and hepatitis were conducted across regional headquarters and project sites, benefiting employees and over 300 contractual workers.

Sports and Employee Engagement

POWERGRID promotes a culture of fitness, teamwork and employee well-being through active participation in sports and recreational activities. During FY 2025-26, the Company coordinated Public Sector Coordination Board (PSCB) activities and facilitated the successful conduct of Inter-Public Sector Undertakings tournaments.

POWERGRID employees delivered strong performances, winning gold medals in Men's and Women's Athletics, Chess and Men's Table Tennis championships. In Inter-CPSU competitions, employees secured 16 Gold, 10 Silver and 16 Bronze medals. Women employees recorded a notable medal conversion rate of 63.3%, securing 19 medals from 30 participations, reflecting the Company's commitment to promoting inclusive participation in sports. The Comlany also organises inter and intra regional cultural meets and handicrafts exhibitions annually which the employees and their families participate with full fervour.

Progressive HR Policies and Employee-Centric Practices

POWERGRID continued to strengthen its human resource management framework through progressive and employee-centric policies aimed at enhancing engagement, well-being and organizational effectiveness. The Company implemented 7 new policy initiatives and modified 18 existing frameworks, reflecting a strategic commitment towards fostering a motivated workforce. Key initiatives included structured onboarding, a comprehensive benefits scheme for supporting employees in remote locations, transparent employee mobility through PEMS (POWERGRID Employee Mobility System), enhanced medical and welfare benefits, improved provisions for fixed-term Employees to enhance employee retention, etc.

Rewards and Recognition

POWERGRID continues to promote a culture of excellence, innovation, safety and employee engagement through its flagship Rewards and Recognition initiative, ***PRATIPHAL*** (POWERGRID Rewarding & Appreciating Teams & Individuals by Promoting Higher Accomplishments & Learning), launched in 2020. The programme recognizes employee contributions across functions and locations through multiple award categories aligned with operational excellence, innovation, learning, safety and inclusivity.

Key award categories include

Uttam Instant Recognition	**Sanraksha** Maintenance Excellence	**Srijan** Innovation	**Gyan Pravartak** Training Excellence
Visharad Knowledge Management	**Sitare** Outstanding Substation Performance	**Ratna** Best-Performing Region	**Jagran** Near-miss safety reporting

Women Achiever of the Year
Recognition of women leaders and contributors

During FY 2025-26, POWERGRID conferred the following among several other recognitions

924 Uttam Awards	**70** Sanraksha Awards	**7** Srijan Awards
3 Gyan Pravartak Awards	**3** Visharad Awards	**2** Women Achiever Awards

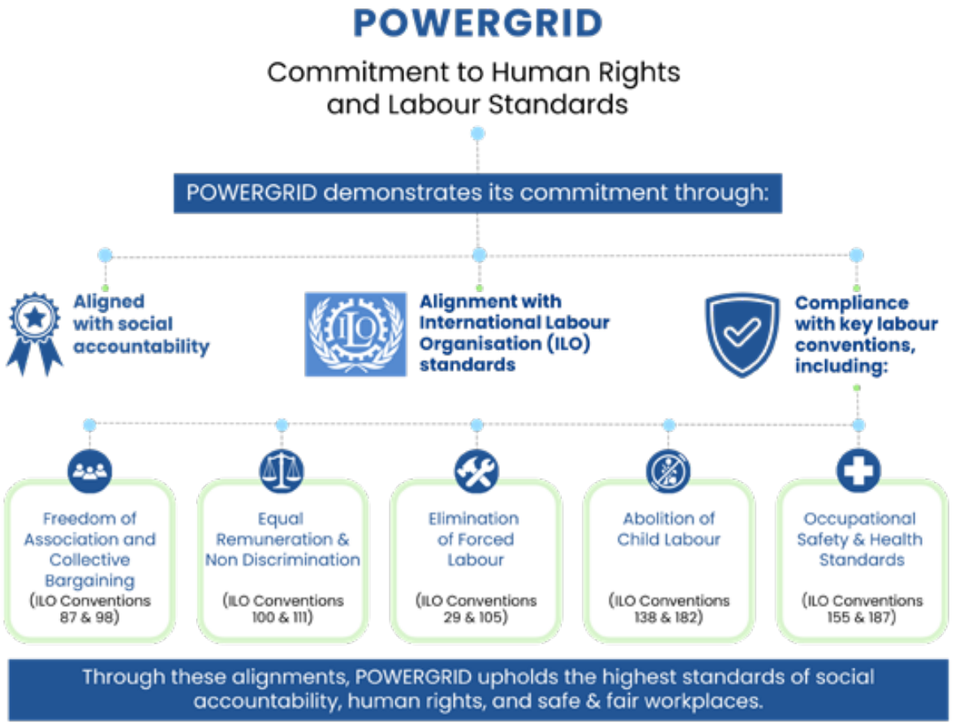
Upholding Human Rights

Through its Human Rights Policy, POWERGRID promotes responsible business conduct, safeguards the rights of employees, contractors, local communities and vulnerable groups and embeds principles of accountability, inclusion and respect throughout its operations. Regular awareness programmes further strengthen understanding of human rights and foster a culture of dignity and mutual respect.

Human Rights Governance and Policy Framework

POWERGRID maintains a strict zero-tolerance approach toward harassment and discrimination in recruitment, compensation, training and career advancement. Equal opportunity is ensured irrespective of gender, caste, religion, or other social identities.

The Company upholds the principles of freedom of opinion, expression and association, enabling employees to freely form and join associations and unions. Regular Human Rights Awareness Sessions are conducted for employees and contractors to reinforce awareness and sensitivity across the organisation.



Human Rights Due Diligence and Assessments

POWERGRID proactively conducts comprehensive human rights assessments to identify, evaluate and mitigate potential human rights risks within its operations and project areas. These assessments are undertaken internally as well as through third-party evaluators under the SA8000 framework.

Human rights considerations are integrated into the Company's decision making processes to ensure responsible project execution and stakeholder protection. POWERGRID's due diligence processes and commitments are publicly accessible, reinforcing transparency and accountability in upholding human rights standards.

Employee Well-being and Workplace Culture

POWERGRID attributes its global leadership in power transmission to its dedicated workforce, recognizing employees as the foundation of its operational excellence and long-term growth.

The Company prioritizes building a workplace characterized by trust, efficiency, inclusivity and purpose, where employees feel valued, empowered and supported. Through continuous engagement and capacity building, POWERGRID fosters a positive work environment that encourages professional growth and employee well-being.

Employee Grievance Redressal Mechanisms

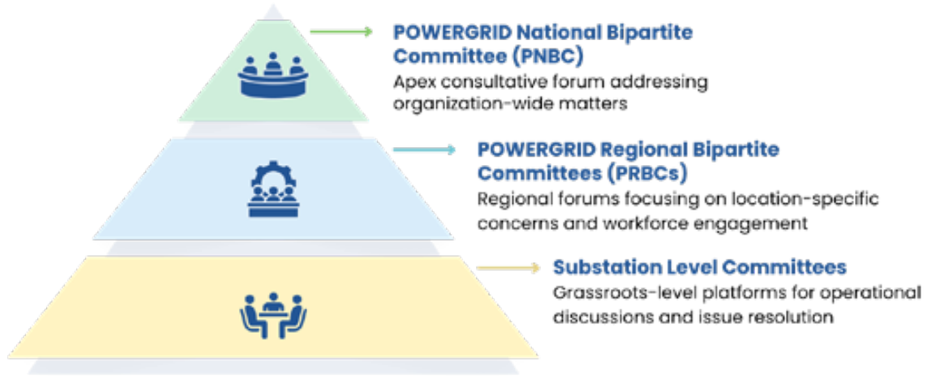
POWERGRID has established multiple grievance redressal mechanisms to ensure fair, transparent and timely resolution of employee concerns. Through its Grievance Redressal Policy, "समाधान," Reservation Cells for SC, ST, OBC, ESM and PwBD employees and Internal Complaints Committees (ICCs) under the POSH framework, the Company promotes workplace harmony, inclusion and a safe working environment.

The Vigilance and HR Departments oversee conduct-related matters, while designated Nodal Officers address concerns raised under the Whistle Blower and Fraud Prevention Policy. Together, these mechanisms reinforce POWERGRID's commitment to integrity, transparency and ethical conduct.

Collective Bargaining and Employee Engagement

POWERGRID upholds collective bargaining as a key pillar of its industrial relations framework and actively engages with workmen representatives and employee associations to establish mutually agreeable employment practices.

The Company has established multi-tier consultative forums that promote dialogue, collaboration and constructive engagement across organisational levels:



Promoting Dialogue, Collaboration & Constructive Engagement Across Organisational Levels

These consultative mechanisms facilitate transparent communication, strengthen trust between management and employees and foster shared understanding across the organization. Outcomes of collective bargaining at POWERGRID National Bipartite Committee (PNBC) and POWERGRID Regional Bipartite Committee (PRBC) levels are formalized through agreements that shape employment practices and contribute to a harmonious work environment.

Through these initiatives, POWERGRID reinforces its commitment to employee participation, positive industrial relations and inclusive workplace governance.

Health and Safety at POWERGRID

POWERGRID is committed to providing a safe and healthy workplace for employees, contractual workers and surrounding communities. The Company follows the ISO 45001:2018 Occupational Health and Safety Management System and maintains robust safety procedures across its operations, supported by periodic inspections and assessments.

A structured three-tier safety management framework, backed by a dedicated safety unit, strengthens safety governance, promotes preventive measures and supports continuous monitoring to minimize workplace incidents and enhance safety performance across operational and project activities.


765kV Sirohi-Rishabhdeo



POWERGRID'S three-tier Safety Model, governed by Apex Safety Board level Committee chaired By CMD and comprising Functional Directors as members.



Safety Practices at POWERGRID aim to achieve and maintain Zero fatality

Safety at POWERGRID

Hazard Identification & Risk Assessment (HIRA)

- Comprehensive HIRA across different stages of project execution and operations, covering routine and non-routine activities
- High-risk activities planned and executed through detailed Standard Operating Procedures (SOPs)
- Supported by virtual monitoring mechanisms, executive reviews, safety audits and regular training programmes
- Integrated within the Occupational Health and Safety Management System (OHSMS) to support continuous improvement in safety performance
- Safety risk assessment forms an integral part of operational planning and project execution across POWERGRID's transmission network

Hazard Reporting & Reprisal Protection

- Promotes an open and transparent safety culture that encourages reporting of hazards, unsafe conditions and near-miss incidents
- Hazard reporting facilitated through toolbox talks, safety meetings, suggestion mechanisms & direct communication channels across locations
- Employees and workers are encouraged to report hazards freely, with safeguards against reprisal or discrimination

Right To Refuse Unsafe Work

- The Company recognises the right of employees and workers to refuse unsafe work conditions
- Workers are supported through regular safety training, site-specific risk assessments and escalation mechanisms

Incident Reporting & Investigation

- Structured guidelines for reporting, investigating and reviewing workplace incidents and near-miss events
- Dedicated near-miss Reporting and Reward Policy to encourage proactive safety reporting and learning
- Serious incidents are reviewed through formal enquiry committees under the oversight of the Standing Safety Management Committee and the Apex Safety Board
- Ensures accountability and corrective action implementation

Worker Participation & Safety Governance

Active Worker Engagement in OHSMS

POWERGRID is certified for ISO 45001:2018 Occupational Health and Safety Management System and emphasizes active worker participation and continuous engagement in workplace safety processes. Daily safety briefings, toolbox talks and pre-job safety planning meetings are conducted to reinforce awareness and safe work practices. Employees and contract workers are encouraged to report hazards and near-miss incidents through established reporting channels such as suggestion registers and safety communication mechanisms.

Safety awareness is further strengthened through training programmes, posters, signage, newsletters, digital content, mock drills and safety campaigns conducted across project and operational sites.

Collaborative Safety Governance Structure

POWERGRID's three-tiered safety governance framework enables participation and oversight at multiple levels, supporting both operational safety management and strategic safety governance across the organization.

Capacity Building and Safety Training

POWERGRID conducts extensive occupational health and safety training programmes for employees and contract workers covering general safety practices as well as job-specific operational risks associated with construction, operation and maintenance activities. Training programmes include construction safety, fire safety, first aid, stress and health management and hazard-specific operational training.

Contractors are required to comply with POWERGRID's safety policies and submit detailed safety training schedules as part of contractual obligations. The Company also utilizes the Safety Corpus Fund to strengthen worker capability development, procure safety equipment and support development of advanced safety training tools and systems.

Safety training and continuous capability building remain integral to POWERGRID's approach towards incident prevention and operational excellence.

Safety Management Across Business Relationships

POWERGRID requires its contractors and service providers to align with the Company's health and safety policy. Contractors are mandated to deploy qualified safety personnel and submit activity-specific safety plans prior to project execution. Compliance with safety requirements is closely monitored through inspections and audits, with defined penalty mechanisms for violations.

Coverage Under Occupational Health and Safety Management System

The Company's Occupational Health and Safety Management System covers both direct employees and contract workers across operations. The system includes processes related to hazard identification, risk assessment, emergency preparedness, incident reporting and investigation, safety training and periodic internal and external audits.

The OHSMS framework is aligned with applicable national regulations and integrates safety responsibilities into contractual agreements, reinforcing the principle that workplace safety is a shared responsibility across the organisation and its value chain.

Learning and Development at POWERGRID

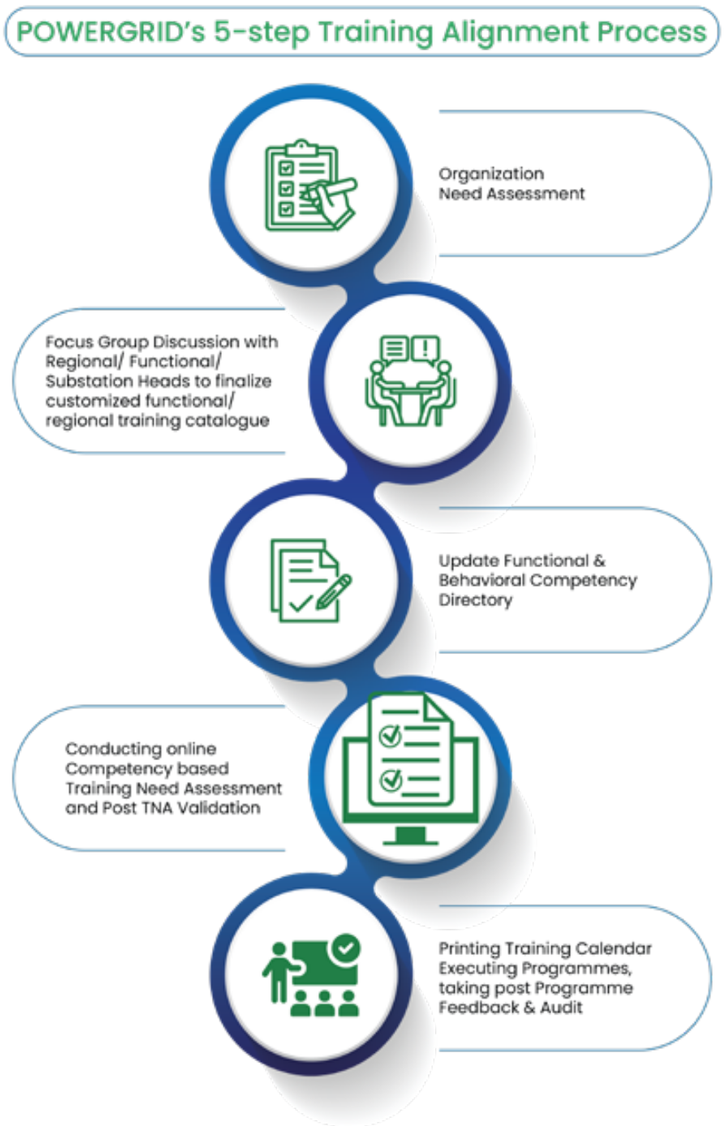
Recognizing that skilled and adaptable talent is critical to long-term success, POWERGRID invests in continuous learning and capability development across its workforce. The Company's Human Resource Development (HRD) framework focuses on strengthening technical, functional, behavioural and leadership competencies required for the evolving power sector.

Training requirements are identified through Organisational Need Assessments (ONA) and Competency Based Training Need Analyses (CBTNA), which support the development of Individual Development Plans (IDPs). These insights feed into structured HRD action plans and training matrices, ensuring targeted learning interventions that enhance workforce readiness, operational excellence and future leadership capabilities.



Employee Upskilling Programmes

POWERGRID continues to strengthen workforce capabilities through specialized technical training programmes covering areas such as transmission lines, transformers, switchgears, HVDC systems, FACTS, Control & Protection and Substation Automation Systems (SAS). Targeted initiatives, including hotline maintenance and drone training, enhance operational efficiency, reliability and field-level expertise.



46.16 hours

Average training hours per employee

Learning Highlight: Building AI & ML Capability for the Grid of Tomorrow

To strengthen its digital capabilities and drive innovation, POWERGRID partnered with IIIT Bangalore to launch a customized 15-month Post Graduate Diploma Programme in Artificial Intelligence (AI) and Machine Learning (ML). The programme integrates classroom learning, online modules, and project-based applications, enabling participants to apply AI/ML concepts to real business challenges such as predictive maintenance, transmission line patrolling, bid analytics, workforce analytics, and digital support systems.

The initiative has led to the development of innovative in-house solutions, which have enhanced asset monitoring, defect detection, reporting, and predictive maintenance capabilities across the transmission network. By building AI/ML expertise, POWERGRID is accelerating its digital transformation journey, by fostering a technology-driven workforce equipped to support the evolving needs of the power sector.





SOCIAL & RELATIONSHIP Capital

Building transparent & collaborative relationships





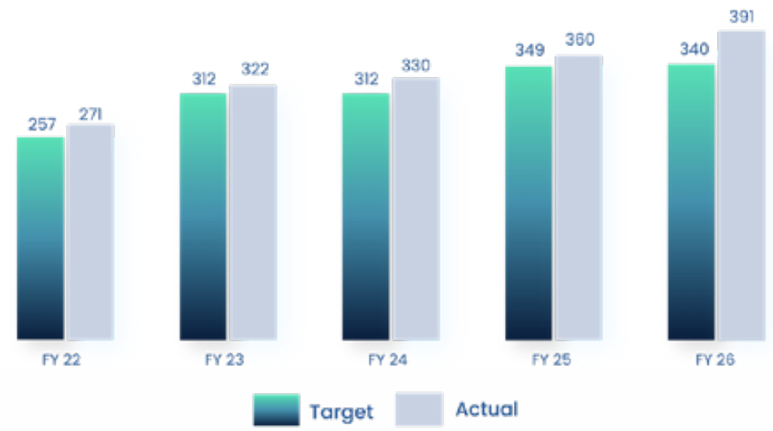
POWERGRID's approach to social and relationship capital is focused on developing trust-based relationships with communities, employees, customers, suppliers and other stakeholders. Through responsible business practices, stakeholder engagement, inclusive development initiatives and CSR programs spanning healthcare, education, women empowerment, skill development, environmental sustainability and rural infrastructure, the Company contributes to sustainable and inclusive growth. Strong stakeholder partnerships and responsible supply chain management further support long-term value creation and operational resilience.

Corporate Social Responsibility Governance

POWERGRID undertakes its CSR initiatives in accordance with the Companies Act, 2013, applicable rules, Department of Public Enterprises (DPE) guidelines and its Board-approved CSR Policy. CSR projects are identified through need assessment studies and stakeholder consultations, with impact assessments conducted to evaluate outcomes and effectiveness. Oversight is provided by the CSR Committee of the Board, which reviews, approves and monitors CSR initiatives to ensure effective implementation and alignment with the Company's social responsibility objectives.



CSR Amount Spent (₹ crore)



POWERGRID remains committed to inclusive and sustainable development through its CSR initiatives and has consistently met or exceeded its prescribed CSR expenditure targets. CSR expenditure was ₹391.16 crore in FY 2025-26, exceeding the prescribed target of ₹340 crore. The expenditure supported initiatives across healthcare, education, skill development, rural infrastructure, environmental sustainability and community welfare, aligned with national priorities and the Sustainable Development Goals (SDGs).

CSR initiatives – A snapshot

CSR highlights of 2025-26



During FY 2025-26, POWERGRID sanctioned projects, based on the following criteria:

- **Balanced Project Allocation:** CSR projects are selected using a 75:25 ratio between local and non-local areas, balancing community needs, primarily in the local areas and neighbouring areas of its operations.
- **Regulatory Alignment:** Projects are undertaken in accordance with Schedule VII of the Companies Act, 2013.
- **DPE Theme Alignment:** A significant portion of CSR projects are aligned with the annual priority themes prescribed by the DPE which were Health and Nutrition and Prime Minister's Internship Scheme for FY 2025-26.

These projects spanned the Company's seven thematic focus areas, which are as follows:



Healthcare and Nutrition

Aligned with Sustainable Development Goal 3 (SDG 3) on good health and well-being, POWERGRID is committed to improving access to quality healthcare in local communities. Through its CSR initiatives, the Company focuses on strengthening primary healthcare services, promoting preventive healthcare and enhancing community awareness to support improved health outcomes and overall well-being



POWERGRID Vishram Sadan

Recognizing the challenges faced by patients and attendants travelling long distances for medical treatment, POWERGRID has established Vishram Sadans at leading healthcare institutions, located across the country providing affordable accommodation and support services for patient families.

Further expanding this unique initiative, the Company has taken up construction of more Vishram Sadans across the country.

During FY 2025-26, POWERGRID laid the foundation stone for a **500-bed Vishram Sadan at AIIMS Gorakhpur with an investment of ₹44.49 crore.** The facility will provide affordable accommodation for patients and attendants travelling from remote areas of Uttar Pradesh and neighbouring states, improving access to healthcare services for millions of beneficiaries across the region.



POWERGRID's Healthcare Contributions

In addition to large health care projects like Vishram Sadans, POWERGRID continues to strengthen healthcare infrastructure across the country by providing advanced medical equipment and facilities to public healthcare institutions through its CSR initiatives. These interventions enhance diagnostic and treatment capabilities, improve access to quality healthcare and benefit underserved communities, particularly in remote and economically disadvantaged regions. Some of the major interventions of FY 2025-26 include:

- **Homi Bhabha Cancer Hospital & Research Centre, Visakhapatnam:** Provided Linear Accelerator for treatment of cancer patients at Homi Bhabha Cancer Hospital & Research Centre, Visakhapatnam. HBCH & RC offers cancer services to patients from Odisha, Chhattisgarh, Jharkhand, West Bengal, Tamil Nadu in addition to patients from Andhra Pradesh and Telangana.
- **Mahamana Pandit Madan Mohan Malaviya Cancer Centre , Varanasi:** Provided Linear Accelerator, system for the treatment of cancer patients by strengthening cancer treatment facilities for beneficiaries across Eastern Uttar Pradesh and neighbouring states.
- **Maharshi Vishwamitra Medical College, Ghazipur:** Provided a 1.5 Tesla MRI machine and advanced medical equipment, improving diagnostic services for over 5 lakh beneficiaries in Eastern Uttar Pradesh and adjoining regions.
- **Gandhi Nagar Hospital, Jammu:** Provided a 128-slice CT Scan machine to enhance medical infrastructure and improve access to advanced diagnostic services in Jammu district.
- **Mahatma Gandhi Memorial Government Hospital, Tiruchirappalli:** Provided advanced medical equipment to strengthen healthcare infrastructure and improve access to quality medical services for beneficiaries across Tiruchirappalli and neighbouring districts.





Rural Development

Aligned with Sustainable Development Goals (SDGs) 1 (No Poverty), 2 (Zero Hunger), 6 (Clean Water and Sanitation) and 8 (Decent Work and Economic Growth), POWERGRID is committed to advancing rural development and improving livelihoods in underserved communities. Through initiatives focused on sustainable agriculture, water resource management, sanitation, education and livelihood enhancement, the Company works to strengthen rural infrastructure, promote self-reliance and support inclusive socio-economic development, particularly in rural and tribal regions.



The following rural development initiatives were undertaken in FY 2025-26:

- **Women's Community Hall, Dima Hasao:** Constructed a committee hall in Lungkhok village, Haflong to facilitate community gatherings, women empowerment initiatives and social development programmes.
- **Border Village Electrification, Sikkim:** Partnered with Sikkim Power to upgrade electricity networks in remote border villages of Sikkim, improving access to essential services and supporting local development.
- **Community Infrastructure Development, Saharanpur:** Undertook the construction of a multipurpose building and comprehensive development works across 16 villages in Saharanpur, improving public infrastructure and community facilities.
- **Road Strengthening Project, Gadag:** Improved rural road connectivity through the widening and strengthening of a major district road at Gadag, enhancing accessibility and supporting economic activity in the region.
- **Sanskritik Bhawan, Bhojpur:** Undertook repair and renovation of Sanskritik Bhawan in Ara, Bhojpur providing a space for cultural events and activities to the community.

Women Empowerment

Aligned with Sustainable Development Goal 5 (Gender Equality), POWERGRID is committed to empowering women through initiatives that enhance access to education, skills, livelihoods and safe infrastructure. Through targeted interventions focused on economic empowerment, capacity building and social inclusion, the Company seeks to promote self-reliance, improve quality of life and create opportunities for women to participate meaningfully in socio-economic development.



The following women empowerment initiatives were undertaken in FY 2025-26:

- **Women's Hostel at MMMUT, Gorakhpur:** Initiated the construction of a women's hostel to strengthen residential infrastructure for female students and support greater access to higher education in a safe and enabling environment.
- **National Skill Training Institute for Women, Bengaluru:** Established a technology-enabled training lab with computers, smart boards, printers and furniture to support skill development and enhance employability opportunities for women.
- **Crèche Facility 'Aanand Vatika', Navsari:** Set up a childcare facility at the District Collectorate, Navsari to support working women and visitors with infants, promoting a more inclusive and supportive workplace environment.
- **Menstrual Health Awareness Initiative, Yelahanka:** Conducted awareness programmes and distributed menstrual cups to promote sustainable menstrual hygiene practices, improve health awareness and support the well-being of adolescent girls and women.



Skill Development

Creating opportunities for youth to thrive and participate fully in socio-economic development remains a key focus area for POWERGRID's CSR initiatives. The Company supports programmes that enhance access to skills, livelihoods, education, health and safe infrastructure, enabling youth to become employable and economically empowered. Through these interventions, POWERGRID contributes to advancing gender equality and inclusive growth, in line with Sustainable Development Goal 4 (Quality Education).



The major skill development initiatives undertaken during FY 2025-26 are as follows:

- **Skill Development Centre, Bassi, Rajasthan:** Established a dedicated training facility to provide specialized training in Power Transmission Line Tower Erection & Stringing for 1,000 unemployed youth, enhancing employability in the power transmission sector.
- **Skill Development Centre, Banka, Bihar:** Launched the fifth batch of tower erection and stringing training, completing one year of successful operations and supporting skill development for youth in the power sector.
- **Smart Metering Workforce Development Programme:** Supported skill development for 6,000 unemployed youth under the Government of India's RDSS initiative, creating a workforce equipped to support the nationwide rollout of smart metering infrastructure.
- **Transmission Sector Skill Development Programme:** Provided specialized training in Power Transmission Line Tower Erection & Stringing for 1,000 unemployed youth across Rajasthan and Madhya Pradesh, strengthening livelihood opportunities and sector-specific employability.
- **Prime Minister's Internship Scheme:** POWERGRID's initiatives created 7,880 internship opportunities (under pilot round 1 & 2) in its operations and construction establishments, providing hands-on industry experience and skill development opportunities for engineering graduates, diploma holders and ITI trainees.



Environment and Ecology

Recognizing the interdependence between environmental stewardship and sustainable development, POWERGRID undertakes initiatives that contribute to ecological conservation, climate resilience and resource efficiency. Through afforestation programmes, renewable energy adoption, biodiversity enhancement and community-led environmental interventions, the Company seeks to create long-term environmental value while supporting local communities. These efforts align with Sustainable Development Goals 7 (Affordable and Clean Energy), 13 (Climate Action) and 15 (Life on Land), reinforcing POWERGRID's commitment to a greener and more sustainable future.



The following environmental and ecological stewardship initiatives were undertaken by POWERGRID in FY 2025-26:

- **Rooftop Solar Plant at NIT Durgapur:** Installed a 1.07 MW rooftop solar power plant to promote clean energy adoption and reduce carbon emissions by approximately 1,200 metric tonnes annually. The project supports sustainable campus operations and benefits over 4,500 students.
- **Sanitary Incinerators in Leh:** Installed sanitary waste incinerators across 95 Panchayats to strengthen menstrual waste management, improve public health outcomes and support environmentally responsible waste disposal practices in the region.
- **Solid Waste Management Facilities in Leh:** Established two Tri-Fusion Reactor Gasifiers for sustainable waste processing, helping address growing waste management challenges while promoting resource recovery and environmental conservation.
- **Solar-Wind Hybrid Power Systems in Leh:** Installed solar-wind hybrid power plants across schools and community locations to provide reliable clean energy, enhance energy access in remote areas, reduce dependence on conventional fuels and support low-carbon development.



Safe Drinking Water and Sanitation

Access to safe drinking water and adequate sanitation are fundamental to improving public health, enhancing quality of life and fostering sustainable communities. Through its CSR initiatives, POWERGRID supports the development of water supply, sanitation and hygiene infrastructure in underserved areas, helping address critical community needs. Aligned with Sustainable Development Goal 6 (Clean Water and Sanitation), the Company's efforts focus on improving access to clean water, promoting hygienic practices and strengthening community infrastructure to support healthier and more resilient communities.



The following initiatives were taken by POWERGRID in FY 2025-26 to improve water supply and sanitation facilities:

» **Drinking Water Infrastructure, Yelahanka:** Developed a borewell facility to strengthen drinking water availability in Singanayakanahalli village, benefiting over 5,500 residents and reducing dependence on external water sources.

» **RO Water Purification Systems, Leh:** Installed industrial RO water purification systems to provide safe drinking water for military personnel, veterans and visitors at a defence establishment in Leh.

» **Micro Water Filter Plants, Krishna District:** Established 0.50 MLD micro water filtration systems across 24 Gram Panchayats, providing reliable access to safe drinking water and improving the quality of life for over 68,000 beneficiaries.

» **Solar - Powered RO Plants, Anand District:** Provided 31 solar-powered RO plants at primary health centres and schools, improving access to safe drinking water for patients, healthcare workers, students, and local communities.

» **Road Sweeping Machine, Gandhinagar:** Provided a self-propelled road sweeping machine to strengthen urban sanitation infrastructure and support cleaner public spaces for residents across the district.



Education

Education is a powerful catalyst for social progress and economic empowerment, enabling individuals to unlock opportunities and improve their quality of life. Aligned with Sustainable Development Goal 4 (Quality Education), POWERGRID supports initiatives that enhance access to inclusive and equitable education, strengthen learning infrastructure and create enabling environments for students from underserved communities. Through its CSR programmes, the Company seeks to enable lifelong learning, promote educational equity and contribute to the development of future-ready generations.



To promote education and strengthen learning infrastructure, the Company undertook the following initiatives:

» **Government ITI, Gorakhpur:** Supported the construction of a new Industrial Training Institute building to strengthen vocational education infrastructure and enhance skill development opportunities for youth in the region.

» **MS College, Motihari:** Developed a library reading room, storm drainage system and road infrastructure, improving the learning environment and campus facilities for over 10,000 students and staff.

» **Government Educational Institutions, Tamil Nadu:** Provided IT equipment and desktop computers to educational institutions in Kancheepuram and Dharmapuri districts, enabling access to modern learning tools and technology-driven education.



» **History Experience Centre & Skill Development Facility, Bengaluru:** Supported the establishment of an immersive learning and cultural centre showcasing India's civilizational heritage through interactive technologies, digital archives and experiential learning platforms.

» **Presidency University, Kolkata:** Facilitated access to a Fourier Transform Infrared (FTIR) Spectrometer, strengthening scientific research and advanced learning opportunities for undergraduate, postgraduate and doctoral students.

» **Jadavpur University, Kolkata:** Upgraded the computer laboratory with advanced computing infrastructure, enabling students to access industry-relevant software and enhance their technical and research capabilities

Case Study: Educational Support for Violence-Affected Children through National Foundation for Communal Harmony

Project Overview

POWERGRID, in partnership with the National Foundation for Communal Harmony under the Ministry of Home Affairs, has been supporting education of children affected by communal, caste, ethnic, terrorist and naxal violence since 2014. The initiative aims to provide financial assistance for education and rehabilitation of children from economically weaker families who lost parents or primary bread earners due to violence. Financial support is provided annually in advance for students pursuing education from school level up to graduation, post-graduation and professional courses such as MBBS, MBA, M.Tech, MCA, B.Tech, B.Ed, BBA, Nursing and LLB.

The project primarily supports children from Manipur, Assam and Chhattisgarh, including remote and violence - affected regions. Assistance is extended to children from families with annual income below ₹2 lakh.

14,207
Total Beneficiaries Supported (2014-15 to 2024-25)

₹20.79 crore
Total Contribution by POWERGRID

SDG Linkages



The Impact

The project has supported access to education for vulnerable children from violence-affected regions, enabling beneficiaries to continue studies and pursue higher education opportunities despite adverse socio-economic circumstances.

Key outcomes include:

- Improved educational continuity for violence-affected children
- Support for children from remote and economically weaker communities
- Development of responsible and self-reliant individuals through long-term educational support
- Contribution towards communal harmony, social stability and national integration
- Increased access to professional and higher education courses for beneficiaries

Several supported students have completed professional education and secured employment opportunities, contributing positively to their families and communities. The project has also helped reduce vulnerability among affected children and supported their social and economic rehabilitation.

The initiative continues to be monitored through field visits, beneficiary interactions, district administration oversight and periodic utilization reporting to ensure effective implementation and long-term impact.



GOLD Award by The SKOCH Awards for "Education For Violence Affected Children", executed under CSR initiative at Manipur, Assam and Chhattisgarh.

Case Study: Vidyalakshmi Scholarship - Supporting Inclusive Technical Education

Project Overview

The POWERGRID Vidyalakshmi Scholarship is a Merit-Cum-Means (MCM) scholarship initiative aimed at supporting economically weaker students pursuing B.Tech programmes at premier technical institutions across India. Launched in 2022 with Indian Institute of Technology Madras as the nodal institution, the programme seeks to improve access to higher technical education by reducing financial barriers for deserving students.

The scholarship programme follows a self-sustaining endowment model wherein the corpus funds are strategically invested and the generated interest is utilized to finance annual scholarships. This approach supports long-term financial sustainability and continuity of the programme.

A key focus area of the initiative is promoting gender inclusion in STEM education by prioritizing scholarships for female students and encouraging greater participation of women in technical fields. The programme aims to progressively extend scholarship support to all eligible girl students over time.

2022
Launch Year

₹28.5 crore
Corpus Contribution by POWERGRID

IIT Madras
Nodal Institution

596 students
Women Beneficiaries

1,148 students
Total Beneficiaries

SDG Linkages





The Impact

The POWERGRID Vidyalakshmi Scholarship has supported economically weaker students in accessing quality technical education and pursuing long-term career opportunities. Several beneficiaries have completed their education, secured employment opportunities and contributed towards improving the socio-economic conditions of their families.

The initiative demonstrates:

- Improved access to technical education for economically weaker students
- Increased participation of women in STEM education
- Long-term sustainability through an endowment-based funding model
- Support for social mobility and economic empowerment through education

The programme reflects POWERGRID's commitment towards inclusive education, gender equity and long-term human capital development.

Responsible Sourcing Practices at POWERGRID

Driving Ethical Procurement and Sustainable Partnerships

POWERGRID follows a structured and transparent approach to supplier selection, evaluation and development, integrating quality, ethics, environmental stewardship, social responsibility and supply chain resilience into its procurement processes.

Vendor Screening and Selection

Vendor selection at POWERGRID is based on transparent and objective evaluation processes covering technical capability, manufacturing infrastructure, product quality, testing facilities, delivery performance and competitive pricing.

POWERGRID undertakes comprehensive screening and assessment potential suppliers through structured evaluation mechanisms and online vendor registration systems. Suppliers are assessed on criteria covering statutory compliance, quality systems, manufacturing capability, safety practices, environmental management and social accountability standards such as prohibiting child labour, non-discrimination, adherence to minimum wage requirements and worker welfare practices.

Environmental practices including energy conservation, water recycling, rainwater harvesting and environmental permit compliance are also considered during vendor assessments. Identified gaps or non-compliances are communicated to vendors with defined timelines for corrective action and compliance.

Vendor Development and Quality Assurance

POWERGRID maintains a robust vendor development framework, with periodic reviews based on quality, safety, compliance, inspection findings and supply performance. Approved suppliers are included in the Compendium of Vendors (CoV) system, while non-compliance may result in enhanced inspections, penalties, or withdrawal of approvals.

During supplier qualification and assessment, suppliers are evaluated against applicable ESG-related requirements, including delivery performance, technical capability, product quality, competitive pricing, environmental stewardship, social responsibility, ethical labour practices.

For critical suppliers, the Company undertakes targeted vendor development initiatives and implements a Manufacturing Quality Plan framework covering inspections from raw material procurement through final product testing.

Supplier Code of Conduct and Sustainability Integration

POWERGRID's Supplier Code of Conduct sets expectations on ethics, human rights, workplace safety, environmental management and statutory compliance. The Company also conducts supplier engagement and sensitization programmes to strengthen sustainability awareness and encourage alignment with POWERGRID's sustainability objectives and BRSR Core requirements.

Promotion of MSMEs and Inclusive Procurement

POWERGRID promotes participation of Micro and Small Enterprises (MSEs) through purchase preferences of up to 25%, including sub-targets for SC/ST-owned and women-owned enterprises. During FY 2025-26, procurement from MSEs amounted to ₹1,834.87 crore, representing 72.62% of eligible procurement and exceeding prescribed sub-targets. To support wider participation, the Company provides relaxation in qualification criteria, waiver of tender fees and EMD, exclusive tenders for eligible enterprises and conducted 31 Vendor Development Programmes during the year, including dedicated programmes for SC/ST and women-led businesses.

Strengthening Domestic Supply Chains

POWERGRID continues to prioritize domestic sourcing as part of its procurement strategy to strengthen supply chain resilience and support indigenous manufacturing capabilities. During the previous financial year, over 100% of equipment, goods and services procurement was undertaken through Domestic Competitive Bidding, reinforcing the Company's focus on local sourcing, supply chain stability and reduced dependence on global supply disruptions.

Public Consultation & Grievance Redressal

Ensuring Transparent Engagement and Responsive Grievance Resolution

During the project planning stage, both formal and informal, public consultations are conducted to gather community insights on sensitive local sites, alongside published newspaper notices in local languages to ensure full transparency and address public feedback before construction begins

Key aspects discussed during consultations include:

- Transmission line routes and project plans
- Design and safety standards
- Health and safety aspects related to electromagnetic fields (EMF)
- Measures adopted to avoid socially sensitive locations and public utilities
- Environmental and social impact mitigation measures
- Compensation mechanisms for Right of Way (RoW), crop loss, trees and tower footing areas
- Employment opportunities for local communities

Community interactions also provide opportunities for stakeholders to raise concerns and seek clarifications regarding power availability, safety, compensation processes and project impacts. POWERGRID addresses queries raised during consultations through continuous engagement and field-level interactions. During the reporting period, public consultations were conducted for all applicable projects in line with ESPP requirements.

Public Grievance Redress Mechanism

To further smoothen the relationship with community, the Company has developed an effective Grievance Redress Mechanism to resolve any leftover grievance of community/public. The GRM has two tiers, the first being Project/Substation level Grievance Redress Committee (GRC) and the second being the Corporate Level GRC chaired by the Director (Projects) of the Company. All written and verbal complaints received by Project level GRC are to be resolved within 20 days of receipt of complaint. If the complainant is not satisfied with the outcome of the project level GRC, he/she can approach the Corporate Level GRC, which in turn has to resolve the complaint/grievance within 45 days.

Moreover, members of public can also directly raise their queries/questions/concerns with POWERGRID at: https://www.powergrid.in/public-complaints-0

GRI INDEX

Statement of use	POWERGRID has reported the information cited in this GRI content index for the period from April 1, 2025 to March 31, 2026 with reference to the GRI Standards.
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INDEPENDENT ASSURANCE STATEMENT

To,
The Board of Directors,
Power Grid Corporation of India Limited
B-9, Qutab Institutional Area, Katwaria Sarai,
New Delhi-110016

Power Grid Corporation of India Limited (hereinafter referred to as "POWERGRID" or the "Reporting Organization") engaged TUV India Private Limited ("TUVI") to perform an independent external assurance of its Business Responsibility and Sustainability Report ("BRSR") Core disclosures, and selected Global Reporting Initiative ("GRI") disclosures. POWERGRID has prepared both a BRSR Report and an Integrated Report for the period 01/04/2025 to 31/03/2026. The Integrated Annual Report includes disclosures relating to the BRSR Core (nine attributes), all the nine BRSR principles, including essential indicators and selected GRI disclosures with reference to the GRI Standards 2021 (collectively referred to as the "Sustainability Information"). The Integrated Report has been prepared with reference to the GRI Standards 2021. TUVI confirmed that all preconditions for the assurance engagement were met prior to accepting the engagement. The assurance process was conducted with reference to the following applicable frameworks and guidelines:

i. *The Master Circular for compliance with the provisions of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 by listed entities, HO/49/14/14(7)2025-CFD-POD2/I/3762/2026, dated 30/01/2026, which consolidates the operative BRSR and other LODR reporting requirements.*
ii. *Regulation 34(2)(f) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, requiring disclosure of the Business Responsibility and Sustainability Report (BRSR);*
iii. *The Industry Standards on Reporting of BRSR Core, as per SEBI circular SEBI/HO/CFD/CFD-PoD-1/P/CIR/2024/177, dated 20/12/2024;*
iv. *SEBI circular SEBI/HO/CFD/CMD-2/P/CIR/2021/562, dated 10/05/2021;*
v. *The SEBI notification SEBI/LAD-NRO/GN/2023/131, dated 14/06/2023, related to BRSR reporting requirements;*
vi. *The BRSR Core – Framework for Assurance and ESG Disclosures for the Value Chain, as stipulated by SEBI circular SEBI/HO/CFD/CFD-SEC-2/P/CIR/2023/122, dated 12/07/2023;*
vii. *GRI Standards 2021; and*
viii. *World Resources Institute (WRI) / World Business Council for Sustainable Development (WBCSD) Greenhouse Gas (GHG) Protocol (A Corporate Accounting and Reporting Standard).*

The assurance engagement comprised: (i) a reasonable assurance engagement over the BRSR Core indicators / nine attributes; and (ii) limited assurance over the non-Core BRSR disclosures covering all nine BRSR principles, including Essential Indicators (excluding BRSR Core indicators), together with the selected GRI disclosures listed in this statement, following the requirements of International Standard on Assurance Engagements ISAE 3000 (Revised).

Management's Responsibility

POWERGRID developed its sustainability information forming part of the Business Responsibility and Sustainability Report (BRSR) & Integrated Report (based on BRSR and GRI framework) and holds full responsibility for the collection, analysis, preparation, and disclosure of the information presented in the BRSR and Integrated Report, including its availability in both web-based and printed formats. This responsibility also extends to the maintenance and integrity of the website where the BRSR and Integrated Report are published. Management is responsible for ensuring the disclosed data is accurate, reliable, and free from material misstatements, for BRSR Core requirements, and the selected GRI disclosures referenced in this statement. Additionally, POWERGRID is responsible for the archiving and reproduction of the disclosed information and for ensuring that such data is made available to relevant stakeholders and regulatory authorities upon request. The Reporting Organization is responsible for complying with applicable laws. POWERGRID Management is responsible for establishment of internal controls over ESG reporting.

Scope and Boundary

The scope of this assurance engagement conducted by TUVI covered the verification of disclosures made by POWERGRID in its Business Responsibility and Sustainability Report (BRSR) & Integrated Report. TUVI confirms that this assurance statement, together with the assured BRSR & GRI disclosures, forms part of POWERGRID's Integrated Annual Report for FY 2025-26, filed with the stock exchanges per SEBI LODR Regulation 34(2)(f). This assurance statement covers only disclosed information and not future commitments. Assurance Scope Matrix: (1) BRSR Core / nine attributes – Reasonable Assurance per SEBI BRSR Core framework Annexure I; (2) Non-Core BRSR disclosures covering all nine BRSR principles and selected GRI Standards 2021 disclosures listed herein – Limited Assurance; (3) Value chain ESG disclosures – Excluded.

The assurance engagement included the following activities:
1. Review of General Disclosures, Management and Process Disclosures, and POWERGRID's responses to all nine BRSR Principles;
2. Review and evaluation of the nine attributes specified under Annexure I – Format of BRSR Core, as disclosed in the BRSR;

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3. Assessment of the quality, clarity, and completeness of the reported information; and
4. Verification of supporting evidence on a sample basis, involving:
   a) Limited assurance for non-Core BRSR disclosures covering all nine BRSR principles and GRI-based disclosures,
   b) Reasonable assurance for the nine attributes as per the BRSR Core framework.

This approach ensured an assessment aligned with the principles of ISAE 3000 (Revised), providing an independent and objective evaluation of the reliability and accuracy of POWERGRID's ESG disclosures. For the avoidance of doubt, value chain ESG disclosures (per SEBI Circular SEBI/HO/CFD/CFD-SEC-2/P/CIR/2023/122 dated 12/07/2023) are explicitly excluded from the assurance scope and have not been assured, unless specifically stated otherwise.

TUVI has verified *nine attributes as per Annexure I - Format of BRSR Core* disclosed in the BRSR with reference to the Industry Standards on Reporting of BRSR Core (SEBI circular dated 20/12/2024) as part of the reasonable assurance criteria were assessed for suitability, completeness, relevance, neutrality and understandability. Assurance Coverage: The nine BRSR Core attributes listed in Annexure-1are subject to reasonable assurance, Essential Indicators listed in Annexure-2 in accordance with the BRSR Principles and has conducted a limited assurance engagement in line with the ISAE 3000 (Revised) Assurance Standard and GRI disclosures (list of disclosures attached in Annexure-3) given in the Report and has conducted Limited assurance engagement in line with ISAE 3000 (Revised) Assurance Standard: Each GRI disclosure listed below is cross-referenced to POWERGRID's GRI Content Index in the Integrated Report, where the corresponding page references are provided.

Onsite Verification

Power Grid Corporation of India Limited, Corporate Office Located at Plot No. 2, Saudamini, Sector 29, Gurugram, Haryana, 122001– 13/07/2026 & 14/07/2026.

Remote Verification for environmental data i.e. Energy, Emissions, Waste and water was conducted remotely for Fatehabad Substation and Jalandhar Substation at corporate office.

The assurance activities were carried out together with a desk review of entire plants and offices as per the reporting boundary. As part of the assurance process, TUVI conducted onsite verification at the facilities listed above on the corresponding visit dates as listed above, and remote assessments / desk reviews were carried out for the remaining sites within the reporting boundary. Reporting boundary methodology: defined by POWERGRID management. Inclusion criteria: (i) operational control over the property; (ii) material contribution to total ESG footprint; (iii) availability of supporting documentation.

ISF Compliance Declaration: TUVI confirms that this assurance engagement has been conducted in compliance with the Industry Standards on Reporting of BRSR Core as specified in SEBI circular SEBI/HO/CFD/CFD-PoD-1/P/CIR/2024/177 dated 20/12/2024 and the SEBI Master Circular for compliance with the provisions of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 by listed entities (Ref. No. HO/49/14/14(7)2025-CFD-POD2/I/3762/2026) dated 30/01/2026. The nine BRSR Core attributes (Annexure I KPIs) scope of reasonable assurance, assurance methodology, and reporting format adopted in this engagement are fully aligned with the requirements of the said ISF circular and the Master Circular.

Boundary Reconciliation: The ESG reporting boundary is consistent with the operational control approach adopted by POWERGRID for financial reporting purposes, covering all entities and sites over which POWERGRID exercises operational control. No material differences were identified between the financial reporting boundary and the ESG reporting boundary applied in the BRSR. The reporting boundary covers POWERGRID operations encompassing the Corporate Office at Gurugram; 291 Nos. of Substations and 13 Nos of Offices within the entity-level reporting boundary for BRSR Core attributes & selected GRI Disclosures. Boundary inclusions and exclusions: the assured boundary includes only those entities and operations over which POWERGRID exercises operational control. Subsidiaries, joint ventures, associates, and other entities over which POWERGRID does not exercise operational control, together with value chain partners, are excluded from the assured boundary and have not been assured under this engagement, unless specifically stated otherwise.

Limitations

TÜV India Pvt. Ltd. (TUVI) did not perform assurance procedures on forward-looking or prospective information disclosed in the Report, including targets, expectations, ambitions, ESG goals, or claims, and therefore expresses no conclusion on such information. No limitations were encountered in relation to the agreed scope of the assurance engagement. TUVI has relied on financial figures from the audited financial statements of POWERGRID, and POWERGRID remains solely responsible for the appropriate application, authenticity, completeness, and accuracy of such data. This assurance statement is limited to the requirements of SEBI Circular No. SEBI/HO/CFD/CFD-SEC-2/P/CIR/2023/122 dated 12/07/2023 and Industry Standards on Reporting of BRSR Core under Circular No. SEBI/HO/CFD/CFD-PoD-1/P/CIR/2024/177 dated 20/12/2024, and the SEBI Master Circular (Ref. No. HO/49/14/14(7)2025-CFD-POD2/I/3762/2026) dated 30/01/2026. Inherent limitations apply: estimates, assumptions, sampling, uncertainty, forward-looking statements, data limitations and reliance on POWERGRID's internal controls mean material misstatements or omissions may not be detected. Third-party reliance on disclosed KPIs is at such parties' own risk. Value chain disclosures are excluded from scope unless explicitly stated. All limitations are consolidated in this section.

TUVI's Responsibility

TUVI's responsibility in relation to this engagement is to perform a reasonable level of assurance for the nine BRSR Core attributes as per Annexure I – Format of BRSR Core, together with a limited level of assurance for non-Core BRSR disclosures covering all nine BRSR principles and GRI disclosures, and to express a conclusion based on the work performed; specifically, TUVI is responsible for planning the engagement to obtain reasonable assurance that the BRSR attributes are free from material misstatement, for forming an independent opinion based on the sampled evidence, and for reporting that opinion to the Directors of POWERGRID. Our engagement did not include an assessment of the adequacy or effectiveness of POWERGRID's strategy, its management of ESG-related issues, other than those matters mentioned in the scope of the assurance. TUVI's responsibility regarding this verification is in reference to the agreed scope of work, which includes assurance of the non-financial quantitative and qualitative information disclosed by POWERGRID, while the Reporting Organization is responsible for archiving the related data for a reasonable time period. TUVI verified the nine attributes and their corresponding KPIs independently, without reference to any ESG targets or goals set by POWERGRID, and on a sample basis, with the responsibility for the authenticity of the data lying entirely with POWERGRID; this assurance engagement is based on the assumption that the data and information provided to TUVI by POWERGRID are complete, true, and free from material misstatement. TUVI referenced the financial figures from the audited financial statements of POWERGRID for FY 2025-26, and the denominator values used in BRSR Core intensity ratio calculations — specifically, Total Revenue from Operations adjusted for Purchasing Power Parity (PPP) — were extracted from those audited financial statements and reconciled against the figures disclosed in POWERGRID's Annual Report prior to use in intensity ratio verification; financial figures were not independently assured under this engagement, and POWERGRID remains responsible for the appropriate application and disclosure of financial data. This assurance statement does not endorse any environmental and social claims (related to the product, manufacturing process, packaging, disposal of product, etc.) or advertisements by the Reporting Organization and shall not be used to support misleading environmental or social claims, including greenwashing-related representations, and the Reporting Organization is responsible for ensuring adherence to relevant laws. For the purposes of this engagement, a material misstatement is defined as a misstatement, individually or in aggregate, that could reasonably be expected to influence the economic decisions of users made on the basis of the BRSR Core information; TUVI applied a KPI-specific materiality approach comprising two tiers — (i) a 5% quantitative materiality threshold relative to the applicable KPI base value (e.g., total emissions, total energy, total water consumption) applied to volume-based and aggregated KPIs, supplemented by qualitative considerations including the nature and context of the disclosure and the risk of error, and (ii) a qualitative zero-tolerance threshold applied to high-risk ESG indicators (specifically fatalities, permanent disabilities, POSH complaints upheld, instances of regulatory non-compliance or material breaches of applicable law, and customer data breaches), where any single occurrence, misstatement, or omission is treated as material irrespective of its magnitude and qualitative judgment overrides the 5% quantitative threshold — and misstatements identified below the applicable materiality threshold were aggregated and evaluated to determine whether they were material in aggregate, with no such aggregation resulting in a material misstatement.

The following table provides the KPI-category-wise materiality thresholds applied in this engagement, elaborating the qualitative sensitivity considerations for each BRSR Core attribute:

I. Greenhouse Gas (GHG) footprint: 5% quantitative threshold applied to absolute Scope 1, Scope 2, and GHG intensity KPIs. Qualitative review applied to confirm completeness of emission source coverage within the defined boundary and appropriateness of emission factors used.
II. Water footprint: 5% quantitative threshold applied to total water consumption and water intensity. Where water discharge is reported as not applicable, a qualitative review of the factual and operational basis was performed to confirm appropriateness of the nil disclosure.
III. Energy footprint: 5% quantitative threshold applied to total energy consumed, percentage of renewable energy, and energy intensity ratio. Qualitative review applied to the completeness of energy sources included and consistency of measurement methodology.
IV. Embracing circularity (waste management): 5% quantitative threshold applied per waste category (A through F) and to total waste generated, waste recovered, and waste disposed. Qualitative zero-tolerance applied to hazardous waste regulatory compliance and completeness of Pollution Control Board returns.
V. Enhancing employee wellbeing and safety: Qualitative zero-tolerance threshold applied to fatalities, permanent disabilities, and LTIFR accuracy. 5% quantitative threshold applied to wellbeing spend as a percentage of total revenue.
VI. Enabling gender diversity in business: 5% quantitative threshold applied to gross wages paid to females and POSH percentage calculations. Qualitative zero-tolerance applied to POSH complaints upheld.
VII. Enabling inclusive development: 5% quantitative threshold applied to MSME sourcing percentage and wages paid to persons in smaller towns as a percentage of total wage cost.
VIII. Fairness in engaging with customers and suppliers: Qualitative zero-tolerance applied to customer data breach disclosures. 5% quantitative threshold applied to accounts payable days calculation.
IX. Openness of business: 5% quantitative threshold applied to concentration metrics for trading houses and dealers, and to related-party transaction percentages (purchases, sales, loans and advances, investments).

Assurance Methodology

During the assurance engagement, TUVI adopted a risk-based approach, focusing verification efforts on disclosures and issues of high material relevance to POWERGRID and its stakeholders. The objective was to assess the reliability and accuracy of the non-financial information disclosed, with emphasis on the robustness of data management systems, internal controls, and information flows. In summary, evidence was gathered on a risk-based sampling basis: sites, KPIs, and disclosures were selected by reference to materiality, inherent risk of misstatement, estimation uncertainty, data complexity, and the relative contribution of each site to the total ESG footprint, with locations and indicators of higher inherent risk receiving more extensive testing (the detailed sampling methodology is set out in Section 5 below). TUVI

applied professional scepticism consistent with ISAE 3000 (Revised): maintaining a questioning mind, critically evaluating evidence, and remaining alert to potential misstatement.

TUVI's assurance activities included:

1. Document and Data Review
   i. Examination of documents, datasets, and supporting evidence provided by POWERGRID for Section A and B of the BRSR as well as the nine attributes listed in Annexure I – Format of BRSR Core (non-financial disclosures).
   ii. Evaluation of disclosures related to Management Approach and performance indicators.
2. Stakeholder Interviews
   i. Conducted interviews with key representatives, including data owners, process managers, and decision-makers across various departments.
   ii. Reviewed management representations regarding POWERGRID's approach to stakeholder engagement and materiality determination; qualitative statements in the BRSR are based on management representation and were not independently validated.
   iii. Interviews were conducted through both onsite visits and remote assessments, as applicable.
3. Process and System Assessment
   i. Review of systems and processes for:
      a) Implementing ESG and sustainability-related policies, as described in the BRSR; and
      b) Collecting, managing, and reporting both quantitative data and qualitative information for the reporting period.
   ii. Assessment of the internal controls supporting data accuracy, traceability, and consistency.
4. Substantive and Control Testing

   TUVI performed walkthrough procedures to evaluate the design and implementation of internal controls over ESG data processes, and substantive testing including document verification, recalculation, analytical review, and data traceability checks for selected KPIs and disclosures. For intensity ratio KPIs — including GHG emission intensity (Scope 1+2 / Revenue from Operations adjusted for PPP), water consumption intensity (kL / Revenue from Operations adjusted for PPP), energy intensity (GJ / Revenue from Operations adjusted for PPP), and waste intensity (MT / Revenue from Operations adjusted for PPP) — TUVI independently recalculated each ratio using verified numerator values (absolute environmental data) and denominator values (financial figures sourced from audited financial statements), and cross-checked the results against POWERGRID's reported figures to confirm arithmetical accuracy and consistency of methodology. The combination of control testing and substantive procedures provided sufficient appropriate evidence in accordance with ISAE 3000 (Revised). For GHG emission calculations, Scope 2 emissions were computed using the CEA (Central Electricity Authority) grid emission factor for India (CO_2 Baseline Database, Version 21 as the most recent published version at the time of reporting) applicable to the reporting period, in accordance with the sector specific GHG tool for power industry. The emission factor sources and calculation methodology were reviewed and found appropriate for the engagement. Additional KPI-category procedures applied included: (a) Energy — cross-verification of meter readings against utility bills for plants and validation of renewable energy consumption mix; (b) Water — review of water intake records at plant level and traceability to municipal supply invoices and surface and ground water extraction permits, as applicable; (c) Safety — verification of Lost Time Injury Frequency Rate (LTIFR) calculations against plant-level incident registers and HR records; and (d) Waste — reconciliation of hazardous waste disposal records against Pollution Control Board returns and third-party disposal manifests, and review of applicable statutory authorisations and hazardous waste handling licences where applicable. The invoices, sale records and disposal records were assessed for the non-hazardous waste.

5. Sampling methodology
   i. TUVI applied a risk-based sampling methodology to select representative samples of ESG disclosures, considering materiality thresholds, risk of misstatement, data complexity, estimation uncertainty, nature and scale of operations, geographical spread of facilities, and site contribution to ESG impacts. Sample selection prioritised locations with significant operational impact and KPIs with higher inherent risk, including those relevant to BRSR Core indicators, and selected GRI disclosures. The 5% threshold (consistent with the KPI-specific materiality approach set out in the TUVI's Responsibility section) was determined based on: (i) benchmarking with standard ESG assurance practice (industry range 3%-10%); (ii) inherent risk assessment per KPI; (iii) relative site contribution to total reported values. Threshold confirmed with POWERGRID management prior to fieldwork.
6. Reporting Framework Adherence
   i. Verified POWERGRID's adherence to reporting requirements under:
      a) SEBI's BRSR guidelines, and
      b) GRI Standards.

TUVI evaluated the GRI-based disclosures against the following GRI principles: **Stakeholder Inclusiveness, Materiality, Responsiveness, Completeness, Neutrality, Relevance, Sustainability Context, Accuracy, Reliability, Comparability, Clarity, and Timeliness.** This methodology enabled TUVI to provide a balanced and evidence-based assurance on the information disclosed, while maintaining alignment with **ISAE 3000 (Revised)** standards for non-financial assurance.

Conflict of Interest

TUVI identifies and manages conflicts of interest in compliance with SEBI guidelines, ensuring independence and impartiality throughout all assurance engagements. Engagement-specific declaration for POWERGRID FY 2025-26: (a) no consulting, advisory, data preparation, ESG strategy or implementation services were provided to POWERGRID by any assurance team member; (b) no financial interest that could impair independence exists; (c) all team members are free from self-interest, self-review, advocacy, familiarity, or intimidation threats.

In addition, Engagement-specific confirmation: no personnel who provided consulting, advisory, or implementation services to POWERGRID in the current or prior reporting period were part of the assurance team, eliminating the self-review threat per Part 4A of the International Code of Ethics for Professional Accountants (IESBA Code 2023).

Rotation and Tenure Policy: In line with best practice and the Industry Standards on Reporting of BRSR Core for independence, TUVI maintains a documented engagement partner rotation policy. The lead assurance practitioner for this engagement has not exceeded the maximum tenure threshold prescribed under TUVI's internal quality and independence framework, and TUVI confirms compliance with its engagement partner rotation policy. TUVI's independence and quality management procedures are reviewed periodically by the internal technical review function.

Our Conclusions

Power Grid Corporation of India Limited's BRSR Core Key Performance Indicators have been prepared, in all material respects, in accordance with the applicable SEBI BRSR Core framework and Annexure I KPIs, and fairly represent the nine attributes within the defined scope without material misstatement. Further, based on the limited assurance procedures performed, nothing has come to our attention that causes us to believe that the non-Core BRSR disclosures covering all nine BRSR principles and selected disclosures under GRI 2021, have not been prepared, in all material respects, in accordance with the applicable reporting criteria, and applicable regulatory frameworks. We uphold strict independence, apply robust assurance methodologies, and continuously improve our processes to deliver reliable and credible assessments.

The assurance provider evaluated disclosures related to the six capitals through review of narrative disclosures, management approaches, and consistency checks against the IR Framework. Procedures were limited to assessing alignment and completeness of qualitative disclosures, and no assurance was provided on effectiveness of capital management or value creation outcomes. The conclusion is therefore limited to the defined scope, as below:

Financial Capital:
Review of disclosures relating to financial performance, capital allocation, and value creation.
Manufactured Capital:
Review of disclosures relating to operational assets, infrastructure, and production capabilities.
Intellectual Capital:
Review of disclosures relating to innovation, technology, knowledge management, and organizational capabilities.
Human Capital:
Review of disclosures relating to employee wellbeing, competence, safety, diversity, and workforce development.
Social and Relationship Capital:
Review of disclosures relating to stakeholder engagement, community relationships, customer trust, and supply chain partnerships.
Natural Capital:
Review of disclosures relating to energy, emissions, water, waste, biodiversity, and environmental management.

Disclosures: TUVI is of the opinion that the reported disclosures comply with the requirements of the BRSR and meet the GRI Standards reporting requirements. POWERGRID's general disclosures provide appropriate contextual information about the organization, while the Management & Process Disclosures adequately describe the management approach for each indicator in Section A and B and the nine attributes as per Annexure I – Format of BRSR Core.

Limited Assurance Conclusion: Based on the procedures performed, nothing has come to our attention that causes us to believe that the non-Core BRSR disclosures covering all nine BRSR principles and selected GRI disclosures subject to the limited assurance engagement was not prepared, in all material respects, in accordance with the applicable reporting criteria. TUVI found the information to be reliable with reference to GRI Standards 2021 reporting criteria and requirements of the BRSR.

Reasonable Assurance Conclusion: In our opinion, based on the scope of this assurance engagement, the disclosures on BRSR Core KPIs described in the BRSR Report along with the referenced information have been prepared, in all material respects, in accordance with the applicable BRSR Core criteria, for the nine attributes, and meets the content and quality requirements of the BRSR without reference to any ESG targets or goals set by POWERGRID.

Value chain ESG disclosures — Excluded.

During the assurance engagement, the following observations were identified for management's consideration and are provided solely as assurance observations. POWERGRID may consider progressively expanding Zero Waste to Landfill (ZWL) certification, obtaining independent assurance for water positivity disclosures, and implementing a centralized online platform for efficient BRSR and ESG data management.

Evaluation of BRSR Reporting Principles

i. **Governance, Leadership, and Oversight:** The BRSR Report appropriately discloses messages from top management, the business model aimed at promoting inclusive growth and equitable development, along with related actions and strategies. It highlights POWERGRID's focus on services, risk management practices, environmental protection and restoration efforts, and organizational priorities.

ii. **Connectivity of Information:** POWERGRID discloses the nine attributes as per Annexure I - Format of BRSR Core. The BRSR Report effectively demonstrates the inter-relatedness and dependencies of these principles with factors influencing the organization's ability to create value over time.

iii. **Stakeholder Responsiveness:** Stakeholder identification and engagement has been carried out by POWERGRID on a periodic basis to bring out key stakeholder concerns as material topics of significant stakeholders. The BRSR Report details mechanisms for engaging key stakeholders to identify major concerns and to derive and prioritize short, medium and long-term strategies. It provides valuable insights into the nature and quality of POWERGRID's relationships with its stakeholders and fairly represents how the organization understands, considers, and responds to their legitimate needs and interests. In our view the BRSR Report meets the requirements.

iv. **Materiality:** The double materiality assessment process has been carried out, based on the requirements of the GRI Standards and ESRS (European Sustainability Reporting Standards), considering topics that are internal and external to the range of businesses. Material issues are adequately identified and reported in the BRSR Report / Integrated Report. In our view, the BRSR Report / Integrated Report meets the requirements.

v. **Conciseness:** The BRSR Report communicates the required information clearly and succinctly, using brief and to-the-point sentences. Effective use of graphs, pictorials, and tabular representations enhances clarity while maintaining the continuity of information flow throughout the report.

vi. **Reliability and Completeness:** POWERGRID has established robust internal systems for data aggregation and evaluation. The BRSR Report has disclosed the selected non-financial KPIs, as per the BRSR framework and GRI Standards. TUVI's assurance team verified the data as per the agreed scope of work and found it to be accurate. The information is reported transparently, neutrally, and free of material error.

vii. **Consistency and Comparability:** Information in the BRSR is presented on an annual basis and were found to be reliable and complete. This supports adherence to the principles of consistency and comparability in reporting.

viii. **Impact:** POWERGRID communicates its ESG performance through regular, transparent internal and external reporting throughout the year, aligned with BRSR, GRI as part of its policy framework that include POSH, ESG, Code of Conduct Policy, Whistle Blower Policy etc. POWERGRID reports on ESG performance to Board of Directors, which oversees and monitors the implementation and performance of objectives, as well as progress against goals and targets for addressing ESG related issues. POWERGRID completed the process of establishing contemporary goals and targets against which performance will be monitored and disclosed periodically.

ix. The majority of the data and information was verified by TUVI's assurance team as per the agreed scope of work as defined above and found to be accurate. The disclosures related to ESG issues and performances are reported in a balanced manner and are clear in terms of content and presentation. In our view, the Integrated Annual Report meets the requirements.

Independence and Code of Conduct: TUVI follows the IESBA or equivalent Code of Ethics, adopting a threats-and-safeguards approach to independence. Independence threats (self-interest, self-review, advocacy, and familiarity) are actively managed. In line with SEBI *circular SEBI/HO/CFD/CFD-SEC-2/P/CIR/2023/122, dated 12/07/2023 and Industry Standards on Reporting of BRSR Core, circular SEBI/HO/CFD/CFD-PoD-1/P/CIR/2024/177, dated 20/12/2024*, TUVI solely focuses on delivering verification and assurance services and does not engage in the sale of service or the provision of any non-audit/non-assurance services, including consulting.

Quality control: The assurance team complies with quality control standards, ensuring that the engagement partner possesses requisite expertise and the assigned team collectively has the necessary competence to perform engagements in reference with standards and regulations. Team competency is governed by TUVI's formal competency assessment framework requiring: recognised qualifications (ISO 14064 lead verifier / GHG verifier or equivalent), relevant sector experience, and annual CPD completion. Assessed by TUVI's Quality Management function prior to assignment. Assurance team follows the fundamental principles of integrity, objectivity, professional competence, capability, multidisciplinary assurance team due care, confidentiality and professional behavior. In accordance with International Standard on Quality Control, TUVI maintains a comprehensive system of quality control including documented policies and procedures regarding compliance with ethical requirements, professional standards and applicable legal and regulatory requirements. In accordance with ISQM 1, an Engagement Quality Control Review (EQCR) was conducted by a senior reviewer independent of the engagement team, confirming appropriateness of conclusions. TUVI's system provides for consultation on contentious matters with experienced independent personnel.

Independence and Impartiality Statement

TÜV India Pvt. Ltd. (TUVI) is an independent and neutral third-party assurance provider with qualified environmental and social specialists and confirms its independence, impartiality, and objectivity in accordance with ISAE 3000 (Revised) through internal conflict-of-interest checks, adherence to a documented code of ethics, separation of assurance and advisory functions, reviewer oversight, and quality control procedures. TUVI confirms that no non-assurance services were provided to POWERGRID that could create self-review, advocacy, familiarity, self-interest, or other independence threats, including preparation of BRSR/Global Reporting Initiative disclosures, ESG strategy development, target setting, ESG data system design, GHG inventory calculations, internal ESG audits, materiality assessments, or KPI improvement advisory services. TUVI further confirms that no engagements during the reporting year compromised its independence, and it was not involved in preparing report content or underlying data, except for this assurance statement, thereby ensuring an objective, unbiased, and transparent assurance process.

For and on behalf of TUV India Private

Manojkumar Borekar
Product Head – Sustainability Services

Date: 26/07/2026
Place: Mumbai, India
Project Reference No: 8125160263
Revision: 03

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Annexure-1

TUVI has verified Nine Attributes of BRSR Core with reference to ISAE as Reasonable Assurance on below BRSR Core attributes:

Attributes	KPI	
Greenhouse Gas (GHG) Footprint	Total Scope 1 emissions (Break-up of the GHG into CO_2, CH_4, N_2O, HFCs, PFCs, SF_6, NF_3, if available) - GHG (CO_2e) Emission in MT - Direct emissions from organization's owned- or controlled sources – Monitored	
	Total Scope 2 emissions (Break-up of the GHG (CO_2e) into CO_2, CH_4, N_2O, HFCs, PFCs, SF_6, NF_3, if available) - Indirect emissions from the generation of energy that is purchased from a utility provider – Monitored	
	GHG Emission Intensity (Scope 1+2), Total Scope 1 and Scope 2 emissions (MT) / Total Revenue from Operations adjusted for PPP – Calculated	
	GHG Emission Intensity (Scope 1 +2), Total Scope 1 and Scope 2 emissions (MT) / Total Output of Product or Services- calculated	
Water footprint	Total water consumption (in kL) – Monitored and estimated	
	Water consumption intensity - kL / Total Revenue from Operations adjusted for PPP – Calculated	
	Water consumption intensity - kL / Total output of Product or Services - Calculated	
	Water Discharge by destination and levels of Treatment (kL) – Monitored	
Energy footprint	Total energy consumed (GJ) – Monitored for plants	
	% of energy consumed from renewable sources - In % terms - Monitored	
	Energy intensity - Joules or multiples / Rupee adjusted for PPP – Calculated	
	Energy intensity - Joules or multiples /Product or Service- Calculated	
Embracing circularity - details related to waste management by the entity	Plastic waste (A) – Monitored, E-waste (B) – Monitored, Bio-medical waste (C) – Monitored, Construction and demolition waste (D) – Monitored, Battery waste (E) – Monitored, Radioactive waste (F) – NA	
	Other Hazardous waste (G) – see the list below	
	Used Oil, Grease, Waste Oil – Monitored	
	Other non-hazardous waste generated (H) – see the list below	
	Organic waste: Food waste, Garden waste, STP sludge, Wood waste- Monitored; Inorganic Waste: Rubber scrap, Metal scrap, Refractory scrap, Paper & Cardboard Scrap etc. – Monitored;	
	Total waste generated (A +B + C + D + E + F + G + H) in MT -Monitored;	
	Waste intensity- Kg or MT / Rupee adjusted for PPP – Calculated	
	Waste intensity - Kg or MT / Unit of Product or Service – Calculated	
	Each category of waste generated, total waste recovered through recycling, re-using or other recovery operations (MT) – Monitored	
	Each category of waste generated, total waste recovered through recycling, re-using or other recovery operations (Intensity), Kg of Waste Recycled Recovered /Total Waste generated - Calculated	
	For each category of waste generated, total waste disposed by nature of disposal method (MT)- Monitored	
	For each category of waste generated, total waste disposed by nature of disposal method (Intensity) kg of Waste Recycled Recovered /Total Waste generated - Calculated	
Enhancing Employee Wellbeing and Safety	Spending on measures towards wellbeing of employees and workers – cost incurred as a % of total revenue of the company - In % terms – Monitored and calculated	
	Details of safety related incidents for employees and workers (including contract-workforce e.g. workers in the company's construction sites) i. Number of Permanent Disabilities – Monitored ii. Lost Time Injury Frequency Rate (LTIFR) (per one million-person hours worked) - Monitored iii. No. of fatalities – Monitored	
Enabling Gender Diversity in Business	Gross wages paid to females as % of wages paid - In % terms – Calculated	
	Complaints on POSH	1) Total Complaints on Sexual Harassment (POSH) reported – Monitored
		2) Complaints on POSH as a % of female employees / workers – Monitored
		3) Complaints on POSH upheld – Monitored
Enabling Inclusive Development	Input material sourced from following sources as % of total purchases – Directly sourced from MSMEs/ small producers and from within India - In % terms – As % of total purchases by value – Monitored	
	Job creation in smaller towns – Wages paid to persons employed in smaller towns (permanent or non-permanent /on contract) as % of total wage cost - In % terms – As % of total wage cost – Monitored	
Fairness in Engaging with Customers and Suppliers	Instances involving loss / breach of data of customers as a percentage of total data breaches or cyber security events - In % terms – Monitored	
	Number of days of accounts payable - (Accounts payable *365) / Cost of goods/services procured - Calculated	
*Openness of Business	Concentration of purchases & sales done with trading houses, dealers, and related parties Loans and advances & investments with related parties	1) Purchases from trading houses as % of total purchases
		2) Number of trading houses where purchases are made from
		3) Purchases from top 10 trading houses as % of total purchases from trading houses
		1) Sales to dealers / distributors as % of total sales - Calculated
		2) Number of dealers / distributors to whom sales are made - Monitored
		3) Sales to top 10 dealers / distributors as % of total sales to dealers / distributors - Calculated
		Share of RPTs (as respective %age) - Calculated
		Purchases, Sales, Loans & advances, Investments - Calculated

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Annexure-2

TUVI has verified Non-Core BRSR disclosures covering all nine BRSR principles, including Essential Indicators (excluding BRSR Core indicators) with reference to ISAE as Limited Assurance on below Non-Core BRSR Disclosures:

BRSR Principles	Essential Indicators
PRINCIPLE 1: Businesses should conduct and govern themselves with integrity, and in a manner that is Ethical, Transparent and Accountable.	1,2,4,5,6,7,8,9
PRINCIPLE 2: Businesses should provide goods and services in a manner that is sustainable and safe	1,2,3,4
PRINCIPLE 3: Businesses should respect and promote the well-being of all employees, including those in their value chains	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15
PRINCIPLE 4: Businesses should respect the interests of and be responsive to all its stakeholders	1,2
PRINCIPLE 5: Businesses should respect and promote human rights	1,2,3,4,5,6,7,8,9,10,11
PRINCIPLE 6: Businesses should respect and make efforts to protect and restore the environment	1,2,3,4,5,6,7,8,9,10,11,12,13
PRINCIPLE 7: Businesses, when engaging in influencing public and regulatory policy, should do so in a manner that is responsible and transparent	1,2
PRINCIPLE 8: Businesses should promote inclusive growth and equitable development	3,4,5
PRINCIPLE 9: Businesses should engage with and provide value to their consumers in a responsible manner	1,3,5,6,7
Note: Disclosures reported as 'Not applicable' are not included in the table above.	

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Annexure-3

TUVI has verified selected GRI Disclosure disclosed inn IR Report with reference to GRI Standard 2021 and provided Limited assurance on below disclosures.

Topic	Indicator	GRI Disclosure
General Disclosures	Organizational details	2-1
	Entities included in the organization's sustainability reporting	2-2
	Reporting period, frequency and contact point	2-3
	Restatements of information	2-4
	External assurance	2-5
	Activities, value chain and other business relationships	2-6
	Employees	2-7
	Workers who are not employees	2-8
	Governance structure and composition	2-9
	Nomination and selection of the highest governance body	2-10
	Chair of the highest governance body	2-11
	Role of the highest governance body in overseeing the management of impacts	2-12
	Delegation of responsibility for managing impacts	2-13
	Role of the highest governance body in sustainability reporting	2-14
	Conflicts of interest	2-15
	Communication of critical concerns	2-16
	Collective knowledge of the highest governance body	2-17
	Evaluation of the performance of the highest governance body	2-18
	Remuneration policies	2-19
	Process to determine remuneration	2-20
	Annual total compensation ratio	2-21
	Statement on sustainable development strategy	2-22
	Policy commitments	2-23
	Embedding policy commitments	2-24
	Processes to remediate negative impacts	2-25
	Mechanisms for seeking advice and raising concerns	2-26
	Compliance with laws and regulations	2-27
	Membership associations	2-28
	Approach to stakeholder engagement	2-29
	Collective bargaining agreements	2-30
Material Topics	Process to determine material topics	3-1
	List of material topics	3-2
Biodiversity*	Policies to halt and reverse biodiversity loss	101-1
	Management of biodiversity impacts	101-2
	Access and benefit-sharing	101-3
	Identification of biodiversity impacts	101-4
	Locations with biodiversity impacts	101-5
	Direct drivers of biodiversity loss	101-6
	Changes to the state of biodiversity	101-7
	Ecosystem services	101-8
Economic Performance	Direct economic value generated and distributed	201-1
	Defined benefit plan obligations and other retirement plans	201-3
	Financial assistance received from government	201-4
Indirect Economic Impacts	Infrastructure investments and services supported	203-1
	Significant indirect economic impacts	203-2
Procurement Practices	Proportion of spending on local suppliers	204-1
Anti-corruption	Operations assessed for risks related to corruption	205-1
	Communication and training about anti-corruption policies and procedures	205-2
	Confirmed incidents of corruption and actions taken	205-3
Anti-competitive Behaviour	Legal actions for anti-competitive behaviour, anti-trust, and monopoly practices	206-1
Tax	Approach to tax	207-1
	Tax governance, control, and risk management	207-2
	Stakeholder engagement and management of concerns related to tax	207-3
Energy	Energy consumption within the organization	302-1
	Energy Intensity	302-3
	Reduction of energy consumption	302-4
Water	Interactions with water as a shared resource	303-1
	Management of water discharge-related impacts	303-2
	Water withdrawal	303-3
	Water discharge	303-4
	Water consumption	303-5

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Topic	Indicator	GRI Disclosure
Emissions	Direct (Scope 1) GHG emissions	305-1
	Energy indirect (Scope 2) GHG emissions	305-2
	GHG emissions intensity	305-4
	Reduction of GHG emissions	305-5
	Emissions of ozone-depleting substances (ODS)	305-6
	Nitrogen oxides (NOx), sulphur oxides (SOx), and other significant air emissions	305-7
Waste	Waste generation and significant waste-related impacts	306-1
	Management of significant waste related impacts	306-2
	Waste generated	306-3
	Waste diverted from disposal	306-4
	Waste directed to disposal	306-5
Employment	New Employee Hire & Turnover Details	401-1
	Benefits provided to full-time employees that are not provided to temporary or part-time employees	401-2
	Parental leaves	401-3
Occupational Health and Safety	Occupational health and safety management system	403-1
	Hazard identification, risk assessment and incident investigation	403-2
	Occupational health services	403-3
	Worker participation, consultation, and communication on occupational health and safety	403-4
	Worker training on occupational health and safety	403-5
	Promotion of worker health	403-6
	Prevention and mitigation of occupational health and safety impacts directly linked by business relationships	403-7
	Workers covered by an occupational health and safety management system	403-8
	Work-related injuries	403-9
	Work-related ill health	403-10
Training and Education	Average hours of training per year per employee	404-1
	Programs for upgrading employee skills and transition assistance programs	404-2
	Percentage of employees receiving regular performance and career development reviews	404-3
Diversity and Equal Opportunity	Diversity of governance bodies and employees	405-1
	Ratio of basic salary and remuneration of women to men	405-2
Non-discrimination	Incidents of discrimination and corrective actions taken	406-1
Freedom of Association and Collective Bargaining	Operations and suppliers in which the right to freedom of association and collective bargaining may be at risk	407-1
Child Labor	Operations and suppliers at significant risk for incidents of child labor	408-1
Forced or Compulsory Labor	Operations and suppliers at significant risk for incidents of forced or compulsory labor	409-1
Rights of Indigenous Peoples	Incidents of violations involving rights of indigenous peoples	411-1
Local Communities	Operations with local community engagement, impact assessments, and development programs	413-1
Public Policy	Political contributions	415-1
Note: Disclosures not listed were outside assurance scope		

*** Note that GRI 101: Biodiversity 2024 replaces the previous GRI 304: Biodiversity 2016 standard.**

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VANDE MATARAM

HISTORICAL FINANCIAL SUMMARY

(Consolidated)

(₹ in crore)

Particulars	2025-26	2024-25	2023-24	2022-23	2021-22
(A) TOTAL INCOME :					
Revenue From Operations					
Transmission Revenue	41,995.41	42,298.67	42,827.68	42,840.57	39,539.63
Other Operating Revenue - Transmission	1,967.44	1,719.40	1,640.35	1,597.89	831.65
Consultancy Revenue	1,755.42	798.54	552.80	435.86	670.21
Telecom Revenue	1,014.60	975.71	822.27	728.79	580.15
Revenue From Operations	**46,732.87**	**45,792.32**	**45,843.10**	**45,603.11**	**41,621.64**
Other Income	951.56	1,667.06	1,070.02	1,002.53	1,076.26
Total Income	**47,684.43**	**47,459.38**	**46,913.12**	**46,605.64**	**42,697.90**
(B) EXPENSES :					
Employees benefits expense	2,668.90	2,604.40	2,434.44	2,508.53	2,243.89
Finance costs	8,447.58	8,700.13	8,772.75	9,633.94	8,036.22
Depreciation and amortization expense	13,029.68	12,904.15	13,095.27	13,333.38	12,871.66
Other Expenses	6,084.90	4,122.55	3,505.77	3,594.62	2,805.55
Total Expenses	**30,231.06**	**28,331.23**	**27,808.23**	**29,070.47**	**25,957.32**
Profit before Exceptional Items, Tax & Regulatory Deferral Account Balances	**17,453.37**	**19,128.15**	**19,104.89**	**17,535.17**	**16,740.58**
Exceptional Items	-	-	-	-	(3,320.33)
Profit Before Tax & Regulatory Deferral Account Balances	**17,453.37**	**19,128.15**	**19,104.89**	**17,535.17**	**20,060.91**
Share of net profit/(loss) of investments in Joint Ventures accounted for using Equity Method	(132.34)	(110.26)	(19.55)	(82.12)	78.47
Tax expense:					
Current Tax	3,199.30	3,362.27	3,338.21	2,944.52	3,313.83
Deferred Tax	(4,580.61)	410.49	(397.42)	(662.64)	(528.26)
	(1,381.31)	**3,772.76**	**2,940.79**	**2,281.88**	**2,785.57**
Profit for the period before Regulatory Deferral Account Balances	**18,702.34**	**15,245.13**	**16,144.55**	**15,171.17**	**17,353.81**
Net Movement in Regulatory Deferral Account Balances-Income/(Expenses) (net of tax)	(2,774.39)	276.31	(571.39)	248.57	(529.74)
Profit for the period	**15,927.95**	**15,521.44**	**15,573.16**	**15,419.74**	**16,824.07**
Other Comprehensive Income	265.83	(236.28)	(234.61)	(104.50)	291.14
Total Comprehensive Income for the period	**16,193.78**	**15,285.16**	**15,338.55**	**15,315.24**	**17,115.21**
Dividend	8,370.55	9,765.64	11,218.85	8,544.93	10,811.96

HISTORICAL FINANCIAL SUMMARY

(Consolidated)

(₹ in crore)

Particulars	2025-26	2024-25	2023-24	2022-23	2021-22
FINANCIAL POSITION					
(A) ASSETS					
Gross Property, Plant and Equipment	2,98,773.06	2,81,253.38	2,73,444.26	2,67,573.22	2,60,259.43
Gross Intangible assets	2,817.90	2,568.77	2,546.77	2,534.27	2,466.81
	3,01,590.96	2,83,822.15	2,75,991.03	2,70,107.49	2,62,726.24
Less: Accumulated Depreciation/Amortisaion	1,25,060.45	1,11,501.98	98,230.48	84,670.50	70,953.40
Net Property, Plant & Equipment and Intangible Assets	1,76,530.51	1,72,320.17	1,77,760.55	1,85,436.99	1,91,772.84
Capital work-in-progress	43,654.29	33,268.69	18,081.73	13,741.24	12,799.90
Intangible assets under development	92.47	316.38	115.76	31.08	53.70
Non Current Financial Assets					
Investments in Joint Ventures accounted for using the equity method	2,743.87	3,116.65	3,554.91	3,489.11	3,787.64
Trade Receivables		44.05	294.48	733.18	
Loans	596.10	582.69	571.24	446.44	406.45
Other non-current financial assets	21,239.92	9,789.04	8,210.00	5,953.45	4,591.16
Deferred Tax Assets (Net)	54.40	88.64	61.64	54.90	74.73
Other non-current assets	9,686.33	7,204.75	6,023.50	6,229.48	5,508.40
Current assets (*)	33,614.27	29,499.26	26,674.63	25,922.75	26,270.33
Regulatory Deferral Account Balances	6,515.10	9,876.87	9,542.08	10,234.44	9,933.24
Total Assets	**2,94,727.26**	**2,66,107.19**	**2,50,890.52**	**2,52,273.06**	**2,55,198.39**
(B) LIABILITIES					
Borrowings					
Non Current Borrowings	1,21,071.80	1,09,857.95	1,05,066.95	1,13,891.29	1,14,199.40
Current maturities of Non Current Borrowings	19,937.21	15,397.65	15,688.15	12,003.61	15,165.87
	1,41,009.01	1,25,255.60	1,20,755.10	1,25,894.90	1,29,365.27
Other non-current financial liabilities (**)	3,721.19	3,615.85	3,629.30	3,626.84	3,550.58
Non Current Provisions	799.78	726.56	643.66	577.87	517.14
Deferred tax liabilities(Net)	6,154.70	10,705.42	10,298.57	10,721.99	11,422.55
Other non-current liabilities	8,687.41	8,293.48	8,754.62	9,457.69	242.89
Current liabilities (**)	53,798.35	40,245.12	35,352.31	30,971.09	39,495.00
Less: Current maturities of Non Current Borrowings	19,937.21	15,397.65	15,688.15	12,003.61	15,165.87
Net Current Liabilities	33,861.14	24,847.47	19,664.16	18,967.48	24,329.13
Deferred Revenue					9,514.54
Total Liabilities	**1,94,233.23**	**1,73,444.38**	**1,63,745.41**	**1,69,246.77**	**1,78,942.10**

HISTORICAL FINANCIAL SUMMARY

(Consolidated)

(₹ in crore)

Particulars	2025-26	2024-25	2023-24	2022-23	2021-22
(C) NET WORTH					
Equity Share capital	9,300.60	9,300.60	9,300.60	6,975.45	6,975.45
Other Equity	91,193.43	83,362.21	77,844.51	76,050.84	69,280.84
Net worth	**1,00,494.03**	**92,662.81**	**87,145.11**	**83,026.29**	**76,256.29**
CAPITAL EMPLOYED	1,56,346.43	1,61,574.31	1,69,082.87	1,80,388.65	1,78,548.17
(Net Fixed Assets+Net Current Assets)					
(D) RATIOS					
Net Profit to Capital Employed(%)	10.19	9.61	9.21	8.55	9.42
Net Profit to Net Worth(%)	15.85	16.75	17.87	18.57	22.06
Net Worth per Rupee of Paid-up Capital (₹) (##)	10.81	9.96	9.37	8.93	8.20
Debt/Equity Ratio (#)	58:42	57:43	58:42	60:40	63:37
Current Ratio	0.62:1	0.73:1	0.75:1	0.84:1	0.67:1
Earning per Share (Basic & Diluted EPS) (₹) (##)	17.13	16.69	16.74	16.58	18.09
Book Value per share (₹) (##)	108.05	99.63	93.70	89.27	81.99
Dividend per share (₹)(##)	9.0000	10.5000	12.0625	9.1875	11.6250
Capital Expenditure (including TBCB) on cash basis (₹ in crore)	33,305	24,630	11219	8850	9426
(E) OTHER IMPORTANT INFORMATION					
Length of Transmission Lines (CKT)	1,84,960	1,80,195	1,77,699	1,74,113	1,72,437
No. of Substations	291	282	278	272	265
Transformation capacity (MVA)	6,24,016	5,51,961	5,27,446	4,99,362	4,74,457
No. of Employees ($)	10,417	9,676	8,590	8,710	8,970
Transmission Network availability (%)	99.84%	99.82%	99.86%	99.82%	99.83%

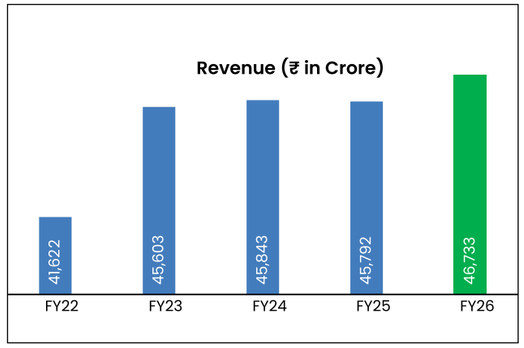
(*) Includes Assets Classified as Held for Sale

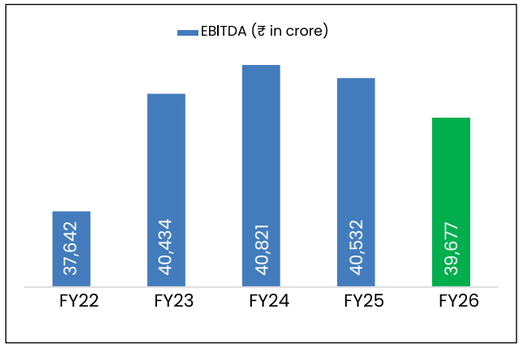
(**) Includes Lease Liabilities and liabilities directly associated with the assets classified as held for sale

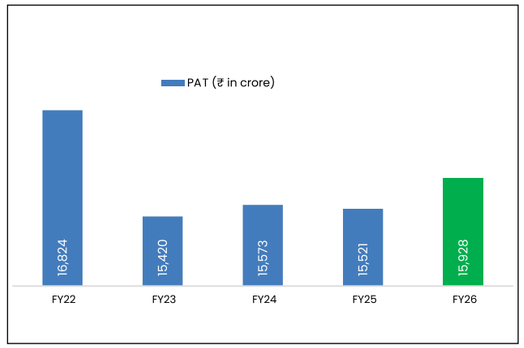
(#) For calculation of Debt-Equity Ratio, Loan liability also include Current Maturities of Long Term Loans.

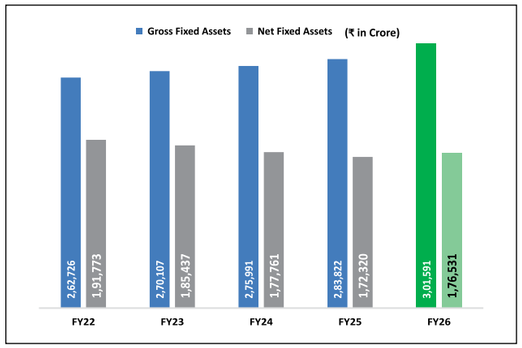
(##) Adjusted for Bonus Shares

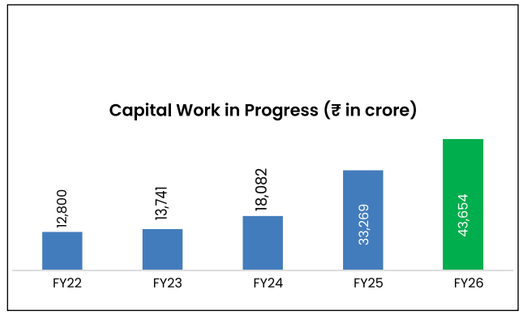
($) Including FTB employees

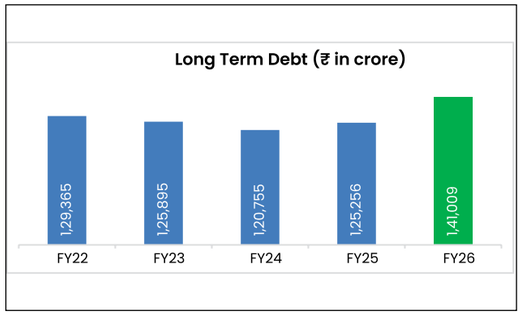


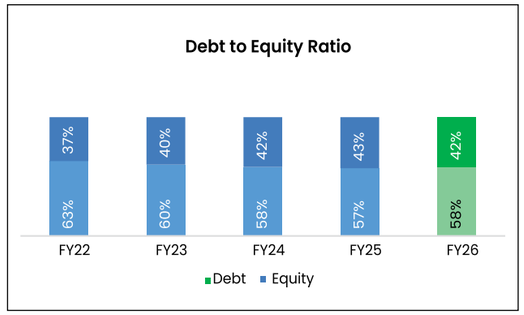


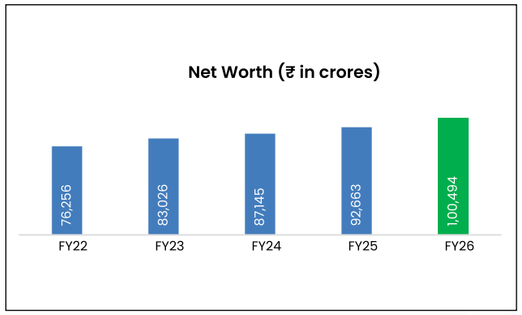






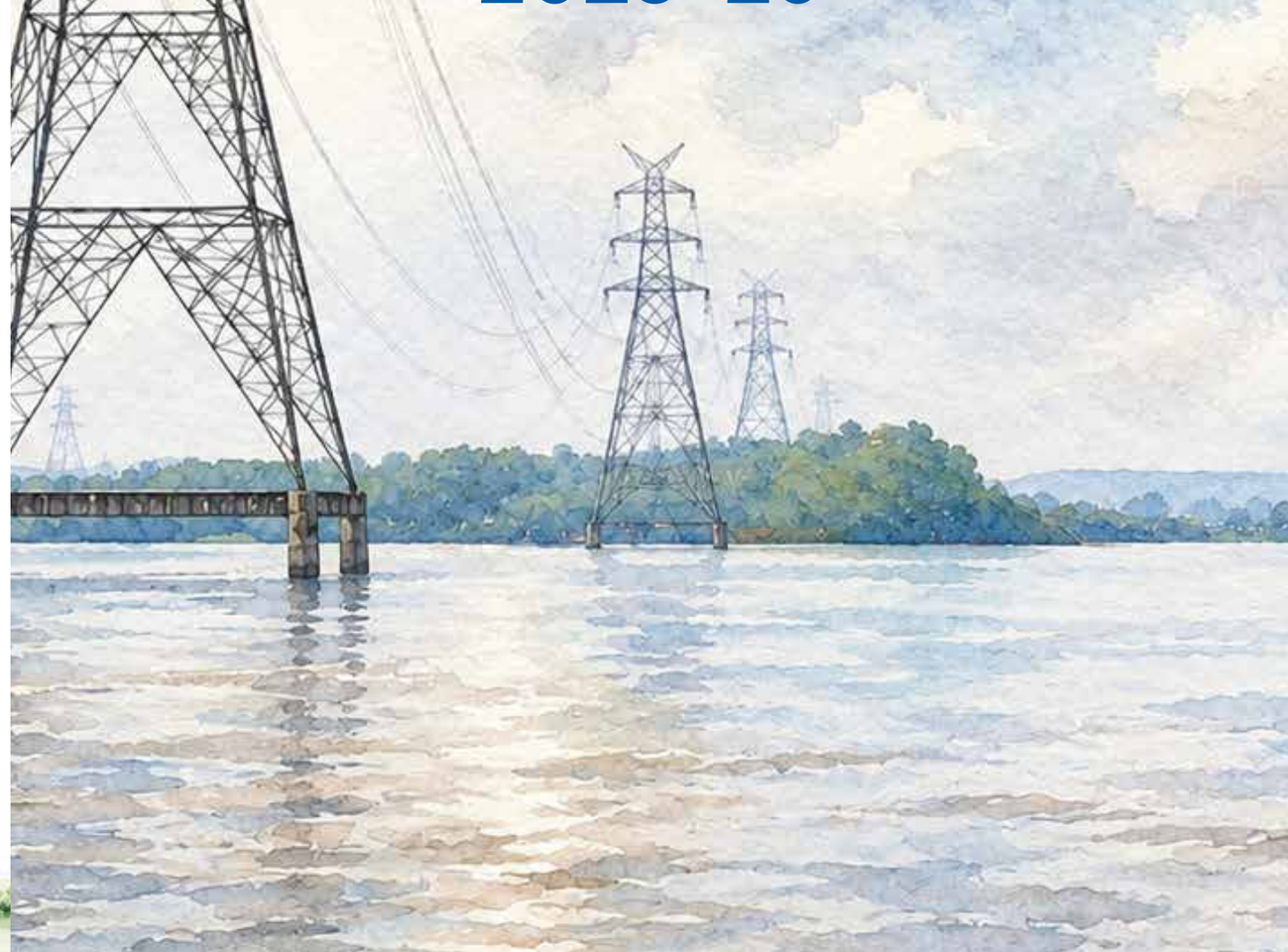


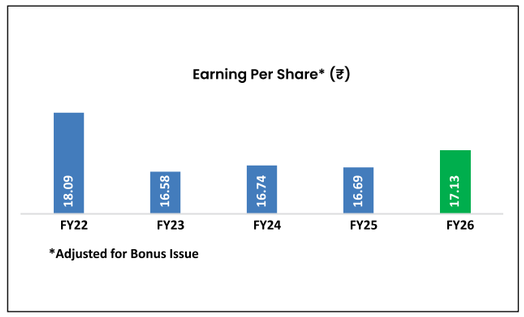


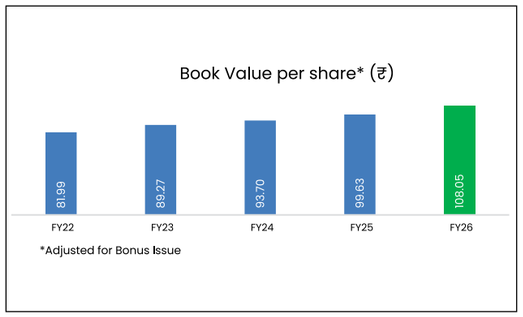


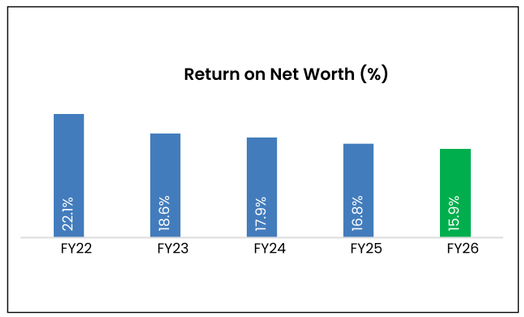


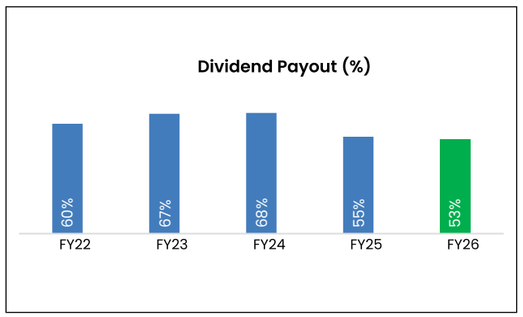
STATUTORY REPORTS 2025-26

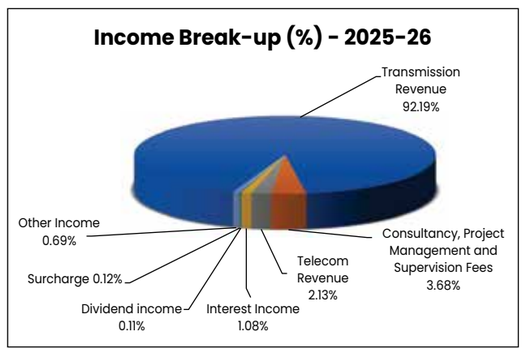


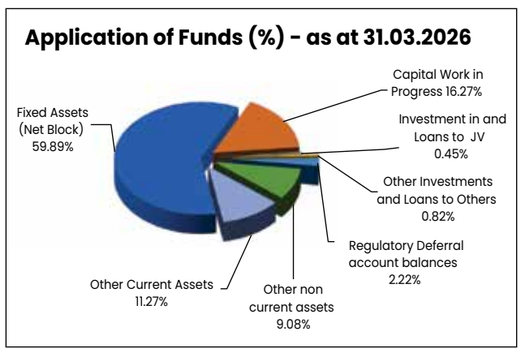


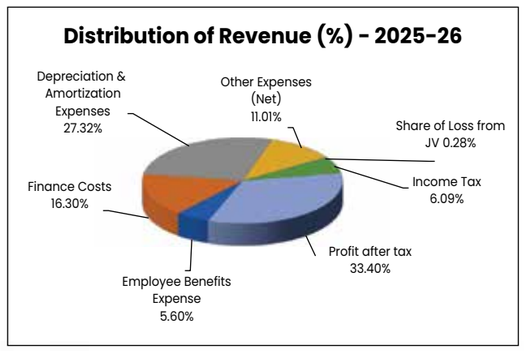


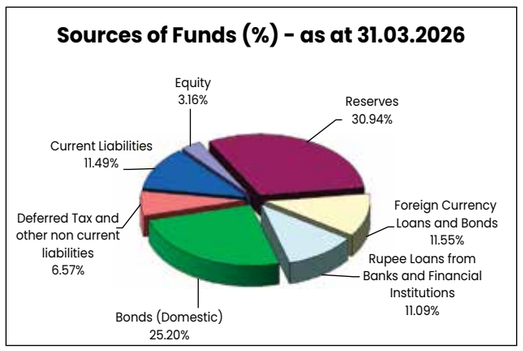












DIRECTORS' REPORT

Dear Shareholders,

On behalf of the Board of Directors, I am pleased to present the 37th Annual Report, highlighting your Company's ("your Company"/ "the Company"/ "POWERGRID") performance along with the Audited Financial Statements for the year concluded on March 31, 2026.

Your Company, riding on yet another excellent performance across all functions, achieved significant milestones during the year viz. highest ever capital expenditure in a single year, surpassing ₹1 lakh crore Net Worth, achievement of first target under ESG, undertaking new industry-defining initiatives under ESG, commissioning of its first solar power plant, securing first BESS project, grant of patent, etc. while continuing to operate and maintain one of the world's largest power transmission networks owned by a single entity in a most efficient manner.

Major highlights of your Company during FY 2025-26

- On a Standalone basis, Total Income and Profit after Tax of your Company were **₹46,995.88 crore** and **₹15,921.00 crore** respectively, while on a Consolidated basis, Total Income and Profit after Tax were **₹47,684.43 crore** and **₹15,927.95 crore** respectively.
- Achieved transmission system availability of **99.84% (transmission system outage of 0.16%)**. The trippings per line was restricted to 0.26.
- Achieved a Capital expenditure of **₹39,967 crore** (accrual basis), which is the highest ever capex by your Company in a single year.
- Achieved asset Capitalization worth **₹28,206 crore**.
- Commissioned ten (10) TBCB power transmission SPVs, including one project (namely, POWERGRID ER-NER Transmission Ltd.), commissioned ahead of schedule - a unique feat achieved under TBCB regime.
- Addition of **5,772 circuit kilometres (ckm)** of transmission lines and **72,055 MVA** transformation capacity.
- Expenditure of **₹321.19 crore** on Research & Development (R&D) and Innovation initiatives.
- POWERGRID, along with IIT Kanpur, was granted patent for India's first 'all-terrain substation inspection robot.
- Emerged successful bidder in **nine (9)** TBCB transmission projects.
- Secured its first ever Battery Energy Storage System (BESS) Project.
- Ranked in First Quadrant, among leading global transmission utilities, in a global benchmarking study on Asset Management and Operations & Maintenance.



- Commissioned its first large-scale solar PV plant with a capacity of 85 MW at Nagda, Madhya Pradesh.
- Achieved 50% of its electricity consumption from renewable sources, on monthly consumption basis.
- Indigenously developed 132 kV and 220 kV Mobile Gas-Insulated Switchgear (m-GIS) systems (in collaboration with industry partner) for rapid deployment in the transmission projects.
- Commissioned Asia's first ester oil–based 400/220 kV, 315 MVA ICT.
- Incorporated an SPV in Kenya for implementation of Kenya Transmission PPP Project, marking POWERGRID's foray into International transmission project through developer mode in Africa.
- Under the aegis of the Ministry of Power, your Company acted as the Nodal Agency and successfully conducted the maiden edition of Bharat Electricity Summit (BES 2026).

1. Financial Performance

Financial Performance during year under review (FY 2025-26) as compared to the previous year (FY 2024-25) on Standalone basis is summarized below:

(All Figures except per share data are in units as indicated)

S. No.	Parameters	2025-26		2024-25		Y-o-Y
		₹ (crore)	US $ (Million)	₹ (crore)	US $ (Million)	Growth (%)
1	**Revenue**					
	Transmission Charges	40,013.22	4,219.91	40,843.21	4,742.59	(2.03)
	Consultancy-Sale of Services	890.98	93.97	588.28	68.31	51.46
2	Other Income	6,091.68	642.45	4,893.83	568.26	24.48
3	Total Income	46,995.88	4,956.33	46,325.32	5,379.16	1.45
4	Profit After Tax (PAT)	15,921.00	1,679.08	15,353.57	1,782.81	3.70
5	Earnings per Share (EPS)	₹ 17.12	US $ 0.18	₹ 16.51	US $ 0.19	3.69
6	Book Value per Share	₹ 107.44	US $ 1.13	₹ 99.15	US $ 1.15	8.36
7	Gross Fixed Assets	2,73,843.18	28,880.32	2,62,461.61	30,476.27	4.34
8	Long term Borrowings*	1,41,009.01	14,871.23	1,25,255.60	14,544.31	12.58
9	Net Worth	99,928.61	10,538.77	92,215.65	10,707.81	8.36
10	Debt Equity Ratio	59:41		59:41		
11	Return on Net Worth	15.93%		16.65%		

* including current maturities of Long-Term Borrowings

Convenience Conversion at US $ 1= ₹94.82 as on March 31, 2026

1.1. Dividend

Your Company has consistently maintained a balance between its capex requirements and shareholder expectations through regular dividend distributions and ensured sustained returns to shareholders. The total dividend payout for the year amounts to ₹ 8,371 crore (including interim dividends of ₹ 7,208 crore). The final dividend shall be paid, subject to approval by shareholders at the Annual General Meeting. The total payout ratio for the year was 53%.



The Company recommended / declared dividend as follows:

Dividend (per share)	FY 2025-26		FY 2024-25	
	in ₹	in %	in ₹	in %
First Interim Dividend	4.50	45.00	4.50	45.00
Second Interim Dividend	3.25	32.50	3.25	32.50
Final Dividend^	1.25^	12.50	1.25	12.50
Total Dividend	9.00	90.00	9.00	90.00

^Recommended for approval of Shareholders

1.2. Transfer to Reserves

For FY 2025-26, appropriation of profit has been made as follows:

a) General Reserve : ₹ 6,000.00 crore

b) Self-Insurance Reserve : ₹ 318.07 crore

1.3. Government of India (GOI) Shareholding

Government of India's shareholding in the Company remained unchanged at 51.34%.

1.4. Performance under MoU and Public Enterprises Survey 2024-25

Your Company was rated "Excellent" with a score of 93.88 for its performance under the Memorandum of Understanding (MoU) signed with Government of India for FY 2024-25. The Company has consistently received "Excellent" rating under MoU since its first MoU for FY 1993-94.

Further, your Company ranked First among service sector CPSEs in terms of Dividend Declaration and Second in terms of Gross Block and Net Worth in Public Enterprises Survey 2024-25 published by the Department of Public Enterprises, Govt. of India.

2. Other Significant Developments

2.1. Consolidation of TBCB SPVs for enhanced operational efficiency

With a view to minimising legal and regulatory compliance requirements and enhancing operational efficiency, and pursuant to requisite approvals from CERC, your Company undertook consolidation of some of its TBCB subsidiaries. As a result, 12 TBCB SPVs were amalgamated/ merged into POWERGRID Khavda II-C Transmission Limited and 5 TBCB SPVs were amalgamated/merged POWERGRID Vataman Transmission Limited with effect from March 1, 2026. This has enabled improved monitoring, streamlined operations, and strengthened governance mechanisms.

Post-merger, the number of wholly owned subsidiaries of POWERGRID stood at 64 as at the end of financial year 2025-26.

Further, POWERGRID's Board has accorded approval for the amalgamation/merger 28 TBCB SPVs with two other TBCB SPVs, which is expected to further rationalise the SPV structure and enhance operational efficiency.

2.2. Performance in TBCB

During the year, your Company emerged successful in 9 Transmission System Projects including 8 inter-State and 1 intra-State under Tariff Based Competitive Bidding (TBCB) route. The scope of these projects inter-alia includes 12 transmission lines and 3 new substations with an aggregate transformation capacity of 24,000 MVA, spread across the states of Karnataka, Uttar Pradesh, Madhya Pradesh, Odisha, Andhra Pradesh and Maharashtra. These projects are scheduled for completion progressively by the year 2030.

Details of the Projects:

i. Transmission system for strengthening at Davanagere for integration of RE Generation

ii. Transmission system for inter-regional (NR-WR) transmission system strengthening to relieve the loading of 765 kV D/c Vindhyachal-Varanasi line

iii. Transmission system for augmentation of transformation capacity and implementation of line bays at Mandsaur S/s for RE interconnection

iv. Transmission system for inter-regional strengthening between SR Grid and WR Grid

v. Transmission system for inter-regional strengthening between SR Grid and ER Grid

vi. Transmission system strengthening for integration of additional RE potential at Davanagere (0.25 GW) and Bellary (2.75 GW)

vii. Transmission system strengthening at Tumkur-II for integration of additional RE potential (2.7 GW)

viii. Transmission system for evacuation of power from Pumped Storage Projects in Sonbhadra District, Uttar Pradesh



ix. Transmission system for network expansion scheme in Maharashtra for removal of transmission constraints in Pune Region-I (765/400 kV AIS Pune East)

(Sl.No. (i) to (viii) are inter-State transmission system projects and Sl.No. (ix) is an intra-State transmission project)

Including the above, as on March 31, 2026, your Company's cumulative market share in ISTS, in terms of tariff, stands at 44%, since introduction of TBCB mechanism in the country.

In addition to above, your Company has secured, for the first time, a BESS project (150 MW/300 MWh at Kalikiri, Andhra Pradesh).

At the end of FY 2025-26, your Company owned 60 TBCB subsidiaries, the details of which are provided in the Management Discussion and Analysis section.

2.3. Divestment of Equity Stake in CTUIL

Your Company had incorporated a wholly-owned subsidiary, Central Transmission Utility of India Limited (CTUIL), in December 2020 for carrying out statutory functions of central transmission utility as per Section 38 of the Electricity Act 2003 and other functions as assigned by Central Electricity Regulatory Commission (CERC). Pursuant to the NITI Aayog recommendation and approval of Ministry of Power, your Company's Board has accorded in-principle approval for divestment of its entire equity stake in CTUIL to Grid Controller of India (GRID-INDIA), a CPSE under Ministry of Power, Govt. of India.

2.4 Monetization of Transmission Assets through Securitization

During the year, your Company has monetized cashflows of following 8 operational TBCB SPVs through securitization route by private placement of bonds and raised ₹3,704 crore against monetization target of ₹3,500 crore.

i. POWERGRID Sikar Transmission Limited

ii. POWERGRID Aligarh Sikar Transmission Limited

iii. POWERGRID Bhadla Transmission Limited

iv. POWERGRID ER NER Transmission Limited

v. POWERGRID ERWR Power Transmission Limited

vi. POWERGRID Raipur Pool Dhamtari Transmission Limited

vii. POWERGRID Dharamjaigarh Transmission Limited

viii. POWERGRID KPS3 Transmission Limited

3. Operational Performance

3.1. Asset Management

As on March 31, 2026, your Company's major transmission assets, including those owned through its wholly-owned subsidiaries, consisted of 1,584 transmission lines aggregating to 184,960 ckm, and 291 substations (including 18 HVDC substations and 68 GIS substations) with an aggregate transformation capacity of 624,016 MVA.



Foundation Stone laying, Kurnool-III PS

Your Company has been consistently maintaining a system availability of more than 99.8% over the past five years. This consistent high system availability has been achieved through a structured asset management approach covering the full asset lifecycle from design, commissioning and operation to maintenance, refurbishment and replacement. Intelligent asset inspection and analysis tools for defect detection, asset health assessment and risk-based prioritisation enable early identification of incipient defects and to initiate timely preventive actions before they develop into outages. Your Company's asset management is driven by its Asset Management Policy and Strategic Asset Management Plan and is aligned with ISO 55001. Reliability Centred Maintenance coupled with AI-based defect detection has ensured high system availability.

Major achievements of your Company during FY2025-26 in the area of Asset Management are:

i. Deployment of state of the art technologies for switchyard maintenance.

ii. In-house development of mobile application for logging of inspection data in substations.

iii. On-site replacement of one phase winding of 315MVA ICT at one of the substations, resulting in savings in time and cost.

iv. Conducted >60 Asset Management System Implementation Review audits to assess and strengthen asset management practices across the organisation.

v. Successfully carried out in-house repair and restoration of 3 nos. transformers / reactors.

vi. Undertook drone-based patrolling of >8,500 transmission towers, enabling efficient asset inspection, improved monitoring, and proactive maintenance planning.

3.2. National Transmission Asset Management Centre (NTAMC) and Regional Transmission Asset Management Centres (RTAMCs)

To facilitate remote operation of your Company's transmission system and monitoring of various parameters on real time basis at regional and national levels, your Company had set up state-of-the-art RTAMCs and NTAMC at various locations across the country. These state-of-the-art centres are manned round-the-clock by experts for effective monitoring and management of transmission assets.

Your Company has taken up the upgradation of its NTAMC and RTAMCs and during the year, infrastructure upgrade was completed in Southern Region with advanced specifications. Upgradation of other centres is underway. Further, your Company also completed the upgradation of its telecom infrastructure for its control and monitoring purposes.



Manthan O&M Conference

3.3. Asset Management Benchmarking

Your Company benchmarks its asset management and operational excellence through globally recognized studies, namely the International Transmission Asset Management System (ITAMS) and the International Transmission Operations & Maintenance Study (ITOMS).

The Company achieved first-quadrant rankings in both benchmarks, reflecting high asset management maturity, superior operational performance, and cost efficiency among leading international transmission utilities. It was also recognized for having the Best Asset Management Operating Model in ITAMS, demonstrating its strong focus on reliability, efficiency, and continuous improvement.

3.4. Adoption of latest technologies

Your Company introduced/ initiated study and deployment of new technologies in the area of Asset Management such as:

i. AI-based defect identification system (PG AMRIT) was trained with drone-based image to identify defects in transmission line towers.

ii. In-house development of AI enabled Asset Health Indexing tool for one of the critical equipment enabling single window view of the health of its fleet in POWERGRID.

iii. Development of Spatial Decision Support System for disaster analytics in association with an Indian organisation of international repute. As part of the system, an intelligent solution is being developed to mitigate specific risks.

3.5. Cyber Security

During the year, your Company remained committed to maintaining a robust cybersecurity posture and continued to strengthen its cyber resilience through preventive, detective, and responsive security measures resulting in zero cybersecurity incidents during the period. The Company ensured timely reviews in accordance with applicable guidelines and directives of the Government.

Regular monitoring, security assessments, awareness programs, and technology enhancements were undertaken to enhance cyber literacy among the employees and ensure secure operations across the organization. The Company's establishments are certified as per ISO/IEC 27001:2022. Your Company has also set up a *centre of excellence* to facilitate research and development in this direction.

3.6. Safety

Your Company remains committed to ensuring the safety of its transmission systems, substations, employees, contract workers, and the general public through robust occupational health and safety management practices. In accordance with ISO 45001:2018 standards, health and safety considerations are integrated into various phases of activities including design, construction, operation, and maintenance of assets. During the year, the Company successfully completed the prescribed internal and external audits, leading to the successful renewal/re-certification of its ISO 45001:2018 Occupational Health & Safety Management System (OHSMS) certification.

The Company continues to strengthen implementation of its Safety Policy and promote a proactive safety culture through regular audits, inspections, trainings, safety briefings, mock drills, and awareness programmes conducted across project and O&M sites. Lineman Divas, National Safety Day/Week, National Electrical Safety Day/Week, Fire Service Week and Environment Day were also observed across the Company to enhance safety awareness among employees, families, and contract workers.

Significant achievements/ initiatives during the year:

i. 280 Safe Days in O&M activities and 118 Safe Days in projects.

ii. 2,166 safety trainings for employees and 31,206 safety trainings for construction workers covering occupational health & safety, construction safety, fire safety, first aid, Behaviour-Based Safety (BBS), and emergency management highlighting continued emphasis on competency development and safety awareness.

iii. More than 2.83 lakh safety briefings by supervisors, team gang leaders, and safety personnel for reinforcing hazard awareness and precautionary measures, with continuous monitoring across project and O&M sites through mandatory daily safety pep-talks/safety briefings recognizing the importance of safety briefings prior to commencement of work.

iv. More than 1,250 mock drills were conducted across substations and project sites to enhance emergency preparedness and response capabilities.

v. Updated contractual safety provisions in construction contracts including strengthened safety clauses, enhanced qualification requirements for contractor safety personnel, job-specific induction trainings, display of pictorial SOPs with Do's & Don'ts at sites, screening of SOP-based safety videos, and inclusion of erection methodologies in safety plans.

vi. Deployed Smart Safety Helmets and cooling jackets on pilot basis towards enhancing safety of the workforce.

vii. Developed VR-based safety training modules and animated accident case-study videos for experiential safety learning.

viii. Implemented steel wire rope guying systems, grab-type fall arresters, area lifeline systems, Smart Sticks in transmission line maintenance, and mechanized local earthing systems for enhancing safety during high-risk activities.

ix. Deployed Field Supervisors (Safety) across its projects for enhanced field-level safety monitoring.

4. Disaster Management

Your Company has established a well-defined Disaster and Crisis Management Plan to ensure prompt and effective response during natural disasters and man-made emergencies, enabling rapid restoration of damaged power infrastructure. The plan delineates a clear organizational hierarchy across various levels, facilitating coordinated and efficient crisis management, and specifies the roles and responsibilities of all concerned departments for seamless execution.

Based on inputs from the Indian Meteorological Department (IMD) and other reliable meteorological sources, necessary preparatory measures were undertaken ahead of cyclone *'Montha'* during FY 2025–26. Owing to these proactive measures and robust infrastructure, the impact on the Company's transmission network remained minimal during the cyclone. Your Company, in collaboration with industry partners has taken up indigenous development of Emergency Restoration System (ERS) and Mobile Gas-Insulated Switchgear (m-GIS) for rapid restoration during natural disasters.

Your Company continued to strengthen the preparedness and resilience of the power sector against emergency contingencies. During the year, Emergency Restoration System (ERS) training was imparted to more than 100 personnel from various State Utilities, enhancing sector-wide capability for rapid restoration of transmission infrastructure. To further augment emergency response readiness, orders were placed for procurement of 20 ERS sets for Regional Power Committees (RPCs)/Regional Pools.

5. Project Implementation

During the year your Company added about 5,772 circuit kilometres (ckm) of transmission lines including reconductoring of 279 ckm, antitheft charging of 772 ckm, transmission lines completed under North Eastern Region Power System Improvement Project - 82 ckm and Comprehensive Scheme for Arunachal Pradesh and Sikkim- 17ckm.

In spite of consistent project execution challenges such as Right-of-Way, applicable clearances and supply chain issues, your Company commissioned a number of transmission lines and substations facilitating renewable energy integration and the country's march towards energy transition. Some of the major transmission assets commissioned/ completed during the year include:





Transmission Lines

- 765kV D/c Banaskantha-Ahemadabad
- 765kV D/c KPS2-KPS3
- 765kV D/c Khetri-Narela
- 765kV D/c Lakadia PS-Ahmedabad
- 765kV D/c Bhadla II-Sikar II
- 765kV D/c Ahmedabad-Navsari (New) (South Gujarat) (GIS)
- 765kV D/c Bhadla-III PS-Sikar II
- 765kV D/c Ramgarh (II) - Bhadla-III
- 765kV D/c Navsari (New) (South Gujarat) (GIS)-Padghe (GIS)
- 400kV D/c Ananthpuram PS-Kurnool-III PS
- 400kV D/c Jeypore (POWERGRID)-Jagdalpur (CSPTCL)
- 400kV D/c 2nd Circuit of Kishenpur - Dulhasti
- 220kV D/c Kathalguri (NEEPCO)– Namsai (PG) – completed ahead of schedule

Substations

- 765/400kV KPS-2 (GIS)
- 765/400kV KPS-3 (GIS)
- 765/400kV Narela (GIS)
- 765/400kV Ahmedabad (AIS)
- 765/400kV Dausa (AIS)
- 765/400kV Ramgarh PS (AIS)
- 765/400kV Bhadla-III(AIS)
- 400/220kV Ananthapur (AIS)
- 765/400kV Bikaner-III (AIS)

Further, during the year, 10 TBCB SPVs were commissioned as listed below:

- POWERGRID Dharamjaigarh Transmission Limited
- POWERGRID ER NER Transmission Limited
- POWERGRID KPS3 Transmission Limited
- POWERGRID KHAVDA II-B Transmission Limited
- POWERGRID Bhadla Sikar Transmission Limited
- POWERGRID Khavda II-C Transmission Limited
- POWERGRID Narela Transmission Limited

- POWERGRID ER WR Power Transmission Limited
- POWERGRID Khavda RE Transmission Limited
- POWERGRID Bhadla III Transmission Limited

As on March 31, 2026, the inter-regional power transfer capacity of the transmission assets belonging to the Company and its subsidiaries was 101,180 MW out of 120,340 MW inter-regional power transfer capacity of the national grid.

6. Capital Investment, Fund Mobilization & Investment Approvals

During FY 2025-26, your Company made a consolidated capital investment, on accrual basis, of ₹39,967 crore. On cash basis, the consolidated capital investment was ₹33,305 crore. To finance this investment, the Company mobilized ₹23,214 crore through Bonds & Term Loans; ₹2,644 crore through Foreign Loans; ₹7,447 crore from Internal accruals and others.

During the year, investment approvals for transmission projects under regulated tariff mechanism (RTM) worth ~ ₹7,380 crore were accorded and Company won projects estimated at ~₹14,200 crore under the Tariff Based Competitive Bidding (TBCB) mechanism.

7. Commercial Performance

The Company, through regular follow-ups and by extending assistance to its customers (DICs) in availing innovative instruments via CTUIL, achieved a collection efficiency of 101.20% of billing in FY 2025–26. Furthermore, the outstanding dues exceeding 45 days reduced significantly to ₹1,174 crore in FY 2025–26, as compared to ₹2,052 crore in FY 2024–25, indicating a strong recovery mechanism supported by Payment Ratification and Analysis in Power Procurement for Bringing Transparency in Invoicing of Generators (PRAAPTI) Portal, a Ministry of Power initiative.

8. Other Businesses

8.1. Telecom Business

Your Company, predominantly utilizing the OPGW laid by it on its transmission lines, is undertaking telecommunications business through its wholly owned subsidiary POWERGRID Teleservices Limited (PowerTel). The erstwhile telecom vertical within your Company was hived off into a wholly-owned subsidiary which commenced commercial operation with effect from October 1, 2023. PowerTel possesses a Unified Licence with service authorisations for National Long Distance (NLD), Internet Service Provider – Category 'A' (ISP-A) and International Long Distance (ILD) from Department of Telecommunications, Govt. of India.



Presently, PowerTel is the largest and the only Telecom Service Provider providing pan-India OPGW based fibre optic connectivity-based solution.

Major achievements of the telecommunications business (PowerTel) for the year include:

i. Standalone revenue ₹1,195 crore
ii. Availability of telecom network backbone 100%
iii. Successfully delivered its first ever link on 400G interface
iv. Successfully delivered its first ever International Long Distance (ILD) link
v. Received appreciation from the Department of Telecommunications (DoT) for rapid provisioning of critical connectivity to Government agencies and deployment of over 100 Gbps additional bandwidth to telecom operators, ensuring resilient communications during the floods in Jammu & Kashmir.
vi. Secured significant business from Government of India entities, leading global OTT platforms, and telecom service providers, including the award of long-term contracts, reinforcing PowerTel's strong market position and customer confidence.

With a pan India telecom network (primarily OPGW) comprising more than 100,000 km and covering more than 4,000 locations, services consisting of point-to-point leased lines, MPLS based VPN, SD-WAN, DDoS etc., and more than two decades of providing reliable services to its clients, PowerTel continues to enjoy confidence and trust of its diverse clientele comprising state and central government entities, telecom service providers, large OTT players including global IT giants, CPSEs and internet service providers. PowerTel continues to be one of the implementing agencies of the prestigious National Knowledge Network Project of the GoI. Further, its unique tower solution for remote locations has been tested successfully by various entities.

With an aim to tap the emerging opportunities and by leveraging the long standing trust of the clients, your Company is now expanding its bouquet of services by foraying into Data Centre business, with the implementation of a 1000-rack, 14MW, Uptime Tier-III certified Pilot Data Centre near New Delhi, being taken up through PowerTel. The same is expected to go commercial in the financial year 2026-27. Further, the Company is also taking up establishment of a Zone-2 Data Center at Chennai for which the land has been acquired.

In addition to providing services to third parties, PowerTel is also providing your Company with various digital and connectivity services.

8.2. Consulting Services

Standalone revenue of Consultancy segment (including domestic and international) stood at ₹891 crore for the year 2025-26.

- **Domestic Business**

  Leveraging the rich experience earned through implementation of large transmission networks in India and abroad and by adopting latest technology in multifarious topology and environment, your Company offers consultancy services across the entire spectrum of power transmission & distribution with more than 150 client base including State owned utilities, private utilities, Central Public Sector Undertakings, Government departments etc.

  Among the key Government initiatives, under implementation by your Company, are its flagship schemes, namely *North Eastern Region Power System Improvement Project (NERPSIP)* and *Comprehensive Scheme for Strengthening of Transmission and Distribution (T&D) Systems in Arunachal Pradesh and Sikkim*.

  The Company has also been entrusted with the works related to establishment of power infrastructure under GoI's scheme, Revamped Distribution Sector Scheme (RDSS) in the Union Territories of Jammu & Kashmir, Ladakh and Andaman & Nicobar Islands. This work is being implemented through POWERGRID Energy Services Ltd., a wholly owned subsidiary of POWERGRID.

  POWERGRID is also providing/ exploring consultancy to state utilities for the establishment of State Transmission Asset Management System (STAMS), HVDC systems, inspection and audit services, design and engineering and other related activities.

  Some of major activities/ achievements during the year include:

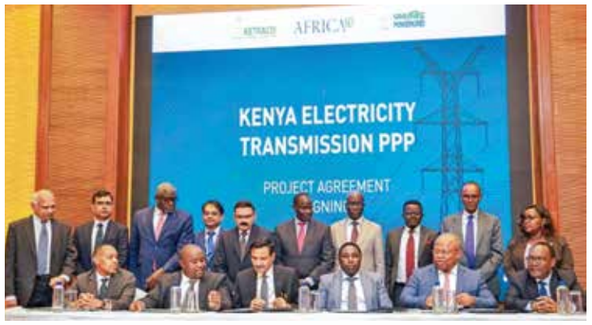
  i. Secured 39 consultancy orders amounting to a consultancy fee of ₹390 crore.
  ii. 11 consultancy projects were successfully completed while 62 projects across diverse categories including railway electrification, renewable energy bay implementation, engineering consultancy services, etc. are under implementation.
  iii. MoU signed with NTPC for consultancy services for implementation of their dedicated transmission projects and associated works.

  Further, your Company has taken up establishment of a Pilot Green Hydrogen Plant of 1MW capacity for microgrid applications at its Neemrana substation.

- **International Business & Cross Border Interconnections**

  International Business

  During the year, your Company extended its footprints to Mozambique, taking its global footprint to 25 countries. Further, during the year, your Company secured 8 (new/ extension) international consultancy assignments amidst a tough global competition. As on Mach 31, 2026, your Company was implementing 14 assignment/projects across 7



countries, mainly in the areas of project management, preparation of DPR report, O&M of transmission system.

Your Company has a strong foothold in SAARC, Asia Pacific, Europe, Africa, CIS & Oceania and has proved its competency by successfully undertaking projects in some of the toughest geographies. The Company is also exploring increasing use of multilateral frameworks for its global aspirations.

Major achievements during the year included:

i. Signed PPP Project Agreement, in partnership with Africa50, for development of a 400kV transmission system network comprising two transmission lines in Kenya, and an SPV, Mwanga Transmission Company was incorporated for implementation of project. This marks POWERGRID's first international transmission project as a developer in Africa.

ii. Framework agreement signed with Africa50 and Uganda Development Bank for exploring opportunities in Uganda.

Cross-Border Interconnections

India shares borders with a number of South Asian nations and is significantly contributing to power exchanges within these countries. This has been facilitated by your Company through establishment, operation and maintenance of various cross-border interconnections, thus optimizing resource utilization and fostering economic development.

As on March 31, 2026, the cross-border interconnections enable a combined power transfer of about 10,323 MW with neighboring countries such as Bhutan, Nepal, Bangladesh and Myanmar.

Major achievement during the year included signing of Joint Venture and Shareholders' Agreements (JV&SHA) between POWERGRID and the Nepal Electricity Authority (NEA) for incorporation of two joint venture entities - one in India and one in Nepal - for the development of high-capacity cross-border power transmission infrastructure.

8.3. Other Businesses

Your Company, through its subsidiary POWERGRID Energy Services Ltd (PESL), is actively contributing to various Government of India initiatives aimed at strengthening the nation's power sector in the areas of smart metering and distribution management systems.

PESL is implementing a project of deploying 69.4 lakh smart meters in two DISCOMs of Gujarat, of which 21.7 lakh meters have been put into operation. It is also undertaking development of your Company's first BESS project secured under TBCB.

PESL is also implementing distribution infrastructure projects for loss reduction under Govt. of India's Revamped Distribution Sector Scheme in the Union Territories of Jammu & Kashmir and Ladakh including border areas. Further, PESL has entered into Agreement with Electricity Department of Andaman & Nicobar Administration for implementation of Smart Metering and Loss reduction works under RDSS.

The Company is actively supporting the PM Surya Ghar Yojana by promoting the adoption of rooftop solar PV systems in residential and government buildings, including own facilities.

PESL commissioned its first 85 MW Nagda Solar PV Plant at Nagda in Ujjain district, Madhya Pradesh in April 2025. In its first year of operation, the plant generated about 147 million units (MU) of clean energy. The power generated is being utilized for POWERGRID's internal electricity consumption while the balance is optimally monetized through different platforms including power exchange.

9. Quality Management

Your Company's Quality management systems are aligned with Integrated Management System comprising ISO 9001:2015 for Quality Management System, ISO 14001:2015 for Environmental Management System and ISO 45001:2018 for Occupational Health and Safety Management System.

The quality of manufactured products is maintained by implementing agreed Manufacturing Quality Plan (MQP)/ Inspection Test Plan (ITP), while the quality during installation, testing & commissioning of equipment at site is ensured by implementing agreed Field Quality Plans (FQP).

Major highlights during the year include:

i. More than 27,000 inspection calls undertaken.

ii. More than 50% inspections of eligible items carried out virtually, pursuant to formulation of Policy for Virtual Inspection.

iii. Formulation of guidelines for grading of manufacturers and optimisation of sampling plan.

iv. Optimisation of Sampling Plan and Testing Activities during Acceptance Testing.

v. Various Guidelines formulated to facilitate inspection/assessment process.

vi. Re-Certification for Integrated Management System covering requirement of ISO 9001:2015 for Quality Management System, ISO 14001:2015 for Environmental Management System and ISO:45001:2018 for Occupational Health and Safety Management System.

10. Research & Development (R&D) and Innovation initiatives

Your Company continues to strengthen its leadership in transmission-sector innovation through focused research, indigenous technology development, and collaboration with premier academic institutions.

During the year, the expenditure on R&D and innovation initiatives was ₹321.19 crore as against ₹311.85 crore in the previous financial year.



Monopole with Insulated Cross Arms

A key milestone in the Company's innovation journey is the grant of a patent for *"System and method for determining parameters in an electric grid infrastructure by autonomous robotic devices,"* developed in collaboration with one of India's premier institutes, the Indian Institute of Technology, Kanpur. This patented autonomous ground robot system enhances inspection and monitoring of substation equipment and reflects POWERGRID's commitment to nurturing homegrown innovation.

Further advancing asset reliability and land optimization, your Company has successfully developed and commissioned Insulated Cross Arms at 400kV level for the first time in India. This was deployed on one of its 400kV transmission line tower (Maharanibagh–Narela line), traversing through the National Capital Region. The innovation enabled compact tower designs that significantly reduce Right of Way requirements and associated environmental and social impacts.

To enable faster grid expansion and improve system resilience, indigenous development of *Mobile Gas-Insulated Switchgear (m-GIS)* at 132 kV, 220 kV, and 400 kV has been initiated, in collaboration with industry partner. The 132 kV and 220 kV variants are already developed and positioned for deployment.

Timely maintenance of transmission lines and switchyard equipment is essential to minimize downtime and ensure high availability. To address the challenge of availing shutdowns, the Company has adopted advanced hot line maintenance techniques. The latest innovation in this direction is the ***Insulated Aerial Work Platform,*** *also known as the Telescopic Insulated Bucket or Insulated Compact Bucket*, which enables safe and efficient maintenance without outages. These insulated compact bucket units are planned to be deployed across 132kV AC, 220kV AC, 400kV AC, 765kV AC, and ±500kV HVDC systems. Development and laboratory testing of 132kV, 220kV, and 400kV units has been completed, while higher-voltage units are under testing.

Towards its commitment to decarbonisation, sustainability, and achieving Net Zero emissions by 2047, your Company has initiated steps to replace conventional 145kV SF_6 circuit breakers with environmentally sustainable green gas-based alternatives. Development of a pilot unit in this regard is currently in progress.

Timely condition assessment of critical switchyard equipment is vital to minimize downtime and ensure high availability of the transmission system. To enhance diagnostic capabilities, the Company is planning deployment of indigenously developed Portable Containerized High Voltage Test Kits for Gas Insulated substations up to the 765 kV level. These advanced systems enable high-voltage testing under conditions comparable to factory acceptance tests, ensuring realistic stressing of insulation systems and strengthening reliability of operations.

To support rapid construction in remote and difficult terrains, *heavy lift programmable drones with 100kg payload* capacity are being explored for use during construction and maintenance of transmission lines, helping fast-track renewable project timelines and timely maintenance and restoration of transmission lines.

Additionally, the *HVDC Valve Hall Inspection Robot*, an advanced unmanned ground vehicle equipped with LiDAR, thermal imaging, and high-resolution cameras, is being developed to safely inspect HVDC and FACTS installations in high electromagnetic environments. Built on a modular ROS2-based architecture, it supports AI-assisted analytics, autonomous patrols, and digital twin integration, marking a major step towards modernization and digital transformation of inspection practices.

11. Participation in GoI Initiatives

11.1. Promotion of 'Make In India'

Your Company, through continuous measures, has encouraged localization of various goods to be sourced for development/operations of transmission system. Foreign manufacturers have been nudged to set-up facilities in India thus promoting the Make in India initiative of Government of India. With POWERGRID's efforts, new plants and facilities have been set-up in India over the past few years by a number of foreign manufacturers for equipment like GIS, transformers, reactors, STATCOM, OPGW, etc. paving way for a wider vendor base and emergence of a more efficient supply chain.

Further, POWERGRID has given much impetus towards procuring from local suppliers in its various procurement verticals. In line with the Government policy of Make in India and guidance towards increase in domestic value addition of the final product, your Company has been actively developing and adding sub vendors.

Your Company is actively working to develop its vendor base in the domestic market by encouraging participation of local suppliers and promoting capacity building for existing vendors. During FY 2025-26, your Company awarded 3 numbers of vendor development contracts.

11.2. Promotion of Micro and Small Enterprises (MSEs)and Procurement through GeM

In line with Government of India directives for promotion of MSEs, the Company has been complying with the guidelines issued by the Government of India from time to time.

Trade Receivable e-Discounting System (TReDS) is a platform for facilitating the financing of trade receivables from corporate and other buyers, including Government Departments and Public Sector Undertakings (PSUs), through multiple financiers. The Company is registered on all the five available TReDS platforms, as mentioned below:

S.N.	TReDS Platform Name	Date of onboarding
1	Receivable Exchange of India Ltd. (RXIL)	24.07.2018
2	Mynd Solutions Private Ltd. (M1xchange)	13.02.2019
3	A TREDS Ltd. (Invoicemart)	12.12.2019
4	C2FO Factoring Solutions Private Ltd. (C2treds)	19.12.2024
5	KredX Platform Private Ltd. (DTX)	08.01.2026

Your Company has taken various initiatives which are in line with Micro, Small and Medium Enterprises Development (MSMED), Act 2006 for timely payment and grievance redressal of MSMEs. The Company is continuously pursuing its MSMEs vendors to get themselves on-boarded on TReDS Platforms, for which detailed guidelines have been provided on POWERGRID's website, www.powergrid.in. During FY 2025-26, payments for a total number of 42,107 invoices in respect to MSE were made within 45 days and there were no instances of payments beyond 45 days to MSE vendors.

During the FY 2025-26, the Company made a total procurement* of goods and services of ₹2,606.51 crore, out of which ₹2,573.50 crore was procured through GeM. Consequent to the outcome of the competitive bidding, the total procurement from MSEs (including MSEs owned by SC/ST and Women entrepreneurs) was ₹1,834.87 crore (70.40%). Further, the total procurement from MSEs owned by SC/ST entrepreneurs was ₹131.28 crore (5.04%) and from MSEs owned by Women entrepreneurs was ₹161.86 crore (6.21%).

*includes all procurement of goods and services under the ambit of PPP for MSEs, Order 2012.

Further, the Company has taken various steps to encourage MSEs participation in the procurement process across India as mentioned below.

- **Purchase preference for MSEs**

  Suitable provisions for purchase preference upto 25% from MSEs including 4% from MSEs owned by SC/ST entrepreneurs and 3% from MSEs owned by Women entrepreneurs exist in the bidding documents for all procurement of Goods and Services under the ambit of PPP for MSEs, Order 2012. Under the procurement of Goods & Services, for divisible packages, the purchase preference is given to MSEs for up to 25% of package value and for non-divisible packages, the purchase preference is given to the lowest MSE bidder for 100% of package value.

  Annual procurement plan for FY 2026-27 from MSEs for the categories of Product & Services under the ambit of PPP for MSEs, Order 2012 is uploaded on www.powergrid.in as well as on MSME-Sambandh Portal. Further, procurement data under the ambit of PPP for MSEs, Order 2012 is updated on monthly basis at MSME-Sambandh Portal.

- **Relaxation in Bid conditions:** MSEs are given relaxation in financial qualification criteria in all procurement of Goods and Services under the ambit of MSEs. Further to encourage participation of MSEs, for procurement of Goods and Services below ₹ 5 crore, 100% relaxation in financial qualification criteria is given to MSE bidders.
- **Waiver of EMD & Tender Fees:** MSEs are exempted from submitting Tender fees and Earnest Money Deposit (EMD) in compliance to the Public Procurement Policy for Micro & Small Enterprises Order, 2012.
- **Exclusive Tenders for SC/ST and Women owned MSEs:** Your Company has introduced a distinct approach i.e. 'Exclusive Tenders' for SC/ST or women-owned MSEs wherein only SC/ST or women-owned MSEs are eligible to participate the tenders for certain goods and services.

MSE Vendor Development

During the year, to encourage and develop Micro and Small manufacturers, 31 nos. of Vendor Development Programs (VDPs) were organized in various parts of the country, of which 11 nos. of VDPs were exclusively held for SC/ST and women-owned MSEs. In these MSE VDPs various presentations were made, and discussions were held with representatives of numerous Micro and Small Enterprises of the country. Special thrust was given to Micro and Small Enterprises owned by SC/ ST and women entrepreneurs. The response of Micro and Small Enterprises in these meetings was overwhelming.

During the year, 171 new vendors were added, of which 33 were Micro/ Small Enterprises.

12. Sustainability

As a responsible Corporate, your Company undertakes sustainability-related initiatives in its operations. It recognizes that that long-term business success extends beyond financial performance and must encompass sustainable operations, environmental stewardship, social equity, and meaningful CSR interventions.

POWERGRID strictly follows the cardinal principles of Avoidance, Minimization and Mitigation in dealing with environmental and social issues, as outlined in its Environmental and Social Policy & Procedure (ESPP) which was developed way back in 1998. Subsequently, your Company had adopted ESG Vision 2023 - *"Transforming responsibly to a sustainable and greener world"* along with the goals of achieving 50% of electricity consumption from renewable sources by 2025; becoming a 'Water Positive' organization by 2030; sustaining a 'Zero Waste to Landfill Corporate' status by 2030 and attaining and 'Net Zero Emissions by 2047'.

In pursuit of 'Net Zero by 2047', POWERGRID has initiated multiple focused actions. Significant progress has been made in managing SF_6 emissions—the primary contributor to our Scope-1 emissions—through stringent inventory control, leakage management, improved maintenance practices, and digitized monitoring, minimizing the leakage rate to approximately 0.06%, well below permissible limits. Simultaneously, your Company is actively exploring viable SF_6-free technologies, with pilot replacements already underway. On the first target of 50% electricity consumption, by December 2025, 50% of POWERGRID's electricity requirements are being met, on monthly basis, from renewable sources including rooftop solar installations, green tariff procurement, and dedicated solar generation at its Solar Power Plant at Nagda, Madhya Pradesh, leading to a substantial reduction in Scope-2 emissions. Alongside this, POWERGRID is proactively working towards water positivity through consumption reduction, wastewater reuse, and rainwater harvesting, and has successfully diverted over 90% of its waste from landfills through robust implementation of its 3R-based Waste Management Policy.

13. Corporate Social Responsibility (CSR)

Your Company continues to demonstrate its commitment to the social and economic development of communities through CSR initiatives undertaken across key areas such as healthcare, drinking water & sanitation, education, skill development, rural development, and other areas of national importance, identified in consultation with stakeholders, primarily in the local areas and neighbourhood areas of its operations.



For FY 2025–26, the Company's CSR obligation was ₹350.81 crore, representing 2% of its average net profit for the preceding three years. Against this, an expenditure of ₹391.16 crore was incurred, of which

₹235.07 crore was utilized in thematic areas of Health and Nutrition and Prime Minister's Internship Scheme.

During the year, 122 CSR projects amounting to ₹211 crore were approved across thrust areas including Healthcare & Nutrition, Skill Development, Rural Development, Environment, Education, Sanitation, Women Empowerment and others. In addition, around 200 CSR initiatives are under implementation across various locations nationwide.



POWERGRID's Vishram Sadan, Lucknow

Key contributions during the year include the expansion of POWERGRID Vidyalakshmi Merit-Cum-Means Scholarship to IITs, NITs, and Government funded engineering colleges, construction of various Vishram Sadans at major government health institutions, handing over of advanced medical equipment in several Government Hospitals etc.

Details of completed/ongoing CSR Projects and sanctioned CSR projects are mentioned at Annexure-IX (Annual Report on CSR Activities) of Director's Report.

14. Governance

14.1. Right to Information

To promote transparency and accountability, an appropriate mechanism has been set up across your Company in line with 'Right to Information Act, 2005'. Your Company has nominated Public Information officers and Appellate Authorities at its corporate office, regional Headquarters and other offices to provide information to the citizens under the provisions of Act.

Your Company has also developed its web-based online RTI portal, which facilitates timely reply of RTI/ Appeal to applicant by real time monitoring of all RTIs/ Appeals. The portal also facilitates auto generation of various RTI reports for internal and external stakeholders.

During FY 2025–26, about 1,200 RTI applications were received by your Company and were processed in a timely manner in accordance with the provisions of the RTI Act, 2005. To enhance awareness and ensure effective implementation of the Act, training programmes and sensitization sessions were also organized for your Company's CPIOs/PIOs and Appellate Authorities regarding their roles and responsibilities.

15. Commitment to Transparency & Ethical Practices

Your Company remains firmly committed to upholding the principles of transparency, probity, and ethical conduct in all its management functions. To reinforce these values, the Company undertakes preventive, proactive, as well as punitive vigilance measures, thereby ensuring adherence to the highest standards of integrity and ethical practices across the organization.

- **Preventive Vigilance as a Key Focus Area**

  To strengthen organizational processes and minimize malpractices, your Company places emphasis on preventive vigilance through robust systems and a proactive approach for identifying and addressing potential risks.

  During the year, 82 surprise inspections, 48 process online inspections, and 29 Chief Technical Examiner (CTE) type inspections were conducted, and based on the observations and recommendations, several systemic improvements have been implemented.

  Further, Preventive Vigilance Workshops, webinars, and orientation meetings with POWERGRID officials and vendors were organized across the regions. These covered contract management, Conduct, Discipline and Appeal (CDA) Rules, compliance requirements, common irregularities, case studies, quality aspects, and ethics management, enabling employees to handle situations with informed and responsible decision-making.

- **Vigilance Awareness**

  In pursuance of the directives of the Central Vigilance Commission (CVC), Government of India, Vigilance Awareness Week (VAW) was observed from October 27, 2025 to November 2, 2025 on the theme "सतर्कता : हमारी साझा जिम्मेदारी / Vigilance: Our Shared Responsibility." A three-month Preventive Vigilance campaign was also carried out from August 18, 2025 to November 17, 2025.



  During VAW 2025, a wide range of capacity-building, outreach, and awareness activities were undertaken across the organization. These included seminars, workshops, and competitions for employees and their families, along with public outreach initiatives such as walkathons and nukkad natak.

  Awareness programmes were also conducted in schools, colleges, and villages—reaching over 19,000 students and approximately 17,000 villagers to promote integrity and curb corruption. Employees took the Integrity Pledge, and Vendor Meets were organized across the organisation. As part of the event, the Vigilance Journal "Candour" was released, and a booklet on Preventive Vigilance initiatives, showcasing best practices in power sector CPSEs, was also published.

New Initiatives

POWERGRID Mobile Attendance System (PG-MAS)

Given the widespread workforce across the country, POWERGRID Mobile Attendance System (PG-MAS) has been introduced to enhance workforce management. This GPS-based mobile attendance system enables real-time, location-based attendance marking, ensuring improved monitoring and transparency of manpower across the organization.

***'Satarkata Mitra'*- A Vigilance Interactive Chatbot**

During the year, an interactive chatbot, 'Satarkta Mitra', was introduced. This AI-enabled, user-friendly platform provides quick and reliable guidance, while promoting awareness and fostering a culture of integrity and proactive vigilance across the organization.

16. Human Capital: Our Greatest Asset

Your Company has consistently trusted its employees to meet assigned targets while relentlessly focusing on nurturing their skills through timely and effective HR interventions. In pursuit of this objective, systems and practices have been developed and implemented to enable employees to perform at their highest potential. Your Company's commitment remains steadfast in attracting, retaining, and developing talent that aligns with its core values, ensuring they thrive in a safe, healthy, non-discriminatory and approachable environment. These initiatives reinforce the organization's dedication to fostering a culture of excellence, inclusivity, and holistic growth.

Work Force Strength & Diversity

As on March 31, 2026, the permanent employees of your Company's stood at 9,745 of which women employees constituted 9.34%. The attrition rate of regular employees stood at 3.27% in the year 2025-26.

Workforce Augmentation and Capacity Building

In line with the growth projections of the power transmission sector, the Company has augmented its workforce to support expanding operational and infrastructure requirements.

During the year, your Company recruited 1,280 permanent employees, reinforcing its commitment to building capacity for India's transmission infrastructure growth.

Policy Framework and HR Initiatives

In order to respond to the constantly evolving business scenario and to address the dynamic requirements of employees, your Company undertakes regular updating of its policies to keep up with the industry trends.

Towards this, your Company rolled out various new initiatives in FY 2025–26:

- Scheme of benefits for employees posted at identified difficult locations, recognizing the challenging working conditions they face and ensuring appropriate support.
- PRABAL Scheme (Employee Assistance Program), designed to provide professional and personal support to enhance mental and emotional well-being.
- Policy and procedure for campus recruitment in the Executive Cadre, enabling recruitment for vacancies across the nation.

Policy Reforms and Employee Benefits

Your company undertakes regular updation of its policies to keep up with the industry trends and remains committed to regularly reviewing its policies and practices to promote employee welfare and well-being. In this direction, during FY 2025–26, a total of 18 existing policies were revised.

Employee Health and Well-being

Your Company places strong emphasis on physical and mental wellbeing of its employees. During the year, 21 numbers of webinars on Health and Wellness/ Health talks on diverse medical and wellness related topics were conducted for employees and their family members. Further, 6 numbers of wellbeing camps were organized for supporting staff engaged through contractors, underscoring the Company's inclusive approach towards employee health, safety, and welfare.

Also, 53 yoga sessions were conducted during the year.

Given the widespread workforce across the country, a new initiative of Video Consultation with qualified medical professionals was introduced at Corporate Centre, enabling employees across locations to access medical guidance conveniently.

Sports and Employee Engagement

Your Company has consistently encouraged employees to remain physically and mentally fit and active. Organising inter-regional sports meets and participation in sports competitions outside the Company promotes wellness, teamwork and camaraderie among the employees and with other organisations. During the year, your Company

- Organised 11 Inter-Regional Sports Tournaments (Lawn Tennis, Table Tennis, Volleyball, Football, Cricket, Kabaddi, Athletics, Badminton, Carrom, Chess, Bridge).
- Participated in Inter-CPSU tournaments, with multiple medals across different categories.



These initiatives promote wellness, teamwork, and camaraderie across regions.

Recognition and Organizational Culture

Reward and recognition schemes are strategic tools used by organizations to acknowledge and appreciate the efforts and achievements of their employees. These schemes aim to enhance motivation, boost morale, and increase productivity by providing tangible and intangible benefits for exceptional performance. The annual PRATIPHAL Award Distribution for FY 2024-25 was held at Raipur, Chhattisgarh.

Cultural Engagement

Cultural Meet & Exhibition is an event designed to celebrate, showcase, and promote the diversity of cultures within a community, organization, or educational institution. These events provide a platform for participants to share their heritage, traditions, and artistic expressions, fostering mutual respect and understanding among diverse groups. Towards this, Cultural Meet & Exhibition was held in December 2025 at Raipur, Chhattisgarh.





Empowering Women

In line with its commitment to women empowerment, your Company undertook several initiatives during FY 2025-26. As part of this effort, five substations were designated as *'Pink Stations'* i.e. substations where the operation and maintenance activities are managed by women employees, taking the total number of substations to nine across the organization as at the end of FY 2025-26.

Further, to recognize and reward the outstanding contributions of women employees in POWERGRID, two women employees were honored with the *'Women Achiever of the Year'* award during the year.



Pink substation

Social Security Initiatives

Your Company continues to demonstrate its commitment towards employee welfare and long-term financial security through the effective implementation of new initiatives. In FY 2025-26, your Company made significant progress in facilitating settlement under the EPFO Higher Pension scheme, and applications of >90% of eligible employees were successfully processed.

Prevention of Sexual Harassment at Workplace

Training/workshop programs for both male and female employees have been conducted to sensitize them on issues and the law/ Policy relating to sexual harassment. Workshops on women empowerment, development and gender sensitization were also organized.

POWERGRID has registered on the Government of India's SHe-Box (Sexual Harassment Electronic Box) portal, a centralized platform for reporting workplace sexual harassment complaints. The SHe-Box link has also been integrated with the POWERGRID's internal POSH portal to facilitate easy access and reporting of complaints, if any.

The status of complaints received, disposed and pending during the financial year 2025-26 is as under:

Sr. No.	Particulars	No. of Complaints
1.	Number of Complaints received during FY 2025-26	2
2.	Number of Complaints disposed during FY 2025-26	0
3.	Number of Complaints pending as at end of FY 2025-26	2
4.	Number of Complaints pending for >90 days in FY 2025-26	0

Grievance Redressal

It has always been your Company's priority to promptly redress the grievances, particularly those raised by employees, within the broad parameters of guidelines enumerated by Government of India and policy framework. Employees can lodge their grievances through *"SAMADHAN"*, an 'Employee Grievance Portal', which are promptly redressed by designated nodal officers at corporate & regional offices. In this regard, a total of 52 grievances were received on this portal from employees during FY 2025-26 and all have been redressed within the stipulated timeframe in accordance with the applicable guidelines/Policy.

Ensuring Social Justice

Your Company has set up a separate cell to look after and safeguard the statutory provisions for SC/ ST/ OBC & PwBD categories of employees is in place. Liaison Officer looks after the welfare & safeguard of SC/ ST/ OBC/ EWS/ PwBD/ EsM (Ex-Servicemen) employees and is assisted by the reservation cell. Liaison Officer also ensures that there is no discrimination on the basis of caste, religion & disabilities amongst the employees. To ensure effective discharge of duties across all establishments of POWERGRID, separate Liaison Officer for each region has been nominated. Your Company implements all directives and guidelines with regard to reservation policy issued by Government of India. Annual inspection is also conducted to ensure implementation of directives issued by Government of India. Periodic meetings are held with representatives of the association of SC/ ST & OBC to resolve issues, if any. Further, an online complaint system has been established through the Reservation Portal to ensure transparency and the timely disposal of complaints.

Human Resource Development

Your Company continues to strengthen its human capital by scaling its training ecosystems, building leadership capability, and driving nation-building skill initiatives. Major highlights of the Company's comprehensive human resource development initiatives during the period are detailed below:

Learning and Development Initiatives

- Conducted over 540 comprehensive technical, managerial, and behavioral training programs across all regions. This initiative successfully generated more than 50,000 total training man-days, achieving a high engagement rate of 5.77 man-days per employee.
- Added more than 50 new courses aligned with business needs on Platform of Remote Accessibility towards Guiding Youth for Academic Nurturing (PRAGYAN), an e-learning portal of your Company. With these more than 300 e-learning courses on various topics are available for employees.
- 1,112 apprentices were engaged across various trades in accordance with the provisions of the Apprentices Act.
- POWERGRID Transmission Experience Centre, at POWERGRID Academy of Leadership (PAL) continues to advance technical excellence. As a state-of-the-art facility, it seamlessly integrates hands-on exposure into the core training curriculum, equipping engineering professionals with the real-world competencies required to manage complex grid networks.
- Undertaking Capacity Building and Institutional Strengthening (CBIS) programmes for State Power Utilities across six North Eastern Region (NER) states (Assam, Meghalaya, Mizoram, Manipur, Nagaland and Tripura) under NERPSIP Project; and Capacity Building initiatives under the Comprehensive Scheme for Arunachal Pradesh and Sikkim.
- Organized HRTECH Conference 2025 on the central theme, "Innovate HR, Include & Inspire People" covering 85+ different organizations and 450+ delegates from leading companies.
- Enrolment of 9,300 employees in iGoT portal. Successfully trained 330 employees under the Rashtriya Karmayogi Large Scale Jan Seva Program Phase-II.
- Mandatory courses on Artificial Intelligence successfully launched to ensure timely dissemination of essential knowledge and skills to employees.
- Your Company encouraged continuous learning and knowledge upgradation of its employees by providing access to more than 7 million online documents/ resources through EBSCO and IEEE collection with 24*7 access to e-books, e-journals, and standards on different subjects. Subscriptions for professional organizations including CIGRE, JPC, ILZDA and others were successfully renewed to support knowledge enhancement. Further, an online standard portal has been established to facilitate seamless access to IS and IEC standards.

Leadership Development Programs

- Collaboration with premier institutes such as IIMs and ISB for Leadership Development Program (LDP) for E5-E8 level executives.
- LDP conducted as per Individual Development Plan (IDP) based on Assessment Development Centre (ADC).
- LDP created for all employees at E8 level.

Skill Development Initiatives

Skill Development Centres (SDCs)



To address the critical technical skill deficit in the power transmission sector, the Company has established dedicated Skill Development Centres (SDCs) under its Corporate Social Responsibility (CSR) umbrella. These centers focus on empowering unemployed youth by providing specialized training in Power Transmission Line Tower Erection & Stringing. Building on the momentum of previous years, two more SDCs were set up in FY 2025-26 at Bassi (Rajasthan) and Rajgarh/Itarsi (Madhya Pradesh), bringing the total to four fully operational centers.

As on March 31, 2026, a total of 13 batches covering 593 candidates have successfully completed training across all centres, of which 380 candidates have been placed.

PM Internship Scheme (PMIS)

The Prime Minister Internship Scheme (PMIS), launched by the Ministry of Corporate Affairs (MCA) on October 3, 2024, aims to enhance youth employability by providing structured internship opportunities to one crore youth across the nation's top five hundred companies over a period of five years. Under the pilot phase of the Scheme, POWERGRID voluntarily participated as a partner company by offering internships in ITI (Fitter, Surveyor and Electrician), Diploma, and Graduate Engineering (Civil and Electrical) disciplines.

POWERGRID's initiatives created 4,004 internship opportunities and issued 4,034 offers during Pilot Round-1 (October–December 2024). Further, under Pilot Round-2 (from January 2025 onwards), POWERGRID created 3,876 internship opportunities and issued 2,231 offers, based on the availability of candidates with matching or closely aligned qualifications on the MCA portal. These efforts reflect POWERGRID's strong commitment towards enhancing youth employability, nurturing future talent, and contributing to nation-building.

17. Implementation of Official Language (Rajbhasha)

Your Company remains fully committed to its responsibilities under the Government's Official Language Policy. In line with its progressive work culture, the organization actively promotes the increased use of Hindi as well as other Indian languages across its operations.



Your Company has made consistent efforts to achieve the targets of the Annual Programme on Official Language by promoting the use of Hindi at all levels of management. Key initiatives include organizing review meetings, translation exercises, classes under Hindi teaching scheme, computer training, and workshops. Regular expert lectures are also conducted to enhance employee's proficiency and encourage the progressive use of Hindi in official work.

During the year, various Hindi promotion activities are regularly organised across Regional Headquarters (RHQs) including All India Official Language Conferences, Kavi Sammelans, theatrical events, and committee meetings, were conducted in both online and offline modes. Hindi competitions and related programmes were held throughout the year, especially during observance periods like Hindi Pakhwada and Vigilance Awareness Week.

Your Company maintains a distinguished library, making available literary works and various topical journals and periodicals for employees. Continued efforts have enabled many offices and substations to gain membership in Official Language Implementation Committees and recognition under Rule 10(4). During FY

2025–26, 43 inspections by the Ministry of Power and 23 by the Parliamentary Official Language Committee were conducted.

To promote use of Hindi, attractive incentive schemes have been implemented in line with the guidelines of the Ministry of Home Affairs, Government of India. Additionally, special incentive awards are being introduced to encourage greater reading, writing, and active participation of employees in Hindi-related activities.

Your Company's efforts in promoting Official Language have been widely appreciated, earning several prestigious awards and recognitions. On Hindi Diwas 2025 i.e. September 14, your Company received **Rajbhasha Kirti Puraskar (2024–25)** for 'A' Region category from the Department of Official Language, Ministry of Home Affairs, Government of India.

The North-Eastern Region was also honoured with the Third Prize in the Regional Official Language Award category. Further, under Town Official Language Implementation Committees, multiple units of POWERGRID received awards across categories, for outstanding performance.

Further, Your Company's initiatives have been consistently commended by the Hon'ble Parliamentary Official Language Committee during its inspections and deliberations.

18. Stakeholder Engagement

Your Company recognises that effective stakeholder engagement is essential for sustainable value creation and responsible growth. The Company identifies and prioritises key stakeholders, understands their expectations and concerns, and fosters strong, mutually beneficial relationships. Your Company maintains transparent and regular engagement with shareholders, investors, analysts, employees, customers, regulators, suppliers, communities and business partners, reinforcing trust amongst stakeholders and strengthening the Company's reputation.

The Company also participates in national and international industry forums, conferences and exhibitions to showcase its capabilities, exchange knowledge and contribute to the development of the power sector.

Demonstrating this commitment to sector-wide collaboration, your Company served as the Nodal Agency under the aegis of the Ministry of Power to organize the landmark maiden edition of the Bharat Electricity Summit 2026 (BES 2026), which was a resounding success.

Further, your Company also deepened institutional and employee-level engagement by hosting the HRTECH Conference 2025 to collaborate on digital transformation, inclusive cultures, and the future of work.





19. Management Discussion and Analysis Report

Management Discussion and Analysis Report, forming part of the Directors' Report is placed as **Annexure-I** of this report.

20. Business Responsibility and Sustainability Report

The Business Responsibility and Sustainability Report, as stipulated under Regulation 34(2) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 hereinafter referred as ("SEBI LODR") is given in **Annexure-II** and forms part of this Report.

21. Conservation of Energy, Technology Absorption and Foreign Exchange Earnings and Outgo

Pursuant to Section 134(3)(m) of Companies Act, 2013 read with Rule 8(3) of the Companies (Accounts) Rules, 2014, information relating to 'Conservation of energy, technology absorption and foreign exchange earnings and outgo', is given in **Annexure-III** to this Report.

22. Auditors

22.1 Statutory Auditors of the Company

The Statutory Auditors of your Company are appointed by the Comptroller and Auditor General of India ("C&AG"). Initially, the C&AG, vide its letter dated September 10, 2025, appointed M/s. Rama K Gupta & Co., New Delhi; M/s. Sagar & Associates, Hyderabad; M/s. Jain Paras Bilala & Co., Kolkata; and M/s. G. D. Apte & Co., Mumbai as the Joint Statutory Auditors of the Company for FY 2025–26.

Subsequently, in partial modification of its aforesaid letter dated September 10, 2025, the C&AG, vide its letter dated November 7, 2025, conveyed the appointment of M/s. ASA & Associates LLP, New Delhi, as a Joint Statutory Auditor of the Company for FY 2025–26, in place of M/s. Rama K Gupta & Co., New Delhi.

Accordingly, M/s. ASA & Associates LLP, New Delhi; M/s. Sagar & Associates, Hyderabad; M/s. Jain Paras Bilala & Co., Kolkata; and M/s. G. D. Apte & Co., Mumbai, Chartered Accountants, served as the Joint Statutory Auditors of your Company for FY 2025–26.

The Statutory Auditors have given an unqualified report. The report is self-explanatory and does not require any further comments by the Board.

22.2Comptroller and Auditor General's Comments

Pursuant to the provisions of Section 143(6) of the Companies Act, 2013, the Comptroller and Auditor General of India (C&AG) conducted supplementary audit of the financial statements of the Company (Standalone and Consolidated) for the financial year ended March 31, 2026. Based on such audit, the C&AG has stated that nothing significant has come to their knowledge. The communication received from the C&AG in this regard is annexed to the financial statements of the Company.

22.3 Secretarial Audit

M/s A. K. Rastogi & Associates, Company Secretaries, has conducted Secretarial Audit of the Company for the financial year ended March 31, 2026. The Secretarial Audit Report is placed at **Annexure-IV**.

The observations of Secretarial Auditor are as under:

i. Half of the Board was not comprising Independent Directors from April 1, 2025 till March 31, 2026 and Woman Director / Independent Woman Director from April 1, 2025, till May 15, 2025 as required under Regulation 17(1) of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 ['SEBI (LODR) Regulations, 2015']; Section 149(1) and Section 149(4) of the Companies Act, 2013; and Para 3.1.4 of DPE Guidelines on Corporate Governance during the Audit period.

ii. Non-compliance with the requirement to have requisite number of independent directors in the Audit Committee, Nomination and Remuneration Committee, Stakeholders Relationship Committee and Risk Management Committee as required under Regulation 18(1), 19(1)/(2), 20(2)/(2A), 21(2) of SEBI (LODR) Regulations, 2015; and Para 4.1.1, 4.1.2, 4.4 and 5.1 of DPE Guidelines on Corporate Governance till these Committees were reconstituted.

iii. Non-compliance with the Composition of Audit Committee, Nomination and Remuneration Committee and Corporate Social Responsibility Committee as required under Section 177(2), Section 178(1) and Section 135(1) of the Companies Act, 2013 respectively during the Audit period till these Committees were reconstituted.

Your Company's response to observations made under Secretarial Audit Report are as under:

POWERGRID, being a Government Company within the meaning of Section 2(45) of the Companies Act, 2013, the power to appoint functional / Official Part-time Directors / Non-Official Part-time Directors (Independent Directors including Independent Woman Director), vests with the President of India. Your Company from time to time has been taking up the matter regarding appointment of requisite number of Independent Directors including Independent Woman Director on the Board with the Administrative Ministry i.e. Ministry of Power. During FY 2025-26, subsequent to the appointment of two (2) Independent Directors on the Board of POWERGRID on April 16, 2025 and one (1) Independent Woman Director on May 16, 2025, your Company became compliant with the requirement of having a Woman Director / Independent Woman Director as per Section 149(1) of the Companies Act, 2013/Regulation 17(1) of SEBI LODR. Further, with the reconstitution of Statutory Committees namely Audit Committee, Nomination and Remuneration Committee, Stakeholders' Relationship Committee, Risk Management Committee and Corporate Social Responsibility Committee, your Company also became compliant with the provisions of Regulation 18(1), 19(1)/(2), 20(2)/(2A), 21(2) of SEBI LODR (said Regulations), Para 4.1.1., 4.1.2, 4.4. and 5.1 of DPE Guidelines on Corporate Governance and Section 177(2), Section 178(1) and Section 135(1) of the Companies Act, 2013. POWERGRID had requested BSE and NSE for waiver of fine

levied for the period during which your Company was not compliant with the said Regulations. Further, the matter for waiver of fine was pursued with NSE and BSE and subsequently, vide their respective communication dated September 12, 2025 and October 7, 2025, NSE and BSE had granted waiver of fine. In this regard, the requisite disclosures were made to NSE and BSE and the same are also available on the respective websites of NSE, BSE and the Company.

22.4 Cost Auditors & Cost Records

M/s. R.M. Bansal & Co. and M/s. Chandra Wadhwa & Co., Cost Accountants, were appointed as Joint Cost Auditors for the FY 2025-26 under section 148 of the Companies Act, 2013.

Your Company is maintaining Cost Accounting Records as prescribed under the Companies (Cost Records and Audit) Rules, 2014, specified by the Central Government under section 148(1) of the Companies Act, 2013.

The Cost Audit Report for the financial year ended March 31, 2026 will be filed within the prescribed time period under the Companies (Cost Records and Audit) Rules, 2014.

23. Board & Committees

23.1 Company's Board and Key Mangerial Personnel

During financial year 2025-26, Shri Lalit Bohra, Joint Secretary, Ministry of New and Renewable Energy (MNRE), Government of India ceased to be the Government Nominee Director w.e.f. April 11, 2025 upon completion of his tenure. In his place, Shri Abhay Bakre, Mission Director, National Green Hydrogen Mission, Ministry of New and Renewable Energy (MNRE), Government of India was appointed as Government Nominee Director w.e.f. April 12, 2025.

Shri Shiv Tapasya Paswan and Shri Rohit Vaswani were appointed as Independent Directors w.e.f. April 16, 2025. Further, Smt. Sajal Jha was appointed as Independent Director w.e.f. May 16, 2025. Dr. Ravindra Kumar Tyagi ceased to be the Chairman & Managing Director of POWERGRID on attaining the age of superannuation on March 31, 2026.

Subsequently, after the end of Financial Year 2025-26, Shri Burra Vamsi Rama Mohan, Director (Projects) was appointed as Chairman & Managing Director w.e.f. April 01, 2026 and assumed the additional charge of the post of Director (Projects) for a period of 3 (three) months from April 1, 2026 till June 30, 2026 in terms of Ministry of Power (MoP) Order dated April 6, 2026, which has been further extended for a period of three months w.e.f. July 1, 2026 or till the date of assumption of charge of the post by the regular incumbent, or until further orders, whichever is the earliest, in terms of MOP Order dated July 23, 2026. Further, Shri Shiv Tapasya Paswan and Shri Rohit Vaswani, ceased to be the Independent Directors w.e.f. April 16, 2026. Smt. Sajal Jha ceased to be the Independent Director w.e.f. May 16, 2026.

Shri Ravisankar Ganesan ceased to be the Director (Finance) & Chief Financial Officer (CFO) of your Company on attaining the age of superannuation on June 30, 2026. Dr. Yatindra Dwivedi, Director (Personnel) assumed the additional charge of the post of Director (Finance) for a period of 3 (three) months from July 01, 2026 or till the regular incumbent takes over the charge or until further orders, whichever is earlier, in terms of MoP Order dated June 27, 2026.

The Board placed on record its appreciation and gratitude to Dr. Ravindra Kumar Tyagi, Shri Ravisankar Ganesan, Shri Lalit Bohra, Shri Shiv Tapasya Paswan, Shri Rohit Vaswani and Smt. Sajal Jha for the contribution made by them in the affairs of the Company.

In accordance with the provisions of the Companies Act, 2013 and the Articles of Association of the Company, the resolutions with respect to reappointment of Dr. Yatindra Dwivedi and Shri Naveen Srivastava as Directors liable to retire by rotation have been included in the Notice of Annual General Meeting.

Shri Venkata Subrahamanayam Vallurie, Chief General Manager (F&A) was appointed as Chief Financial Officer (CFO) of your Company w.e.f. July 01, 2026. Shri Satyaprakash Dash ceased to be Company Secretary and Compliance Officer w.e.f. June 10, 2026 and Smt. Anjana Luthra was appointed as Company Secretary and Compliance Officer w.e.f. June 10, 2026.

23.2 Number of Meetings of the Board

Your Board of Directors met eighteen (18) times during financial year 2025-26. Details regarding dates and attendance at the Board meetings are provided in the Report on Corporate Governance, which forms part of this report.

Report on the Corporate Governance is enclosed at **Annexure-V** and the certificate thereon, issued by Practicing Company Secretary pursuant to Schedule V Para E of SEBI (LODR) is attached at **Annexure-VI** to this Report.

23.3 Committees of the Board

The Company has constituted Audit Committee, Nomination and Remuneration Committee, Stakeholders' Relationship Committee, Risk Management Committee and Corporate Social Responsibility Committee. The composition and scope of the aforesaid Committees are provided in the Report on Corporate Governance, which forms part of this report. In addition to aforesaid Committees, the Company has constituted few other Committees for operational convenience.

23.4 Declaration by Independent Directors

During the financial year, Independent Directors have met the requirements specified under Section 149(6) of the Companies Act, 2013 and Regulation 16(1)(b) of SEBI LODR for holding the position of 'Independent Director' and necessary declaration from each Independent Director under Section 149(7) of the Companies Act, 2013 and Regulation 25(8) of SEBI LODR has been received.

Pursuant to Regulation 34(3) and Schedule V Para C Clause (10)(i) of SEBI LODR, M/s A.K. Rastogi & Associates, Company Secretaries have issued Certificate of Non-Disqualification of Directors, who were on the Board of the Company during FY 2025-26.

23.5 Performance Evaluation of Directors

Information on Performance Evaluation of Directors is provided in the Report on Corporate Governance placed at **Annexure-V** of this Report.

23.6 Policy on Director's Appointment and Remuneration

Your Company has framed a policy on the remuneration of the Directors, KMPs and employees. The said policy is available on our website at
https://www.powergrid.in/sites/default/files/Investor_Relation/Reports_Filings/Code_of_Conduct_Policies/04_Remuneration%20Policy.pdf

24. Compliances

24.1 Risk Management

Information on Risk Management Framework is covered in the Management Discussion and Analysis Report placed at **Annexure-I** of this Report.

24.2 Internal Financial Controls and Adequacy

The Board has adopted policies and procedures for ensuring orderly and efficient conduct of its businesses, including adherence to the Company's policies, the safeguarding of its assets, the prevention and detection of frauds, error reporting mechanism, the accuracy and completeness of the accounting records and the timely preparation of reliable financial disclosures.

24.3 Annual Return of the Company

In accordance with Section 92(3) read with Section 134(3)(a) of the Companies Act, 2013, Annual Return of the Company is available on the website of the Company and can be accessed at https://www.powergrid.in/sites/default/files/agm_egm_files/Annual_Return_Fy2025_26_Form_MGT_7.pdf

24.4 Loans, Guarantees or Investments

Loans, Guarantees or investments under Section 186 of the Companies Act, 2013 form part of the notes to financial statements attached to this Report.

24.5 Contracts or Arrangements with Related Parties

Contracts or arrangements with related parties referred to in Section 188(1) of the Companies Act, 2013, in the prescribed Form AOC-2, are given at **Annexure-VII** of this Report. Further, attention of the members is drawn on Note No. 55 of the Financial Statement which sets out related party disclosure.

24.6 Subsidiaries, Joint Ventures and Associate Companies

As on March 31, 2026, your Company had 64 subsidiaries, 12 Joint Ventures Companies.

During FY 2025-26, POWERGRID's equity stake in Torrent Power Grid Limited reduced from 26% to 9.75%. Accordingly, Torrent Power Grid Limited ceased to be a Joint Venture of the Company in terms of Joint Venture Agreement.

Salient features of the financial of our Subsidiaries and Joint Ventures are covered in the Management Discussion and Analysis Report annexed as **Annexure-I** and a statement in the prescribed Form AOC-1 is annexed as **Annexure-VIII** of this Report.

24.7 Dividend Distribution Policy

The Dividend Distribution Policy setting out the parameters and circumstance that will be considered by the Board in determining the distribution of dividend to its shareholders and/or retained profits earned by the Company is available on the Company's website at https://www.powergrid.in/sites/default/files/Dividend%20Distribution%20Policy.pdf

24.8 Significant Material Orders

There are no significant and material orders passed by the Regulators or Courts or Tribunals impacting the going concern status and Company's operations in future.

25. Particulars of Employees

Your Company being a Government Company, the provisions of Section 197(12) of the Companies Act, 2013 and relevant rules issued thereunder, are not applicable as per the notification dated June 5, 2015 issued by the Ministry of Corporate Affairs.

The terms and conditions of the appointment of Functional Directors are subject to the applicable guidelines issued by the Department of Public Enterprises (DPE), Government of India from time to time.

26. Compliance of the provisions relating to the Maternity Benefit Act 1961

Your Company has duly complied with the provisions of the Maternity Benefit Act, 1961.

27. Insolvency and Bankruptcy Code, 2016

No application has been made under the Insolvency and Bankruptcy Code; hence the requirement to disclose the details of application made or any proceeding pending under the Insolvency and Bankruptcy Code, 2016 during the year along with their status as at the end of the financial year is not applicable.

28. Reporting of Frauds by Auditors

During the year under review, none of the Auditors have reported to the Audit Committee or the Board, under Section 143(12) of the Companies Act, 2013 any instances of fraud committed against the Company by its officers or employees.

29. Fixed deposits

Your Company has not accepted any fixed deposits, including from the public and as such, no amount of principal or interest was outstanding as of the Balance Sheet date.

30. Secretarial Standards of ICSI

The Company has followed the requirements prescribed under Secretarial Standard on Meetings of Board of Directors (SS-1) and General Meetings (SS-2).

31. Material Changes & Commitments

There have been no material changes & commitments affecting the financial position of your Company, which have occurred between the end of the financial year and date of this report.

32. Directors' Responsibility Statement

As required under Section 134(3)(c) & 134(5) of the Companies Act, 2013, the Directors confirm that:

a) in the preparation of the annual accounts, the applicable accounting standards had been followed along with proper explanation relating to material departures;

b) the Directors had selected such accounting policies and applied them consistently and made judgments and estimates that are reasonable and prudent to give a true and fair view of the situation of the Company at the end of the financial year and of the profit of the Company for that period;

c) the Directors had taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of Companies Act, 2013 for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities;

d) the Directors had prepared the annual accounts on a going concern basis;

e) the Directors had laid down internal financial controls to be followed by the Company and that such internal financial controls are adequate and were operating effectively; and

f) the Directors had devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems were adequate and operating effectively.

33. Acknowledgement

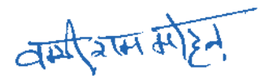
The Board of Directors would like to express their deep sense of appreciation for the guidance and co-operation received from Government of India, particularly the Ministry of Power, Ministry of Finance, Ministry of Home Affairs, Ministry of External Affairs, Ministry of Statistics and Programme Implementation, Ministry of Environment & Forests, Ministry of Corporate Affairs, Central Electricity Regulatory Commission, Appellate Tribunal for Electricity, Central Electricity Authority, NITI Aayog, Department of Public Enterprises, Regional Power Committees, Office of the Comptroller and Auditor General of India, and other concerned Government departments/agencies at the Central and State level without whose active support, the achievements of the Company during the year under review would not have been possible.

Special thanks to our valued customers, State Governments and State Power Utilities and international clients , who have reposed faith in Company's capability and awarded various consulting works. The Board also appreciates the contribution of Contractors, Vendors and Consultants for successful implementation of various projects by your Company.

The Directors also acknowledge the valuable suggestions and guidance received from the Statutory Auditors during the audit of accounts of your Company for the year under review. The Board also conveys its sincere thanks to national and international financial institutions, multilateral financial institutions, domestic & international credit rating agencies for their assistance, continued trust and confidence reposed in your Company.

On behalf of Board of Directors, I would like to place on record our deep appreciation of the dedicated efforts and valuable services rendered by the employees contributing to the performance of the Company during the year 2025-26. The commitment displayed by the employees at all levels is exemplary and praise-worthy. I would also like to thank the Executive team for their strong leadership, the employee unions for their support and all our employees for their commitment, enthusiasm, and dedication.

For and on behalf of the Board of Directors



(Burra Vamsi Rama Mohan)
Chairman & Managing Director
DIN: 09806168

Date: 29th July, 2026
Place: Gurugram

The List of Annexures to the Director's Report are given below:

Sr. No.	Annexure to the Directors' Report	Page number
Annexure I	Management Discussion and Analysis Report	177
Annexure II	Business Responsibility and Sustainability Report	222
Annexure III	Particulars required under Section 134(3)(m) of the Companies Act, 2013 read with Rule 8(3) of Companies (Accounts) Rules, 2014	269
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Annexure-I to the Directors' Report

MANAGEMENT DISCUSSION AND ANALYSIS REPORT

1. Economic Landscape

Global Economy

The global economy recorded moderate growth in FY 2025-26 amid an increasingly uncertain geopolitical and macroeconomic environment. Higher trade barriers, geoeconomic fragmentation and policy uncertainty weighed on economic activity, while resilient labour markets and continued investment in technology and artificial intelligence provided support. The escalation of geopolitical conflicts in early 2026 further dampened growth momentum by disrupting trade, increasing energy price volatility and intensifying supply chain risks.

In its World Economic Outlook, April'26, International Monetary Fund (IMF) has projected global growth of 3.1% in 2026 and 3.2% in 2027, both below the recorded growth of ~3.4% in 2025. Emerging and developing economies continue to be the primary drivers, projected to grow 3.9% in 2026 against 1.8% for advanced economies, while risks stay elevated on conflict, volatile energy prices, supply-chain disruptions and persistent inflation.

Indian Economy

Against this backdrop, India continues to be the world's fastest-growing major economy. According to the International Monetary Fund (IMF), India's economy grew by 7.6% in FY 2025-26 and is projected to expand by 6.5% in each of the next two years. The World Bank's India Development Update (April 2026) also estimates GDP growth at 7.6% for FY 2025-26 and 6.6% for FY 2026-27, while the Ministry of Statistics and Programme Implementation (MoSPI) reported real GDP growth of 7.7% in FY 2025-26, reaffirming the country's strong economic fundamentals.

India's resilient domestic demand, sustained public capital expenditure and robust financial system continue to support a positive growth outlook, with real GDP projected to grow between 6.8% and 7.2% in FY 2026-27. This sustained economic expansion is driving electricity demand across manufacturing, construction, commercial services and urban centres, further accelerated by the growth of data centres, industrial clusters, transport electrification and emerging green hydrogen and green ammonia facilities.

2. Power Sector: Trends & Drivers

2.1 Global Power Sector

The global power sector is undergoing a fundamental shift from a centralised, fossil-fuel-based model to a decentralised, digitised and decarbonised ecosystem. The sector is witnessing a surge in electricity demand, driven by the rapid expansion of AI-enabled data centres, the transition to low carbon energy sources, and the growing requirements for advanced cooling solutions. This trend is further reinforced by a global manufacturing revival, which requires power grids to deliver reliable and scalable energy.

Key Trends and Developments

IEA's Electricity 2026 report highlights that transmission networks and grid modernisation will play a pivotal role in enabling reliable, resilient and sustainable electricity systems. Key global trends include:

- ***Electrification and Demand Growth*:** Global electricity demand grew by 3.0% in 2025, following a 4.4% increase in 2024 and an average growth of 2.7% during 2010–2023. Demand is projected to rise at an average 3.6% annually during 2026–2030, growing at least 2.5 times faster than overall energy demand, driven by industry, electric vehicles, air conditioning and data centres. Annual demand growth over the next five years is expected to be 50% higher than the previous decade's average, with emerging economies accounting for nearly 80% of additional consumption, led by India and Southeast Asia.
- ***Renewable Energy Expansion*:** On the supply side, renewable energy continues to lead global capacity additions. Renewables and nuclear together are expected to account for about half of global electricity generation by 2030. In percentage terms, renewable generation is forecast to rise at an annual rate of 8% per year. Renewable output is forecast to grow by about 1,000 TWh annually through 2030, with solar PV alone accounting for over 600 TWh of that annual growth.
- ***Decarbonization and Emissions*:** The transition to low-carbon energy sources is reshaping global generation portfolios. The continued decline in carbon dioxide emissions from the power sector is being accelerated by increased use of renewables and advances in energy efficiency.
- ***System Reliability and Resilience*:** As power systems integrate higher shares of renewable energy and meet rapidly growing electricity demand, resilient transmission networks have become indispensable.

The increasing pipeline of renewable energy, storage and large-load projects necessitates faster grid expansion and modernisation. Grid-enhancing technologies, including dynamic line rating, advanced power-flow control, reconductoring and voltage uprating, are helping optimise existing infrastructure while supporting reliable and flexible power systems.

2.2 Indian Power Sector

India's power sector is a key driver of economic growth and social development, supporting industrial expansion, infrastructure development and improved quality of life. The sector is witnessing a strong growth phase, driven by the vision of **Viksit Bharat by 2047**, the accelerating electrification of transport, industry and other energy end uses, and the transition towards a cleaner energy mix.

With rising electricity demand, India continues to expand its generation, transmission and distribution infrastructure to support sustainable growth. Built on the three core pillars of generation, transmission and distribution, the sector has evolved significantly over the years into a more reliable, resilient and future-ready power ecosystem.

Description	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	YoY (FY26 vs FY25)
Generation						
Total installed capacity (incl RE) (GW)	399	416	442	475	533	12.11%
Non-Fossil sources (GW)	163	179	199	228	283	24.23%
Total Generation (incl. RE), (ex. Bhutan Import) (BU)	1,484	1,618	1,732	1,824	1,840	1.00%
Transmission						
Transmission lines (ckm) (220 kV & above)	4,56,716	4,71,341	4,85,544	4,94,374	5,06,513	2.46%
Transformation Capacity (MVA)	11,04,450	11,80,352	12,51,080	13,37,513	14,50,526	8.45%
Inter-regional Power Transfer Capacity (MW)	1,12,250	1,12,250	1,18,740	1,18,740	1,20,340	1.35%
Inter-regional Power Transfer (BU)	228	236	249	260	252	(2.99%)
Power Markets						
Short Term Transactions (nos.)	89,544	1,02,692	1,20,246	1,52,657	2,40,566	47.59%
Short Term Transactions- Energy Transacted (BU)	163	172	172	170	204	19.93 %
Power Supply Position						
Peak Demand (GW)	203	216	243	250	245	(1.77%)
Peak Met (GW)	201	207	240	250	245	(1.78%)
Deficit (%)	1.2%	4.0%	1.4%	0.0%	0.0%	
Energy Demand (BU)	1,380	1,512	1,626	1,694	1,707	0.80%
Energy Met (BU)	1,374	1,504	1,622	1,692	1,707	0.86%
Deficit (%)	0.4%	0.5%	0.3%	0.1%	0.0%	

Source: CEA Monthly Reports, Grid India PSP Report

Generation

As India advances its energy transition, the generation sector is undergoing significant expansion and diversification. Supported by a balanced mix of conventional and renewable sources, India today ranks among the world's leading electricity producers.

The sector achieved a significant milestone in FY 2025-26, with non-fossil fuel sources accounting for over 50% of the country's installed power capacity, driven by a record addition of 55.3 GW of non-fossil capacity during the year. Looking ahead, India's clean energy ambitions have been further strengthened, with the country targeting a 60% share of non-fossil fuel energy sources in installed electricity generation capacity by 2035, reaffirming the country's commitment to a secure, sustainable and low-carbon energy future.

Transmission

The increasing share of renewable energy is reshaping generation patterns and reinforcing the need for a robust, flexible, resilient and integrated transmission network to efficiently evacuate power with reliability. With the growth of renewable energy, the strategic importance of a reliable transmission system has become paramount. Historically viewed primarily as an evacuation channel from generation plants to load centres, the transmission grid has emerged as the central platform **empowering India's energy transition.**

The national grid is undergoing continuous expansion through the addition of transmission lines and transformation capacity to support the rapid growth of non-fossil generation and to meet rising electricity demand. This expansion is enabling seamless integration of non-fossil energy into the grid, while advancements in high-voltage transmission technologies are enhancing the efficiency, reliability and capacity of bulk power transfer.

POWERGRID's Role in Indian Power Sector

India's transmission network comprises inter-State and intra-State systems owned by central and state utilities, along with private sector participation. Established in 1989 and majority owned by Govt. of India, POWERGRID is the largest power transmission company in India and the backbone of the country's inter-state power transmission system. The Company continues to be the leader in the competitive bidding regime in ISTS. The Company was a key enabler in realising the country's vision of "One Nation, One Grid, One Frequency" by integrating five regional networks and currently accounts for about 84% of the national inter-regional transfer capacity, contributing approximately 101,180 MW out of the total 120,340 MW.

Empowering energy transition, your Company has also been contributing significantly to renewable energy integration including through Green Energy Corridors and continues to be the Government of India's preferred partner for cross-border transmission projects. The availability of its transmission system has been consistently maintained above 99.8%, which is at par with international utilities, by deploying best operation and maintenance practices. A pioneer in advanced transmission technologies, POWERGRID commissioned the country's first ±800 kV HVDC system, test-charged the 1,200 kV UHVAC line (the highest voltage in the world) and established the first 1,200 kV test centre at Bina among many others. Leveraging its transmission assets, experience and expertise developed over the years, the Company has diversified into telecom and consultancy businesses respectively.

Distribution

The distribution sector is the most critical link in India's electricity value chain, directly influencing the reliability, accessibility, affordability and sustainability of power supply. According to the 14th Annual Integrated Rating & Ranking of Power Distribution Utilities, the sector continued to strengthen its operational and financial performance in FY 2024-25. Aggregate Technical & Commercial (AT&C) losses declined from 15.97% in FY2023-24 to 15.04% in FY2024–25, while billing efficiency improved from 86.99% to 87.59%, reflecting sustained progress in loss reduction, energy accounting and revenue realisation.

A key driver of this improvement is the Revamped Distribution Sector Scheme (RDSS), which focuses on infrastructure modernisation, loss reduction and eliminating the gap between the Average Cost of Supply (ACS) and Average Revenue Realized (ARR).

As India accelerates renewable energy integration, rooftop solar adoption under PM Surya Ghar, and consumer participation as 'prosumers', a modern, digitalised and financially sustainable distribution sector is crucial for delivering reliable, affordable and green power while advancing the nation's energy security and sustainability goals.

2.3 Key Initiatives, Reforms and Regulatory Changes in Transmission Sector

Several key initiatives, policy reforms and regulatory developments were undertaken during the year. Some of the key reforms are discussed below;

a) Energy Storage Systems (ESS): Enabling Grid Flexibility

Electricity (Amendment) Rules, 2025

Ministry of Power issued amendments to the Electricity Rules, 2005 to introduce use of Energy Storage Systems (ESS) either as an independent system or as part of generation, transmission or distribution infrastructure, with the provision that ESS may be developed, owned, leased or operated by a generating

company, transmission licensee, distribution licensee, consumer, system operator or independent energy storage service provider. The rules give the developer or owner of the ESS the option to sell, lease or rent out the storage capacity, wholly or partially, to any consumer, utility involved in generation, transmission or distribution, load dispatch centre or any other person.

b) Late Payment Surcharge and Related Matters

Amendment in Electricity Rules, 2022

Ministry of Power extended the applicability of these rules to all transmission licencees including intra-State transmission licencees, thereby strengthening the receivable-recovery framework across the transmission sector.

The amendment aims to strengthen payment discipline, ensure timely recovery of transmission charges, improve the financial liquidity of transmission utilities, and promote greater financial stability across the power sector.

c) Faster Approval of ISTS Projects

Amendment in Electricity (Transmission System Planning, Development and Recovery of Inter-State Transmission Charges) Rules, 2021

Ministry of Power issued amendments delegating powers to the NCT and CTU for approving ISTS projects subject to cost limits specified by the Central Government from time to time. This delegation is expected to accelerate approval timelines.

d) Viability Gap Funding (VGF) Scheme for BESS

Ministry of Power issued guidelines for VGF Scheme for development of Battery Energy Storage Systems supported through the Power System Development Fund (PSDF). The scheme targets development of 30 GWh of BESS capacity to ensure grid integration of RE and reliable electricity supply and has a provision for VGF of ₹18 lakh per MWh linked to progress of the BESS project, with budgetary allocation of ₹5,400 crore entirely from PSDF.

e) Right of Way Framework in Electricity Act

Draft Electricity (Amendment) Bill, 2025

The draft proposes to incorporate the Right of Way framework within the Electricity Act under Section 164, providing a self-contained legal framework for transmission licencees to exercise RoW for laying transmission lines.

The Bill also proposes inclusion of energy storage in the statutory definition of the power system.

f) RoW Supplementary Guidelines

Amendment to Supplementary Guidelines for payment of compensation in regard to RoW for transmission lines

MoP amended the supplementary guidelines to expedite the land valuation process by introducing a timebound methodology for determination of land value.

g) Regulatory Framework for Integrated Energy Storage Systems (IESS)

CERC (Terms and Conditions of Tariff) (Second Amendment) Regulations, 2025

The amendment introduced provisions for installation of Integrated Energy Storage Systems (IESS) in generating stations and transmission systems. The regulation mandates prior in-principle approval from CERC before capital expenditure on ESS subject to fulfillment of the conditions stipulated. The structure of supplementary tariff for IESS includes fixed storage charges and energy charges. The regulations further refined the tariff-determination framework for IESS by a Transmission Service Provider.

Regulatory Sandbox provision

The amendment also introduced a Regulatory Sandbox provision, permitting R&D expenditure of up to 1% of annual fixed cost or ₹100 crore, whichever is lower.

i) Dual Connectivity, waiver of transmission charges etc.

CERC (Sharing of Inter-State Transmission Charges and Losses) (Fourth Amendment) Regulations, 2025

CERC issued the Fourth Amendment to the Sharing Regulations, which introduced revised transmission deviation treatment for generators having dual connectivity (ISTS and intra-state), new conditions related to waiver of transmission charges for Hydro PSP ESS, offshore wind projects, Battery Energy Storage Systems and for use of ISTS for Green Hydrogen or Green Ammonia Plant as a drawee DIC. The amendment also aligned Transmission System Availability Factor calculations under TBCB with the relevant Tariff Regulations.

2.4 Growth Drivers for Power Sector

Energy Transition

India's energy transition is being powered by a rapidly evolving electricity sector. To enhance energy security and reduce dependence on imported fossil fuels, the country is accelerating the deployment of renewable energy while expanding nuclear and hydropower capacity, promoting green hydrogen, and investing in pumped storage. Energy storage has become central to India's power system, providing the flexibility to firm up variable renewable generation and to shift daytime surpluses to the evening peak.

Achieving these goals requires continued development of a resilient and future-ready National Grid, supported by high-capacity AC and HVDC transmission systems, along with advanced technologies such as synchronous condensers for effective grid management and stability. India's vast renewable energy potential, Green Hydrogen initiatives, energy storage and climate action plan are key elements in attaining these energy transition goals and *transmission continues to empower this energy transition in the country*.

Surge in Electricity Demand

India's per capita Electricity consumption is expected to rise from about 1,541 kWh in 2024 to around 2,000 kWh by 2030, over 4,000 kWh by 2047, and 7,000-10,000 kWh by 2070. This sustained growth in consumption will necessitate the development of power infrastructure.

Further, energy demand is expected to grow at the fastest rate among major economies, driven by rapid urbanisation, industrialisation, the rise of electric mobility, the use of energy intensive technologies, digital infrastructure, and green hydrogen production.

According to the Mid-Term Review of the 20th Electric Power Survey (EPS), the country's peak electricity demand is projected to increase from 289 GW (1929 BU) in 2026-27 to 345 GW in 2029-30 (2388 BU) and further to 388 GW (2703 BU) by 2031-32. Since April 1, 2026, the country has witnessed multiple new all-time peak demand records, with the highest demand reaching 270.8 GW on May 21, 2026.

Data Centres, Digital Infrastructure and Green Hydrogen

The country is building a secure, reliable and AI-ready digital infrastructure to support its rapidly expanding digital economy and governance ecosystem. A key enabler of this transformation is the fast-growing data centre segment. Data Centres and Green Hydrogen are emerging as new demand centres. AI-led data centre clusters are coming up as large, concentrated point loads, while green hydrogen is expected to add ~ 71 GW of demand by 2032.

With an existing capacity of around 1,280 MW, India's data centre ecosystem is projected to expand four to five times by 2030, driven by the increasing adoption of AI, cloud computing, digital services and data-driven technologies. This growth is expected to boost electricity demand, creating new opportunities across the sector.

A recent announcement by a leading hyperscaler to invest ₹15,000 crore in AI Hub, in one of the Southern states, which also envisages the development of gigawatt-scale data centre Infrastructure, together with the grant to it of a distribution license to directly procure and distribute power for the 1 GW campus is one of the recent examples of this fast-emerging demand segment.

3. Opportunities in Transmission Sector

Inter-State Transmission System

As per CTUIL's ISTS Rolling plan 2030-31, transmission schemes comprising 77,228 ckm of transmission lines and transformation capacity of 6,97,747 MVA at estimated cost of ₹5,41,481 crore are envisaged for addition to the grid in the next five years.

Sl. No.	Financial Year	Ckm addition	MVA addition	Estimated cost (in ₹ crore)
1	2025-26	4,872	58,815	22,797
2	2026-27	25,146	2,48,050	1,42,979
3	2027-28	6,498	1,02,717	43,372
4	2028-29	7,726	1,04,205	51,558
5	2029-30	22,041	1,20,260	1,95,183
6	2030-31	10,946	63,700	85,592
Total		**77,228**	**6,97,747**	**5,41,481**

Of the above, ~42,000 ckm and 414 GVA with an estimated cost of ₹2.83 lakh crore are under construction and remaining i.e. ~34,400 ckm & 284 GVA with an estimated cost of ₹2.58 lakh crore are under planning/ approval/ bidding stage. The IR transmission capacity is expected to grow from the present level of 120 GW to about 167 GW by 2030-31 as per ISTS Rolling plan.

Intra-State Transmission System and Green Energy Corridors (Phase-II)

Green Energy Corridor (GEC) Phase-II for intra-State Transmission System (InSTS) is under implementation and envisages addition of approximately 10,750 ckm of transmission lines and approx. 27,500 MVA transformation capacity of substations. The scheme shall facilitate evacuation of 20 GW in seven RE rich states.

The newly proposed GEC-III scheme is further expected to facilitate the intra-state evacuation of additional 134.7 GW of Solar, Wind and Hydro power from RE plants and 25.2 GW of pumped storage systems, with the augmentation of the grid in 25 RE-rich states. The scheme will strengthen transmission infrastructure by 51,126 circuit kilometres and establish substations of aggregate capacity of 228,903 MVA.

In addition to above, significant intra-State transmission network expansion, grid strengthening are expected to generate sizeable opportunities in the intra-State transmission segment.

Cross-Border Interconnections, Under Sea & One Sun One World One Grid

Transmission of power is generally more economical than transportation of fuel. Establishing electrical interconnections with neighbouring countries offers benefits in meeting growing power demand, sharing various types of energy resources, decreasing operational cost through better resource management, utilising renewable energy resources and deferring investment by optimising spinning reserve.

Due to its geographical location, India shares its boundaries with many South Asian countries and is already playing a key role in exchange of power between India and its neighbouring countries for optimal utilisation of resources and development of the regional economy.

The existing cumulative cross-border power transfer capacity between India and Nepal, Bhutan, Bangladesh and Myanmar stands at about 10 GW and is expected to increase to about 18 GW including about 8 GW under implementation between India and Nepal. With another more than 7 GW planned with these neighbouring countries, the total cross-border power transfer capacity of India is slated to rise to about 26 GW going forward.

Additional emerging opportunities through cross-border and undersea transmission projects include India–Sri Lanka HVDC interconnection and Paradeep–Andaman undersea HVDC link. Over the long term, One Sun-One World-One Grid initiative could also be a significant growth driver for power transmission.

Grid-Scale Battery Energy Storage

Energy storage is becoming central to grid utilisation. Cumulative battery energy storage system (BESS) capacity rose from about 0.78 GWh in December 2025 to roughly 8.7 GWh by June 2026 and is expected to reach 12-15 GWh by the end of 2026.

The scale-up has been supported by a maturing policy framework, including the National Framework for Energy Storage, viability gap funding for standalone projects, competitive bidding guidelines, market access in ancillary services and the recognition of storage as infrastructure.

The opportunity ahead is large. Industry estimates place India's cumulative storage requirement at about 888 GWh by 2035-36, comprising roughly 321 GWh of battery storage and 567 GWh of pumped storage. Realising this build-out will require close integration of storage with the transmission network to enable reliable evacuation, balancing and grid stability.

Hydrogen Economy and Data Centre Demands

Emerging demand from green hydrogen and green ammonia projects represents a significant new transmission planning consideration. An additional demand of about 24 GW from Green Hydrogen/Ammonia projects has been considered as direct drawl from ISTS by 2030-31 and industrial demand & data centres of about 16 GW.

1150 kV Transmission System

To facilitate evacuation of power from renewable energy-rich regions and associated energy storage systems, meet the growing demand of large Green Hydrogen hubs, and transmit power from major conventional generating stations to load centres, potential corridors for the deployment of a 1150 kV AC transmission system have been identified.

3.1 Opportunity Size

India's power sector is on a multi-decade investment cycle in which transmission has evolved into a platform empowering energy transition. The Central Electricity Authority's plan for integrating over 900 GW of non-fossil capacity by 2035-36 envisages about 137,500 ckm of transmission lines and 8,27,600 MVA of transformation capacity, entailing investment of roughly ₹7.93 lakh crore, part of a wider transmission opportunity of about ₹9.15 lakh crore under the National Electricity Plan. This includes ongoing project bids of about ₹1.1 lakh crore consisting of ISTS & InSTS projects of about 18,900 ckm of transmission lines and about 1,88,000 MVA transformation capacity.

Development of about 76 GW of hydropower capacity across 12 sub-basins of Brahmaputra, with an estimated investment of ₹1.9 lakh crore upto 2035 and ₹4.5 lakh crore beyond 2035 is another major opportunity for transmission expansion.

Twenty-two HVDC schemes with a combined capacity of ~127 GW which are at various stages of planning and bidding, include multiple renewable energy-linked corridors in Rajasthan, Gujarat and Andhra Pradesh, alongside hydro-linked HVDC corridors proposed for the Brahmaputra Basin.

4. COMPANY'S OUTLOOK

Transmission

As the backbone of the country's inter-State Transmission System, POWERGRID is strategically positioned to support India's expanding power system and translate the growing demand for transmission infrastructure into sustainable growth. With a Gross Fixed Asset base exceeding ₹3 trillion, it is also among the largest transmission utilities in the world. The Company's continued leadership in the competitively bid out projects complements its large portfolio of Regulated Tariff Mechanism (RTM) assets, which continues to provide stability under the regulatory framework.

With approximately ₹1.7 lakh crore works in hand including CWIP of ₹0.48 lakh crore, and a bidding pipeline in excess of ₹1.1 lakh crore, providing strong multi-year execution visibility, your Company is poised for a sustained multi-year investment and growth cycle. For FY 2026-27, capex is targeted at approximately ₹37,000 crore and capitalisation at approximately ₹30,000 crore. Taken together, a healthy order book, a strong bidding pipeline and a clear capital expenditure roadmap position the Company well to sustain steady growth over the coming years, while empowering India's energy transition journey.

In FY2026-27, several challenging projects for evacuation of RE power are targeted for completion. These include the establishment of substations at Koppal, Gadag, Vataman, Kurnool-III (new), Ananthpuram etc., along with their associated transmission lines.

With a large number of projects under execution, your Company is placing strong emphasis on technology-led interventions and procurement strategies to overcome the challenges. To address persistent Right of Way issues in urban areas, the Company successfully implemented the country's first insulated cross-arm at 400 kV level. The Company continues to deploy advance digitalisation solutions across project management and execution.

The Company is also entering the storage business through both the competitive and the regulated routes. During the year it secured its maiden Battery Energy Storage System (BESS) project (150 MW/300 MWh BESS project in Andhra Pradesh) through competitive bidding, which is being implemented through its wholly owned subsidiary, PESL.

As discussed under the 'Key Initiatives and Reforms' section, a significant regulatory development has opened storage as a core transmission opportunity, treating storage co-located with the grid as a natural extension of the transmission business and opening a new investible asset class.

Telecom

Operating through its wholly owned subsidiary, POWERGRID Teleservices Limited (PowerTel), your Company leverages its existing Right of Way (RoW) and the Optical Ground Wire (OPGW) on its transmission lines, to undertake its telecom business.

PowerTel is a reputed telecom and digital infrastructure player with revenue in excess of ₹1,000 crore. It continues to position itself as India's preferred infrastructure partner for hyperscalers, cloud providers and AI factories, given the rising demand for high-speed bandwidth, data centres and 5G backhaul services.

Building upon decades of expertise in land acquisition, development of large-scale infrastructure, reliable multi-source power supply, high-capacity transmission systems, and one of the world's largest OPGW networks with a bouquet of services, PowerTel offers an integrated value proposition to its customers.

Through its foray into Data Centre business, PowerTel further intends to leverage the network & execution strengths of the parent company while diversifying its earnings. Further, leveraging its decades-long relationship with customers, the Company expects to establish a place for itself in the growing data centre

market. The Company is hopeful that its Sovereign offering, Govt. of India entity status, reliability and trust built over the years will keep it in good stead.

The data centre business is expected to begin commercial operations in FY 2026-27 while the work of Zone-2 Data Centre at Chennai is also envisaged to start shortly.

Other Business

The Company continues to expand its consultancy business by drawing on its extensive expertise in engineering, project execution and grid integration, serving central and state utilities as well as clients in India and abroad.

On the domestic front, Company is pursuing opportunities with state utilities for infrastructure modernisation and upgradation. Further, with increasing infrastructure growth in the country, a higher volume of consultancy related to diversion is also anticipated.

Having built a footprint across 25 countries, the Company is strengthening its international presence through its first overseas Public-Private Partnership (PPP) transmission project in Kenya. Taking forward its experience in Kenya, the Company is pursuing similar opportunities across Africa, including Zimbabwe and Mozambique. The Company is also pursuing opportunities across South Asia, the Middle East, South America, Europe and Australia.

5. Major Constraints / Challenges / Threats faced in construction, operation & maintenance of Transmission systems and mitigation thereof

5.1 Project Implementation - Challenges and Mitigation

The major constraints and concerns faced by the Company in project implementation and operation & maintenance of the Inter-State Transmission System are discussed below:

The major challenges include

- Right of Way (RoW) constraints
- Securing Land for construction of substations
- Obtaining forest, wildlife and other statutory clearances in a timely manner
- Shortage of skilled manpower
- Supply-chain constraints for transmission equipment
- Shorter gestation period of RE generation vis-a-vis transmission
- Adverse impact of extreme weather events on construction activities and schedules

Right of Way (RoW) Constraints

Securing Right of Way (RoW) for transmission lines continues to be one of the key challenges in project execution. Increasing urbanisation, expanding infrastructure such as highways, railways, pipelines and communication networks, and competing land-use requirements have progressively reduced the availability of suitable transmission corridors. The challenge is particularly acute in renewable energy-rich states, where large transmission corridors must be developed while balancing environmental considerations, forest clearances, wildlife sensitivities and community concerns.

To address these challenges, the Company is adopting a combination of engineering and digital solutions as well as engagement with stakeholders. Deployment of compact, multi-circuit and monopole towers, advanced survey and route optimisation tools, digital platforms of the Government etc., are being utilised to minimise RoW constraints. The Company's teams maintain continuous and rigorous engagement with state administration and other statutory authorities to address RoW challenges. Further, continued support from the Government of India, State Governments and local administration, coupled with regular reviews through mechanisms such as PRAGATI, are also facilitating resolution of issues.

Securing Land for Construction of Substations

The availability of suitable land for construction of substations remains a critical challenge, particularly in urban and peri-urban areas. Even in rural locations close to renewable energy zones, securing contiguous parcels of adequate size for 765 kV or HVDC substations is becoming increasingly challenging.

To mitigate the above challenges, your Company prioritises solutions that minimise land requirements for new substations, such as design interventions and a preference for non-agricultural or barren government land. For private land, a voluntary approach is adopted through mutually negotiated rates with landowners while closely working with State governments and District Administrations to identify suitable land.

Obtaining Forest, Wildlife and Other Statutory Clearances in a Timely Manner

The process of obtaining clearances from forest departments, defence establishments, the aviation department, railway authorities and other statutory bodies remains time intensive. Each clearance involves distinct procedural requirements, multiple tiers of approval and, in some cases, compensatory afforestation obligations or tree-plantation commitments that must be completed before construction can commence. The growing scale of transmission projects, with multiple lines traversing several states and forest divisions, amplifies the coordination effort.

To address the above, close coordination with State Forest Departments, Wildlife Authorities, the Ministry of Environment, Forest and Climate Change, and other agencies is maintained. Proactive compensatory afforestation planning and advance identification of alternate sites further reduce the overall clearance cycle.

Shorter Gestation Period of RE Generation vis-a-vis Transmission

The pace of renewable energy capacity addition has accelerated sharply. This creates a structural challenge for transmission because generation projects, particularly solar, have shorter gestation periods than transmission infrastructure. The mismatch is compounded when RE capacity is added in clusters, creating concentrated evacuation demand that requires rapid scaling of grid infrastructure.

For timely project execution, the Company is deploying a suite of digital solutions, including in-house portals and real-time monitoring across the project lifecycle, aimed at enhancing efficiency.

Considering the challenges being faced in the development of the transmission sector, the Government has also revised the project implementation timelines.

Shortage of Skilled Manpower

With significant simultaneous investments in building power transmission systems, the sector is also grappling with a shortage of skilled manpower specifically for tower erection and stringing activities.

To address this, the Company has set up a number of Skill Development Centres at different locations across the country. These centres focus on empowering unemployed young people by providing specialised training in power transmission line tower erection & stringing, after which they are hired by industry players.

Supply-Chain Constraints for Transmission Equipment

Sustained infrastructure activity across the power sector and adjacent sectors has tightened the availability of key inputs such as transformers, reactors and GIS equipment. Vendor concentration in certain equipment categories, long lead times for high-voltage components, and global supply-chain disruptions further compound the situation. The introduction of new technologies such as 1150 kV AC systems, HVDC VSC converters and underground subsea cables call for the development of new manufacturing capabilities within the country.

The Company addresses supply-chain constraints through strategic vendor development, diversification of supplier base and long-term procurement planning including bulk procurement. Critical spares planning for key equipment categories ensures operational continuity. POWERGRID has also been actively supporting indigenous manufacturing capability development for high-technology equipment.

5.2 Operations and Maintenance – Challenges & Mitigation

Your Company has been managing its vast transmission network efficiently and reliably at par with global standards. This network is expanding rapidly and becoming increasingly complex with the growing integration of renewable energy, commissioning of HVDC corridors, introduction of digital substations, deployment of energy storage systems and progressive ageing of legacy assets.

Maintaining high system availability requires continuous improvement in operational and maintenance efficiency across several dimensions.

The Company is continuously making efforts to maintain the high standards of availability and reliability of its transmission system through planned maintenance and the use of the latest maintenance practices and digital interventions which include new technological tools and techniques, adoption of artificial intelligence and development and deployment of in-house applications. The Company is further exploring vegetation monitoring techniques for strengthening predictive maintenance capabilities.

The Company has also undertaken on-site repair and maintenance works, saving both time and money. Further, in association with an industry partner, engineering and development of 220 kV and 132 kV Mobile GIS systems has been undertaken by your Company.

In parallel to these technological and operational initiatives, focused training programmes, digital learning platforms, augmented reality-based maintenance tools and supervised field exposure are being leveraged to develop specialised skills required for sustained operational excellence.

6. Risk Management Framework

The Company has implemented an Enterprise Risk Management (ERM) framework designed to support its objectives by systematically identifying, categorizing, assessing, prioritising, mitigating, monitoring and reporting risks or potential threats. This framework encompasses a wide range of risks, including strategic, operational, financial, HR, compliance, sustainability and information, cyber security etc., which are identified by various business functions and are consistently monitored and managed through the key performance indicators.

A Board-level Risk Management Committee is tasked with reviewing the ongoing and emerging risks and their mitigating actions while placing strong emphasis on compliance-related risks, ensuring adherence to regulatory standards. The Company has appointed a Chief Risk Officer to oversee the risk management process.

During the reporting period, the Risk Management Committee was convened three times to monitor and review risks, ensuring the continued alignment of the risk management strategy with the Company's objectives.

7. Internal Financial Control and Adequacy

POWERGRID has a comprehensive internal control mechanism in place to verify the Accounting and Financial Management System, adequacy of controls, material checks, financial propriety aspects and compliance implementation mechanism. The elaborate guidelines for preparation of Accounts are followed consistently for uniform compliance.

In line with the regulatory requirements, the Internal Auditors were appointed by the Board of Directors. Regular and exhaustive Internal Audit on half yearly basis is carried out by the experienced Cost / Chartered Accountant Firms in close co-ordination with Company's own Internal Audit department to ensure that all checks and balances are in place and all internal controls/systems are in order. The Corporate Internal Audit Department also carries out System Audit and Management Audit to reassure the effectiveness of internal control mechanism. The scope of the Internal Audit is derived from the Internal Audit Plan approved by the Audit Committee. The Audit Committee meets at regular intervals. The significant / material audit findings are placed before the Audit Committee for review, discussion and subsequent action.

8. Integrated Management Policy:

POWERGRID is committed to:

- Establish and maintain an efficient and effective "National Grid" with due regard to time, cost, Technology and value additions.,
- Sustainable development through conservation of natural resources and adopting environment friendly technology on principles of Avoidance, Minimization and Mitigation.,
- Ensure safe, occupational hazard free and healthy work environment to the satisfaction of stakeholders in all areas of its activities and shall endeavor to continually improve its management systems and practices in conformity to legal and regulatory provisions.

9. Financial Discussion and Analysis

Total Income

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	Change %
Revenue from Operations	40,904.20	41,431.49	(1.27)
Other Income	6,091.68	4,893.83	24.48
Total Income	**46,995.88**	**46,325.32**	**1.45**

Total income in FY 2025-26 was ₹46,995.88 crore, which represented an increase of 1.45% over the total income of ₹46,325.32 crore in FY 2024-25. In FY 2025-26, transmission and transmission related activities constituted 85.14% of our total income, with the balance coming from consultancy, and other income.

Factor affecting your Company's results of operations

Tariff norms

The transmission charges of the transmission system or an element used for inter-state transmission of electricity and implemented under Regulated Tariff Mechanism (RTM) Mode are governed by tariff regulations notified by CERC in line with the Tariff Policy and legislations of the Government of India. The transmission licencee shall make an application as prescribed in the CERC Tariff Regulations, for determination of tariff based on capital expenditure incurred or projected to be incurred during the prevailing tariff block for the transmission system, as the case may be.

Under Tariff Regulations, your Company has been permitted to charge transmission charges for recovery of Annual Fixed Cost ("AFC") consisting of tariff components such as Return on Equity, Interest on Loan, Depreciation, Operation & Maintenance expenditure and Interest on Working Capital. CERC vide public notice dated 15th March, 2024 has issued CERC (Terms and Conditions of Tariff) Regulations, 2024 which shall be applicable for the 2024-29 Tariff Block.

The salient changes in the new tariff regulations are:

- The Return on Equity (RoE) for transmission assets commissioned before 1st April, 2024 has been protected as per the earlier CERC (Terms and Conditions of Tariff) Regulations, 2019 (2019-24 Tariff Regulations) at the rate of 15.5% on post-tax basis. However, the RoE for transmission assets to be commissioned on and after 1st April, 2024 is computed at the base rate of 15.0% which is then grossed up by the effective income tax rate to arrive at the pre-tax RoE of the respective financial year.
- Depreciation for existing assets shall continue at the same rates specified under CERC (Terms and Conditions of Tariff) Regulations, 2019 (2019-24 Tariff Regulations). For assets commissioned after 1st April, 2024, accelerated depreciation is provided for 15 years at slightly reduced rates and after 15 years, remaining depreciation spread in balance useful life. The interest on the loan is calculated considering repayment of the loan for each year deemed to be equal to the allowed depreciation.
- Recovery of Operation & Maintenance (O&M) expenses for maintaining the transmission systems are based on specified norms for Transmission Lines, Substations, HVDC systems, etc. Recovery of Insurance expense, Security Expense & Capital spares are allowed separately. Subsequently, CERC vide 1st amendment to Tariff Regulations, 2024 has increased maximum allowable premium in case of Self Insurance Schemes to 0.12 % from 0.09 %.
- For interest on working capital, the rate of interest is considered on a normative basis and is linked to a one-year MCLR of SBI plus 325 bps as of 1st April of the tariff year (reduced from 350 bps in 2019-24 block).
- Besides the above, rebate for timely payment of transmission charges as per CERC (Sharing of Transmission Charges and Losses in inter-State Transmission System) Regulations, 2020 as amended from time to time and Late Payment Surcharge (LPS) for delayed payments are also applicable in terms of MoP "the Electricity (Late Payment Surcharge and Related Matters) Rules, 2022".

2nd Amendment to Tariff Regulations, 2024

CERC vide notification dated 20.03.2026 has issued 2nd amendment to Tariff Regulations, 2024 which introduces a comprehensive regulatory framework for Integrated Energy Storage Systems (IESS) attached to coal, lignite, gas-based generating stations and inter-state transmission systems (ISTS). Under the proposed amendment, transmission licencees may install Battery Energy Storage Systems (BESS) in existing substations after the in-principle approval by CERC. Transmission licence to

a. Share its proposal with all LTTCs or DICs of the region, concerned RPC, CTU, and concerned RLDC, for their consideration and seek response.

b. To obtain concurrence for each IESS from CTU, NLDC, and concerned RLDC for submission to CERC.

c. To file a petition for in-principal approval before CERC in the planning stage along with the response of LTTCs or DICs.

Subsequent to the approval, IESS shall be implemented by Transmission Licencees at existing substations under Regulated Tariff Mechanism (RTM) and shall approach CERC for determination of Supplementary tariff

based on actual capital expenditure duly certified by the Auditor. Supplementary tariff shall consist of the following components:

i. Supplementary fixed storage charges (Fixed charges) –
   a. Return on equity – 14% post tax
   b. Interest on loan capital – similar to other RTM projects
   c. Depreciation - similar to other RTM projects
   d. Interest on working capital- similar to other RTM projects; and
   e. Operation and maintenance expenses: 2% of admitted capital expenditure (excluding IDC and IEDC) as on COD

ii. Supplementary energy charges - shall consist of the cost of the electricity sourced, after adjustment of round-trip efficiency and auxiliary energy consumption of the energy storage system.

Your company proposes to install the BESS in its existing substations situated in Northern region and Western region and necessary petitions are being filed before CERC for its in-principle approval.

Regulatory Sandbox for Innovation – to scale up research, development, and innovation (RDI) in power sector CERC, vide 2nd amendment, has allowed the generating company or the transmission licencee to participate in the Regulatory Sandbox for undertaking innovation and research projects in the power sector, with prior approval of the Commission, and the additional cost on this count shall be allowed up to 1% of annual fixed cost or ₹100 Cr, whichever is less.

Your company is in the process of filing of petition before CERC seeking participation in Regulatory Sandbox.

Projects under TBCB route

For projects being implemented under the TBCB route, the tariff is discovered through a competitive bidding process wherein the successful bidder would be the one who has quoted the lowest transmission tariff for a period of 35 years. The tariff quoted by successful bidder shall be adopted by Appropriate Commission.

Provisions related to Commissioning declaration

The commissioning of transmission elements is governed by CERC (Indian Electricity Grid Code) Regulations, 2023 (IEGC 2023). These regulations stipulate the requirements and procedures related to trial run operations, the necessary documents and tests to be completed prior to the declaration of Commercial Operation, as well as the formal declaration of Commercial Operation (DOCO) and the determination of the Commercial Operation Date (COD).

Sharing of transmission charges

The sharing of Inter-state transmission charges for RTM projects and TBCB projects is governed by CERC (Sharing of Interstate Transmission Charges and Losses) Regulations, 2020 (Sharing Regulations, 2020). As per the Sharing Regulations, 2020, Recovery of Yearly Transmission Charges of transmission licencees has been specified through four components viz. National Component (NC), Regional Component (RC), Transformer Component (TC) and AC System Component (ACC). The Central Transmission Utility (CTU) has the responsibility of billing, collection and disbursement of transmission charges on behalf of all ISTS licencees in the country. Your Company ceased to be the CTU w.e.f. 1st April 2021 and the Central Transmission Utility of India Limited (CTUIL), a wholly-owned subsidiary of the Company, has been notified to undertake and discharge all functions of CTU. However, even with this change, your Company continues to be a deemed Transmission Licencee under the Electricity Act, 2003.

Subsequently, CERC vide Notification dated 20th October 2023 had issued "Second Amendment to Sharing Regulations, 2022" which provide for transmission charges payable and transmission charges liability in cases having mismatch between ISTS and other ISTS or Intra State elements. Under amended regulations, for ISTS licencees whose elements (except Drawl ICTs) are ready but not in use due to mismatch will get 50% of its Trans. charges for first 6 months post deemed COD or actual power flow, whichever is earlier and thereafter 100% of its Trans. Charges from 7th month. The entity which is delayed will pay 50% of its Trans. Charges OR 50% of Trans. Charges of ready transmission system, whichever is lower, till it achieves its COD.

Provisions related to non-payment of transmission tariff by customers

Presently, Electricity (Late Payment Surcharge and Related Matters) Rules, 2022 issued by MOP on 3rd June, 2022 are in vogue. Amendment to the said Rules was issued by MoP on 28th February, 2024 to align it with CERC (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022.

The LPS shall be payable on outstanding dues after 45 days at the rates specified in the rules. The "Base rate of LPS" is linked to the one-year MCLR of SBI as of 1st April of the financial year plus 500 bps. In addition, regulation of access for default in payment of dues has also been provided in the rules. Subsequently, Ministry of Power vide notification dated 02.05.2025 has issued the amendment to LPS Rules, 2022 wherein the applicability of these rules has been extended to all transmission licencees including intra- state transmission licencees.

Certain expenses and income, allowed under CERC Regulations are required to be reimbursed/ passed on to beneficiaries in future, and are to be accounted for in the Statement of Profit and Loss as per the provisions of Ind AS 114 'Regulatory Deferral Accounts'. Such expenses and income, to the extent recoverable/payable as part of tariff under CERC Regulations, are treated as Regulatory Deferral Assets/Liabilities.

9.1 Revenue from Operations

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	Change %
Revenue from Transmission Business (including Other Operating Revenue)	40,013.22	40,843.21	(2.03)
Consultancy- Project Management & Supervision	890.98	588.28	51.46
Total	**40,904.20**	**41,431.49**	**(1.27)**

Your Company is mainly engaged in the business of Transmission of Power. The revenue from transmission business has decreased by 2.03% mainly due to decrease in interest on differential between provisional and final tariff and one time CERC Order Impact.

Your Company also earns revenue from Consultancy (including project management and supervision services). Consultancy income mainly consists of fee for the execution of transmission and communication system projects on a turnkey basis and technical consulting assignments for Indian state utilities, joint venture and subsidiaries companies and utilities in other countries. The revenue from consultancy business increased by 51.46%, mainly on account of consultancy income from consultancy services provided to TBCB companies and other assignments.

9.2 Other Income

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	Change %
Other Income	6,091.68	4,893.83	24.48

The other income increased mainly due to an increase in dividend income from Subsidiaries, JVs & Associates etc. and interest on Loan to Subsidiaries.

10. Expenses

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	Change %
Expenses	30,236.78	27,986.51	8.04

Expenses have been categorised as (i) Employee Benefits Expense (ii) Finance Costs (iii) Depreciation and Amortization Expense (iv) Other Expenses.

10.1 Employee Benefits Expense

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	Change %
Employee Benefits Expense	2,643.92	2,593.00	1.96

Employee benefits expenses include salaries and wages, allowances & benefits, contributions to provident and other funds and staff welfare expenses. The increase is mainly on account of capitalisation of new transmission systems and an increase in basic salary, DA, HRA, medical expenses, leave encashment, etc.

10.2 Finance Costs

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	Change %
Finance Costs	10,050.43	9,479.32	6.02

As compared to previous year, the increase of 6.02% in finance cost was mainly due to increase in interest and finance charges on redeemable bonds, loans from Indian Banks & Financial Institutions, Foreign Exchange Rate Variation limited up to domestic borrowing cost, increase in working capital loans and capitalization of new assets, which is partially offset by repayment of long-term loans.

10.3 Depreciation and Amortisation Expenses

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	Change %
Depreciation and amortisation expenses	12,329.79	12,352.23	(0.18)

As compared to previous year, the decrease of 0.18% in Depreciation and Amortization Expenses was mainly due to completion of 12 years of useful life of certain assets, which is partially offset by capitalization of new assets.

10.4 Other Expenses

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	Change %
Other Expenses	5,212.64	3,561.96	46.34

As compared to previous year, the increase of 46.34% in other expenses is mainly on account of an increase in foreign exchange rate variation, Repairs & Maintenance charges, Hiring of Vehicles, Travelling Expenses, Bandwidth Charges etc.

During the year, allowance for impairment amounting to ₹210.39 crore (previous year ₹51.70 crore) has been provided towards impairment of investment in Energy Efficiency Services Limited (EESL).

11. Profit before Tax & Regulatory Deferral Account Balances

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	Change %
Profit before Tax & Regulatory Deferral Account Balances	16,759.10	18,338.81	(8.61)

11.1 Tax Expenses

Tax expenses consist of Current tax and Deferred tax.

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	Change %
Current Tax	2,943.35	3,177.83	(7.38)
Deferred Tax	(4,928.86)	88.03	

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit. Deferred tax assets and liabilities are measured using the tax rates and tax laws that have been enacted or substantively enacted as at the reporting date and are expected to apply in the period in which the temporary differences are realised or settled, in accordance with Ind AS 12 – Income Taxes. The Company has measured deferred tax using the tax rate applicable under the new tax regime, which is expected to apply in future periods. Accordingly, deferred tax balances recognised in earlier periods have been re-measured to reflect the revised expected manner of recovery or settlement of the underlying assets and liabilities.

In the opinion of the management, it is probable that future economic benefits will flow to the Company in the form of availability of set off against future income tax liability by recognising MAT credit as follows: Future taxable profits will be adjusted against (a) initial depreciation on the assets to be commissioned in future and (b) regular income tax depreciation u/s 32 of Income Tax Act, 1961 / (u/s 33 of Income Tax Act 2025) and thereafter tax amount will be set off against MAT credit as per provisions of Income Tax Act 2025. Hence, the same has been recognised as Deferred Tax Assets during the year.

11.2 Net Movement in Regulatory Deferral Account Balances-Income/(Expenses) (Net of Tax)

Net movement in Regulatory Deferral Account Balances-Income/(Expenses) (net of tax) for FY 2025-26 stood at (₹2,823.61) crore as against ₹280.62 crore in previous year. The decrease was mainly due to reduction in deferred assets for deferred tax liability pursuant to remeasurement of deferred tax balances pursuant to enactment of the Finance Act, 2026.

12. Profit after Tax (PAT)

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	Change %
Profit after Tax (PAT)	15,921.00	15,353.57	3.70

Your Company recorded an increase in PAT at 3.70% as compared to previous year mainly on account of the remeasurement of deferred tax balances pursuant to enactment of the Finance Act, 2026 and due to commissioning of new transmission assets.

13. Return on Net Worth

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	Change
Return on Net Worth	15.93	16.65	(4.32)

Return on Net Worth has decreased by 4.32% in FY 2025-26 compared with the previous year despite the increase in profitability because shareholders' funds increased owing to higher retained earnings and reserves.

14. Financial Ratios

Particulars	FY 2025-26	FY 2024-25
Debtors Turnover	4.40	4.37
Inventory Turnover	28.95	30.89
Interest Coverage Ratio	3.93	3.94
Current Ratio	0.70	0.74
Debt Equity Ratio	1.48	1.42
Operating Profit Margin	98%	97%
Net Profit Margin	39%	37%

Refer Note 64(I) "Additional Regulatory Information as per schedule III to the Companies Act, 2013, Ratios" for reasons for variance >25%.

15. Other Comprehensive Income (Net of Tax)

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Items that will not be reclassified to Profit or Loss (Net of Tax)	173.38	(239.33)
Items that will be reclassified to Profit or Loss (Net of Tax)	(27.60)	-
Other Comprehensive Income	**145.78**	**(239.33)**

16. Credit Ratings

Your Company's financial prudence is strongly reflected in the credit ratings accorded by domestic and international ratings agencies. For details, refer **Report on Corporate Governance**.

17. Liquidity and Capital Resources

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Cash and cash equivalents	5,162.11	3,723.53	38.63

The Company depends on both internal and external sources of liquidity to provide working capital and to fund capital requirements. The increase in cash and cash equivalents compared with the previous year is mainly on account of an increase in term deposits (with maturity less than 3 months) (including interest accrued) and balance with banks in Current Accounts.

18. Cash Flows

(₹ in crore)

Particulars	Year ended March 31st	
	2026	2025
Cash and cash equivalents at the beginning of the year	3,723.53	2,620.55
Net cash from operating activities	31,982.62	31,356.87
Net cash from /(used in)Investing activities	(26,547.85)	(17,896.81)
Net cash from /(used in) Financing activities	(3,996.19)	(12,357.08)
Cash and cash equivalents at the end of the year	5,162.11	3723.53

18.1 Net Cash from Operating Activities

Net cash flows from operating activities are principally used to service long-term debt, for investments and for payment of dividend.

18.2 Net Cash from /(used in) Investing Activities

Net cash used in investing activities during FY 2025-26 was primarily reflected in expenditure on Purchase of Property, Plant & Equipment, Intangible Assets, Capital Work-in-Progress etc. (including advances for capital expenditure) of ₹5,604.33 crore, investment in Subsidiaries, Joint Ventures & Others (Net) of ₹5,021.63 crore, Loans & Advances to Subsidiaries, Joint Ventures & Associates (including repayment) of ₹21,455.72 crore, and receipt of interest on deposits, bonds and loans to subsidiaries & JV's, PGInvIT etc. of ₹3,246.44 crore, surcharge received of ₹198.19 crore and dividend received of ₹1,713.87 crore.

18.3 Net Cash from /(used in) Financing Activities

During FY 2025-26, your Company raised ₹28,166.02 crore of new long-term borrowings. These borrowings included principally Rupee bonds/Loans. The Company repaid ₹15,537.29 crore of long-term borrowings and paid finance cost of ₹9,533.67 crore. In FY 2025-26, the Company paid dividend of ₹8,370.55 crore comprising final dividend of ₹1,162.58 crore for FY 2024-25 and interim dividend of ₹7,207.97 crore for FY 2025-26.

19. Capital Expenditure

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Capital Expenditure (Cash Basis)	33,305	24,630	35.22

Your Company's capital expenditure is primarily used for the installation of new transmission capacity and the expansion of existing capacity. Our capital expenditure during FY 2025-26 and FY 2024-25, included CAPEX for TBCB companies of ₹27,480 crore and ₹18,393 crore respectively.

20. Non-current Assets

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Non-Current Assets	2,44,512.83	2,22,997.03	9.65

Non-current assets have been categorised as (i) Property, Plant & Equipment; (ii) Capital work-in- progress; (iii) Investment Property; (iv) Intangible assets; (v) Intangible assets under development; (vi) Investments (vii) Trade receivables (viii) Loans; (ix) other non-current financial assets; and (x) other non-current assets.

20.1 Property, Plant and Equipment

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Property, Plant & Equipment (Net Block)	1,50,776.96	1,52,384.51	(1.05)

Property, Plant & Equipment (Net Block) has decreased by 1.05%. It mainly consists of Land, Buildings, Transmission Lines, Substations, HVDC, ULDC Equipment, Furniture Fixtures, Right of Use (ROU) assets etc.

20.2 Capital work in progress

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Capital work-in-progress	8,354.24	12,166.85	(31.34)

Capital work-in-progress decreased by 31.34% in FY 2025-26. The cost of materials consumed, erection charges and other expenses incurred for the construction of Property, Plant and Equipment are shown on the Balance Sheet as capital work-in-progress, pending capitalisation of the completed project. The change in this amount is due to the capitalisation of several transmission projects and the undertaking of new transmission projects.

20.3 Investment Property

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Investment Property	1.87	1.87	-

20.4 Intangible assets

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Intangible Assets	1,373.17	1,250.35	9.82

Intangible Assets consist of Electronic Data Processing Software, Right of Way-Afforestation Expenses and development of 1200 kV Transmission System.

20.5 Intangible assets under development

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Intangible assets under development	37.04	232.19	(84.05)

Right of way-afforestation expenses during construction period are shown as intangible assets under development. The change is on account of the undertaking of new transmission projects and the capitalisation of expenditure on transmission projects during FY 2025-26.

20.6 Investments

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Investments (Quoted)	1,420.15	1,233.59	15.12
Investments (Un-Quoted)	14,720.81	10,078.71	46.06
Total	**16,140.96**	**11,312.30**	**42.69**

Investments under 'Quoted' category are investments made in PTC India Limited and POWERGRID Infrastructure Investment Trust (PGInvIT) computed at Fair Value. Investments under 'Unquoted' category consist of equity investment in Subsidiaries & Joint venture companies at cost. Major investments in Subsidiaries & Joint venture as on March 31, 2026 are:

Sl. No.	Name of the Subsidiary/Joint Venture	Amount invested as on 31.03.2026 (₹ in crore)
	Subsidiaries	
1.	POWERGRID NM Transmission Limited	490.95
2.	POWERGRID Khetri Transmission System Limited	198.75
3.	POWERGRID Medinipur Jeerat Transmission Limited	661.60
4.	POWERGRID Mithilanchal Transmission Limited	233.20
5.	POWERGRID Ajmer Phagi Transmission Limited	115.00
6.	POWERGRID Himachal Transmission Limited	432.50
7.	POWERGRID Fatehgarh Transmission Limited	141.00
8.	POWERGRID Southern Interconnector Transmission System Limited	709.00
9.	POWERGRID Varanasi Transmission System Limited	187.56
10.	POWERGRID Bhuj Transmission Limited	232.00
11.	POWERGRID Rampur Sambhal Transmission Limited	151.30
12.	POWERGRID Meerut Simbhavali Transmission Limited	205.98
13.	POWERGRID Bhind Guna Transmission Limited	111.95
14.	POWERGRID Bikaner Transmission System Limited	204.95
15.	POWERGRID Sikar Transmission Limited	169.81
16.	POWERGRID Teleservices Limited	700.69
17.	POWERGRID Narela Transmission Limited	286.48
18.	POWERGRID Neemuch Transmission System Limited	168.41
19.	POWERGRID Ramgarh Transmission Limited	254.99
20.	POWERGRID Aligarh Sikar Transmission Limited	110.72
21.	POWERGRID Energy Services Limited	282.62
22.	POWERGRID Khavda II-C Transmission Limited	2,925.05
23.	POWERGRID Vataman Transmission Limited	1,650.88
24.	POWERGRID Mandsaur Transmission Limited	150.45
25.	POWERGRID Mewar Transmission Limited	229.69
26.	POWERGRID Sirohi Transmission Limited	270.99
27.	POWERGRID Beawar-Mandsaur Transmission Limited	186.61
28.	POWERGRID South Olpad Transmission Limited	247.74
29.	POWERGRID Kurawar Transmission Limited	205.13
30.	POWERGRID West Central Transmission Limited	463.39
31.	POWERGRID Barmer I Transmission Limited	128.92
32.	POWERGRID Bikaner IV Transmission Limited	161.29
33.	POWERGRID Kurnool-IV Transmission Limited	120.93
	Joint Ventures	
34	Powerlinks Transmission Limited	229.32
35.	North East Transmission Company Limited	106.96
36	Bihar Grid Company Limited	337.39
37.	Energy Efficiency Services Limited (Net of provision for diminution in value of Investment)	435.40

20.7 Trade Receivables (Non-Current Assets)

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Trade receivables	-	41.72

The Company's portion of dues has been presented at fair value under Trade Receivables (Non-current/Current) where dues have been rescheduled pursuant to the Electricity (Late Payment Surcharge and Related Matters) Rules, 2022 or otherwise.

20.8 Loans (Non-Current)

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Loans to Related Parties	56,729.85	35,702.66	58.90
Loans to Employees	595.90	546.62	9.02
Total	**57,325.75**	**36,249.28**	**58.14**

The increase in loans in comparison to previous year was mainly due to increase in Unsecured Loans given to Subsidiaries for execution of Projects acquired by the Company through Tariff Based Competitive Bidding (TBCB) route.

20.9 Other non-current financial assets

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Other non-current financial assets	4,714.11	5,285.72	(10.81)

Other non-current financial assets mainly consist of amounts recoverable from GOI fully serviced bonds, Contract Assets and Lease Receivables. Company has issued Government of India fully serviced bonds amounting to ₹3,487.50 crore during FY 2018-19 for raising of Extra Budgetary Resources (EBR) for GoI scheme of Power System Development Fund in terms of letter no. 7/1/2018-OM dated January 21, 2019 of Ministry of Power, Government of India for meeting accrued liabilities for creation of Capital Assets. The repayment of principal and the interest payment on such bonds shall be met by GoI.

20.10 Other non-current assets

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Other non-current assets	5,788.73	4,072.24	42.15

Other non-current assets mainly comprise advances for capital expenditure, deferred foreign currency Fluctuation Asset, advance recoverable in kind or for value to be received from Customs Port Trust and other authorities.

21. Current Assets

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Current Assets	28,403.71	24,932.88	13.92

Current Assets have been categorised as (i) Inventories; (ii) Investments; (iii) Trade receivables; (iv) Cash & Cash Equivalents; (v) Bank Balances other than cash and cash equivalents; (vi) Loans; (vii) Other current financial assets (viii) Other current assets and (ix) Assets classified as held for sale.

21.1 Inventories

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Inventories	1,446.70	1,377.82	5.00

Inventories are valued at lower of the cost, determined on weighted average basis, and net realizable value. Inventories consist of components, spares & other spare parts, loose tools, consumable stores and other items.

22.2 Investments

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Investments (Quoted)	251.22	-	100

Investments (Quoted) are investments in mutual funds measured at Fair Value

21.3 Trade Receivables

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Trade Receivables	10,848.88	7,273.25	49.16

Trade Receivables consists mainly of receivables relating to transmission services and consultancy services. Due to different payment security mechanisms available to the company, the company has no material impaired receivables.

21.4 Cash & Cash Equivalents

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Cash and Cash Equivalents	5,162.11	3,723.53	38.63

The increase of 38.63% in cash & cash equivalents in FY 2025-26 compared with the previous year was mainly on account of an increase in term deposits (with maturity less than 3 months) (including Interest accrued) and balance with Banks in Current Accounts.

21.5 Bank Balances other than cash & cash equivalents

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Bank balances other than cash & cash equivalents	2,539.07	2,695.87	(5.82)

The decrease of (5.82%) in bank balances other than cash & cash equivalents during FY 2025-26 compared with previous year was mainly on account of a decline in term deposits (with maturity over 3 months but up to 12 months) (including interest accrued) in banks for consultancy clients & others.

21.6 Loans (Current)

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Loans	1,431.04	716.23	99.80

The increase in loans from the previous year to FY 2025-26 was mainly on account of an increase in current maturities of loans to Subsidiary Companies.

21.7 Other current financial assets

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Other current financial assets	6,139.54	8,855.09	(30.67)

Compared with the previous year, other current financial assets decreased by 30.67% during FY 2025-26 mainly on account of decline in Contract Assets.

21.8 Other Current Assets

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Other current assets	370.64	291.09	27.33

Compared with the previous year, other current assets increased by 27.33% in FY 2025-26, mainly on account of an increase in advances given to Subsidiaries and JVs, advance recoverable in kind or for value to be received from contractors, suppliers etc.

21.9 Assets classified as held for Sale

The Board of Directors, at its meeting held on March 09, 2026, accorded in principle approval for sale of entire stake in Central Transmission Utility of India Limited (CTUIL), a wholly owned subsidiary of Company, to Grid Controller of India Limited (GRID-INDIA). The Board of Directors also accorded in principle approval for the sale of entire stake in the joint ventures (JVs) of the Company namely Torrent Power Grid Limited (ceased to be JV w.e.f May 30, 2025) & Sikkim Power Transmission Limited on May 19, 2025 and Parbati Koldam Transmission Company Limited on July 30, 2025. Accordingly, investments in these companies are classified as asset held for sale in line with Ind AS 105. Further, the POWERGRID's investment in the above companies as on March 31, 2026 is as follows:

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Investments in Equity Instruments (fully paid up)		
Central Transmission Utility of India Limited 50000 (Previous Year 50000) Equity Shares of ₹10 each	0.05	-
Torrent Power Grid Limited 23400000 Equity Shares of ₹10/- each	23.40	-
Parbati Koldam Transmission Company Limited 70937620 Equity Shares of ₹10/- each	70.94	-
Sikkim Power Transmission Limited 120120000 Equity Shares of ₹10/- each	120.12	-

22. Indebtedness

The Company relies on both Rupee and foreign currency denominated borrowings. A significant part of our external funding has been through long-term foreign currency loans from multilateral agencies such as the World Bank and the Asian Development Bank, which are guaranteed by GOI. The following table sets forth, by currency, our outstanding debt, and its maturity profile (currency conversions are as of March 31, 2026):

(₹ in crore)

Loan Name	2026-27	2027-28	2028-29	2029-30	2030-31 Onwards	Total
1. Domestic Bonds	12,140.06	10,632.20	5,854.20	7,595.10	38,049.05	74,270.61
2. Domestic Loans	3,951.18	3,611.27	4,444.60	4,311.54	16,366.16	32,684.75
3. Foreign Loans						
USD	2,544.71	2,276.23	2,042.87	2,032.51	16,555.01	25,451.33
EUR	776.93	763.03	741.03	730.21	529.57	3,540.77
SEK	250.30	184.82	59.67	0.00	0.00	494.79
JPY	274.03	263.03	263.03	1,249.06	2,517.61	4,566.76
Sub Total (3)	3,845.97	3,487.11	3,106.60	4,011.78	19,602.19	34,053.65
TOTAL (1+2+3)	**19,937.21**	**17,730.58**	**13,405.40**	**15,918.42**	**74,017.40**	**1,41,009.01**

22.1 Long-term borrowings

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Long-term borrowings	1,21,071.80	1,09,857.95	10.21

Long-term borrowings include amounts raised from private placement of bonds, term loans from banks and financial institutions. Our borrowings have increased by 10.21% compared to the previous year.

22.2 Secured Loans

The secured loans (excluding current maturities of long-term loans) as at March 31, 2026 and 2025 were ₹ 46,094.33 crore and ₹ 57,545.37 crore respectively. Most of these loans have been secured by floating charges on the moveable and immovable properties of the Company. The following table presents the secured debt as at March 31, 2026:

Particulars	Amount (₹ in crore)	% of total secured debt
Bonds denominated in Rupees	20,040.63	43.48
Term Loans and other Loans from Banks and Financial Institutions:		
Denominated in Foreign Currency	24,054.08	52.18
Denominated in Rupees	1,999.62	4.34
Total	**46,094.33**	**100**

22.3 Unsecured Loans

The unsecured loans (excluding current maturities of long-term loans) as at March 31, 2026 and 2025 were ₹74,977.47 crore and ₹52,312.57 crore respectively, which consist of domestic bonds, loans from foreign financial institutions/ Banks such as the Natixis (Formerly Credit National) in France, Japan International Cooperation Agency (Formerly Japan Bank for International Co-operation) in Japan, SMBC in Japan, Skandinaviska Enskilda Banken AB (publ.) in Sweden and AB Svensk Exportkredit, Sweden etc.

The following table presents our unsecured debt as at March 31, 2026:

Particulars	Amount (₹ in crore)	% of total unsecured debt
Bonds denominated in Rupees	42,089.92	56.14
Term Loans (From Domestic Banks and Foreign Currency Loans):		
Denominated in Foreign Currency	6,153.60	8.20
Denominated in Rupees	26,733.95	35.66
Total	**74,977.47**	**100**

23. Advance Against Depreciation (AAD) (Current and Non-Current)

Advance against depreciation (AAD) was a component of tariff that was permitted to be charged under CERC regulations for the Block 2004-09, to cover shortfall in respect of depreciation in a year on assets, for repayment of debts. AAD was done away with in the tariff block 2009-14 and the depreciation rates were reworked. Due to changes in these tariff norms and the depreciation rates w.e.f. April 01, 2009, the outstanding AAD has been taken to transmission income after 12 years from the date of commercial operation to the extent the depreciation charged in respect of transmission system is more than the depreciation recovery under tariff. As on March 31, 2026, AAD has decreased by 19.04% ₹468.01 crore during FY 2024-25 to ₹378.89 crore in FY 2025-26.

24. Current Liabilities

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Current Liabilities	40,488.62	33,505.22	20.84

Current Liabilities includes (i) Borrowings; (ii) Trade payables (iii) Other current Financial Liabilities (iv) Other current Liabilities; (v) Provisions; (vi) Current Tax Liabilities (Net) and (vii) Lease Liabilities.

24.1 Borrowings (Current)

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Borrowings	26,937.21	21,107.01	27.62

Borrowings increased mainly on account of an increase in unsecured short-term borrowings from banks and current maturities of Long Term Borrowings.

24.2 Lease Liabilities (Current)

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Lease Liabilities	7.44	9.04	(17.70)

Lease Liabilities as at March 31, 2026 were 17.70% lower as compared to March 31, 2025.

24.3 Trade payables

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Trade payables	705.48	567.68	24.27

Trade payables as at March 31, 2026 were 24.27% higher as compared to March 31, 2025.

24.4 Other Current Financial Liabilities

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Other current financial liabilities	8,749.56	7,446.74	17.50

Other current financial liabilities mainly include Interest accrued but not due on borrowings, dues for capital expenditure, deposits/retention money from contractors and others etc. Other current financial liabilities as at March 31, 2026 were 17.50% higher as compared to March 31, 2025.

24.5 Other Current liabilities

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Other current liabilities	3,396.19	3,605.26	(5.80)

Other current liabilities as at March 31, 2026 were 5.80% lower as compared to March 31, 2025 mainly on account of decrease in statutory dues, deferred income from foreign currency fluctuations (Net) etc.

24.6 Provisions

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25	% Change
Provisions for Employee Benefits and others	692.74	605.46	14.42

As compared to previous year, the provisions for Employee Benefits and others increased by 14.42%.

25. BUSINESS AND FINANCIAL REVIEW OF JOINT VENTURE COMPANIES and SUBSIDIARIES for FY 2025-26

JOINT VENTURE (JV) COMPANIES:

i) POWERLINKS TRANSMISSION LIMITED (POWERLINKS):

POWERGRID and Tata Power Company Limited are the Joint Venture Partners in this Joint Venture Company and hold 49% and 51% equity respectively. POWERLINKS was incorporated to undertake the implementation of Transmission Lines associated with Tala HEP, East-North interconnector and Northern Region Transmission System from Siliguri in West Bengal via Bihar to Uttar Pradesh and was the first public - private partnership in Power Transmission. POWERLINKS progressively commissioned the project by August 2006. POWERGRID received ₹47.01 crore as dividend during FY 2025-26 from this JV.

As on March 31, 2026, POWERLINKS had a paid-up capital of ₹468.00 crore and POWERGRID's share in its paid-up capital is ₹229.32 crore

Financial Highlights of this JV:

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
POWERGRID's investment in Equity	229.32	229.32
Gross Income	285.79	132.70
Profit after Tax	82.24	78.76
Earnings per Share* (₹)	1.76	1.68

*Face value per Share is ₹10 each.

ii) NORTH EAST TRANSMISSION COMPANY LTD. (NETC):

POWERGRID entered into a Joint Venture Agreement with ONGC Tripura Power Project Company Ltd. (OTPC), Government of Tripura, Manipur, Mizoram, Assam Electricity Grid Corporation Ltd., Meghalaya and Nagaland for establishment of Transmission Line of 400 kV D/C Palatana- Silchar- Bongaigoan Transmission Project associated with 726.6 MW Palatana Gas based Power Project in the state of Tripura.

As on March 31, 2026, NETC had paid-up share capital of ₹411.40 crore. POWERGRID's share in the paid-up capital is ₹106.96 crore. The project was progressively commissioned in February, 2015. NETC paid a dividend of ₹16.04 crore during FY 2025-26 to POWERGRID.

Financial Highlights of this JV:

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
POWERGRID's investment in Equity	106.96	106.96
Gross Income	266.05	279.96
Profit after Tax	80.48	78.80
Earnings per Share* (₹)	1.96	1.91

*Face value per Share is ₹10/- each.

iii) PARBATI KOLDAM TRANSMISSION COMPANY LIMITED (PKTCL)

POWERGRID and India Grid Trust (IGT) are the Joint Venture Partners in this Joint Venture Company and hold 26% and 74% equity respectively. PKTCL was incorporated to undertake the implementation of transmission lines associated with Parbati-II (800 MW) HEP and Koldam (800 MW) HEP.

As on March 31, 2026, PKTCL had paid-up capital of ₹272.84 crore. POWERGRID's share in the paid-up capital is ₹70.94 crore. The Project was progressively commissioned in November 2015. POWERGRID has received ₹5.68 crore dividend during FY 2025-26 from this JV.

Financial Highlights of this JV:

(₹ in crore)

Particulars	FY 2025-26#	FY 2024-25
POWERGRID's investment in Equity$	70.94	70.94
Gross Income	114.98	137.35
Profit after Tax	18.81	45.97
Earnings per Share* (₹)	0.67	1.70

*Face value per Share is ₹10/- each. #unaudited. $ Classified as Assets held for sale.

iv) SIKKIM POWER TRANSMISSION LIMITED (SPTL)

POWERGRID and Teesta Urja Ltd. are the Joint Venture Partners in this Joint Venture Company and hold 30.92% and 69.08% equity respectively. SPTL was incorporated to undertake the implementation of transmission lines associated with 1,200 MW Teesta-III Hydro Electric Power Project to Kishanganj sub- station.

As on March 31, 2026, SPTL had Paid-Up Capital of ₹388.45 crore. POWERGRID's share in the paid-up capital was ₹120.12 crore. The Project was commissioned progressively in February, 2019. POWERGRID has received ₹36.04 crore dividend during FY 2025-26 from this JV.

Financial Highlights of this JV:

(₹ in crore)

Particulars	FY 2025-26#	FY 2024-25
POWERGRID's investment in Equity$	120.12	120.12
Gross Income	238.04	246.49
Profit after Tax	65.30	64.81
Earnings per Share* (₹)	1.68	1.67

*Face value per Share is ₹10/- each. #unaudited. $ Classified as Assets held for sale.

v) NATIONAL HIGH POWER TEST LABORATORY PRIVATE LIMITED (NHPTL):

The National High Power Test Laboratory Pvt. Ltd. (NHPTL), is a Joint Venture Company of POWERGRID, NTPC, NHPC, DVC and CPRI and incorporated for the establishment of an independent, standalone, state of the art, professionally managed, international class online High Power Short-circuit Test Facility at Bina, Madhya Pradesh, India. NHPTL provides wide range of short-circuit testing of EHV transformers in conformity with Indian and International Standards for the manufacturers in domestic market, National Power Utilities and International Transformer manufacturers. The Company commenced commercial operation of the dynamic short-circuit test for transformers of 400kV voltage class w.e.f. July 01, 2017 and for 765kV w.e.f. September 11, 2017.

As on March 31, 2026, NHPTL had paid up share capital of ₹285.09 crore. POWERGRID is the major equity stakeholder (50%) with a share in the paid- up capital of ₹142.54 crore.

Financial Highlights of this JV:

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
POWERGRID's investment in Equity	89.89	89.89
Gross Income	37.21	37.94
Profit after Tax	20.31	18.86
Earnings per Share* (₹)	0.71	0.66

*Face value per Share is ₹10/- each.

vi) BIHAR GRID COMPANY LIMITED (BGCL):

POWERGRID entered into a Shareholders' Agreement on December 29, 2012 with Bihar State Power (Holding) Company Limited {BSP(H)CL} for implementation of Intra-State Transmission System in the State of Bihar on 50:50 equity participation basis.

As on March 31, 2026, BGCL had the Paid-up Share Capital of ₹674.78 crore. POWERGRID's share in the paid-up capital was ₹337.39 crore.

The Company is implementing Transmission System Strengthening Schemes in Bihar worth ₹3,823 crore. The major components of Projects are under commercial operation. BGCL paid a dividend of ₹33.74 crore during FY 2025-26 to POWERGRID.

Financial Highlights of this JV:

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
POWERGRID's investment in Equity	337.39	337.39
Gross Income	403.03	488.78
Profit after Tax	5.02	91.01
Earnings per Share* (₹)	0.07	1.35

*Face value per Share is ₹10/- each.

vii) RINL POWERGRID TLT PRIVATE LIMITED (RPTPL)

POWERGRID and RashtriyaIspat Nigam Ltd. (RINL) formed a joint venture Company, RPTPL, on 50:50 equity participation basis for setting up a Transmission Line Tower (TLT) manufacturing plant at Visakhapatnam with a view to exploit the emerging opportunity in transmission line tower manufacturing business. As on March 31, 2026, the JV Company has paid up share capital of ₹10.00 crore. However, keeping in view the business scenario of tower manufacturing, the Board of Directors of POWERGRID accorded approval for closure of the Company.

viii) ENERGY EFFICIENCY SERVICES LIMITED (EESL):

POWERGRID entered into a Joint Venture Agreement with NTPC Ltd., Power Finance Corporation Ltd., and REC Ltd. The JV Company viz. EESL is to promote measures of Energy Efficiency, Energy Conservation and Climate Change and is carrying out business related to energy audit of Government buildings, consultancy assignments etc. in India and globally.

As on March 31, 2026, EESL had Paid-up Share Capital of ₹2,156.82 crore. POWERGRID's share in the paid-up capital was ₹846.61 crore (39.25%).

Financial Highlights of this JV (Consolidated):

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
POWERGRID's investment in Equity	846.61	846.61
Gross Income (including other income)	1,898.15	1782.80
Loss for the year	(475.28)	(556.21)

ix) RAJASTHAN POWER GRID TRANSMISSION CO LIMITED (RPTCL)

POWERGRID and Rajasthan Rajya Vidyut Prasaran Nigam Limited (RVPN) formed a joint venture Company, Rajasthan Power Grid Transmission Co Limited (RPTCL) on 74:26 equity participation basis respectively for Implementation of Intra-State Transmission System in the State of Rajasthan. The JV Company was incorporated in November 2024 but projects are yet to be assigned to it by RVPN.

x) CROSS BORDER POWER TRANSMISSION COMPANY LIMITED (CBPTCL):

POWERGRID entered into Shareholders' Agreement on July 9, 2012 with IL&FS Energy Development Company Limited (IEDCL), SJVN Limited (SJVN) and Nepal Electricity Authority (NEA) of Nepal and incorporated a JV Company in India i.e. Cross Border Power Transmission Company Limited for implementation of Indian portion viz. Muzaffarpur-Sursand section (India Portion) of 400 kV D/C Muzaffarpur-Dhalkebar Indo-Nepal Cross Border transmission line.

It is prudent to mention here that IEDCL vide their letter dated August 25, 2021 had informed that their board has proposed to divest the shares held by IEDCL in CPTC (i.e. 38%), as per mandate of NCLT approved resolution framework. After the divestment of IEDCL shares to the other shareholders of CBPTCL viz. POWERGRID, SJVN and NEA in proportion to their existing shareholdings in line with the Shareholder's Agreement, the Shareholding of POWERGRID, SJVN and NEA in the said JV Company is 41.94%, 41.94% and 16.12% respectively. As on March 31, 2026, CPTCL had paid-up capital of ₹48.50 crore. Initially, POWERGRID equity was ₹12.62 crore. Further, during divest of IEDCL shares in CPTC, POWERGRID purchased additional equity shares of ₹14.73 crore in December 2024.

xi) POWER TRANSMISSION COMPANY NEPAL LIMITED (PTCNL):

POWERGRID entered into a Joint Venture cum Share Purchase Agreement on April 5, 2014 with Nepal Electricity Authority (NEA), Hydroelectricity Investment & Development Company Ltd. (HIDCL) of Nepal and IL&FS Energy Development Company Ltd. (IEDCL) and incorporated a JV Company in Nepal i.e. Power Transmission Company Nepal Limited (PTCNL) for implementation of Dhalkebar – Bhittamod 400 kV Transmission Line (Nepal Portion of 400 kV D/C Dhalkebar - Muzaffarpur Indo-Nepal Cross Border transmission line). The Dhalkebar - Muzaffarpur Indo-Nepal Cross Border Transmission line is being used for Transmission of power between India & Nepal.

The Shareholding of NEA, POWERGRID, HIDCL and IEDCL in the said JV Company is 50%, 26%, 14% and 10% respectively. It is prudent to mention here that IEDCL vide their letter dated March 10, 2023 had informed that their board has proposed to divest the shares held by IEDCL in PTCNL (i.e. 10%), as per mandate of NCLT approved resolution framework. Further, IEDCL proposed the divestment of the shares directly to other shareholders of PTCNL viz. NEA, POWERGRID and HIDCL in proportion to their existing shareholdings in line with the Shareholder's Agreement dated April 05, 2014 (SHA). Currently, the divestment of the shares of IEDCL is under process.

As on 31st March 2026, PTCNL had Authorised, issued & paid-up share capital of NPR 45 crore. At present, POWERGRID equity is NPR 11.70 crore including 1,30,000 Bonus shares of NPR 100/- each. The line is under commercial operation w.e.f. February 19, 2016.

xii) BUTWAL - GORAKHPUR CROSS BORDER POWER TRANSMISSION LIMITED (BGCBPTL)

POWERGRID entered into a Joint Venture Agreement with Nepal Electricity Authority (NEA) for implementation of Indian portion of 400 kV New Butwal (Nepal)–Gorakhpur (India) Cross Border Transmission Line. The Shareholding of both NEA & POWERGRID is 50% each in the JV Company. The JV Company was incorporated on August 31, 2022 in India.

As on March 31, 2026, BGCBPTL had paid-up capital of ₹70 crore. POWERGRID's shares in the paid-up capital was ₹35 crore.

SUBSIDIARY COMPANIES:

(i) POWERGRID NM TRANSMISSION LIMITED (PNMTL)

PNMTL was acquired by POWERGRID on March 29, 2012 under Tariff Based Competitive Bidding for establishing Transmission System associated with IPPs of Nagapattinam / Cuddalore Area (Package A) on build, own, operate and maintain (BOOM) basis. The Transmission System comprising 765kV D/C and 765kV S/C traverses the states of Tamil Nadu and Karnataka. PNMTL was granted transmission licence by CERC in June, 2013. All the project elements had been progressively commissioned by January 2019.

As on March 31, 2026, PNMTL had an Authorised and Paid-up Share Capital of ₹496.25 crore and ₹490.95 crore respectively. PNMTL paid first interim dividend of ₹14.73 crore, second interim dividend of ₹14.24 crore, third interim dividend of ₹15.22 crore and forth interim dividend of ₹14.73 crore for FY 2025-26.

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Gross Income	161.20	166.46
Profit after Tax	59.44	58.53

(ii) POWERGRID UNCHAHAR TRANSMISSION LIMITED (PUTL)

POWERGRID Unchahar Transmission Limited ("PUTL") was acquired by POWERGRID on March 24, 2014 under Tariff Based Competitive Bidding for establishment of transmission system for Associated Transmission System ("ATS") of Unchahar Thermal Power Station ("TPS") on a build-own-operate-maintain (BOOM) basis. The transmission system comprising Unchahar - Fatehpur 400kV Double Circuit (D/C) line (about 106.74 circuit kilometers) traverses the state of Uttar Pradesh. PUTL was granted transmission licence by Central Electricity Regulatory Commission on July 21, 2014 and the project had been commissioned on October 01, 2016.

PUTL is also Investment Manager of POWERGRID Infrastructure Investment Trust ("PGInvIT").

As on March 31, 2026, PUTL had an Authorised Share Capital of ₹14 crore and Paid-up Share Capital of ₹12.96 crore respectively. PUTL paid first interim dividend of ₹3.24 crore, second interim dividend of ₹3.56 crore and third interim dividend of ₹3.89 crore for FY 2025-26. PUTL further proposed a final dividend of ₹3.89 crore for FY 2025-26.

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Gross Income	28.63	28.58
Profit after Tax	15.33	15.48

(iii) POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED (PSITSL)

PSITSL was acquired by POWERGRID on December 04, 2015 under tariff based competitive bidding for "Strengthening of Transmission System Beyond Vemagiri" Project on build, own operate and maintain (BOOM) basis. The transmission project comprise of 765 kV & 400 kV D/C transmission lines which traverse the states of Andhra Pradesh, Telangana & Karnataka and include establishment of one 765/400 kV Substation as well as 400kV bay extension at two existing sub-stations in the state of Andhra

Pradesh. The Company was granted transmission licence by CERC in March 2016. All the project elements had been progressively commissioned by January 2020. PSITSL, comprising elements viz- Vemagiri-II Chilakaluripeta 765kV D/C Line, Chilakaluripeta-Cuddapah 765 kV D/C, Chilakaluripeta-Narsaraopeta (Sattenapalli) 400kV (quad) D/C Line, Cuddapah –Madhugiri 400kV (quad) D/C Line, Srikaukulam Pooling Station-Garividi 400kV (quad) D/C Line and 765/400 kV substation at Chilakaluripeta on Build, own, operate and maintain (BOOM) basis, have been successfully commissioned progressively on January 18, 2020.

The Company has also implemented following works under regulated tariff mechanism:

i) 765 KV Spare (1-Ph) Reactor unit at 765 KV Chilakaluripeta substation (Commissioned w.e.f. 31.08.2023).

ii) To bypass NGR to use switchable line reactor as Bus reactor at 765 KV Chilakaluripeta substation (Commissioned w.e.f. May 12, 2023).

As on March 31, 2026, PSITSL had an Authorised and Paid-up Share Capital of ₹731 crore and ₹709 crore respectively. PSITSL paid first interim dividend of ₹37.57 crore; second interim dividend of ₹37.57 crore; third interim dividend of ₹40.41 crore and fourth interim dividend of ₹34.74 crore for FY 2025-26.

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Gross Income	495.40	809.48
Profit after Tax	151.13	381.12

(iv) POWERGRID MEDINIPUR – JEERAT TRANSMISSION LIMITED (PMJTL)

PMJTL was acquired by POWERGRID on March 28, 2017 under Tariff based competitive bidding to establish Transmission System associated with 765kV Strengthening in Eastern Region (ERSS-XVIII) on build, own, operate and maintain (BOOM) basis. The Transmission System includes establishment of 765kV and 400kV Transmission lines which traverse the states of West Bengal and Jharkhand and includes establishment of two new 765/400kV Substations at Medinipur and Jeerat (New) in West Bengal. The Company was granted transmission licence by CERC in June, 2017. All the project elements had been progressively commissioned by August, 2022. The Board of Directors of PMJTL has approved merger of the Company (along with other transferor companies) with POWERGRID Ghiror Transmission Limited (a wholly owned subsidiary of POWERGRID) and the merger is under approval.

As on March 31, 2026, PMJTL had an Authorised and Paid-up Share Capital of ₹682.00 crore and of ₹661.60 crore respectively. PMJTL paid first interim dividend of ₹58.22 crore, second interim dividend of ₹58.22 crore, third interim dividend of ₹59.54 crore and fourth interim dividend of ₹50.28 crore for FY 2025-26.

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Gross Income	602.27	651.74
Profit after Tax	227.86	255.87

(v) POWERGRID MITHILANCHAL TRANSMISSION LIMITED (PMTL)

PMTL was acquired by POWERGRID on January 12, 2018 under Tariff based competitive bidding to establish transmission system for Eastern Region Strengthening Scheme– XXI (ERSS-XXI)" on build, own, operate and maintain (BOOM) basis. The Transmission System includes establishment of 400kV Transmission lines in the state of Bihar and establishment of three new 400/220/132 kV Substations in Bihar. The Company was granted transmission licence by CERC in April 2018. All the project elements had been progressively commissioned by October 2021. The Board of Directors of PMTL has approved merger of the Company (along with other transferor companies) with POWERGRID Ghiror Transmission Limited (a wholly owned subsidiary of POWERGRID) and the merger is under approval.

As on March 31, 2026, PMTL had an Authorised and Paid-up Share Capital of ₹245.50 crore and ₹233.20 crore respectively. PMTL paid first interim dividend of ₹11.43 crore, second interim dividend of ₹ 10.73 crore, third interim dividend of ₹12.36 crore, fourth interim dividend of ₹12.12 crore for FY 2025-26.

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Gross Income	175.99	177.20
Profit after Tax	47.09	44.89

(vi) POWERGRID VARANASI TRANSMISSION SYSTEM LIMITED (PVTSL)

PVTSL was acquired by POWERGRID on March 27, 2018 under Tariff Based Competitive Bidding to establish Transmission System for new Western Region– Northern Region 765kV Inter Regional Corridor on build, own, operate and maintain (BOOM) basis. The Transmission System includes establishment of a 765kV D/C Transmission Line from Vindhyachal pooling station to Varanasi which traverse the states of Madhya Pradesh and Uttar Pradesh. The Company was granted transmission licence by CERC in August 2018. The project was commissioned in August 2021. The Board of Directors of PVTSL has approved merger of the Company (along with other transferor companies) with POWERGRID Ghiror Transmission Limited (a wholly owned subsidiary of POWERGRID) and the merger is under approval.

As on March 31, 2026, PVTSL had an Authorised and Paid-up Share Capital of ₹198.90 crore and ₹187.56 crore respectively. PVTSL paid first interim dividend of ₹8.06 crore, second interim dividend of ₹12.38 crore, third interim dividend of ₹7.88 crore, fourth interim dividend of ₹7.50 crore FY 2025-26.

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Gross Income	126.75	121.36
Profit after Tax	35.29	28.51

(vii) POWERGRID JAWAHARPUR FIROZABAD TRANSMISSION LIMITED (PJFTL)

PJFTL was acquired by POWERGRID on December 21, 2018 under Tariff based competitive bidding to establish intra-state Transmission System in Uttar Pradesh for Evacuation of Power from 2 X 660 MW Jawaharpur Thermal Power Project and Construction of 400 kV substation at Firozabad along with associated Transmission Lines on build, own, operate and maintain (BOOM) basis. Being the Intra state project, the Company was granted transmission licence by UPERC on July 05, 2019. All the project elements had been progressively commissioned by July 2021.

As on March 31, 2026, PJFTL had an Authorised and Paid-up Share Capital of ₹93.70 crore and ₹89.60 crore respectively. PJFTL paid first interim dividend of ₹3.58 crore, second interim dividend of ₹4.48 crore, third interim dividend of ₹8.51 crore, and fourth interim dividend of ₹5.37 crore for FY 25-26.

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Gross Income	61.47	57.64
Profit after Tax	23.33	20.31

(viii) POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED (PKTSL)

PKTSL was acquired by POWERGRID on August 29, 2019 under Tariff based competitive bidding to establish Transmission system associated with LTA application from Rajasthan SEZ (Part-C) on build, own, operate and maintain (BOOM) basis. The Company was granted transmission licence by CERC on December 19, 2019. The project was commissioned on October 04, 2021. The Board of Directors of PKTSL has approved merger of the Company (along with other transferor companies) with POWERGRID Ghiror Transmission Limited (a wholly owned subsidiary of POWERGRID) and the merger is under approval.

As on March 31, 2026, PKTSL had an Authorised and Paid-up Share Capital of ₹209 crore and ₹198.75 crore respectively. PKTSL paid first interim dividend of ₹11.92 crore, second interim dividend of ₹10.93 crore, third interim dividend of ₹12.92 crore and fourth interim dividend of ₹12.72 crore for FY 2025-26.

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Gross Income	155.78	156.51
Profit after Tax	48.00	45.66

(ix) POWERGRID BHIND GUNA TRANSMISSION LIMITED (PBGTL)

PBGTL was acquired by POWERGRID on September 11, 2019 under Tariff based competitive bidding to establish transmission system for Intra-State Transmission Work associated with construction of 400 kV Substation near Guna & Intra-State Transmission Work associated with construction of 220 kV S/s near Bhind in Madhya Pradesh on Build, Own, Operate and maintain (BOOM) basis. Being the Intra state

project, the Company was granted transmission licence in January 2021 by MPERC. The project was commissioned on October 07, 2022.

As on March 31, 2026, PBGTL had an Authorised and Paid-up Share Capital of ₹120.42 crore and ₹111.95 crore respectively. PBGTL paid first interim dividend of ₹5.14 crore, second interim dividend of ₹5.59 crore, third interim dividend of ₹5.48 crore and fourth interim dividend of ₹5.00 crore for FY 2025-26.

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Gross Income	67.16	67.81
Profit after Tax	21.43	20.88

(x) POWERGRID AJMER PHAGI TRANSMISSION LIMITED (PAPTL)

PAPTL was acquired by POWERGRID on October 03, 2019 under Tariff based competitive bidding to establish transmission system for Construction of Ajmer (PG)-Phagi 765 kV D/C line along with associated bays for Rajasthan SEZ on build, own, operate and maintain (BOOM) basis. The Company was granted transmission licence by CERC on March 04, 2020. The project was commissioned on May 06, 2021. The Board of Directors of PAPTL has approved merger of the Company (along with other transferor companies) with POWERGRID Ghiror Transmission Limited (a wholly owned subsidiary of POWERGRID) and the merger is under approval.

As on March 31, 2026, PAPTL had an Authorised and Paid-up Share Capital of ₹125 crore and ₹115 crore respectively. PAPTL paid first interim dividend of ₹5.18 crore, second interim dividend of ₹4.60 crore, third interim dividend of ₹5.52 crore, and fourth interim dividend of ₹5.06 crore for FY 2025-26.

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Gross Income	76.41	77.27
Profit after Tax	20.61	19.39

(xi) POWERGRID FATEHGARH TRANSMISSION LIMITED (PFTL)

PFTL was acquired by POWERGRID on October 14, 2019 under Tariff based competitive bidding to establish Transmission system associated with LTA applications from Rajasthan SEZ Part-B on build, own, operate and maintain (BOOM) basis. The Company was granted transmission licence by CERC on March 04, 2020. The project was commissioned on September 01, 2021. The Board of Directors of PFTL has approved merger of the Company (along with other transferor companies) with POWERGRID Ghiror Transmission Limited (a wholly owned subsidiary of POWERGRID) and the merger is under approval.

As on March 31, 2026, PFTL had an Authorised and Paid-up Share Capital of ₹141.00 crore. PFTL paid first interim dividend of ₹6.34 crore, second interim dividend of ₹6.34 crore, third interim dividend of ₹6.34 crore, fourth interim dividend of ₹6.34 crore for FY 2025-26.

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Gross Income	90.95	91.07
Profit after Tax	25.37	24.11

(xii) POWERGRID BHUJ TRANSMISSION LIMITED (PBTL)

PBTL was acquired by POWERGRID on October 16, 2019 under Tariff based competitive bidding to establish transmission system for providing connectivity to RE projects at Bhuj-II (2000MW) in Gujarat on build, own, operate and maintain (BOOM) basis. The transmission system includes establishment of new 2 x 1500 MVA (765/400 kV), 4 x 500 MVA (400/220 kV) Bhuj - II PS and reconfiguration of Bhuj PS – Lakadia PS 765 kV D/c line so as to establish Bhuj – II – Lakadia 765 kV D/c line as well as Bhuj – Bhuj II 765 kV D/c line. The Company was granted transmission licence by CERC on March 03, 2020. All the project elements had been progressively commissioned by November, 2022.

The Company is also implementing 'Requirement of additional FOTE of STM-16 capacity at Bhuj-II substation to cater to connectivity of RE Gencos' works under regulated tariff mechanism.

As on March 31, 2026, PBTL had an Authorised share capital of ₹236.00 crore and a Paid-up share capital of ₹232.00 crore. During the financial year 2025–26, the Company declared and paid first interim dividend of ₹8.82 crore, second interim dividend of ₹9.51 crore, third interim dividend of ₹19.02 crore, and fourth interim dividend of ₹14.62 crore, paid out of the profits and retained earnings of the Company.

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Gross Income	203.72	157.07
Profit after Tax	73.08	35.13

(xiii) POWERGRID RAMPUR SAMBHAL TRANSMISSION LIMITED (PRSTL)

PRSTL was acquired by POWERGRID on December 12, 2019 under Tariff based competitive bidding to establish transmission System for construction of 765/400/220kV GIS Substation at Rampur and 400/220/132kV GIS Substation at Sambhal with associated Transmission Lines on build, own, operate and maintain (BOOM) basis. Being the Intra state project, the Company was granted transmission licence by UPERC in September 2020. The project was commissioned on March 31, 2023.

As on March 31, 2026, PRSTL had an Authorised and Paid-up Share Capital of ₹166 crore and ₹151.30 crore respectively. The Company declared and paid first interim dividend of ₹2.27 crore, second interim dividend of ₹9.68 crore, and third interim dividend of ₹21.79 crore, paid out of the profits and retained earnings of the Company.

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Gross Income	107.69	105.26
Profit after Tax	33.60	30.93

(xiv) POWERGRID MEERUT SIMBHAVALI TRANSMISSION LIMITED (PMSTL)

PMSTL was acquired by POWERGRID on December 19, 2019 under Tariff based competitive bidding to establish transmission system for Construction of 765/400/220 kV GIS Substation at Meerut with associated lines and 400/220/132 kV GIS Substation at Simbhavali with associated Transmission lines on build, own, operate and maintain (BOOM) basis. Being the Intra state project, the Company was granted transmission licence by UPERC on September 18, 2020. The project has been completely commissioned with effect from April 29, 2023.

As on March 31, 2026, PMSTL had an Authorised and Paid-up Share Capital of ₹220.00 crore and ₹205.98 crore respectively. The Company has paid a interim dividend of ₹8.24 crore.

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Gross Income	119.27	113.10
Profit after Tax	27.03	23.05

(xv) POWERGRID RAMGARH TRANSMISSION LIMITED (PRTL)

PRTL was acquired by POWERGRID on March 09, 2021 under Tariff based competitive bidding to establish Transmission System for "Transmission System Strengthening Scheme for evacuation of Power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II Part-A" on Build, Own, Operate and Maintain (BOOM) basis. The Company was granted transmission licence by CERC on May 31, 2021. All the project elements were commissioned on December 24, 2023. The Board of Directors of PRTL has approved merger of the Company (along with other transferor companies) with POWERGRID Ghiror Transmission Limited (a wholly owned subsidiary of POWERGRID) and the merger is under approval.

The Company is also implementing following works under regulated tariff mechanism:

i) Implementation of Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1

ii) Implementation of Bus Sectionalizer at 400kV Level of 765/400/220kV Fatehgarh- III PS (Section-2)

iii) Implementation of Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase III –Part E2

iv) Implementation of 400kV & 220kV bays to RE generators at Fatehgarh-III (erstwhile Ramgarh-II) PS under ISTS

v) Implementation of Augmentation of Transformation Capacity at 400/220 kV Fatehgarh-III PS (Section-1) by 400/220 kV, 1x500MVA ICT (5th)

vi) Implementation of 400kV bay for RE generators at Fatehgarh-III (erstwhile Ramgarh-II)

vii) Implementation of 1 no. of 220 kV line bay at 400/220 kV Fatehgarh-III PS (Sec-1) for interconnection of BESS of JSW Renew Energy Five Ltd.

As on March 31, 2026, PRTL had an Authorised and Paid-up Share Capital of ₹411.53 crore and ₹254.99 Crore respectively. PRTL paid interim dividend of ₹6.37 crore for FY 2025-26.

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Gross Income	61.15	48.35
Profit after Tax	4.71	3.72

(xvi) POWERGRID BIKANER TRANSMISSION SYSTEM LIMITED (PBTSL)

PBTSL was acquired by POWERGRID on March 25, 2021 under Tariff based competitive bidding to establish Transmission System for "Transmission System Strengthening Scheme for evacuation of Power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II Part-F". The Company was granted a transmission licence by CERC on July 15, 2021. All the project elements had been progressively commissioned by July 24, 2023. The Board of Directors of PBTSL has approved merger of the Company (along with other transferor companies) with POWERGRID Ghiror Transmission Limited (a wholly owned subsidiary of POWERGRID) and the merger is under approval.

As on March 31, 2026, PBTSL had an Authorised and Paid-up Share Capital of ₹286 crore and ₹204.95 Crore respectively. PBTSL paid first interim dividend of ₹9.22 crore, second interim dividend of ₹12.29 crore, third interim dividend of ₹13.32 crore and fourth interim dividend of ₹32.79 crore for FY 2025-26.

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Gross Income	238.98	209.56
Profit after Tax	41.47	44.10

(xvii) POWERGRID SIKAR TRANSMISSION LIMITED (PSTL)

PSTL was acquired by POWERGRID on June 04, 2021 under Tariff based competitive bidding to establish Transmission System for "Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under Phase II –Part C" on Build, Own, Operate and Maintain (BOOM) basis. The Company was granted transmission licence by CERC on May 27, 2022. All the project elements had been progressively commissioned and DOCO declared for complete transmission system w.e.f December 19, 2024.

As on March 31, 2026, PSTL had an Authorised and Paid-up Share Capital of ₹188.85 crore and ₹169.81 crore respectively. PSTL paid first interim dividend of ₹5.09 crore, second interim dividend of ₹5.09 crore and third interim dividend of ₹22.08 crore for FY 2025-26.

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Gross Income	224.19	56.66
Profit after Tax	30.91	4.49

(xviii) POWERGRID BHADLA TRANSMISSION LIMITED (PBdTL)

PBdTL formerly known as Fatehgarh Bhadla Transco Limited was acquired by POWERGRID on June 04, 2021 under Tariff based competitive bidding to establish Transmission System for "Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase II – Part B" on Build, Own, Operate and Maintain (BOOM) basis. The Company was granted transmission licence by CERC on November 25, 2022. The construction work of above elements was completed and all the elements of PBdTL system successfully commissioned and are in commercial operation w.e.f. August 18, 2024. The Board of Directors of PBTL has approved merger of the Company (along with other transferor companies) with POWERGRID Ghiror Transmission Limited (a wholly owned subsidiary of POWERGRID) and the merger is under approval.

As on March 31, 2026, the PBdTL had an Authorised and Paid-up Share Capital of ₹89.35 crore and ₹83.24 crore respectively. PBdTL paid interim dividend of ₹5.41 crore for FY 2025-26

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Gross Income	101.39	55.53
Profit after Tax	7.40	(0.03)

(xix) POWERGRID HIMACHAL TRANSMISSION LIMITED (PHTL)

On March 25, 2021, POWERGRID acquired the 74% stake held by Jaiprakash Power ventures Ltd. (JPVL) in Jaypee POWERGRID Limited (JPL) and JPL thereby became a wholly owned subsidiary of POWERGRID. Consequent upon acquisition, the name of the Company was changed from Jaypee POWERGRID Limited to Powergrid Himachal Transmission Limited (PHTL). The project was commissioned on April 01, 2012.

PHTL is engaged in operation and maintenance of (i) 400 Kv D/C Karcham Wang Abdullapur Transmission Line of 219.80 KM and (ii) the LILO of 400 Kv D/C Baspa-Jhakri Line of 4.0 KM.

As on March 31, 2026, PHTL had an Authorised and Paid-up Share Capital of ₹300 crore. PHTL paid first interim dividend of ₹12 crore, second interim dividend of ₹15 crore and third interim dividend of ₹15 crore for FY 2025-26.

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Gross Income	89.55	78.91
Profit after Tax	44.60	48.67

(xx) POWERGRID ALIGARH SIKAR TRANSMISSION LIMITED (PASTL)

PASTL formerly known as Sikar-II Aligarh Transmission Limited was acquired by POWERGRID on June 08, 2021 under Tariff based competitive bidding to establish transmission system for "Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under Phase II – Part D" on build, own, operate and maintain (BOOM) basis. The transmission system comprises establishment of a 765kVD/C transmission line from Sikar to Aligarh and associated Substation extension works in the State of Rajasthan and Uttar Pradesh. The Company was granted transmission licence on May 28, 2022 by CERC. The project was commissioned on October 10, 2024.

As on March 31, 2026, PASTL had an Authorised and Paid-up Share Capital of ₹120 crore and ₹110.72 crore respectively. The Company paid first interim dividend of ₹4.43 crore, and second interim dividend of ₹1.11 crore for FY 2025-26.

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Gross Income	124.90	58.05
Profit after Tax	5.358	1.524

(xxi) CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED (CTUIL)

Pursuant to mandate of Government of India, POWERGRID incorporated Central Transmission Utility of India Limited, as its wholly-owned Subsidiary on December 28, 2020. The Board of Directors of POWERGRID at its meeting held on March 09, 2026, accorded its in-principal approval for sale of entire stake in CTUIL to Grid Controller of India Limited (Grid-India).

As on March 31, 2026, the Authorised and Paid-up Share Capital of CTUIL is ₹1 crore and ₹0.05 crore respectively. CTUIL paid total interim dividend of ₹85 crore during FY 2025-26.

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Gross Income	116.42	118.25
Profit after Tax	40.18	57.94

(xxii) POWERGRID ENERGY SERVICES LIMITED (PESL)

POWERGRID Energy Services Limited (PESL) was incorporated on March 14, 2022 as a wholly-owned Subsidiary of POWERGRID to undertake the Energy Management projects in India and Abroad.

During FY 2025-26 PESL has entered into 10 new O&M agreements (Cumulative 31 O&M agreements) with TBCB SPV's (wholly owned subsidiaries of POWERGRID) (Holding Company) for providing Operations and Maintenance (O&M) services including Warranty Services.

PESL entered into agreements for Project Implementation services covering Tendering activities, Design, Engineering, Project Management of Distribution Infrastructure works under RDSS with Electricity Department, Andaman & Nicobar Administration (EDANA).

In its endeavour towards effective energy management, PESL has received the project for development procurement and related services in relation to the implementaton of 150MW/300MWh BESS at Kalikiri, Chitoor District, Andhra Pradesh under TBCB with support from Power System Development Fund (PSDF) on a Build Own Operate (BOO) basis.

As on March 31, 2026, PESL had an Authorised and Paid-up Share Capital of ₹495 crore and ₹282.62 crore respectively.

(₹ in crore)

Particulars	FY 2025-26*	FY 2024-25
Gross Income	1089	332.03
Profit after Tax	103	51.22

*Provisional figures subject to signing of the financials by statutory auditors.

(xxiii) POWERGRID NARELA TRANSMISSION LIMITED (PNTL)

POWERGRID Narela Transmission Limited (PNTL) was acquired by POWERGRID on May 11, 2022 under Tariff based competitive bidding to establish Transmission System for "Transmission System Strengthening Scheme for Evacuation of Power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II Part-G", on build, own, operate and maintain (BOOM) basis. The Company was granted transmission licence by CERC on September 26, 2022. All the project elements had been progressively commissioned by December 2025. The Board of Directors of PNTL has approved merger of the Company (along with other transferor companies) with POWERGRID Ghiror Transmission Limited (a wholly owned subsidiary of POWERGRID) and the merger is under approval.

As on March 31, 2026, PNTL had an Authorised and Paid-up Share Capital of ₹365.20 crore and ₹286.48 crore respectively.

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Gross Income	122.95	0.02
Profit after Tax	28.65	(0.47)

(xxiv) POWERGRID GOMTI YAMUNA TRANSMISSION LIMITED (PGYTL)

PGYTL, formerly known as Mohanlalganj Transmission Limited, was acquired by POWERGRID on May 30, 2022 under Tariff based competitive bidding to establish transmission system for Construction of 400/220/132kV GIS Substation at Mohanlalganj (Lucknow) with associated 400kV lines, and other 765kV & 400kV LILO lines at 765kV GIS Substation Rampur and 400kV LILO (Quad Moose on Monopole) at 400kV GIS Substation at Sector 123 Noida, an Intra state project. All the project elements had been progressively commissioned by March 24, 2024.

As on March 31, 2026, PGYTL had an Authorised and Paid-up Share Capital of ₹100 crore and ₹96 Crore respectively. PGYTL paid first interim dividend of ₹16.32 crore and second interim dividend of ₹11.52 crore for FY 2025-26.

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Gross Income	132.37	125.93
Profit after Tax	44.72	41.58

(xxv) POWERGRID NEEMUCH TRANSMISSION SYSTEM LIMITED (PNTSL)

PNTSL formerly Neemuch Transmission Limited, was acquired by POWERGRID on August 24, 2022 under Tariff based competitive bidding to establish Transmission System for evacuation of Power from Neemuch SEZ on Build, Own, Operate and Transfer (BOOT) basis. The Company was granted a transmission licence by CERC on December 27, 2022. The project was commissioned on April 24, 2024. The Board of Directors of PNTSL has approved merger of the Company (along with other transferor companies) with POWERGRID Ghiror Transmission Limited (a wholly owned subsidiary of POWERGRID) and the merger is under approval.

As on March 31, 2026, PNTSL had an Authorised and Paid-up Share Capital of ₹175.00 crore and ₹168.41 crore respectively. The Company paid first interim dividend of ₹2.36 crore, second interim dividend of ₹2.53 crore, and third interim dividend of ₹4.88 crore for FY 2025-26.

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Gross Income	71.15	63.42
Profit after Tax	10.02	9.40

(xxvi) POWERGRID ER NER TRANSMISSION LIMITED (PENTL)

PENTL, formerly known as ER NER Transmission Limited, was acquired by POWERGRID on October 10, 2022 under Tariff based competitive bidding to establish Inter-State Transmission System for System Strengthening Scheme for Eastern and North Eastern Regions on Build, Own, Operate and Transfer (BOOT) basis. The Company was granted transmission licence by CERC on February 04, 2023. The project was commissioned on July 03, 2025. The Board of Directors of PENTL has approved merger of the Company (along with other transferor companies) with POWERGRID South Olpad Transmission Limited (a wholly owned subsidiary of POWERGRID) and the merger is under approval.

As on March 31, 2026, PENTL had an Authorised and Paid-up Share Capital of ₹62.00 crore and ₹56.24 crore respectively. The Company paid first interim dividend of ₹5.08 crore, second interim dividend of ₹2.59 crore, and third interim dividend of ₹1.69 crore for FY 2025-26.

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Gross Income	23.42	4.64
Profit after Tax	8.22	2.43

(xxvii) POWERGRID KHAVDA II-C TRANSMISSION LIMITED (PKIICTL)

PKIICTL, formerly known as KHAVDA II-C Transmission Limited was acquired by POWERGRID on March 21, 2023 under Tariff based competitive bidding for establishment of Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part C on Build, Own, Operate and Transfer (BOOT) basis. The Company was granted transmission licence on July 31, 2023. The project has now been commissioned. Ministry of Corporate Affairs vide Order No. 24/7/2024-CL-III dated January 27, 2026, approved Merger/ Amalgamation of 12 (Twelve) wholly owned subsidiaries of POWERGRID with the Company with appointed date as April 01, 2024. Subsequent to the order by the MCA for Scheme A of the arrangement of merger, 12 SPVs namely (i) POWERGRID Khavda II-B Transmission Limited (PKIIBTL), (ii) POWERGRID Khavda RE Transmission System Limited (PKRETSL) (iii) POWERGRID KPS2 Transmission System Limited (PKPS2TSL) (iv) POWERGRID KPS3 Transmission Limited (PKPS3TL) (v) POWERGRID ERWR Power Transmission Limited (PEPTL) (vi) POWERGRID Raipur Pool Dhamtari Transmission Limited (PRPDTL) (vii) POWERGRID Dharamjaigarh Transmission Limited (PDTL) (viii) POWERGRID Bhadla Sikar

Transmission Limited (PBSTL) (ix) POWERGRID Ananthpuram Kurnool Transmission Limited (PAKTL) (x) POWERGRID Neemrana Bareilly Transmission Limited (PNBTL) (xi) POWERGRID Koppal Gadag Transmission Limited (PKGTL) and (xii) POWERGRID Bidar Transmission Limited (PGTL) stand amalgamated/ merged with POWERGRID Khavda II C Transmission Limited w.e.f. March 01, 2026

As on March 31, 2026PKIICTL had an Authorised and Paid-up Share Capital of ₹3772.84 crore and ₹2935.25 crore respectively. The Company paid interim dividend of ₹3.57 crore for FY 2025-26.

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Gross Income	309.60	0.58
Profit after Tax	52.56	(18.57)

For projects/SPVs merged with PKIICTL, the status is as under:

- PKIIBTL was acquired by POWERGRID on March 21, 2023 under Tariff based competitive bidding for establishment of Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part B on Build, Own, Operate and Transfer (BOOT) basis. The Company was granted transmission licence on August 22, 2023. The project has been commissioned.
- PKRETSL was acquired by POWERGRID on March 21, 2023 under Tariff based competitive bidding to establish Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone on Build, Own, Operate and Transfer (BOOT) basis. The Company was granted transmission licence by CERC on August 17, 2023. The project has been commissioned.
- PKPS2TSL was acquired by POWERGRID on March 21, 2023 under Tariff based competitive bidding for establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park on Build, Own, Operate and Transfer (BOOT) basis. The Company was granted transmission licence on August 04, 2023. The project is under implementation. The Company is also implementing 'Interconnection of RE developer's DTL at Bay no 416 of KPS-2 (400kV Bus Section-I)' works under regulated tariff mechanism.
- PKPS3TL was acquired by POWERGRID on March 21, 2023 under Tariff based competitive bidding for establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park on Build, Own, Operate and Transfer (BOOT) basis. The Company was granted transmission licence on August 31, 2023. DOCO of the project has been achieved on August 04, 2025. The Company is also implementing 'Transmission system for evacuation of power from potential Renewable Energy Zone in Khavda area of Gujarat under Phase IV (7GW): Part E3' works under regulated tariff mechanism.DOCO of the project has already been declared.
- PEPTL was acquired by POWERGRID on March 21, 2023 under Tariff based competitive bidding to establish Transmission System for Transmission system strengthening scheme for 400/220/132 KV Jagdalpur sub-station of CSPTCL and 400/220 KV Jeypore sub-station of POWERGRID. The Company was granted transmission licence by CERC on July 31, 2023. The project is under implementation.
- PRPDTL was acquired by POWERGRID on March 28, 2023 under Tariff Based Competitive Bidding to establish Transmission System associated with Western Region Expansion Scheme -XXVII (WRES-XXVII) on Build, Own, Operate and Transfer (BOOT) basis. The Company was granted transmission licence on August 23, 2023. The project has been commissioned in March 2025.
- PDTL was acquired by POWERGRID on March 28, 2023 under Tariff based competitive bidding to establish Western Region Expansion Scheme- XXVIII (WRES-XXVIII) & XXIX (WRES-XXIX) on Build, Own, Operate and Transfer (BOOT) basis. The Company was granted transmission licence by CERC on July 31, 2023. The project WRES-XXIX was commissioned on March 28, 2025 and WRES-XXVIII was commissioned on April 08, 2025.
- PBSTL was acquired by POWERGRID on March 28, 2023 under Tariff based competitive bidding to establish Transmission system associated with LTA applications from Rajasthan SEZ Part-E on Build, Own, Operate and Maintain (BOOM) basis. The Company was granted transmission licence by CERC on August 30, 2023. The project is under implementation.
- PAKTL was acquired by POWERGRID on September 27, 2023 under Tariff based competitive bidding to establish Inter-StateTransmission System for "Transmission scheme for Solar Energy Zone in Anathpuram (Ananthapur) (2500MW) and Kurnool (1000MW), Andhra Pradesh". The Company was granted transmission licence by CERC on February 29, 2024. The project is under implementation.The Company is also implementing '3 nos. of 400kV line bays at Ananthapuram PS for integration of RE generation projects' works under regulated tariff mechanism.
- PNBTL was acquired by POWERGRID on December 27, 2023 under Tariff based competitive bidding to establish Transmission System for evacuation of power from Rajasthan REZ Ph-IV (Part-I) Bikaner Complex-Part D on Build, Own, Operate and Transfer (BOOT) basis. The Company was granted transmission licence by CERC on April 22, 2024. The project is under implementation.
- PKGTL was acquired by POWERGRID on December 26, 2023 under Tariff based competitive bidding for "Transmission Scheme for Integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase-A) in Karnataka" on Build, Own, Operate and Transfer (BOOT) basis. The Company has filed petition with CERC for grant of transmission licence and CERC Granted transmission licence on July 26, 2024. The project is under implementation.
- PBTL was acquired by POWERGRID on February 09, 2024 under Tariff based competitive bidding to establish Transmission System for "Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka" on Build, Own, Operate and Transfer (BOOT) basis. The project is under implementation.

(xxviii) POWERGRID VATAMAN TRANSMISSION LIMITED (PVTL)

PVTL formerly known as Vataman Transmission Limited was acquired by POWERGRID on December 26, 2023 under Tariff based competitive bidding to establish Transmission System for evacuation of Additional 7GW RE Power from Khavda RE Park under Phase-III Part B. The Company was granted transmission licence by CERC on April 13, 2024. The project is under implementation. Ministry of Corporate Affairs vide Order No. 24/6/2024-CL-III dated January 27, 2026, approved Merger/ Amalgamation of Six (6) wholly owned subsidiaries of POWERGRID with the Company with appointed date as April 01, 2024. Subsequent to the order by the MCA for Scheme B of the arrangement of merger, 5 SPVs namely POWERGRID Bhadla III Transmission Limited (PBIIITL), POWERGRID Ramgarh II Transmission Limited (PRIITL), POWERGRID Beawar Dausa Transmission Limited (PBDTL), POWERGRID Bikaner Neemrana Transmission Limited (PBNTL) and POWERGRID Sikar Khetri Transmission Limited (PSKTL) stand amalgamated/merged with PVTL w.e.f. March 01, 2026

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Gross Income	39.34	0.01
Profit after Tax	(3.07)	(12.62)

For projects/SPVs merged with PVTL, the status is as under:

- Bhadla III [erstwhile POWERGRID Bhadla III Transmission Limited (PBIIITL)] was acquired by POWERGRID on September 27, 2023 under Tariff based competitive bidding for establishment of a new 765/400/220 kV Pooling Station at Bhadla-3 in Rajasthan and 01 no. 765 kV D/C Transmission Line traversing in the state of Rajasthan and associated bay extension works for evacuation of power from REZ in Rajasthan Phase-III Project (20GW). Deemed DOCO of the project commenced w.e.f. March 15, 2026.
- Ramgarh II [erstwhile POWERGRID Ramgarh II Transmission Limited (PRIITL)] was acquired by POWERGRID on October 26, 2023 under Tariff based competitive bidding for establishment of a new 765/400kV substation at Ramgarh along with STATCOM at Ramgarh, 765kV D/C Transmission Line and associated bays extension works at other existing substation (Bhadla-III) in the state of Rajasthan for evacuation of power from REZ in Rajasthan Phase-III Project (20GW). The project is under implementation.
- Beawar Dausa [erstwhile POWERGRID Beawar Dausa Transmission Limited (PBDTL)] was acquired by POWERGRID on October 30, 2023 under Tariff based competitive bidding for establishment of new 765/400kV substation at suitable location near Dausa and 400kV & 765kV D/C Transmission Lines traversing in the state of Rajasthan and associated bay extension works for evacuation of power from REZ in Rajasthan Phase-III Project (20GW). The project has been commissioned.
- Bikaner Neemrana [erstwhile POWERGRID Bikaner Neemrana Transmission Limited (PBNTL)] was acquired by POWERGRID on December 27, 2023 under Tariff based competitive bidding for establishment of new 765/400/220 kV Pooling Station at Bikaner-III, 2 nos. 400 kV D/C and 1 no. of 765 kV D/C transmission lines traversing in the state of Rajasthan as well as Haryana and associated bay extension works at Neemrana-II Substation in the state of Rajasthan. The project is under implementation.
- Sikar Khetri [erstwhile POWERGRID Sikar Khetri Transmission Limited (PSKTL)] was acquired by POWERGRID on February 09, 2024 under Tariff based competitive bidding for establishment of 02 nos. 765kV D/C transmission lines traversing in Rajasthan and Delhi alongwith associated bays extension works at existing substations located in Rajasthan and Delhi. The project is under implementation.

As on March 31, 2026, PVTL had an Authorised and Paid-up Share Capital of ₹3009.66 crore and ₹1650.75 crore respectively.

(xxix) POWERGRID KHAVDA IV-E2 POWER TRANSMISSION LIMITED (PKIVE2PTL)

PKIVE2PTL, formerly known as Khavda IV-E2 Power Transmission Limited, was acquired by POWERGRID on May 30, 2024 under Tariff Based Competitive Bidding to establish Inter State Transmission System for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase IV (Part 2: 7 GW) Part E2". The Company was granted a transmission licence by CERC on November 18, 2024. The project is under implementation.

As on March 31, 2026, PKIVE2PTL had an Authorised and Paid-up Share Capital of ₹161.35 crore and ₹51.49 crore respectively.

(xxx) POWERGRID MANDSAUR TRANSMISSION LIMITED (PMnTL)

PMnTL (Formerly known as Rajasthan IV C Power Transmission Limited) was acquired by POWERGRID on August 19, 2024, under Tariff based competitive bidding for establishment of "Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C" in Build, Own, Operate and Transfer (BOOT) basis. The Company was granted transmission licence by CERC on February 08, 2025. The project is under implementation. The Board of Directors of PMnTL has approved merger of the Company (along with other transferor companies) with POWERGRID South Olpad Transmission Limited (a wholly owned subsidiary of POWERGRID) and the merger is under approval.

As on March 31, 2026, PMnTL had an Authorised and Paid-up Share Capital of ₹ 384.38 crore and ₹ 150.45 crore respectively.

(xxxi) POWERGRID MEWAR TRANSMISSION LIMITED (PMeTL)

PMeTL, formerly known as Rajasthan IV E Power Transmission Limited, was acquired by POWERGRID on August 19, 2024 under Tariff based competitive bidding to establish "Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/ Barmer Complex): Part E" on Build, Own, Operate and Transfer (BOOT) basis. The Company was granted transmission licence by CERC on February 14, 2025. The project is under implementation. The Board of Directors of PMTL has approved merger of the Company (along with other transferor companies) with POWERGRID South Olpad Transmission Limited (a wholly owned subsidiary of POWERGRID) and the merger is under approval.

As on March 31, 2026, PMeTL had an Authorised and Paid-up Share Capital of ₹486.60 crore and ₹229.69 crore approx. Respectively.

(xxxii) POWERGRID SIROHI TRANSMISSION LIMITED (PSTL)

PSTL formerly known as Sirohi Transmission Limited was acquired by POWERGRID on August 22, 2024 under Tariff based competitive bidding to establish Transmission system for evacuation of power from Rajasthan REZ Ph -IV (Part-2: 5.5 GW) (Jaisalmer/ Barmer Complex) Part B". The Company was granted transmission licence by CERC on November 25, 2024. The project is under implementation. The Board of Directors of PSTL has approved merger of the Company (along with other transferor companies) with POWERGRID South Olpad Transmission Limited (a wholly owned subsidiary of POWERGRID) and the merger is under approval.

As on March 31, 2026, PSTL had an Authorised and Paid-up Share Capital of ₹549.60 crore and ₹270.99 crore Respectively.

(xxxiii) POWERGRID BEAWAR-MANDSAUR TRANSMISSION LIMITED (PBMTL)

POWERGRID Beawar-Mandsaur Transmission Limited (Formerly known as Beawar-Mandsaur Transmission Limited) was acquired by POWERGRID on August 22, 2024 under Tariff based competitive bidding for establishment of "Transmission system for Power from Rajasthan REZ Ph-IV (Part-2 5.5 GW) (Jaisalmer/ Barmer Complex): Part D" under TBCB route on build, own, operate and transfer (BOOT) basis. Consequent to such an acquisition, BMTL became a wholly owned subsidiary of POWERGRID, and the name was changed to POWERGRID Beawar-Mandsaur Transmission Limited (PBMTL). The company was granted a transmission licence by CERC on February 08, 2025. The project is under implementation. The Board of Directors of PBMTL has approved merger of the Company (along with other transferor companies) with POWERGRID South Olpad Transmission Limited (a wholly owned subsidiary of POWERGRID) and the merger is under approval.

As on March 31, 2026, PBMTL had an Authorised and Paid-up Share Capital of ₹368.06 crore and ₹186.61 crore Respectively.

(xxxiv) POWERGRID KHAVDA PS1 AND 3 TRANSMISSION LIMITED (PKPS1&3TL)

PKPS1&3TL was acquired by POWERGRID on November 07, 2024 under Tariff based competitive bidding for "Provision of Dynamic Reactive Compensation at Khavda Pooling Station 1 (KPS1) and Khavda Pooling Station 3 (KPS3)" on Build, Own, Operate and Transfer (BOOT) basis. The Company was granted transmission licence by CERC on March 26, 2025. The project is under implementation.

As on March 31, 2026, PKPS1&3TL had an Authorised and Paid-up Share Capital of ₹195 crore and ₹0.46 crore crore Respectively.

(xxxv) POWERGRID BHADLA BIKANER TRANSMISSION LIMITED (PBBTL)

PBBTL (Formerly known as Bhadla-III & Bikaner-III Transmission Limited) was acquired by POWERGRID on August 30, 2024, under Tariff based competitive bidding for establishment of "Transmission System Strengthening for interconnections of Bhadla-III and Bikaner-III complex" in Build, Own, Operate and Transfer (BOOT) basis. The Company was granted a transmission licence by CERC on January 14, 2025. The project is under implementation.

As on March 31, 2026, PBBTL had an Authorised and Paid-up Share Capital of ₹165.91 crore and ₹31.29 crore Respectively.

(xxxvi) POWERGRID SOUTH OLPAD TRANSMISSION LIMITED (PSOTL)

PSOTL, formerly known as South Olpad Transmission Limited, was acquired by POWERGRID on October 15, 2024 under Tariff based competitive bidding to establish Transmission system for Evacuation of Power from potential renewable energy zone in Khavda area of Gujrat under Phase-IV (7GW): Part B on Build, Own, Operate and Transfer (BOOT) basis. The Company was granted a transmission licence by CERC on August 13, 2025. The project is under implementation.

The Board of Directors of PSOTL has approved merger of 11 wholly owned subsidiary Companies into PSOTL (transferee company) and the merger is under approval.

As on March 31, 2026, PSOTL had an Authorised and Paid-up Share Capital of 956.88 crore and ₹247.74 crore Respectively.

(xxxvii) POWERGRID BHADLA-III POWER TRANSMISSION LIMITED (PBIIIPTL)

PBIIIPTL, formerly known as Bhadla-III Power Transmission Limited, was acquired by POWERGRID on August 28, 2024 under Tariff based competitive bidding to establish Additional Transmission system for Evacuation of Power from Bhadla III PS as part of Rajasthan REZ Phase-III Scheme (20 GW). The Company was granted transmission licence by CERC on December 15, 2024. The project is under implementation.

As on March 31, 2026, PBIIIPTL had an Authorised and Paid-up Share Capital of was ₹84.1 crore and ₹22.15 crore respectively.

(xxxviii) POWERGRID KURAWAR TRANSMISSION LIMITED (PKTL)

PKTL, formerly known as Rajasthan IV H1 Power Transmission Limited, was acquired by POWERGRID on October 15, 2024 under Tariff based competitive bidding to establish Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1 on Build, Own, Operate and Transfer (BOOT) basis. The Company was granted transmission licence by CERC on February 28, 2025. The Board of Directors of PKTL has approved merger of the Company (along with other transferor companies) with POWERGRID South Olpad Transmission Limited (a wholly owned subsidiary of WERGRID) and the merger is under approval.

As on March 31, 2026, PKTL had an Authorised and Paid-up Share Capital of ₹539.37 crore and ₹205.13 crore Respectively.

(xxxix) POWERGRID JAM KHAMBALIYA TRANSMISSION LIMITED (PJTL)

PJTL, formerly known as Jam Khambhaliya Transmission Limited was acquired by POWERGRID on October 15, 2024 for Development and Operation of Inter-State transmission System for transmission of electricity through "Augmentation of Transformation capacity at Jam Khambhaliya PS (GIS)". Transmission Licence Order issued by CERC on Dt. March 21, 2025 (Petition-489/TL/2024). The project is under implementation. The Board of Directors of PJTL has approved merger of the Company (along with other transferor companies) with POWERGRID South Olpad Transmission Limited (a wholly owned subsidiary of POWERGRID) and the merger is under approval.

As on March 31, 2026, PJTL had an Authorised and Paid-up Share Capital of ₹74.10 crore and ₹1.74 crore Respectively.

(xl) POWERGRID WEST CENTRAL TRANSMISSION LIMITED (PWCTL)

PWCTL, formerly known as Khavda V-A Power Transmission Limited, was acquired by POWERGRID on November 19, 2024 under Tariff based competitive bidding to establish the Inter-State "Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8GW): Part A". The Company was granted transmission licence on March 26, 2025. The Brief scope of Project is as follows:

a) Establishment of 6000 MW, ±800 kV KPS2 (HVDC) [LCC] terminal station (4x1500 MW) along with associated interconnections with 400kV HVAC Switchyard

b) Establishment of 6000 MW, ±800 kV Nagpur (HVDC) [LCC] terminal station (4x1500 MW) along with associated interconnections with 400kV HVAC Switchyard.

c) ±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC) (1200 km) (with Dedicated Metallic Return) (capable to evacuate 6000 MW with overload as specified).

d) Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s along with 2x330 MVAR (765 kV) & 2x125 MVAR, 420 kV bus reactors along with associated interconnections with HVDC Switchyard.

e) LILO of Wardha – Raipur 765 kV one D/c line (out of 2xD/c lines) at Nagpur.

f) Installation of 240 MVAR switchable line reactor at Nagpur end on each ckt of Nagpur – Raipur 765 kV D/c line.

The Project is under implementation.

As on March 31, 2026, PWCTL had an Authorised and Paid-up Share Capital of ₹1000.00 crore and ₹463.39 crore Respectively.

(xli) POWERGRID BARMER I TRANSMISSION LIMITED (PBITL)

PBITL (Formerly known as Barmer I Transmission Limited) was acquired by POWERGRID on November 07, 2024, under Tariff based competitive bidding for establishment of "Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW)(Jaisalmer/ Barmer Complex): Part F (By clubbing Part F1 & F2)" in Build, Own, Operate and Transfer (BOOT) basis. The Company was granted a transmission licence by CERC on March 26, 2025. The project is under implementation. The Board of Directors of PBITL has approved merger of the Company (along with other transferor companies) with POWERGRID Ghiror Transmission Limited (a wholly owned subsidiary of POWERGRID) and the merger is under approval.

As on March 31, 2026, PBITL had an Authorised and Paid-up Share Capital of ₹444.18 crore and ₹128.92 crore Respectively.

(xlii) POWERGRID BIKANER IV TRANSMISSION LIMITED (PBIVTL)

PBIVTL (Formerly known as Bikaner A Power Transmission Limited) was acquired by POWERGRID on November 11, 2024, under Tariff based competitive bidding for establishment of "Transmission System for evacuation of power from Rajasthan REZ Ph IV (Part 3: 6GW) (Bikaner Complex): Part A" in Build, Own, Operate and Transfer (BOOT) basis. The Company was granted transmission licence by CERC on April 28, 2025. The project is under implementation. The Board of Directors of PBIVTL has approved merger of the Company (along with other transferor companies) with POWERGRID Ghiror Transmission Limited (a wholly owned subsidiary of POWERGRID) and the merger is under approval.

As on March 31, 2026, PBIVTL had an Authorised and Paid-up Share Capital of ₹925.23 crore and ₹161.29 crore respectively.

(xliii) POWERGRID SIWANI TRANSMISSION LIMITED

POWERGRID Siwani Transmission Limited formerly known as Bikaner B Power Transmission Limited was acquired by POWERGRID on November 11, 2024 under Tariff based competitive bidding for "Transmission system for evacuation of power from Rajasthan REZ Ph IV (Part 3: 6GW) (Bikaner Complex): Part B". The Company was granted transmission licence on March 26, 2025. The project is under implementation. The Board of Directors of POWERGRID Siwani Transmission Limited has approved merger of the Company (along with other transferor companies) with POWERGRID Ghiror Transmission Limited (a wholly owned subsidiary of POWERGRID) and the merger is under approval.

As on March 31, 2026, the Authorised and Paid-up Share Capital of POWERGRID Siwani Transmission Limited was ₹870.57 crore and ₹84.53 crore respectively.

(xliv) POWERGRID KUDANKULAM TRANSMISSION LIMITED (PKkTL)

PKkTL formerly known as Kundankulam ISTS Transmission Limited was acquired by POWERGRID on January 10, 2025 under Tariff based competitive bidding to establish inter-state transmission system for Transmission System under ISTS for evacuation of power from Kudankulam unit 3 and 4 (2X100 MW). The Company was granted transmission licence on March 12, 2026. The Board of Directors of PKkTL has approved merger of the Company (along with other transferor companies) with POWERGRID Ghiror Transmission Limited (a wholly owned subsidiary of POWERGRID) and the merger is under approval.

As on March 31, 2026, PKkTL had an Authorised and Paid-up Share Capital of ₹107.73 crore and ₹8.47 crore respectively.

(xlv) POWERGRID GHIROR TRANSMISSION LIMITED (PGTL)

PGTL, formerly known as Rajasthan IV 4A Power Transmission Limited, was acquired by POWERGRID on December 30, 2024 under Tariff based competitive bidding to establish Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-4: 3.5 GW): Part A", project on Build, Own, Operate and Transfer (BOOT) basis. The Company was granted a transmission licence on June 11, 2025. The project is under implementation. The Board of Directors of PGTL has approved merger of the wholly owned subsidiary Companies into PGTL (transferee company) and the merger is under approval. As on March 31, 2026, PGTL had an Authorised and Paid-up Share Capital of ₹1060 crore and ₹62.56 crore respectively.

(xlvi) POWERGRID KOPPAL GADAG AUGMENTATION TRANSMISSION LIMITED (PKGATL)

PKGATL, formerly known as Gadag II and Koppal II Transmission Limited was acquired by POWERGRID on January 16, 2025 under Tariff based competitive bidding for System Strengthening at Koppal-II and Gadag-II for integration of RE generation project on Build, Own, Operate and Transfer (BOOT) basis. The Company was granted transmission licence on July 26, 2024. The project is under implementation.

As on March 31, 2026, PKGATL had an Authorised and Paid-up Share Capital of ₹263 crore and ₹2.63 crore respectively.

(xlvii) POWERGRID KPS 1 AND 2 AUGMENTATION TRANSMISSION LIMITED (PKPS1&2ATL)

PKPS1&2ATL formerly known as Khavda V-B1B2 Power Transmission Limited was acquired by POWERGRID on February 18, 2025 under Tariff based competitive bidding to establish Inter-State Transmission System for Augmentation of transformation capacity at KPS1 (GIS) and KPS2 (GIS) (Phase-V Part B1 and Part B2 scheme) on Build, Own, Operate and Transfer (BOOT) basis. The Company was granted transmission licence on August 02, 2025. The project is under implementation.

As on March 31, 2026, PKPS1&2ATL had an Authorised and Paid-up Share Capital of ₹97.52 crore and ₹3.44 crore respectively.

(xlviii) POWERGRID BIDAR AUGMENTATION TRANSMISSION LIMITED (PBATL)

POWERGRID Bidar Augmentation Transmission Limited (Formerly known as Bidar Transco Limited) was acquired by POWERGRID on February 18, 2025, under Tariff based competitive bidding for establishment of "Augmentation of transformation capacity by 3x500 MVA, 400/220kV ICTs (6th–8th) and 1x1500 MVA, 765/400kV ICT (4th) at Bidar PS" in Build, Own, Operate and Transfer (BOOT) basis. The Company was granted transmission licence by CERC on June 30, 2025. The project is under implementation.

As on March 31, 2026, PBATL had an Authorised and Paid-up Share Capital of ₹ 65.66 crore and ₹0.05 crore respectively.

(xlix) POWERGRID CHITRADURGA BELLARY TRANSMISSION LIMITED (PCBTL)

POWERGRID Chitradurga Bellary Transmission Limited was incorporated as wholly owned subsidiary of PFC Consulting Limited (PFCCL) on June 28, 2024 and acquired by Power Grid Corporation of India Limited (POWERGRID) on March 21, 2025 under Tariff based competitive bidding to establish transmission scheme for integration of Davanagere / Chitradurga REZ and Bellary REZ in Karnataka through TBCB route. The Company was granted a transmission licence on August 31, 2025. The project is under implementation. The Board of Directors of PCBTL has approved merger of the Company (along with other transferor companies) with POWERGRID South Olpad Transmission Limited (a wholly owned subsidiary of POWERGRID) and the merger is under approval.

As on March 31, 2026, PCBTL had an Authorised and Paid-up Share Capital of ₹668 crore and ₹7.08 crore respectively.

(I) POWERGRID FATEHGARH BARMER AUGMENTATION TRANSMISSION LIMITED

POWERGRID Fatehgarh Barmer Augmentation Transmission Limited (PFBATL) formerly known as Fatehgarh II and Barmer I PS Transmission Limited was acquired by POWERGRID on March 21, 2025 under Tariff based competitive bidding System to establish Inter-State transmission system for "Augmentation at Fatehgarh-II PS, Fatehgarh-IV PS (Section-II) and Barmer-I PS". The Company was granted transmission licence on August 14, 2025. The project is under implementation. The Board of Directors of PFBATL has approved merger of the Company (along with other transferor companies) with POWERGRID Ghiror Transmission Limited (a wholly owned subsidiary of POWERGRID) and the merger is under approval.

As on March 31, 2026, PFBATL had an Authorised and Paid-up Share Capital of ₹86.13 crore and ₹0.06 crore respectively.

(Ii) POWERGRID BANASKANTHA AUGMENTATION TRANSMISSION LIMITED (PBATL)

PBATL formerly known as Banaskantha Transco Limited was acquired by POWERGRID on March 24, 2025 under Tariff based competitive bidding System to establish Inter-State Transmission System for "Augmentation of transformation capacity at Banaskantha (Raghanesda) PS (GIS). The Company was granted a transmission licence on July 31, 2025. The project is under implementation. The Board of Directors of PBATL has approved merger of the Company (along with other transferor companies) with POWERGRID South Olpad Transmission Limited (a wholly owned subsidiary of POWERGRID) and the merger is under approval."

As on March 31, 2026, PBATL had an Authorised and Paid-up Share Capital of ₹33.65 crore and ₹0.18 crore respectively.

(Iii) POWERGRID SIROHI KHANDWA TRANSMISSION LIMITED (PSKhTL)

PSKhTL, formerly known as Rajasthan V Power Transmission Limited, was acquired by POWERGRID on March 24, 2025 under Tariff based competitive bidding to establish Transmission system for evacuation of power from Rajasthan REZ Ph-V (Part-1: 4 GW) [Sirohi/Nagaur] Complex on Build, Own, Operate and Transfer (BOOT) basis. The Company was granted transmission licence on July 31, 2025. The project is under implementation. The Board of Directors of PSKhTL has approved merger of the Company (along with other transferor companies) with POWERGRID South Olpad Transmission Limited (a wholly owned subsidiary of POWERGRID) and the merger is under approval.

As on March 31, 2026, PSKhTL had an Authorised and Paid-up Share Capital of ₹963.50 crore and ₹0.29 crore respectively.

(Iiii) POWERGRID KURNOOL-IV TRANSMISSION LIMITED (PK-IVTL)

PK-IVTL, formerly known as Kurnool-IV Transmission Limited, was acquired by POWERGRID on March 24, 2025 under Tariff based competitive bidding to establish Transmission System for Integration of Kurnool-IV REZ- Phase-I (for 4.5 GW) on build, own, operate and transfer (BOOT) basis. The Company was granted transmission licence on September 13, 2025. The project is under implementation.

As on March 31, 2026, the Authorised and Paid-up Share Capital of POWERGRID Kurnool-IV Transmission Limited was ₹1063.55 crore and ₹120.93 crore respectively.

(Iiv) POWERGRID KURNOOL-III CPETA TRANSMISSION LIMITED (PK-IIICTL)

PK-IIICTL, formerly known as Kurnool III PS RE Transmission Limited, was acquired by POWERGRID on March 27, 2025 under Tariff based competitive bidding to establish Transmission System Strengthening at Kurnool-III PS for Integration of Additional RE Generation Projects on build, own, operate and transfer (BOOT) basis. The Company was granted transmission licence on July 31, 2025. The project is under implementation. The Board of Directors of PK-IIICTL has approved merger of the Company (along with other transferor companies) with POWERGRID South Olpad Transmission Limited (a wholly owned subsidiary of POWERGRID) and the merger is under approval.

As on March 31, 2026, PK-IIICTL had an Authorised and Paid-up Share Capital of ₹569.60 crore and ₹45.67 crore respectively.

(Iv) POWERGRID MAHAN REWA TRANSMISSION LIMITED (PMRTL)

POWERGRID Mahan Rewa Transmission Limited (PMRTL) was acquired by POWERGRID on June 04, 2025 under Tariff based competitive bidding from PFC Consulting Limited (the Bid Process Coordinator) to establish "Transmission System for evacuation of power from Mahan Energen Limited Generating Station in Madhya Pradesh", on build, own, operate and transfer (BOOT) basis. The Company has applied for a grant for a transmission licence to CERC. The project is under implementation. The Board of Directors of PMRTL has approved merger of the Company (along with other transferor companies) with POWERGRID Ghiror Transmission Limited (a wholly owned subsidiary of POWERGRID) and the merger is under approval.

As on March 31, 2026, PMRTL had an Authorised and Paid-up Share Capital of ₹162.29 crore and ₹14.37 crore respectively.

(Ivi) POWERGRID DAVANAGERE AUGMENTATION TRANSMISSION LIMITED (PDATL)

POWERGRID Davanagere Augmentation Transmission Limited (PDATL), formerly known as Davanagere Power Transmission Limited was acquired by POWERGRID on September 24, 2025 under Tariff based competitive bidding from REC Power Development and Consultancy Limited (the Bid Process Coordinator) to establish "Transmission System Strengthening at Davanagere for Integration of RE Generation", on build, own, operate and transfer (BOOT) basis. It is an Inter-State Transmission System. Consequent to such an acquisition, PDATL became a wholly owned subsidiary of POWERGRID. The Company was granted a transmission licence on January 12, 2026. The project is under implementation.

As on March 31, 2026, PDATL had an Authorised and Paid-up Share Capital of ₹0.05 crore each.

(Ivii) POWERGRID PRAYAGRAJ TRANSMISSION LIMITED (PPTL)

POWERGRID Prayagraj Transmission Limited (PPTL), formerly known as Vindhyachal Varanasi Transmission Limited was acquired by POWERGRID on October 16, 2025 under Tariff based competitive bidding from PFC Consulting Limited (the Bid Process Coordinator) to establish "Inter-regional (NR-WR) Transmission System strengthening to relieve the loading of 765 kV Vindhyachal-Varanasi D/c line", on build, own, operate and transfer (BOOT) basis. It is an Inter-State Transmission System. Consequent to such an acquisition, PPaTL became a wholly owned subsidiary of POWERGRID. The Company was granted transmission licence on February 18, 2026. The project is under implementation.

As on March 31, 2026, PPTL had an Authorised and Paid-up Share Capital of ₹0.01 crore each.

(Iviii) POWERGRID MANDSAUR AUGMENTATION TRANSMISSION LIMITED (PMATL)

PMATL, formerly known as Mandsaur I RE Transmission Limited, was acquired by POWERGRID on October 08, 2025 under tariff based Competitive bidding to establish Augmentation of transformation capacity & Implementation of line bays at Mandsaur S/s for RE Interconnection on Build, Own, and Operate and Transfer (BOOT) basis. The Company was granted transmission licence by CERC on January 05, 2026. The project is under implementation.

As on March 31, 2026, PMATL had an Authorised and Paid-up Share Capital of ₹0.01 crore each.

(Iix) POWERGRID PARLI BIDAR TRANSMISSION LIMITED (PPBTL)

PPBTL, formerly known as SR WR Power Transmission Limited was acquired by POWERGRID on October 17, 2025 under Tariff based competitive bidding to establish "Inter-Regional Strengthening between SR Grid and WR Grid", on build, own, operate and transfer (BOOT) basis. The Company was granted transmission licence by CERC on March 23, 2026. The project is under implementation.

As on March 31, 2026, PPBTL had an Authorised and Paid-up Share Capital of ₹0.05 crore each.

(Ix) POWERGRID ANGUL SRIKAKULAM TRANSMISSION LIMITED (PAnSTL)

PAnSTL, formerly known as SR and ER Power Transmission Limited, was acquired by POWERGRID on February 03, 2026 under Tariff based competitive bidding to establish "Inter-Regional Strengthening between SR Grid and ER Grid" on build, own, operate and transfer (BOOT) basis. The Company was granted transmission licence by CERC on May 28, 2026. The project is under implementation.

As on March 31, 2026, PAnSTL had an Authorised and Paid-up Share Capital of ₹0.01 crore each.

(Ixi) POWERGRID WEST MAHARASHTRA TRANSMISSION LIMITED (PWMTL)

PWMTL, was acquired by POWERGRID on March 12, 2026 under Tariff based competitive bidding from PFC Consulting Limited (the Bid Process Coordinator) to establish Network Expansion scheme in Maharashtra for removal of Transmission constraints in Pune Region-I (765/400 kV AIS Pune East), on build, own, operate and transfer (BOOT) basis. It is an Maharashtra Intra-State Transmission Project. Consequent to such an acquisition, PWMTL became a wholly owned subsidiary of POWERGRID. Being the Intra state project, the Company has applied for a grant for a transmission licence to MERC. The project is under implementation.

As on March 31, 2026, PWMTL had an Authorised and Paid-up Share Capital of ₹0.01 crore each.

(lxii) POWERGRID BELLARY DAVANAGERE TRANSMISSION LIMITED (PBDTL)

PBDTL formerly known as Bellary Davanagere Power Transmission Limited was acquired by POWERGRID on February 12, 2026 under Tariff based competitive bidding to establish Transmission system strengthening for integration of additional RE potential at Davanagere (0.25 GW) and Bellary (2.75 GW). The Company has applied for grant for a transmission licence to CERC. The project is under implementation.

As on March 31, 2026, PBDTL had an Authorised and Paid-up Share Capital of ₹0.05 crore each.

(lxiii) POWERGRID VEMAGIRI TRANSMISSION LIMITED (PVTL)

PVTL was acquired by POWERGRID on April 18, 2012 under Tariff based competitive bidding for establishing Transmission system associated with IPPs of Vemagiri Area (Package A). The transmission system comprises 765kV D/C lines which traverse the state of Andhra Pradesh and Telangana.

As on March 31, 2026, PVTL had an Authorised Share Capital and Paid-up Share Capital of ₹0.05 crore respectively.

CERC vide Order dated April 06, 2015 stated that Vemagiri-Khammam-Hyderabad 765 kV D/C lines under the project is neither required as an evacuation line nor as a system strengthening line, no useful purpose would be served by adopting the transmission charges and granting a licence to the petitioner for the said transmission line and has withdrawn the regulatory approval for the Transmission project.

(lxiv) POWERGRID TELESERVICES LIMITED (POWERTEL)

PowerTel was incorporated on November 25, 2021, as a 100% wholly owned subsidiary of POWERGRID, to undertake the Telecommunications and Digital Technology Business of POWERGRID.

Unified Licence Agreement for service authorizations for National Long Distance (NLD), Internet Service Provider - A (ISP-A) & International Long Distance (ILD) was obtained on May 11, 2022. Further, Infrastructure Provider-1 (IP-1) registration certificate was received on February 16, 2023.

During the year, PowerTel has maintained Telecom backbone availability of 100%. POWERGRID is expanding its business into Data Centre services through PowerTel and a commercial Data Centre at POWERGRID Manesar Substation; Haryana is under implementation. Further, land has also been acquired by PowerTel in Chennai for establishment of a Zone-2 Data Centre.

During the year, PowerTel has also delivered its first ever ILD link to Bhutan. PowerTel has also delivered its first ever link on 400G interface.

As on March 31, 2026, Company had an Authorised and Paid-Up Share Capital of ₹1,000.00 crore and ₹700.69 crore respectively.

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Gross Income	1,195.09	1,128.10
Profit after Tax	412.26	391.13

26. Consolidated Financial Statements of POWERGRID

The consolidated financial statements have been prepared in accordance with Indian Accounting Standards (Ind AS) 110- 'Consolidated Financial Statements' and Indian Accounting Standards (Ind AS) 28 – 'Investments in Associates and Joint Ventures'. On a consolidated basis, the Total Income of the Company, during FY 2025-26, stood at ₹47,684.43 crore as against ₹47,459.38 crore during FY 2024-25, registering an increase of about 0.47%. Total Expenses for the year ended March 31, 2026 stood at ₹30,231.06 crore as against ₹28,331.23 crore for the year ended March 31, 2025. Profit after Tax during FY 2025-26 increased by 2.61% vis-a-vis FY 2024-25. A brief summary of the results on a consolidated basis is given below:

(₹ in crore)

Particulars	FY 2025-26	FY 2024-25
Total Income	47,684.43	47,459.38
Profit before Tax & Regulatory Deferral Account Balances	17,321.03	19,017.89
Profit after Tax	15,927.95	15,521.44
Net Cash from operating activities	40,935.36	36,221.82

27. Material developments in Human Resources / Industrial Relations

Please refer to Human Resource section of Director's Report for details.

For and on behalf of the Board of Directors

(Burra Vamsi Rama Mohan)
Chairman & Managing Director
DIN: 09806168

Date: 29th July, 2026
Place: Gurugram

Annexure-II to the Directors' Report

BUSINESS RESPONSIBILITY AND SUSTAINABILITY REPORT (FY 2025-26)

SECTION A– General disclosures
SECTION B – Management and process disclosures
SECTION C – Principle-wise performance disclosure

Principle 1	Businesses should conduct and govern themselves with integrity and in a manner that is ethical, transparent and accountable
Principle 2	Businesses should provide goods and services in a manner that is sustainable and safe
Principle 3	Businesses should respect and promote the well-being of all employees, including those in their value chains
Principle 4	Businesses should respect the interests of and be responsive to all its stakeholders
Principle 5	Businesses should respect and promote human rights
Principle 6	Businesses should respect and make efforts to protect and restore the environment
Principle 7	Businesses, when engaging in influencing public and regulatory policy, should do so in a manner that is responsible and transparent
Principle 8	Businesses should promote inclusive growth and equitable development
Principle 9	Businesses should engage with and provide value to their consumers in a responsible manner

SECTION A – GENERAL DISCLOSURES

Details of the listed entity

1.	**Corporate Identity Number (CIN) of the Listed Entity**	L40101DL1989GOI038121
2.	**Name of the company**	Power Grid Corporation of India Limited
3.	**Year of incorporation**	1989
4.	**Registered office address**	B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
5.	**Corporate address**	"Saudamini", Plot No.2, Sector 29, Gurugram, Haryana-122001
6.	**E-mail**	sustainability@powergrid.in
7.	**Telephone**	+91 124-2822999 / +91 124-2822000
8.	**Website**	www.powergrid.in
9.	**Financial year for which reporting is being done**	FY 2025-26 (April 1,2025 to March 31, 2026)
10.	**Name of the Stock Exchange(s) where shares are listed**	National Stock Exchange of India Limited (NSE) and BSE Limited
11.	**Paid-up Capital**	₹9,300.60 crore
12.	**Name and contact details of the person who may be contacted in case of any queries on the BRSR report**	Shri Vibhay Kumar Executive Director (ESG & Net Zero) e-mail : sustainability@powergrid.in
13.	**Reporting boundary**	All the non-financial aspects of POWERGRID for this reporting period covers the business activities of POWERGRID on a consolidated basis. (ONLY covering the fully owned subsidiaries and excludes the Joint Ventures for this reporting period) However, the financial performance wherever considered for any calculation/ reporting has been done on a consolidated basis which includes all JVs and subsidiaries.
14.	**Name of assurance provider**	M/s TUV India Pvt Ltd
15.	**Type of assurance obtained**	Reasonable Assurance for BRSR Core and Limited Assurance for BRSR Non-Core indicators.

Products/Services

16. Details of business activities (accounting for 90% of the turnover):

S. No.	Description of Main Activity	Description of Business Activity	% of Turnover of the entity
1.	Transmission of Power	POWERGRID primarily operates in inter-state and intra-state transmission of power in the country	94.07

17. Products/Services sold by the entity (accounting for 90% of the entity's Turnover):

S. No.	Product/Service	NIC Code	% of total Turnover contributed
1.	Transmission	351301	94.07

Operations

18. Number of locations where plants and/or operations/offices of the entity are situated:

Location	Number of plants	Number of offices	Total
National	291 substations*	13	304
International	Nil (For international locations, the Company provides only consultancy services to overseas clients and does not have any plants in international location).	3	3

*Note: The data excludes pan India PowerTel presence in more than 4,000 locations, substations and transmission lines that are under construction and temporary offices for consultancy works.

19. Markets served by the entity:

a. Number of locations

Locations	Number
National (No. of States)	Pan India – Across all the States and Union Territories of India
International (No. of Countries)	6 Countries

b. What is the contribution of exports as a percentage of the total turnover of the entity?

0.21%

c. A brief on types of customers

The customers of the Company's Transmission business are Designated inter-State Transmission Customers like state DISCOMs, generating companies, bulk consumers, railways etc. In addition, the Company also provides consultancy services to domestic customers (state power utilities, DISCOMs, private entities, CPSEs, Govt of India etc.) and international customers in more than 25 countries. Company through its Wholly owned subsidiary, PowerTel, provides telecom services to Telecom Service Providers, Government departments, CPSEs, Internet Service Providers, Corporates and enterprise customers etc.

Employees

20. Details as of the end of Financial Year:

a. Employees and workers (including differently abled):

S. No.	Particulars	Total (A)	Male		Female	
			No. (B)	% (B / A)	No. (C)	% (C / A)
	EMPLOYEES					
1.	Permanent (D)	8,208	7,359	89.66	849	10.34
2.	Other than Permanent (E)	672	622	92.56	50	7.44
3.	Total employees (D + E)	8,880	7,981	89.88	899	10.12
	WORKERS					
4.	Permanent (F)	1,537	1,476	96.03	61	3.97
5.	Other than Permanent (G)	20,072	19,490	97.10	582	2.90
6.	Total workers (F + G)	21,609	20,966	97.02	643	2.98

Note: Permanent employees include all personnel on rolls of the Company excluding Workmen. 'Other than permanent employees' include those on fixed term contract. Permanent workers include workmen who are on rolls of the Company. 'Other than permanent workers' are engaged through third party contractors.

b. Differently abled Employees and workers:

S. No	Particulars	Total (A)	Male		Female	
			No. (B)	% (B / A)	No. (C)	% (C / A)
	DIFFERENTLY ABLED EMPLOYEES					
1.	Permanent (D)	244	222	90.98	22	9.02
2.	Other than Permanent (E)	6	6	100	0	0.00
3.	Total differently abled employees (D + E)	250	228	91.20	22	8.80
	DIFFERENTLY ABLED WORKERS					
4.	Permanent (F)	49	48	97.96	1	2.04
5.	Other than permanent (G)	12	12	100	0	0.00
6.	Total differently abled workers (F + G)	61	60	98.36	1	1.64

21. Participation/Inclusion/Representation of women

	Total (A)	No. and percentage of Females	
		No. (B)	% (B / A)
Board of Directors	10	1	10
Key Management Personnel	11	1	9.09

Note: Key Management Personnel, includes whole-time directors, Company Secretary, Independent Directors as well as Government Nominated Directors

22. Turnover rate for permanent employees and workers (Disclose trends for the past 3 years)

	FY 2025-26			FY 2024-25			FY 2023-24		
	Male	Female	Total	Male	Female	Total	Male	Female	Total
Permanent Employees	6.26%	4.68%	6.10%	6.03%	2.46%	5.70%	5.22%	5.02%	5.20%
Permanent Workers	4.14%	20.74%	4.85%	3.64%	8.75%	3.89%	3.98%	7.65%	4.19%

Holding, subsidiary and associate companies (including joint ventures)

23. (a) Names of holding / subsidiary / associate companies / joint ventures

S. No.	Name of the holding / subsidiary / associate companies / joint ventures (A)	Indicate whether holding/ Subsidiary/ Associate/ Joint Venture	% of shares held by listed entity	Does the entity indicated at column A, participate in the Business Responsibility initiatives of the listed entity? (Yes/No)
1.	POWERGRID Ajmer Phagi Transmission Limited	Subsidiary	100	Yes
2.	POWERGRID Aligarh Sikar Transmission Limited	Subsidiary	100	Yes
3.	POWERGRID Banaskantha Augmentation Transmission Limited	Subsidiary	100	Yes
4.	POWERGRID Barmer I Transmission Limited	Subsidiary	100	Yes
5.	POWERGRID Beawar-Mandsaur Transmission Limited	Subsidiary	100	Yes
6.	POWERGRID Bellary Davanagere Transmission Limited	Subsidiary	100	Yes
7.	POWERGRID Bhadla Bikaner Transmission Limited	Subsidiary	100	Yes
8.	POWERGRID Bhadla Transmission Limited	Subsidiary	100	Yes
9.	POWERGRID Bhadla-III Power Transmission Limited	Subsidiary	100	Yes
10.	POWERGRID Bhuj Transmission Limited	Subsidiary	100	Yes
11.	POWERGRID Bidar Augmentation Transmission Limited	Subsidiary	100	Yes
12.	POWERGRID Bikaner IV Transmission Limited	Subsidiary	100	Yes
13.	POWERGRID Bikaner Transmission System Limited	Subsidiary	100	Yes

S. No.	Name of the holding / subsidiary / associate companies / joint ventures (A)	Indicate whether holding/ Subsidiary/ Associate/ Joint Venture	% of shares held by listed entity	Does the entity indicated at column A, participate in the Business Responsibility initiatives of the listed entity? (Yes/No)
14.	POWERGRID Chitradurga Bellary Transmission Limited	Subsidiary	100	Yes
15.	POWERGRID Davanagere Augmentation Transmission Limited	Subsidiary	100	Yes
16.	POWERGRID ER NER Transmission Limited	Subsidiary	100	Yes
17.	POWERGRID Fatehgarh Barmer Augmentation Transmission Limited	Subsidiary	100	Yes
18.	POWERGRID Fatehgarh Transmission Limited	Subsidiary	100	Yes
19.	POWERGRID Ghiror Transmission Limited	Subsidiary	100	Yes
20.	POWERGRID Jam Khambhaliya Transmission Limited	Subsidiary	100	Yes
21.	POWERGRID Khavda II-C Transmission Limited	Subsidiary	100	Yes
22.	POWERGRID Khavda IV-E2 Power Transmission Limited	Subsidiary	100	Yes
23.	POWERGRID Khavda PS1 and 3 Transmission Limited	Subsidiary	100	Yes
24.	POWERGRID Khetri Transmission System Limited	Subsidiary	100	Yes
25.	POWERGRID Koppal Gadag Augmentation Transmission Limited	Subsidiary	100	Yes
26.	POWERGRID KPS 1 and 2 Augmentation Transmission Limited	Subsidiary	100	Yes
27.	POWERGRID Kudankulam Transmission Limited	Subsidiary	100	Yes
28.	POWERGRID Kurawar Transmission Limited	Subsidiary	100	Yes
29.	POWERGRID Kurnool-III CPETA Transmission Limited	Subsidiary	100	Yes
30.	POWERGRID Kurnool-IV Transmission Limited	Subsidiary	100	Yes
31.	POWERGRID Mahan Rewa Transmission Limited	Subsidiary	100	Yes
32.	POWERGRID Mandsaur Augmentation Transmission Limited	Subsidiary	100	Yes
33.	POWERGRID Mandsaur Transmission Limited	Subsidiary	100	Yes
34.	POWERGRID Medinipur Jeerat Transmission Limited	Subsidiary	100	Yes
35.	POWERGRID Mewar Transmission Limited	Subsidiary	100	Yes
36.	POWERGRID Mithilanchal Transmission Limited	Subsidiary	100	Yes
37.	POWERGRID Narela Transmission Limited	Subsidiary	100	Yes
38.	POWERGRID Neemuch Transmission System Limited	Subsidiary	100	Yes
39.	POWERGRID NM Transmission Limited	Subsidiary	100	Yes
40.	POWERGRID Parli Bidar Transmission Limited	Subsidiary	100	Yes
41.	POWERGRID Prayagraj Transmission Limited	Subsidiary	100	Yes
42.	POWERGRID Ramgarh Transmission Limited	Subsidiary	100	Yes
43.	POWERGRID Sikar Transmission Limited	Subsidiary	100	Yes
44.	POWERGRID Sirohi Khandwa Transmission Limited	Subsidiary	100	Yes
45.	POWERGRID Sirohi Transmission Limited	Subsidiary	100	Yes
46.	POWERGRID Siwani Transmission Limited	Subsidiary	100	Yes
47.	POWERGRID South Olpad Transmission Limited	Subsidiary	100	Yes
48.	POWERGRID Southern Interconnector Transmission System Limited	Subsidiary	100	Yes
49.	POWERGRID Unchahar Transmission Limited	Subsidiary	100	Yes
50.	POWERGRID Varanasi Transmission System Limited	Subsidiary	100	Yes
51.	POWERGRID Vataman Transmission Limited	Subsidiary	100	Yes
52.	POWERGRID Vemagiri Transmission Limited	Subsidiary	100	Yes
53.	POWERGRID West Central Transmission Limited	Subsidiary	100	Yes
54.	SR and ER Power Transmission Limited	Subsidiary	100	Yes
55.	NES Pune East New Transmission Limited	Subsidiary	100	Yes
56.	POWERGRID Bhind Guna Transmission Limited	Subsidiary	100	Yes

S. No.	Name of the holding / subsidiary / associate companies / joint ventures (A)	Indicate whether holding/ Subsidiary/ Associate/ Joint Venture	% of shares held by listed entity	Does the entity indicated at column A, participate in the Business Responsibility initiatives of the listed entity? (Yes/No)
57.	POWERGRID Gomti Yamuna Transmission Limited	Subsidiary	100	Yes
58.	POWERGRID Jawaharpur Firozabad Transmission Limited	Subsidiary	100	Yes
59.	POWERGRID Meerut Simbhavali Transmission Limited	Subsidiary	100	Yes
60.	POWERGRID Rampur Sambhal Transmission Limited	Subsidiary	100	Yes
61.	Central Transmission Utility of India Limited	Subsidiary	100	Yes
62.	POWERGRID Energy Services Limited	Subsidiary	100	Yes
63.	POWERGRID Himachal Transmission Limited	Subsidiary	100	Yes
64.	POWERGRID Teleservices Limited	Subsidiary	100	Yes
65.	Rajasthan Power Grid Transmission Company Limited	Joint Venture	74	No
66.	Butwal - Gorakhpur Cross Border Transmission Limited	Joint Venture	50	No
67.	Bihar Grid Company Limited (BGCL)	Joint Venture	50	No
68.	National High Power Test Laboratory Private Limited (NHPTL)	Joint Venture	50	No
69.	RINL Powergrid TLT Private Limited	Joint Venture	50	No
70.	Powerlinks Transmission Limited	Joint Venture	49	No
71.	Cross Border Power Transmission Company Limited (CPTC)	Joint Venture	41.94	No
72.	Energy Efficiency Services Limited (EESL)	Joint Venture	39.25	No
73.	Sikkim Power Transmission Limited (Erstwhile Teestavalley Power Transmission Limited)	Joint Venture	30.92	No
74.	North East Transmission Company Limited (NETC)	Joint Venture	26	No
75.	Parbati Koldam Transmission Company Limited (PKTCL)	Joint Venture	26	No
76.	Power Transmission Company Nepal Limited (PTCN)	Joint Venture	26	No

CSR Details

24.

i. Whether CSR is applicable as per section 135 of Companies Act, 2013: **Yes**

ii. Turnover (in Rs.): 46,732.87 cr **(Consolidated basis)**

iii. Net worth (in Rs.): 1,00,494 cr **(Consolidated basis)**

Transparency and Disclosure Compliances

25. Complaints/Grievances on any of the principles (Principles 1 to 9) under the National Guidelines on Responsible Business Conduct:

Stakeholder group from whom complaint is received	Grievance Redressal Mechanism in Place (Yes/No) (If Yes, then provide web-link for grievance redress policy)	FY 2025-2026			FY 2024-2025		
		Number of complaints filed during the year	Number of complaints pending resolution at close of the year	Remarks	Number of complaints filed during the year	Number of complaints pending resolution at close of the year	Remarks
Communities	Yes	366	28		349	0	
Investors & Shareholders	Yes	132	0		1,286	0	
Employees and workers	Yes. Grievance Redressal Mechanism is in place. The policy is only available for access of employees and workers.	60	2		120	0	
Customers	Yes	-	-		-	-	
Value Chain Partners	Yes	-	-		0	5	Pending grievances were filed in FY23-24.
Other (Vigilance)	Yes	140	07		80	10	

26. Overview of the entity's material responsible business conduct issues

Please indicate material responsible business conduct and sustainability issues pertaining to environmental and social matters that present a risk or an opportunity to your business, rationale for identifying the same, approach to adapt or mitigate the risk along-with its financial implications.

S. No.	Material issue identified	Indicate whether risk or opportunity (R/O)	Rationale for identifying the risk / opportunity	In case of risk, approach to adapt or mitigate	Financial implications of the risk or opportunity (Indicate positive or negative implications)
1	Climate change	Risk	• Extreme weather events such as enhanced intensity and frequency of cyclones, floods and rainfall caused by Climate Change may adversely impact the Company's physical infrastructure. • Increasing ambient temperature is likely to reduce the current carrying capacity of conductors. • Climate Change may lead to dry weather and increased ambient temperature, increased incidents of forest fires, which, in turn, can pose additional risk to transmission lines passing through forest areas. • Climate change will also have direct or indirect impact on the health of the workforce such as working in extreme climatic conditions would be detrimental to the health and could lead to loss in productivity.	**Adaptation:** • Identify climate risks in the Risk Management Framework of the organisation. • Identify and map areas/ locations vulnerable to climate risks. • Safeguard workforce from impacts of extreme climatic change by taking reasonable measures. **Mitigation:** • Strengthening of existing infrastructure in vulnerable areas, in line with present climate scenario as well as future climate predictions. • Proper consideration and integration of present as well as future climate scenario in planning and design of upcoming transmission projects in climate vulnerable area. • Pursue Net Zero emissions status by 2047	Negative
2	Biodiversity	Risk	• Non-avoidance of forest/ protected areas may impact project implementation and can lead to financial levies such as NPV, Compensatory Afforestation (CA) and cost of medicinal plantation. • Potential for increased legal/ compliance liability and reputational risk arising from stakeholder or community concerns over impact on biodiversity-rich areas.	• Prioritize avoidance/ minimization of forest and Protected Areas during route selection and site planning as envisaged in the ESPP. • Obtaining timely clearances in case involvement of Forest/ Protected Areas is unavoidable and ensuring compliance with the clearance conditions including payment of financial levies. • Maintaining prescribed vertical and horizontal clearances in order to avoid the risk of forest fires and line tripping. • Conducting Biodiversity Impact Assessment study in case involvement of Protected Areas is more than 50 Ha.	Negative
3	Water Management	Opportunity	• Reduced financial liability in the form of cost of water supplied by third party, reduced cost of energy for water extraction and reduced cost of wastewater management. • Opportunity to achieve the status of "Net Water Positive" organization by reducing water consumption and water conservation through Rainwater Harvesting and Groundwater recharge.		Positive
4	Energy Management	Opportunity	• Reduced financial liability due to low energy consumption. • Reduced Scope 2 emissions through demand side management and increased share of renewables.		Positive
5	Waste Management	Risk	• Non-compliance with applicable regulatory framework may attract penal action from regulatory bodies/Pollution Control Boards. • Failure to manage hazardous waste properly poses a risk to Company's establishments, property, manpower and environment. • Increased financial cost towards disposal of hazardous and non-hazardous waste.	• Ensuring proper identification, segregation, containment and timely disposal of hazardous waste. • Utilising available opportunities for waste management through the cardinal principles of Reduce, Recycle and Reuse. • Ensuring complete and non-negotiable compliance with all applicable regulations. • Training & Sensitisation of employees and associated manpower.	Negative
6	Labour Practices	Opportunity	• POWERGRID exercises freedom of association and collective bargaining, which fosters positive employee relations and open, constructive engagement with management.		Positive
			• Fair labour practices, equitable working conditions and adherence to labour laws strengthens trust and reduce industrial relations risk. • Responsible labour practices support employee morale, retention and overall productivity.		

S. No.	Material issue identified	Indicate whether risk or opportunity (R/O)	Rationale for identifying the risk / opportunity	In case of risk, approach to adapt or mitigate	Financial implications of the risk or opportunity (Indicate positive or negative implications)
7	Occupational Health & Safety	Risk	• Ensuring safety of the workforce is crucial for the Company's daily operations which are spread across several locations in the country. • As a safety breach incident can lead to the physical and financial costs and can also impact the morale of employees and Company's reputation.	• Company takes necessary precautions to ensure a safe and secure workplace. • Company's Safety Policy drives its approach to assure safety at workplace. Safety Cell of the Company regularly monitors these issues. • Regular safety audits and trainings are conducted to inculcate safety at workplace.	Negative
8	Human Rights	Risk	• Due to constant evolvement of labour laws and relations around the world and the sensitive nature of this issue, Human Rights is an inherent risk to any business. • While measures are in place to safeguard the workforce and related parties from any human right violations, the Company understands that there can be instances of breaches beyond its control and spectrum.	• The Company has various policies in place that recognise human right violation as a critical issue. • The Company has provided channels to stakeholders for reporting on cases/ concerns related to human rights. • The Company stays updated with the latest developments in this area and complies with applicable regulations.	Negative
9	Human Capital Development	Opportunity	• Investing in upskilling the workforce, increasing knowledge and potential, and fostering innovation is fundamental to the Company. It enables employees to adopt efficient, modern-day approaches to business issues and fosters an agile workforce. • Comprehensive employee welfare and benefit plans instill a sense of motivation, care, security and job satisfaction which is reflected in low attrition rates. • Commitment to diversity, non-discrimination and equal opportunity brings varied and fresh perspectives that strengthen decision-making.		Positive
10	Business Ethics, Integrity & Transparency	Opportunity	• Ethics and values are ingrained into POWERGRID's organizational culture creating a trustworthy working environment. • An active grievance redressal mechanism and policies around whistleblowing and prevention of sexual harassment help the Company's ability to address stakeholder concerns in an open and transparent manner. • Strong ethics and transparency practices enhance stakeholder trust, brand reputation and investor confidence.		Positive
11	Corporate Governance	Opportunity	• Robust governance structures, oversight board and timely compliance with regulatory and statutory requirements ensure going concern status for the business is maintained. • Mindful compliance helps the Company manage risks associated with legal and regulatory violations, if any. • Sound corporate governance practices strengthen investor confidence and support access to funds and capital on competitive terms.		Positive
12	Supply Chain Management	Opportunity	• Sustainable sourcing approach helps the Company collaborate with suppliers following sustainable procurement practices. • Adopting environmentally and socially responsible sourcing practices helps strengthen supply chain resilience by minimizing the risk of disruptions arising from suppliers' unsustainable operations and practices.		Positive

S. No.	Material issue identified	Indicate whether risk or opportunity (R/O)	Rationale for identifying the risk / opportunity	In case of risk, approach to adapt or mitigate	Financial implications of the risk or opportunity (Indicate positive or negative implications)
13	R&D & Technological Innovation	Opportunity	• Investing in emerging technologies enables POWERGRID to capitalize on opportunities for improved productivity, cost optimization, and long-term value creation while maintaining its position as a technology leader in the power sector.		Positive
14	Data Privacy and Protection	Risk	• Lack of adequate cybersecurity and data protection safeguards can lead to cyber incidents, which in turn can lead to data breaches, disruption of operations, legal implications, productivity loss, overall impacting the Company's reputation as well.	• Company's Information Security Policy ensures processes are in place for cybersecurity & data privacy. • Company is ISO27001 certified and meets applicable legal, statutory, regulatory and contractual requirements.	Negative
15	Community Relations	Opportunity	POWERGRID believes in giving back to the community and taking care of their rights and needs. As Company's major business involves acquiring RoW (Right of Way) & land, it fosters good relations with the locals which ultimately helps in smooth working of the business		Positive

SECTION B – MANAGEMENT AND PROCESS DISCLOSURES

This section is aimed at helping businesses demonstrate the structures, policies, and processes put in place towards adopting the NGRBC principles and core elements.

S. No.	Principle Description
P1	Businesses should conduct and govern themselves with integrity and in a manner that is ethical, transparent and accountable
P2	Businesses should provide goods and services in a manner that is sustainable and safe
P3	Businesses should respect and promote the well-being of all employees, including those in their value chains
P4	Businesses should respect the interests of and be responsive to all their stakeholders
P5	Businesses should respect and promote human rights
P6	Businesses should respect and make efforts to protect and restore the environment
P7	Businesses when engaging in influencing public and regulatory policy, should do so in a manner that is responsible and transparent
P8	Businesses should promote inclusive growth and equitable development
P9	Businesses should engage with and provide value to their consumers in a responsible manner

Disclosure Requirements	P1	P2	P3	P4	P5	P6	P7	P8	P9
Policy and management processes									
1. a. Whether your entity's policy/policies cover each principle and its core elements of the NGRBCs. (Yes/No)	Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes
b. Has the policy been approved by the Board? (Yes/No)	Yes	Yes	Yes	Yes	Yes	Yes	NA	Yes	Yes
c. Web Link of the Policies, if available	Yes	Yes	Yes	Yes	Yes	Yes	NA	Yes	Yes
2. Whether the entity has translated the policy into procedures. (Yes / No)	Yes	Yes	Yes	Yes	Yes	Yes	NA	Yes	Yes
3. Do the enlisted policies extend to your value chain partners? (Yes/No)	Yes	Yes	Yes	Yes	Yes	Yes	NA	Yes	Yes
4. Name of the national and international codes/certifications/labels/ standards (e.g. Forest Stewardship Council, Fairtrade, Rainforest Alliance, Trustea) standards (e.g. SA 8000, OHSAS, ISO, BIS) adopted by your entity and mapped to each principle.	POWERGRID has framed various policies that conform to different applicable statutes/guidelines/rules/policies etc., issued by the Government of India from time to time. Some key certifications / standards adopted widely across the company are listed below: • ISO 9001:2015 - Quality Management System • PAS 99:2012 - Integrated Management System • ISO 45001:2018 - Occupational Health & Safety Management System • ISO 50001:2018 - Energy Management System • ISO14001:2015 - Environment Management System • ISO 27001:2022 - Information Security Management System • ISO 37001:2016 – Anti-Bribery Management Systems • ISO 55001:2014 – Asset Management Systems								
5. Specific commitments, goals and targets set by the entity with defined timelines, if any.	1. Achieve and maintain "Zero Fatality" status 2. 50% of electricity consumption from renewable sources by 2025 3. Net Water Positive organisation by 2030 4. 'A Zero Waste to Landfill' status by 2030 5. Net zero emission organisation by 2047								
6. Performance of the entity against the specific commitments, goals and targets along-with reasons in case the same are not met.	Refer to Sustainability Chapter of the Integrated Report and Principle wise section of BRSR.								

Disclosure Requirements	P1	P2	P3	P4	P5	P6	P7	P8	P9
Governance, Leadership and Oversight									

7. Statement by director responsible for the business responsibility report, highlighting ESG related challenges, targets and achievements

Guided by its overarching ESG Vision for 2030 — *"Transforming responsibly to a sustainable and greener world"*, POWERGRID continues to systematically embed sustainability into its various functions while transmitting electricity across the national grid. Aligned with India's national Net Zero ambitions, its multi-pronged strategy focus areas include greening internal power consumption, minimizing ecological footprints, hardening infrastructure against evolving climate risks, and upholding robust corporate governance.

The Company's sustainability journey, which began as early as in 1998 with the landmark Environment and Social Policy & Procedures (ESPP), was further strengthened with ESG Policy alongside dedicated Water and Waste Management policies. As the Company advances through 2026, it remains steadfast in balancing its expansion with deep environmental stewardship and social accountability.

Key ESG Performance Highlights (FY 2025-26)

The Company targeted its capital allocation towards systemic improvement during the reporting period, investing ₹205.36 crore directly into environmental initiatives alongside ₹321.19 crore dedicated to R&D and innovation and ₹391.16 crore towards Corporate Social Responsibility. Key milestones include:

- **Renewable Energy & Decarbonization:** In December 2025, POWERGRID officially hit its target of drawing 50% of its monthly electricity consumption from renewable sources. Across the full fiscal year, the renewable share in its energy mix rose to 35.74%, driving a 17.95% absolute reduction in total emissions (Scope 1 + Scope 2) and dropping emission intensity to 5.57 tCO2 per ₹ crore.
- **Resource Efficiency & Circular Economy:** Successfully replaced 279 conventional diesel vehicles with Electric Vehicles (EVs) and achieved a 94.08% waste diverted from disposal.
- **Social & Human Capital:** CSR expenditure of ₹391.16 crore across more than 120 sanctioned projects. To support a growing network, the Company added 1,280 new permanent recruits (bringing its total workforce to 9,745, with 9.34% female representation), while maintaining a 100% return-to-work rate after parental leave.
- **Governance Excellence:** Maintained an uncompromised ethical framework through its ISO 37001 certified Anti-Bribery Management System.

Reference to Relevant Sections

For detailed disclosures, performance metrics, and data breakdowns, stakeholders are encouraged to refer to the following sections within this Annual Report:

- **Environmental Data & Strategy:** Refer to the Sustainability Strategy and Natural Capital sections details on Scope 1, 2, and 3 emissions, SF6 mitigation measures, and climate risk vulnerability matrices, detailed metrics on rainwater harvesting capacities, groundwater recharges, and zero-waste initiatives.
- **Social & Community Initiatives:** Detailed accounts of Company's workforce demographics, employee well-being frameworks, and Corporate Social Responsibility in the Human Capital & Social and relationship Capital.
- **Governance & Compliance:** Full details on our anti-corruption safeguards, risk management frameworks, and board compositions can be accessed through the Corporate Governance Report.

Through rigorous risk integration, transparent disclosures, and strong ethical governance, POWERGRID is confidently navigating towards a resilient, low-carbon, and socially responsible future.

Thank you for your continued trust and support.

Sincerely,

Director (Operations)

Disclosure Requirements	P1	P2	P3	P4	P5	P6	P7	P8	P9
8. Details of the highest authority responsible for implementation and oversight of the Business Responsibility policy (ies).	Name: Naveen Srivastava Designation: Director (Operations) DIN: 10158134 Category: Executive Director								
9. Does the entity have a specified Committee of the Board/ Director responsible for decision making on sustainability related issues? (Yes / No). If yes, provide details.	Name: Naveen Srivastava Designation: Director (Operations) DIN: 10158134 Category: Executive Director Email: do@powergrid.in								

10. Details of Review of NGRBCs by the Company

Subject for Review	Indicate whether review was undertaken by Director/ Committee of the Board/ Any other Committee									Frequency (Annually/ Half Yearly/ Quarterly/ Any other- please specify)								
	P1	P2	P3	P4	P5	P6	P7	P8	P9	P1	P2	P3	P4	P5	P6	P7	P8	P9
Performance against above policies and follow up action	Y	Y	Y	Y	Y	Y	NA	Y	Y	All reviews are conducted on a need basis								
Compliance with statutory requirements of relevance to the principles and , rectification of any non-compliances	Y	Y	Y	Y	Y	Y	NA	Y	Y	All reviews are conducted on a need basis								

11. Has the entity carried out independent assessment/ evaluation of the working of its policies by an external agency? (Yes/No) If yes, provide name of the agency.	P1	P2	P3	P4	P5	P6	P7	P8	P9
Yes Deloitte Touche Tohmatsu India LLP has carried out independent assessment of the policies mentioned above.	Y	Y	Y	Y	Y	Y	NA	Y	Y

12. If answer to question (1) above is "No" i.e. not all Principles are covered by a policy, reasons to be stated:

Questions	Principle 7- Responsible public policy advocacy
The entity does not consider the Principles material to its business (Yes/No)	No
The entity is not at a stage where it is in a position to formulate and implement the policies on specified principles (Yes/No)	No
The entity does not have the financial or/ human and technical resources available for the task (Yes/No)	No

Questions	Principle 7- Responsible public policy advocacy
It is planned to be done in the next financial year (Yes/No)	No
Any other reason (please specify)	POWERGRID is a member of various industrial and trade bodies and participates in these forums on issues and policy matters that impact its interests. Wherever required, the Company gives comments on various approach papers, consultation papers, draft regulations/rules etc. issued by CERC, CEA, MoP, TRAI , MoEFCC and other authorities in a responsible and transparent manner.

SECTION C – PRINCIPLE WISE PERFORMANCE DISCLOSURE

Principle 1: Businesses should conduct and govern themselves with integrity, and in a manner that is ethical, transparent, and accountable

ESSENTIAL INDICATORS

1. Percentage coverage by training and awareness programmes on any of the principles during the financial year:

Segment	Total number of training and awareness programmes held	Topics/ Principles covered under the training and its impact	% of persons in respective category covered by the awareness programmes
Board of Directors	2	Familiarization programs covering issues related to Safety, Health and Environment, Strategy/Industry Trends, Ethics & Governance and Legal & Regulatory matters and operations of the Company.	100%
Key Managerial Personnel	2	Familiarization programs covering issues related to Safety, Health and Environment, Strategy/Industry Trends, Ethics & Governance and Legal & Regulatory matters and operations of the Company.	100%
Employees other than BoD and KMPs (excluding Workmen)	547	Technical, Behavioral, Leadership, Wellbeing, POSH Act, Health & Safety etc.	73%
Workers (Workmen Employees)	168	Technical, Behavioral, Leadership, Wellbeing, POSH Act, Health & Safety etc.	71%

2. Details of fines / penalties /punishment/ award/ compounding fees/ settlement amount paid in proceedings (by the entity or by directors / KMPs) with regulators/ law enforcement agencies/ judicial institutions, in the financial year, in the following format (Note: the entity shall make disclosures on the basis of materiality as specified in Regulation 30 of SEBI (Listing Obligations and Disclosure Obligations) Regulations, 2015 and as disclosed on the entity's website):

The company has established a robust governance structure to ensure compliance with all the applicable statutory regulations. There have been no fines, penalties or any other form of settlement/ punitive payment made during the year.

Monetary					
	NGRBC Principle	Name of the regulatory/ enforcement agencies/judicial institutions	Amount (in INR)	Brief of the case	Has an appeal been preferred? (Yes/No)
Penalty/Fine	Nil	Nil	Nil	Nil	Nil
Settlement	Nil	Nil	Nil	Nil	Nil
Compounding fee	Nil	Nil	Nil	Nil	Nil

Non-Monetary					
	NGRBC Principle	Name of the regulatory/ enforcement agencies/judicial institutions	Amount (in INR)	Brief of the case	Has an appeal been preferred? (Yes/No)
Imprisonment	Nil	Nil	Nil	Nil	Nil
Punishment	Nil	Nil	Nil	Nil	Nil

3. Of the instances disclosed in Question 2 above, details of the Appeal/ Revision are preferred in cases where monetary or non-monetary action has been appealed.

Case details	Name of the regulatory/enforcement agencies/judicial institutions
NA	NA

4. Does the entity have an anti-corruption or anti-bribery policy? If yes, provide details in brief and if available, provide a web link to the policy.

POWERGRID maintains a zero-tolerance approach towards bribery and corruption, supported by a multi-layered governance framework.

Key features of POWERGRID's Anti-Corruption Framework includes:

- **Management Systems:** The Company has implemented the ISO 37001:2016 Anti-Bribery Management System across all establishments to ensure ethical norms and operational transparency.
- **Preventive Controls:** Integrity Pact Program ensures transparency in procurement. All contracts above ₹100 crore are overseen by a panel of Independent External Monitors (IEMs). Contractors are also required to sign these pacts with their subcontractors.
- **Accountability & Discipline:** The Conduct, Discipline, and Appeal (CDA) Rules define undesirable acts and provide a standardized procedure for strict disciplinary action in cases of misconduct.
- **Whistleblowing:** Whistle Blower and Fraud Prevention Policy provides a secure, confidential channel for employees and external vendors to report suspected fraud or unethical behaviour without fear of retaliation.

Web Link: The full text of POWERGRID's Code of Conduct and Anti-Corruption policies are available at: https://www.powergrid.in/code-conductpolicies

In addition, several initiatives have been taken / are being taken by the Company to strengthen integrity, transparency and fairness in its business practices which includes well defined Delegation of Powers, Works & Procurement Policy and Procedure (WPPP) and various preventive vigilance mechanisms.

5. Number of Directors/KMPs/employees/workers against whom disciplinary action was taken by any law enforcement agency for the charges of bribery/ corruption.

	FY 2025-26	FY 2024-25
Directors	0 (NIL)	0 (NIL)
KMPs	0 (NIL)	0 (NIL)
Employees	0 (NIL)	1
Workers	0 (NIL)	0 (NIL)

6. Details of complaints with regard to conflict of interest:

	FY 2025-26		FY 2024-25	
	Number	Remarks	Number	Remarks
Number of complaints received in relation to issues of Conflict of interest of the Directors	0 (NIL)		0 (NIL)	
Number of complaints received in relation to issues of Conflict of interest of the KMPs	0 (NIL)		0 (NIL)	

7. Provide details of any corrective action taken or underway on issues related to fines/penalties/action taken by regulators/ law enforcement agencies/ judicial institutions, on cases of corruption and conflicts of interest.

None.

8. Number of days of accounts payables ((Accounts payable *365) / Cost of goods/services procured) in the following format:

	FY 2025-26	FY 2024-25
Number of days account payable	54.83	49.06

9. Openness of business

Provide details of concentration of purchases and sales with trading houses, dealers, and related parties along with loans and advances & investments, with related parties, in the following format:

Parameter	Metrics	FY 2025-26	FY 2024-25
Concentration of Purchases	a. Purchase from trading houses as % of total purchases	Not Applicable	Not Applicable
	b. Number of trading houses where purchases are made from	Not Applicable	Not Applicable
	c. Purchase from top 10 trading houses as % of total purchases from trading house	Not Applicable	Not Applicable
Concentration of Sales	a. Sales to dealers / distributors as % of the total sales	Not Applicable	Not Applicable
	b. Number of dealers/distributors to whom sales are made	Not Applicable	Not Applicable
	c. Sales to top 10 dealers / distributors as % of total sales to dealers / distributors	Not Applicable	Not Applicable
Share of RPTs in*	a. Purchase (Purchases with related parties / Total Purchases)	0.14%	0.20%
	b. Sales (Sales to related parties/Total Sales)	0.02%	0.07%
	c. Loans and advances (Loans & advances given to related parties / Total loans & advances)	2.15%	0.99%
	d. Investments (Investments in related parties / Total investments made)	86.85%	93.70%

Note: *As per Consolidated Financial statements (i.e after elimination)

Principle 2: Businesses should provide goods and services in a manner that is sustainable and safe.

ESSENTIAL INDICATORS

1. Percentage of R&D and capital expenditure (CAPEX) investments in specific technologies to improve product and processes' environmental and social impacts to total R&D and capex investments made by the entity, respectively.

	Current Financial Year FY 2025-26	Previous Financial Year FY 2024-25	Details of improvements in environmental and social impacts
R&D	76.34%	51.86%	**1. Synthetic Ester Oil Transformer** The Company commissioned 400 kV, 315 MVA transformer filled with synthetic ester oil which is biodegradable and environmentally safe, low risk of soil and groundwater contamination and it minimizes ecological impact and aligning with India's sustainability commitments. **2. Indigenous ERS for transmission line** The Company relies on Emergency Restoration Systems (ERS) to swiftly repair damaged power lines. Previously, these ERS components, like mast sections and insulated crossarms, were entirely imported. To promote Indian manufacturing, POWERGRID launched a program to develop domestic suppliers for high-voltage ERS (up to 400 kV), aiming to create a self-sufficient supply chain for future repairs. **3. POWERGRID Centre of Excellence** POWERGRID established a Centre of Excellence (CoE) in Cyber Security at a premier institute to enable continuous R&D on cyber security of Operation Technology in Transmission and Grid Operation.
CAPEX	70.35%	73.35%	POWERGRID is involved in building the infrastructure to evacuate renewable energy. These projects involve building new substations and transmission lines, particularly in areas where there is high concentration of solar and wind farms. This will strengthen the grid and allow for the smooth integration of more renewable energy into the national grid.

2. a. Does the entity have procedures in place for sustainable sourcing? (Yes/No)

Yes. POWERGRID has pre-defined processes and procedures towards sustainable sourcing for its various procurement needs, which are designed to ensure that POWERGRID's procurement activities are environmentally and socially responsible and that they comply with all relevant statutory requirements.

Some of the key elements of POWERGRID's sustainable procurement practices include:

- **Compliance with statutory requirements:** POWERGRID requires contractors to comply with relevant laws and regulations related to prevention & control of pollution, labour standards and occupational health and safety etc.
- **Development of an environmental management plan:** Contractors awarded supply-and-installation contracts must prepare and implement an environmental management plan, which should evaluate the project's environmental impacts and detail the measures to mitigate those effects.
- **Adoption of Code of Integrity for Public Procurement and Integrity Pact Program:** PPOWERGRID has adopted Code of Integrity for Public Procurement, as per which POWERGRID officials and bidders/ suppliers have to submit a declaration about abiding by Code of Integrity for Public Procurement.

Besides, POWERGRID has also adopted an Integrity Pact Program, as per which an Integrity Pact which is a legally binding agreement is signed between POWERGRID and its contractors. The Integrity Pact commits the contractor to observe the highest standards of business ethics, and it prohibits the contractor from engaging in corrupt or fraudulent practices.

- **Adherence to strict safety norms:** POWERGRID places great emphasis on adoption of a safe work culture to prioritize occupational health & safety of the personnel involved and to prevent/mitigate any loss of life/property. To this effect, fatal accident(s) in any ongoing contract(s) results in non-responsiveness of bids based on pre-defined criteria specified in the bidding documents.
- **Compliance to Social Accountability norms:** The Contractor is also required to comply with all the relevant requirements of Social Accountability Standards SA 8000 which inter-alia measures the performance of companies in eight areas important to social accountability in the workplace: child labour, forced labour, health and safety, free association and collective bargaining, discrimination, disciplinary practices, working hours and compensation.

Besides, considering the nature of procurement for large & complex technical transmission projects required for enhancing and maintaining seamless power transmission, procurements under the respective projects in POWERGRID are critical in nature. Therefore, the suppliers undergo various levels of scrutiny for capacity & capability analysis such as package-wise qualifying requirements, pre-defined events etc.

The procurement process of POWERGRID follows sound business principles and complies with various environmental, social, and governance norms thus ensuring sustainability in its procurement chain.

b. If yes, what percentage of inputs were sourced sustainably?

The above information outlines a defined procedure for sustainable sourcing, including supplier codes of conduct for environmental standards, child labor and fundamental human rights. The contractors are required to comply with these codes, as well as with specific standards such as SA8000 and the Integrity Pact.

3. Describe the processes in place to safely reclaim your products for reusing, recycling and disposing at the end of life, for (a) Plastics (including packaging) (b) E-waste (c) Hazardous waste and (d) other waste.

The Company derives its guidance from its Waste Management Policy. The Company's waste management practices are centered towards inventorisation of the waste generated, segregation of waste generated in different categories; reduction of waste, calculation of the intensity of waste generation, recycling of the waste materials and reuse of the waste, wherever possible, for economic and environmental benefits; and at last disposal of the residual waste in an environment-friendly manner.

Waste type	Waste management procedure in place
Plastic (including packaging)	POWERGRID, categorized as an Institutional Waste Generator, is responsible for sorting and returning packaging materials and multi-layered plastics to producers, importers, or brand owners as needed.
E-waste	POWERGRID has defined procedure for e-waste management, which includes the waste to be directed to authorized collection centers, registered dismantlers, or recyclers and the e-waste is also returned through pick-up or take-back services facilitated by the producer, ensuring responsible handling and recycling of electronic products.
Hazardous waste	Transformer Oil: Used oil is managed under the Hazardous and Other Wastes Rules, 2016. It is collected separately, labeled, stored securely and it is either regenerated for reuse or sold to registered recyclers, with annual returns filed to the relevant State Pollution Control Board (SPCB). Storage & Disposal: Empty oil drums are reclaimed and disposed of through transparent online auctions via M/s MSTC Limited, a Mini Ratna Public Sector Enterprise. Battery waste is systematically transferred back to battery producers or their authorized agents for safe disposal.
Other waste (wastepaper and paper products)	Paper waste is managed by sending it through government authorized recyclers, as applicable.

4. Whether Extended Producer Responsibility (EPR) is applicable to the entity's activities (Yes / No). If yes, whether the waste collection plan is in line with the EPR plan submitted to Pollution Control Boards? If not, provide steps taken to address the same.

Not Applicable

The key feature of the Extended Producer Responsibility (EPR) framework in India for plastic waste, e-waste, used/scrap batteries, used oil, and tyres is that the primary responsibility for recycling, reuse, or environmentally sound disposal of such waste rests with the Producer, Manufacturer, Importer, or Brand Owner.

Under the applicable waste management regulations, POWERGRID is categorized as a consumer or waste generator. Accordingly, its responsibility is limited to the proper segregation and storage of waste and ensuring its channelization through the collection mechanisms of producers/manufacturers/brand owners, registered recyclers, or authorized actual users through sale or transfer.

Principle 3: Businesses should respect and promote the well-being of all employees, including those in their value chains

ESSENTIAL INDICATORS

1. a. Details of measures for the well-being of employees.

Category	Total (A)	% of employees covered by									
		Health insurance		Accident insurance		Maternity benefits		Paternity benefits		Day care facilities	
		Nos. (B)	% (B / A)	Nos. (C)	% (C / A)	Nos. (D)	% (D / A)	Nos. (E)	% (E / A)	Nos.(F)	% (F / A)
Permanent employees											
Male	7,359	7,359	100	7,359	100	NA	NA	7,359	100*	2,320	31.53
Female	849	849	100	849	100	849	100*	NA	NA	419	49.35
Total	**8,208**	**8,208**	**100**	**8,208**	**100**	**849**	**100***	**7,359**	**100***	**2,739**	**33.37**
Other than Permanent employees											
Male	622	622	100	622	100	NA	NA	622	100*	14	2.25
Female	50	50	100	50	100	50	100*	NA	NA	16	32
Total	**672**	**672**	**100**	**672**	**100**	**50**	**100***	**622**	**100***	**30**	**4.46**

*** 100% of eligible employees.**

b. Details of measures for the well-being of workers:

Category	Total (A)	% of workers covered by									
		Health insurance		Accident insurance		Maternity benefits		Paternity benefits		Day care facilities	
		Nos. (B)	% (B / A)	Nos. (C)	% (C / A)	Nos. (D)	% (D / A)	Nos. (E)	% (E / A)	Nos. (F)	% (F / A)
Permanent workers											
Male	1,476	1,476	100	1,476	100	NA	NA	1,476	100*	150	10.16
Female	61	61	100	61	100	61	100*	NA	NA	25	40.98
Total	**1,537**	**1,537**	**100**	**1,537**	**100**	**61**	**100***	**1,476**	**100***	**175**	**11.39**
Other than Permanent workers											
Male	19,490	19,490	100	19490	100	NA	NA	NA	NA	NA	NA
Female	582	582	100	582	100	582	100	NA	NA	NA	NA
Total	**20,072**	**20,072**	**100**	**20,072**	**100**	**582**	**100**	**NA**	**NA**	**NA**	**NA**

* 100% of eligible workers.

c. Spending on measures towards well-being of employees and workers (including permanent and other than permanent) in the following format –

	FY 2025-26 Current Financial Year	FY 2024-25 Previous Financial Year
Cost incurred on well-being measures as a % of total revenue of the company	0.70	0.69

2. Details of retirement benefits.

The most crucial assets of POWERGRID are the human resources who are provided with an array of perks and benefits which include but are not limited to retirement benefits provided for all regular employees, provident fund, pension, gratuity, post-retirement medical benefits, etc.

Benefits	FY 2025-26			FY 2024-25		
	No. of employees covered as a % of total employees	No. of workers covered as a % of total workers	Deducted and deposited with the authority (Y/N/N.A.)	No. of employees covered as a % of total employees	No. of workers covered as a % of total workers	Deducted and deposited with the authority (Y/N/N.A.)
PF	100	100	Y	100	100	Y
Gratuity	100	100	NA	100	100	NA
ESI	NIL*	100% of eligible workers	Y (wherever applicable)	NIL*	100% of eligible workers	Y (wherever applicable)
Medical facilities & Accident Insurance	100% of Permanent employees are provided medical facilities from the Company as well as Group Personal Accident Insurance.	100% of Permanent workers are provided medical facilities from the Company as well as Group Personal Accident Insurance.	NA	100% of Permanent employees are provided medical facilities from the Company as well as Group Personal Accident Insurance.	100% of Permanent workers are provided medical facilities from the Company as well as Group Personal Accident Insurance.	NA
	100% of Other than permanent employees are provided Group Personal Accident Insurance and Health Insurance.	100% of Other than permanent workers who are not covered under ESI are provided Health Insurance and Employee Compensation Insurance.		100% of Other than permanent employees are provided Group Personal Accident Insurance and Health Insurance.	100% of Other than permanent workers who are not covered under ESI are provided Employee Compensation Insurance and Health Insurance.	
Pension	100% of permanent employees	100% of permanent workers	Y	100% of permanent employees	100% of permanent workers	Y
Post-retirement medical benefits	100% of permanent employees	100% of permanent workers	NA	100% of permanent employees	100% of permanent workers	NA

* None of the employees (permanent or other than permanent) are eligible for ESI by virtue of their salary/ wages being over the prescribed wage limit for coverage.

3. Accessibility of workplaces

Are the premises / offices of the entity accessible to differently abled employees and workers, as per the requirements of the Rights of Persons with Disabilities Act, 2016? If not, whether any steps are being taken by the entity in this regard.

Yes, POWERGRID fosters an inclusive culture throughout the organisation and takes appropriate care to make its workplaces accessible. All the establishments of the Company are accessible to differently abled employees and workers and are compliant with the requirements of the Rights of Persons with Disabilities Act, 2016.

The Company further concretizes its commitment following an "Equal Opportunity Policy" framework including the aspects related to providing a conducive, barrier-free environment and systems for supporting differently abled employees and workers. POWERGRID is also committed to conforming to the standards under Accessible India Campaign/ Sugamya Bharat Abhiyaan and thus have the facilities of ramp, ground markers, differently abled friendly elevators, accessible parking, accessible toilets, screen reading access on our website, etc. for *divyangjan.*

4. Does the entity have an equal opportunity policy as per the Rights of Persons with Disabilities Act, 2016? If so, provide a web link to the policy.

Yes, POWERGRID has an Equal Opportunity policy (with the requirements of the Rights of Persons with Disabilities Act, 2016), which shows the Company's commitment to promote diversity and inclusion among the workforce, aiming to create a harmonious workplace for all, regardless of their gender, nativity, community, religious beliefs or person with physical and/or mental disability, such that all employees can achieve their full potential.

5. Return to work and Retention rates of permanent employees and workers that took parental leave.

Gender	Permanent employees		Permanent workers	
	Return to work rate	Retention rate*	Return to work rate	Retention rate*
Male	100%	98.97%	100%	100%
Female	100%	100%	100%	100%
Total	**100%**	**99.04%**	**100%**	**100%**

6. Is there a mechanism available to receive and redress grievances for the following categories of employees and workers? If yes, give details of the mechanism in brief.

Grievance redressal has been one of the key priorities of the Company's business conduct. The Company has adhered to its commitment, where it has always promptly redressed the grievances of its employees and other relevant stakeholders within the broad parameters of guidelines enumerated by the Government of India (and its agencies) and policy framework.

	(If Yes, then give details of the mechanism in brief)
Permanent workers	POWERGRID has a well-laid-out Grievance Redressal Mechanism for addressing the concerns of its permanent workers. A detailed procedure/ mechanism is in place for time bound redressal of worker grievance and to promote fair and equitable employee relations. Employee Grievance Redressal Policy called समाधान-SAMADHAAN is in place. Grievances can be lodged online through Employee Self Service (an SAP based platform).
Other than permanent workers	Other than permanent workers, may raise their grievances in writing/ through e-mail to the concerned authority. Further, the Company believes in an open-door policy towards the redressal of employee grievances, including those of other than permanent workers.
Permanent employees	The entity has a well-laid-out Grievance Redressal Mechanism for addressing the concerns of its permanent employees. A detailed procedure/ mechanism is in place for time-bound redressal of employee grievances and to promote fair and equitable employee relations. Employee Grievance Redressal Policy called समाधान-SAMADHAAN is in place. Grievances can be lodged online through Employee Self Service (an SAP based platform).
Other than permanent employees	Other than permanent employees can also lodge their grievances under समाधान- SAMADHAAN.

7. Membership of employees and workers in association(s) or Unions recognized by the listed entity:

Category	FY 2025-26			FY 2024-25		
	Total employees/ workers in the respective category (A)	No. of employees/ workers in the respective category, who are part of the association(s) or Union (B)	% (B/A)	Total employees/ workers in the respective category (C)	No. of employees/ workers in the respective category, who are part of the association(s) or Union (D)	% (D/C)
Total permanent employees	8,208	1,564	19.05	7,406	1,345	18.16
Male	7,359	1,494	20.30	6,718	1,268	18.87
Female	849	70	8.24	688	77	11.19
Total permanent workers	1,537	1,517	98.70	1,642	1,619	98.60
Male	1,476	1,456	98.64	1,567	1,544	98.53
Female	61	61	100.00	75	75	100.00

Note: In addition to the above, employees belonging to SC/ ST/ OBC communities are also represented by various associations.

8. Details of training given to employees and workers:

POWERGRID conducts comprehensive occupational health and safety (OHS) training covering construction safety (transmission lines, substations), operation and maintenance, fire safety, first aid, and stress and health management. Training programs are conducted regularly and are delivered by the Corporate and Regional Safety departments and external faculty.

POWERGRID has embedded health and safety training requirements into all contractual agreements. Contractors are required to follow a detailed training calendar and adhere to the Company's safety policies. In FY 2025-26 alone, a total of 2,166 safety training programs were conducted for employees and workers.

Category	FY 2025-26					FY 2024-25				
	Total (A)	On health and safety measures		On skill upgradation		Total (D)	On health and safety measures		On skill upgradation	
		No. (B)	% (B / A)	No. (C)	% (C / A)		No. (E)	% (E / D)	No.(F)	% (F / D)
Employees										
Male	7,359	6,168	83.82	5,359	72.82	6,718	5,388	80.20	5,500	81.87
Female	849	645	75.97	665	78.33	688	537	78.05	548	79.65
Total	**8,208**	**6,813**	**83.00**	**6,024**	**73.39**	**7,406**	**5,925**	**80.00**	**6,048**	**81.66**
Workers										
Male	1,476	1,260	85.37	1,054	71.41	1,567	1,391	88.77	1,193	76.13
Female	61	43	70.49	42	68.85	75	54	72.00	52	69.33
Total	**1,537**	**1,303**	**84.78**	**1,096**	**71.31**	**1,642**	**1,445**	**88.00**	**1,245**	**75.82**

Note: Data is for Permanent Employees and Permanent Workers

9. Details of performance and career development reviews of employees and workers:

Category	FY 2025-26			FY 2024-25		
	Total (A)	No. (B)	% (B / A)	Total (C)	No. (D)	% (D / C)
Employees						
Male	7,359	7,359	100	6,718	6,718	100
Female	849	849	100	688	688	100
Total	**8,208**	**8,208**	**100**	**7,406**	**7,406**	**100**
Workers						
Male	1,476	1,476	100	1,567	1,567	100
Female	61	61	100	75	75	100
Total	**1,537**	**1,537**	**100**	**1,642**	**1,642**	**100**

Note: Data is for Permanent Employees and Permanent Workers

10. Health and safety management system:

a. Whether an occupational health and safety management system has been implemented by the entity? (Yes/ No). If yes, what is the coverage of such a system?

Yes. POWERGRID has implemented a robust Occupational Health and Safety Management Systems (OHSMS), certified under ISO 45001:2018, which covers all direct employees and contract workers engaged in construction, operation, and maintenance activities. The OHSMS integrates hazard identification, incident investigation, emergency response, and continual improvement practices. Applicable compliance with national and international standards is ensured through regular audits and a structured three-tier safety governance model.

b. What are the processes used to identify work-related hazards and assess risks on a routine and non-routine basis by the entity?

POWERGRID utilizes Hazard Identification and Risk Assessments (HIRA) for all routine and non-routine activities. High-risk tasks are pre-planned via Job Safety Analysis (JSA) and approved Standard Operating Procedures (SOPs). To ensure real-time oversight, POWERGRID leverages its Regional Transmission Asset Management Centres (RTAMC) and Project Monitoring Centres (PMC), utilizing virtual supervision to monitor high-risk execution and apply the hierarchy of controls from elimination to advanced PPE.

c. Whether you have processes for workers to report work-related hazards and to remove themselves from such risks. (Y/N)

Yes. POWERGRID has formal processes for workers to report hazards through toolbox talks, site meetings, and direct communication with representatives. Workers are actively encouraged to report unsafe conditions without fear of retaliation. Moreover, POWERGRID's safety policy formally grants workers the right to refuse or withdraw from unsafe work, and this is communicated through induction and regular training/awareness sessions. Any concerns raised are escalated to safety officers for prompt resolution.

d. Do the employees/ workers of the entity have access to non-occupational medical and healthcare services? (Yes/No)

Yes. All employees and workers of POWERGRID are covered under the Group Insurance and Mediclaim Policies that provide access to non-occupational medical and healthcare services.

11. Details of safety related incidents, in the following format:

Safety incident/number	Category*	FY 2025-26	FY 2024-25
Lost Time Injury Frequency Rate (LTIFR) (per one-million-person hour worked)	Employees	0.046	0
	Workers	0.040	0.038
Total recordable work-related injuries	Employees	1	0
	Workers	2	2
No. of fatalities	Employees	0	0
	Workers	0	1
High consequence work-related injury or ill-health (excluding fatalities)	Employees	1	0
	Workers	2	1
Number of Permanent disabilities	Employees	1	0
	Workers	2	0

* Employees include all personnel on the payroll of POWERGRID. Workers include third party contractors. This definition is applicable to this table only.

12. Describe the measures taken by the entity to ensure a safe and healthy workplace.

POWERGRID prioritizes safety across its operations, for which the Company has a three-tiered safety system to ensure every safety factor during the design, construction, and maintenance. Key safety measures include:

- **Dedicated Safety Cell:** Oversees performance monitoring, accident prevention strategies, and technical support across transmission lines and substations.
- **Safety Audits and Inspections:** Conducted to evaluate compliance with legal and contractual obligations, followed by implementation of corrective actions.
- **Comprehensive Safety Training:** Covering fire safety, electrical safety, working at height, confined space, stress and health management, and first aid.
- **Mock Drills and Emergency Preparedness:** Carried out periodically to train employees and contract workers in managing emergencies.
- **Daily Toolbox Talks and Briefings:** Conducted before starting work to reinforce safety procedures, discuss job-specific hazards, and promote behaviour-based safety.
- **Safety Campaigns:** Initiatives like National Safety Week involve workers and families to foster a strong safety culture.
- **Enforcement of PPE Use and SOP Compliance:** Strict implementation of PPE usage, work permits, and Standard Operating Procedures (SOPs).
- **Work Permit System:** A digital permit Issuance system ensures standardization, tracking, and closure of Permit to Work (PTW) and Sanction for Test (SFT) across all substations and transmission sites.
- These structured measures ensure continual safety improvement, awareness, and a proactive culture across all project phases—from design to maintenance.

13. Number of complaints on the following made by employees and workers:

	FY 2025-26			FY 2024-25		
	Filed during the year	Pending resolution at the end of year	Remarks	Filed during the year	Pending resolution at the end of year	Remarks
Working conditions	1	0	-	6	0	
Health & safety	0	0	-	0	0	

14. Assessments for the year:

POWERGRID has adopted a structured and standards-based approach to workplace safety, quality, and social responsibility. The entity is certified under the following internationally recognized management system standards:

- **ISO 45001:2018 –** Occupational Health and Safety Management System
- **ISO 14001 : 2015 –** Environmental Management System
- **ISO 9001:2015 –** Quality Management System

These certifications are awarded through third-party audits and reflect POWERGRID's continued commitment to excellence in safety, quality, and ethical labour practices.

As part of the annual assessment cycle:

- OHS assessments are carried out under ISO 45001 through internal audits, third-party surveillance audits, and structured reviews at the site, regional, and corporate levels. These assess hazard identification, risk controls, incident investigation processes, emergency preparedness, and legal compliance.
- Regular audits are conducted to ensure compliance with environmental regulations and internal sustainability targets. These include reviews of pollution control measures, waste management practices, energy use, and resource conservation strategies.
- Quality assurance assessments under ISO 9001 are conducted to evaluate adherence to documented processes, continual improvement mechanisms, and customer satisfaction in project execution and service delivery.
- POWERGRID maintains zero tolerance for human rights violations and ensures all workers are protected by policies aligned with global labour standards.

These integrated assessments strengthen POWERGRID's ability to manage risks proactively, uphold employee welfare, and ensure ethical and sustainable business practices across all operations.

	% of your plants and offices that were assessed (by entity or statutory authorities or third parties)
Health and safety practices	100
Working conditions	100

15. Provide details of any corrective action taken or underway to address safety-related incidents (if any) and on significant risks/concerns arising from assessments of health & safety practices and working conditions.

POWERGRID adheres strictly to all health and safety practices as outlined in its corporate policies and in accordance with statutory regulations. In the event of any safety-related incidents or dangerous occurrences, a structured investigation process is initiated:

- A dedicated Accident Enquiry Committee is constituted to analyse the root causes of the incident and recommend preventive and corrective measures using the hierarchy of controls.
- The findings and recommendations of the committee are widely circulated across all concern / sites to ensure cross-learning and consistent implementation of safety improvements.
- All major incidents are further reviewed by the Standing Safety Management Committee and the Apex Safety Board, comprising board-level representatives, regional executives, and construction agency heads.
- These high-level bodies evaluate the safety performance, identify systemic risks, and recommend safety augmentations and structural improvements as needed.
- Additionally, recommendations from these reviews are integrated into the Occupational Health and Safety Management System (OHSMS) for continual improvement.

These actions ensure that safety lapses are not only addressed but also serve as learning opportunities to prevent recurrence across the organisation.

Principle 4: Businesses should respect the interests of and be responsive to all its stakeholders.

ESSENTIAL INDICATORS

1. Describe the processes for identifying key stakeholder groups of the entity.

At POWERGRID, fostering strong collaborative relationships with stakeholders is regarded as a cornerstone of its organisational philosophy. Recognizing the significance of understanding stakeholder needs and concerns, the Company actively engages in cooperative efforts aimed at reducing risks, upholding social legitimacy, enhancing credibility and earning stakeholders' unwavering confidence.

POWERGRID's stakeholder community encompasses a diverse range of key actors, including dedicated employees, trusted suppliers, valued customers, reliable business partners, vigilant regulatory agencies and the local communities situated around the operational sites. Within these local communities, POWERGRID diligently identifies and prioritizes support for disadvantaged, vulnerable and marginalized sections, ensuring that no one is left behind in their pursuit of sustainable development.

Internally, POWERGRID places special emphasis on internal stakeholders, such as employees belonging to diverse backgrounds, including persons with disabilities (PwD), individuals from Scheduled Castes (SC), Scheduled Tribes (ST) and women. The Company recognizes the immense value and potential these stakeholders bring, nurturing an inclusive work environment that promotes equal opportunities and encourages their active participation.

Externally, POWERGRID diligently identifies and supports project-affected persons/families (PAPs/PAFs) within the local communities. Their focus extends to particularly vulnerable groups, including widow women-headed families, individuals from SC/ST communities and persons with disabilities (PWD). By addressing their unique challenges and empowering these external stakeholders, POWERGRID strives to ensure equitable development and foster sustainable progress within the communities they serve.

Through this comprehensive and compassionate approach to stakeholder engagement, POWERGRID establishes itself as a responsible corporate entity committed to making a positive impact on the lives of those directly or indirectly affected by its operations. By actively involving stakeholders, POWERGRID not only enhances their own organizational effectiveness but also contributes to the broader goal of societal well-being and inclusive growth.

2. List stakeholder groups identified as key for your entity and the frequency of engagement with each stakeholder group.

Stakeholder group	Why are these stakeholders important to us	Whether identified as vulnerable & marginalized group (Yes/No)	Modes of communication (Email, SMS, Newspaper, Pamphlets, Advertisement, Community meetings, Notice board, Website), Other	Frequency of engagement (Annually/ half-yearly/ quarterly / others – please specify)	Strategic Priorities (Purpose and scope of engagement including key topics and concerns raised during such engagement)
Shareholders/ Investors (Financial & Social Capital)	Shareholders are of utmost importance to the Company. Their value comes in the form of financial investment from owning shares. The Company is diligent towards increasing shareholder value over the long term to deliver them a higher value and potentially higher dividends.	No	Annual General Meeting	Annually	Wealth Creation & Dividend Payout Review of Performance & Results Sector-specific macro-economic trends & Interest of investors Long-term Partnership
			Board meetings	Minimum Quarterly	
			Annual Report/ Website	Annually/ As and when required	
			Analyst meetings	Minimum Quarterly	
			Investor Interactions	On regular basis	
Customers State Electricity Boards Telecom -Private firms Consultancy (National & International)	Customers are the foundation of the Company's sustainable and long-term success. Customer Delight remains at the center of everything the Company does.	No	Meetings during signing of agreements and on need basis	For every project on regular basis as required.	Billing Collection & Disbursement Meetings High uptime Immediate resumption of service in case of service breakdown Faster resolution of queries Innovative solutions
			Meetings/ Emails/ Calls	As and when required	
Multilateral Funding Agencies (World Bank, ADB, IFC, KfW, etc.)	Key supporters that ensure their trust with the Company financially, for various developmental and infrastructure projects for economies/ regions in different geographies.	No	Physical/ Virtual Meetings, Trainings / Workshop Emails	As and when required	Appraisals/ Discussions for the awards. Faster resolution of issues and project feedback status. Discussions on changes in the regulatory framework from time to time. Evaluation of project and suggest recommendations.
			Implementation Support / Review Missions, Routine Assessments/ Audits/ Monitoring		
			Progress Reports	Quarterly and Half-yearly	
			Project Completion Report	After completion of project	
Employees	The Company's employees are invaluable assets and fundamental to our sustained growth. They play a crucial role in strengthening the Company's competitiveness and reaffirming its market leadership	Yes (Women/ SC/ST)	Employee Engagement Survey	Annually	Employee benefits & welfare Safe working environment Career progression Equal opportunities and treatment Upskilling Opportunities Periodic Performance & Feedbacks Meetups/ Strategy & Performance Meetings to share regular updates
			Open House	Quarterly	
			Performance Review	Twice in a year	
			In-house periodicals & magazines	Weekly/ Quarterly/Half yearly / Annually as per frequency	
			HR Conclave & Department specific meets	As and when required	
			HR meetings/ Emails/ Telephonic Calls/ Notice Boards	As and when required	
			Power Setu portal for engaging with ex-employees. Nodal officials appointed to engage with ex-employees AABHAAR – A Scheme for Felicitation of Retired employees	As and when required Age based milestones	
Community / PAPs	Empowering the lives of people within the communities in which the Company operates remains fundamental to its business sustainability. It continues to strengthen relationships with the communities and transform their lives through various upliftment programs and initiatives.	Yes	Public Consultation/ Newspaper	At different stages of the project	Contribution to society Compliance to Resettlement & Rehabilitation requirements/ provisions Provide opportunities for self-sustenance and empowerment Empower livelihoods Social Impact assessments & Project monitoring
			Physical visits to the affected region/ Focus Group Discussions	Periodic time intervals as per the requirement of Projects	
			CSR initiatives & Community Meetings	Need based (In consultation with communities)	

Stakeholder group	Why are these stakeholders important to us	Whether identified as vulnerable & marginalized group (Yes/No)	Modes of communication (Email, SMS, Newspaper, Pamphlets, Advertisement, Community meetings, Notice board, Website), Other	Frequency of engagement (Annually/ half-yearly/ quarterly / others – please specify)	Strategic Priorities (Purpose and scope of engagement including key topics and concerns raised during such engagement)
Government Regulators (SEBI / CERC/ BSE / NSE / CEA/ TRAI) Ministry of Power & other Ministries/ department of the Govt.	Constructive relationships with the government are critical to business continuity. The Company monitors regulatory developments and policies closely, thereby participating in progressive discussions	No	Compliance Reports/ Forms/ Physical Meetings/ Website/ Emails	On a continuous basis	Adherence to compliance requirements under various statutory regulations Comments/ observations on proposed legislations Capital allocation Transparent disclosure practices for investors to take informed investment decisions Adherence to environmental and other applicable laws Interest of minority shareholders Coordination for various entitled grants
			Emails/ Meetings/ Industry Association Meetups	As & when a new legislation/ regulation/ rules are proposed	
			Regional Power Committee Meetings	Monthly	
			Performance monitoring Discussions/ Reports/ Assessments	As & when required	
			Discussions & Meetings/ Emails for grants	As & when required	
			CAG Audit	As per Regulations	
Suppliers & Contractors	The Company's suppliers and contractors are the key part of its value chain. It partners with suppliers to ensure an effective and efficient procurement process for seamless business operations.	Yes (MSME/ SC/ST/ Women vendors)	Pre bid discussions / Website/ GeM Portal/ Newspaper	With every award	Call for Bids and explanation about the project and timelines etc. Reliable payment schedules Timely redressal of any queries Long-term partnerships and capacity building Encouragement for Make in India & Atmanirbhar Bharat Abhiyan Continuous engagement & Dialogue with Vendors, Suppliers etc. Vendor Development Programs
			Review meetings at various management levels	Monthly	
			Joint discussions on technological advancements including with Research & Development institutions	On a regular basis	
			Feedback Sessions	Annually	
			Capacity Building Sessions/ Workshops/ Classroom Trainings	As & when required	
			CEO Meets	Annually	
Media	Timely and transparent communication is key to Company's business. The key stakeholders put their faith on the Company's engagement with them.	No	Press Briefing/ Invitations to events	Regular Media coverage/ Press Briefings & Exhibitions	Transparent and Strategic communication with all relevant stakeholders Continuous feedback channel for stakeholders
			Conferences/ Summits / Conclaves including GRIDCON, Bharat Electrici-ty Summit, HR Tech Conference etc	On regular basis	Foster collaboration, encourage thought leadership and promote partnership
Technological Institutions (IITs/IISc)	Nurturing academia and industry relations fosters culture of innovation and technological solutions for businesses and societies.	No	MoUs/ Meetings/ Collaborations/ Webinars/ Training Sessions / Centre of Excellences	As & when required	Exploring and adopting emerging technologies with Leading academic institutions. Research Funding to Academia for sector-specific R&D

Principle 5: Businesses should respect and promote human rights

ESSENTIAL INDICATORS

1. Employees and workers who have been provided training on human rights issues and policy(ies) of the entity, in the following format:

Category	FY 2025-26			FY 2024-25		
	Total (A)	No. of employees / workers covered (B)	% (B / A)	Total (C)	No. of employees / workers covered (D)	% (D / C)
Employees						
Permanent	8,208	8,208	100	7,406	7,406	100
Other than permanent	672	672	100	642	642	100
Total employees	**8,880**	**8,880**	**100**	**8,048**	**8,048**	**100**
Workers						
Permanent	1,537	1,537	100	1,642	1,642	100
Other than permanent	20,072	20,072	100	19,219	19,219	100
Total workers	**21,609**	**21,609**	**100**	**20,861**	**20,861**	**100**

2. Details of minimum wages paid to employees and workers.

Category	FY 2025-26					FY 2024-25				
	Total (A)	Equal to minimum wage		More than minimum wage		Total (D)	Equal to minimum wage		More than minimum wage	
		No. (B)	% (B / A)	No. (C)	% (C / A)		No. (E)	% (E / D)	No. (F)	% (F / D)
Employees										
Permanent										
Male	7,359	0	0	7,359	100	6,718	0	0	6,718	100
Female	849	0	0	849	100	688	0	0	688	100
Other than permanent										
Male	622	0	0	622	100	599	0	0	599	100
Female	50	0	0	50	100	43	0	0	43	100
Total employees	**8,880**	**0**	**0**	**8,880**	**100**	**8,048**	**0**	**0**	**8,048**	**100**
Workers										
Permanent										
Male	1,476	0	0	1,476	100	1,567	0	0	1,567	100
Female	61	0	0	61	100	75	0	0	75	100
Other than permanent										
Male	19,490	19,490	100	0	0	18,703	18,703	100	0	0
Female	582	582	100	0	0	516	516	100	0	0
Total workers	**21,609**	**20,072**	**92.89**	**1,537**	**7.11**	**20,861**	**19,219**	**92.13**	**1,642**	**7.87**

3. Details of remuneration/salary/wages.

a. Median remuneration / wages

	Male		Female	
	Number	Median remuneration/ salary/ wages of respective category	Number	Median remuneration/ salary/ wages of respective category
Board of Directors(BoD)	5	88,55,990	0	0
Key managerial personnel	6	87,69,103	0	0
Employees other than BoD and KMP*	7,378	20,42,003	849	17,67,699
Workers*	1,456	14,70,074	61	14,48,726

Note: *Data is for Permanent Employee and Permanent Workers. Data for Board of Directors includes only Whole-time directors. Data for Key managerial personnel includes only Whole-time directors and Company Secretary.

b. Gross wages paid to females as % of total wages paid by the entity, in the following format:

	FY 2025-26 (Current Financial Year)	FY 2024-25 (Previous Financial Year)
Gross wages paid to females as % of total wages	8.52	8.22

Note: Data is for Permanent Employees and Permanent Workers as on March 31, 2026.

4. Do you have a focal point (individual/ committee) responsible for addressing human rights impacts or issues caused or contributed to by the business? (Yes/No)

Yes. POWERGRID believes that growth and success of business multiplies when human rights and values are respected and protected. The Company has formulated its Human Rights policy to express & institutionalize its commitment to embrace practices that support human rights in every geography where it operates. Compliance to the human rights policy is ensured at the Offices/ Projects/ Stations/ Regions by the respective heads and at the Corporate Centre by Executive Director (HR). Executive Director (HR) is also the nodal officer for receipt of complaints/ grievances regarding human rights violation.

5. Describe the internal mechanisms in place to redress grievances related to human rights issues.

At POWERGRID, the reverence for the dignity and untapped potential of every individual lies at the core of its values. Recognizing that a steadfast commitment to human rights policy is paramount for both the growth and success of the business, POWERGRID aims to achieve the following objectives:

a. **Upholding the Social and Economic Dignity:** Ensuring that all employees are treated with respect, fairness and equality, regardless of gender, race, status or religion.

b. **Commitment to Human Rights and Labor Standards:** Adhering to Indian laws and International Human Rights Agreements, safeguarding every worker's/employee's fundamental rights.

To reinforce its commitment to human rights, POWERGRID has implemented a robust internal framework. The Executive Director (HR) serves as the nodal officer for human rights complaints and grievances. Additionally, liaison officers address discrimination-related complaints, nodal officers manage issues under the Whistle Blower & Fraud Prevention Policy, and the Internal Complaints Committee (ICC) handles sexual harassment complaints. These specialized avenues ensure individuals can voice concerns and seek resolution. Complementing these efforts, the Vigilance and HR Departments address code of conduct violations. Through this comprehensive approach, POWERGRID maintains an environment of integrity, accountability, and respect for human rights.

6. Number of complaints on the following made by employees and workers:

	FY 2025-26			FY 2024-25		
	Filed during the year	Pending resolution at the end of year	Remarks	Filed During the year	Pending resolution at the end of year	Remarks
Sexual harassment	2	2		4	1	Pending case closed during FY 26
Discrimination at workplace	6	0		7	1	
Child labour	0	0		0	0	
Forced labour/ Involuntary labour	0	0		0	0	
Wages	25	0		62	0	
Other human rights-related issues	0	0		0	0	

7. Complaints filed under the Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013, in the following format:

	FY 2025-26 Current Financial Year	FY 2024-25 Previous Financial Year
Total complaints reported under Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013 (PoSH)	2	4
Complaints on PoSH as a % of female employees/ workers	0.13	0.30
Complaints on PoSH upheld	2	2

8. Mechanisms to prevent adverse consequences to the complainant in discrimination and harassment cases.

For discrimination cases, liaison officers for different categories of employees i.e., SC/ ST/ OBC/ PwD have been identified to record and resolve their complaints as per laid down procedures. For prevention of sexual harassment at workplace, Internal Complaints Committee (ICC) has been formed at Corporate as well as regional level with responsibility of resolving harassment related complaints as well as prevent any kind of victimization of the complainant. Further, the company ensures implementation of these mechanisms under its broad set of policies on human rights, equal opportunity, prevention of sexual harassment, etc. as well as government guidelines. There is zero tolerance towards discrimination of any kind.

9. Do human rights requirements form part of your business agreements and contracts? (Yes/No)

Yes, the Company understands its larger responsibility towards its value chain partners with respect to human rights related aspects and ensures that provisions related to it such as prohibition of child labor, prevention of forced and compulsory labor, payment of wages and other compliances related to labor laws are built into contracts with its value chain partners.

10. Assessments of the year

	% of your plants and offices that were assessed (by the entity or statutory authorities or third parties)
Child labour	The Company is aligned to SA 8000:2014, a globally recognized social accountability standard. The standard covers a range of workplace practices, including child labor, forced or compulsory labor, health and safety, discrimination and remuneration. Audits for compliance with the standard are conducted by third-party auditors on a sampling basis.
Forced/involuntary labour	
Sexual harassment	
Discrimination at workplace	
Wages	
Others – please specify	

11. Provide details of any corrective actions taken or underway to address significant risks/concerns arising from the assessments at Question 10 above.

Risks/ concerns related to wages and working environment were raised during the assessments. Corrective actions have been taken to mitigate these risks.

Principle 6: Businesses should respect and make efforts to protect and restore the environment

ESSENTIAL INDICATORS

1. Details of total energy consumption (in Joules or multiples) and energy intensity:

Parameter	FY 2025-26	FY 2024-25
From renewable sources		
Total electricity consumption (A) GJ	6,12,808	1,65,617
Total fuel consumption (B)	Nil	Nil
Energy consumption through other sources (C)	Nil	Nil
Total energy consumed from renewable sources (A+B+C) GJ	**6,12,808**	**1,65,617**
From non-renewable sources		
Total electricity consumption (D) GJ	9,41,469	13,25,328
Total fuel consumption (E) GJ	1,60,242	1,63,887
Energy consumption through other sources (F)	Nil	Nil
Total energy consumed from non-renewable sources (D+E+F) GJ	**11,01,711**	**14,89,215**
Total energy consumed (A+B+C+D+E+F) GJ	**17,14,519**	**16,54,832**
Energy intensity per rupee of turnover (Total energy consumed/Revenue from operations) (GJ/Rs Crore)	36.69	36.14
Energy intensity per rupee of turnover adjusted for Purchasing Power Parity (Total energy consumed/ Revenue from operations adjusted for PPP) (GJ/Rs Crore)	749.16	729.98
Energy intensity in terms of physical output		
Energy intensity (optional) – the relevant metric may be selected by the entity (GJ/MVA)	2.75	2.99

Conversion factor of 1 L Diesel = 0.0383 GJ and 1 L of Petrol = 0.032 GJ (https://www.eia.gov/energyexplained/units- and-calculators/energy-conversion-calculators.php) US Energy Information Administration (USEIA).

Note: Indicate if any independent assessment/ evaluation/assurance has been carried out by an external agency? (Y/N) If yes, name of the external agency.

Yes. The provided data for FY 2024-25 was assured by M/s TÜV SÜD South Asia Pvt. Ltd, data for FY 2025-26 has been assured by M/s TUV India Pvt. Ltd.

2. Does the entity have any sites/facilities identified as designated consumers (DCs) under the performance, achieve and trade (PAT) Scheme of the Government of India? (Y/N) If yes, disclose whether targets set under the PAT scheme have been achieved. In case targets have not been achieved, provide the remedial action taken if any.

Not Applicable. Power Transmission projects/systems are not covered under PAT schemes of Government of India.

3. Provide details of the following disclosures related to water, in the following format:

Parameter	FY 2025-26	FY 2024-25
Water withdrawal by source (in kilolitres)		
(i) Surface water	57,028	55,828
(ii) Groundwater	24,69,815	25,30,306
(iii) Third-party water (municipal water supplies)	4,49,184	4,30,896
(iv) Seawater / desalinated water	Nil	Nil
(v) Others	Nil	Nil
Total volume of water withdrawal (in kilolitres) (i + ii + iii + iv + v)	**29,76,027**	**30,17,030**
Total volume of water consumption (in kilolitres)	**14,02,753**	**15,92,259**

Parameter	FY 2025-26	FY 2024-25
Water intensity per rupee of turnover (water consumed / turnover) (kL/Rs Crore)	30.02	34.77
Water intensity per rupee of Turnover adjusted for Purchasing Power Parity (PPP) (Total Water consumption/ Revenue from operations adjusted for PPP) (kL/Rs Crore)	612.94	702.38
Water intensity in terms of physical output	Not Applicable	Not Applicable
Water intensity *(optional)* – the relevant metric may be selected by the entity (kL/MVA)	2.25	2.88

Note: Indicate if any independent assessment/ evaluation/assurance has been carried out by an external agency? (Y/N) If yes, name of the external agency.

Yes. The provided data for FY 2024-25 was assured by M/s TÜV SÜD South Asia Pvt. Ltd, data for FY 2025-26 has been assured by M/s TUV India Pvt. Ltd

4. Provide the following details related to water discharged:

Parameter	FY 2025-26	FY 2024-25
Water discharge by destination and level of treatment (in kilolitres)		
(i) To Surface water	Nil	Nil
- No treatment		
- With treatment – please specify level of treatment		
(ii) To Groundwater	12,63,385	11,59,050
- No treatment	Nil	Nil
- With treatment – please specify level of treatment	100% wastewater discharged to Ground Water is treated through Soak pits.	100% wastewater discharged to Ground Water is treated through Soak pits.
(iii) To Seawater	Nil	Nil
- No treatment		
- With treatment – please specify level of treatment		
(iv) Sent to third-parties	1,37,710 (Municipal Sewage)	1,25,585 (Municipal Sewage)
- No treatment	1,37,710	1,25,585
- With treatment – please specify level of treatment		
(v) Others		
- No treatment		
- With treatment – please specify level of treatment	1,72,179 kL Sewage treated through STPs and reused within the campus.	1,40,136 kL Sewage treated through STPs and reused within the campus.
Total water discharged (in kilolitres)	15,73,274	14,24,771

It may be noted that in POWERGRID establishments, water is mainly used for domestic purpose (except for a small quantity of water which is used as a makeup water for cooling purpose). There is no use of water for industrial purpose resulting in no generation of industrial effluents. At the same time, no products are produced in the Company's business activities. Hence, there is no product embedded water in our business activities. The wastewater generated in the establishments of POWERGRID is essentially domestic sewage consisting of black water and grey water, which is turn, is treated with either Soak pits or Sewage Treatment Plants (STPs) and only a small quantity of this domestic sewage generated from the establishments located in urban areas is discharged into municipal sewerage system.

Note: Indicate if any independent assessment/ evaluation/ assurance has been carried out by an external agency? (Y/N) If yes, name of the external agency.

Yes. The provided data for FY 2024-25 was assured by M/s TÜV SÜD South Asia Pvt. Ltd, data for FY 2025-26 has been assured by M/s TUV India Pvt. Ltd

5. Has the entity implemented a mechanism for zero liquid discharge? If yes, provide details of its coverage and implementation.

Yes, POWERGRID has a mechanism in place to ensure Zero Liquid discharge, in spite of the fact that no industrial effluents are generated from substations. The only wastewater generated in the Company's campuses is domestic sewage (a mixture of Black and Grey Water) from offices and residential campuses, which is treated either by soak pits or Sewage Treatment Plants (STP) and reused in the campus itself. Only a small quantity of domestic sewage generated in a few offices located in urban areas is discharged in municipal sewerage system.

6. Please provide details of air emissions (other than GHG emissions) by the entity:

Parameter	Unit	FY 2025-26	FY 2024-25
NOx	Not Applicable. It is pertinent to mention that in electric power substations, no chemical processes are involved, resulting in non-generation of any air pollutants in Company's operations/establishments. The only source of air pollution in substations is operation of Diesel Generators, which are used only as a backup arrangement and occasionally run mainly for testing purpose for very short duration (4-5 minutes), as POWERGRID's substations have two very stable source of auxiliary power i.e. dedicated feeder from DISCOMs and a separate reliable power source from grid transformers.		
SOx			
Particulate matter (PM)			
Persistent Organic Pollutants (PoP)			
Volatile Organic Compounds (VOC)			
Hazardous Air Pollutants (HAP)			
Others – ozone-depleting substances (HCFC - 22 or R-22)			

Note: Indicate if any independent assessment/ evaluation/assurance has been carried out by an external agency? (Y/N) If yes, name of the external agency.

Yes. The provided data for FY 2024-25 was assured by M/s TÜV SÜD South Asia Pvt. Ltd, data for FY 2025-26 has been assured by M/s TUV India Pvt. Ltd

7. Provide details of greenhouse gas emissions (Scope 1 and Scope 2 emissions) and its intensity:

Parameter	Unit	FY 2025-26	FY 2024-25
Total Scope 1 emissions (Break-up of the GHG into CO2, CH4, N2O, HFCs, PFCs, SF6, NF3, if available)	Metric tonnes of CO_2 equivalent	74,764	49,785
Total Scope 2 emissions (Break-up of the GHG into CO2, CH4, N2O, HFCs, PFCs, SF6, NF3, if available)	Metric tonnes of CO_2 equivalent	1,85,679	2,67,643
Total Scope 1 and Scope 2 emission intensity per rupee of turnover (Total Scope 1 and Scope 2 GHG emissions / Revenue from operations)	Metric tonnes CO_2 Eq/₹ crore	5.57	6.93

Parameter	Unit	FY 2025-26	FY 2024-25
Total Scope 1 and Scope 2 emission intensity per rupee of turnover adjusted for Purchasing Power Parity (PPP) (Total Scope 1 and Scope 2 GHG emissions / Revenue from operations adjusted for PPP)	Metric tonnes of CO_2 Eq/ Rs Crore	113.80	140.02
Total Scope 1 and Scope 2 emission intensity in terms of physical output		Not Applicable	Not Applicable
Total Scope 1 and Scope 2 emission intensity (optional) – the relevant metric may be selected by the entity	Metric tonnes of CO_2 Eq/ MVA	0.42	0.58

Note: Indicate if any independent assessment/ evaluation/assurance has been carried out by an external agency? (Y/N) If yes, name of the external agency.

Yes. The provided data for FY 2024-25 was assured by M/s TÜV SÜD South Asia Pvt. Ltd, data for FY 2025-26 has been assured by M/s TUV India Pvt. Ltd

8. Does the entity have any project related to reducing greenhouse gas emissions? If Yes, then provide details.

Yes

- **Management of SF6:** SF6 gas, which is a highly potent Green House gas (GWP; 24,300) forms the bulk of Company's Scope-1 emissions. Though, due to a tight inventory management and leakage management system being practiced in POWERGRID, the Company has been able to substantially reduce the leakage rate of SF6 from 0.15% in 2021-22, 0.06% in 2025-26, which is well below the acceptable limits (1% for AIS and 0.5% for GIS).

  Apart from improved Inventory Management, leakage control, improved maintenance practices and digitization of data, POWERGRID is also considering replacing it with technically feasible and economically viable alternatives. The Company started the trial for replacing SF6 filled 132 kV circuit breakers with SF6 free breakers in one of its substations on a pilot basis. Depending upon the results of these trails as well as availability of suitable technology in the form of viable alternatives, it will plan SF6 phase out at higher voltage level substations in future.

  POWERGRID has also taken the initiative of regeneration of spoiled SF6 gas, which otherwise goes waste, thereby reducing inventory requirement of this highly potent Greenhouse gas.

- **Reducing dependence on Grid Electricity by adopting Renewable sources of Energy:** The Company's Scope-2 emissions, which result from purchase of Grid electricity forms around 71.29 % of its total emissions. In line with its commitment, POWERGRID has achieved its goal of deriving 50% of its electricity consumption from renewable sources by December 2025. For the whole of FY 2025-26, the share of renewables in total electricity consumption stands at 39.35% resulting in 30.62% reduction in its Scope -2 emissions. This achievement is the result of several steps taken by POWERGRID in this direction:
  - **Enhancing Solar PV capacity;** Currently, total solar PV installed at the Company's establishments is around 25.70 MW, which is fulfilling around 4.28 % of its total electricity requirements. In the next financial year it is expected that total solar installation will grow to around 35 MW and will account for around 7-8% of the Company's total power requirement. Further, POWERGRID, through its wholly owned subsidiary, has installed 85 MW of solar plant at Nagda (MP), which is current contributing around 5.71% of its power needs and is expected to contribute around 14-15% of total power consumption in next financial year.
  - **Sourcing Power through Green Tariff Mechanism;** Green Tariff Mechanism is a progressive policy instrument introduced by Government of India to ensure easy availability of green power to bulk consumers and enhance green power capacity in the country. POWERGRID has started utilizing this provision for sourcing of green power for its HVAC substations and offices. In FY 2025-26, 29.36% of its auxiliary power consumption needs were fulfilled by the electricity sourced through Green Tariff provision, thus further enhancing the share of Green energy in its energy mix. The share of green tariff is expected to increase to 40% by the end of FY 2026-27.

- **Focus on developing Green Cover:** POWERGRID is aware that trees/forests play an important role in fighting climate change by absorbing atmospheric Carbon Dioxide apart from providing several other benefits such as preventing soil erosion, flooding and urban heat island phenomena. The Company's current green cover consists of 14.42 lakh trees, which consists of plantation within its campuses and additional plantations done under various CSR & other schemes. This green cover accounts for offset of around 12.05% of total emission. Furthermore, POWERGRID is actively participating in the Green Credit Program of Government of India, which focuses on rejuvenation of degraded forest land of the country and has already contributed ₹19.72 crore for the rejuvenation of 278.76 Ha of degraded forest land in the state of Gujarat.

9. Provide details related to waste management by the entity, in the following format:

Parameter	FY 2025-26	FY 2024-25
Total Waste generated (in metric tonnes)		
Plastic waste (A)	12.49	5.83
E-waste (B)	14.75	7.48
Bio-medical waste (C)	Nil	Nil
Construction and demolition waste (D)	1,738.46	6,100.05
Battery waste (E)	122.59	223.60
Radioactive waste (F)	Not Applicable	Not Applicable
Other Hazardous waste. Please specify, if any. (G)	203.77 (Used Transformer oil & STP sludge)	162.87 (Used Transformer oil & STP sludge)
Other Non-hazardous waste generated (H). Please specify, if any. (Break-up by composition i.e. by materials relevant to the sector)	9,745.06 **Breakup of above figure:** Metal Scrap - 5,705.40 Insulator Waste - 3,746.73 Waste Wood Material - 261.37 Empty Gas Cylinders/ Metal Drums/ Paper packaging scrap - 29.66 Scrap Computer & accessories - 1.89	2,833.14 **Breakup of above figure:** Metal Scrap - 2,019.93 Insulator Waste - 700.07 Waste Wood Material - 105.63 Empty Gas Cylinders - 7.49
Total (A+B + C + D + E + F + G+ H)	**11,837.11**	**9,332.97**
Waste intensity per rupee of Turnover (Total Waste generated/Revenue from operations) (Metric tons/Rs Crore)	0.25	0.20
Waste intensity per rupee of Turnover adjusted for Purchasing Power Parity (PPP) (Total Waste generated/ Revenue from operations adjusted for PPP) (Metric tons/Rs Crore)	5.17	4.12
Waste intensity in terms of physical output	Not Applicable	Not Applicable
Waste intensity (optional) – the relevant metric may be selected by the entity (Metric tons/MVA)	0.02	0.02

Parameter	FY 2025-26	FY 2024-25
For each category of waste generated, total waste recovered through recycling, re-using or other recovery operations (in metric tonnes)		
Category of waste	Plastic Waste, E-Waste, Battery Waste, Other Hazardous Waste (Except STP Sludge), Metal Scrap & Insulator Waste	
(i) Recycled	9,766.96	3,082.41
(ii) Re-used	Nil	Nil
(iii) Other recovery operations	Nil	Nil
Total	**9,766.96**	**3,082.41**
Category of waste	Construction & Demolition Waste, Waste wooden Material and Empty Gas Cylinders	
(i) Recycled	Nil	Nil
(ii) Re-used	2,031.38	6,213.18
(iii) Other recovery operations	Nil	Nil
Total	**2,031.38**	**6,213.18**
For each category of waste generated, total waste disposed by nature of disposal method (in metric tonnes)		
Category of waste	STP Sludge	
(i) Incineration	Nil	Nil
(ii) Landfilling	Nil	Nil
(iii) Other disposal operations	38.77 (Handed over to Authorized agencies for Environmentally sound disposal)	37.37 (Handed over to Authorized agencies for Environmentally sound disposal)
Total	**38.77**	**37.37**

Note: As mentioned in earlier section, POWERGRID's activities don't involve any chemical process. As such, no process wastes are generated in its establishments. Most of the industrial wastes consist of C&D Wastes and Scrap materials generated after their useful life during Operation & Maintenance activities. Accordingly, no clear trend in the quantity of different kinds of waste produced would be possible.

Note: Indicate if any independent assessment/ evaluation/assurance has been carried out by an external agency? (Y/N) If yes, name of the external agency.

Yes. The provided data for FY 2024-25 was assured by M/s TÜV SÜD South Asia Pvt. Ltd, data for FY 2025-26 has been assured by M/s TUV India Pvt. Ltd

10. Briefly describe the waste management practices adopted in your establishments. Describe the strategy adopted by your company to reduce the usage of hazardous and toxic chemicals in your products and processes and the practices adopted to manage such wastes.

POWERGRID's waste management practices are guided by the principles of Reduce, Reuse and Recycle, as defined in its "Waste Management Policy". Accordingly, POWERGRID ensures proper recycling and reuse of the waste material generated in its establishment either in house or through M/s MSTC Limited, A Mini Ratna Public Sector Enterprise or by returning the waste material to producer in line with the principle of Extended Producer Responsibility (EPR), while fully complying with applicable regulations. A small quantity of Hazardous waste consisting of STP Sludge is handed over to authorized agencies for Environmentally sound disposal. Another, important feature of our approach towards waste management is responsible consumption of resources, which not only results in preservation of precious natural resources but also helps in reducing the quantity of waste materials generated.

POWERGRID's Waste Management Policy can be accessed at

https://www.powergrid.in/sites/default/files/inline-files/Waste_Policy.pdf

11. If the entity has operations/offices in/around ecologically sensitive areas (such as national parks, wildlife sanctuaries, biosphere reserves, wetlands, biodiversity hotspots, forests, coastal regulation zones, etc.) where environmental approvals/clearances are required, please specify details in the following format:

It may be noted that avoidance of ecologically sensitive areas such National Parks, Wildlife Sanctuaries, Forest etc form the most important part of the Company's route/site selection criteria. POWERGRID conducts assessments considering involvement of environmental & social factors such as forest and wildlife involvement, wetlands, biodiversity hotspots, residential areas, religious sites and locations of historical or archaeological signifi cance. Based on these assessments, the route with the least environmental and social impact is selected. However, in few cases, wherein, complete avoidance of forest/wildlife areas is not possible in Transmission Lines, due to peculiarity of terrain and geographical constraint, Forest/Wildlife clearance is obtained as per the provisions of applicable regulations. The details of such transmission Lines are provided below.

During FY 2025-26, Forest Clearance for following Transmission Lines were obtained:

S N	Location of operations/offices	Type of operations	Whether the conditions of environmental approval / clearance are being complied with? (Y/N) If no, the reasons thereof and corrective action taken, if any.
1	765 kV D/c Beawar-Dausa	Transmission Lines	Yes
2	765 kV D/c Ramgarh-Bhadla III	Transmission Lines	Yes
3	400 KV D/c Bhadla-Bhadla-II	Transmission Lines	Yes
4	765 kV D/c Fatehgarh II-Bhadla II	Transmission Lines	Yes
5	132 KV D/c Roing-Chapakhowa	Transmission Lines	Yes
6	LILO of 400 kV Kishenganj-Darbhanga line at Saharsa	Transmission Lines	Yes
7	400 kV D/c Sitamarhi-Dhalkebar	Transmission Lines	Yes
8	765 kV D/c Kurnool-Maheshwaram	Transmission Lines	Yes
9	400 kV D/c Madhugiri-Yelahanka	Transmission Lines	Yes
10	765 kV D/c Bhadla III-Sikar II	Transmission Lines	Yes
11	2X400 KV D/c Maharanibagh-Narela	Transmission Lines	Yes
12	765 kV D/c Halvad-Vataman	Transmission Lines	Yes
13	LILO of Lakadia – Vadodara 765 kV D/c line at Vataman	Transmission Lines	Yes
14	765 kV D/c Vataman-Navasari	Transmission Lines	Yes
15	Bikaner-III - Neemrana-II 765 kV D/c line	Transmission Lines	Yes
16	Rishabdeo-Mandsaur 765 kV D/c line	Transmission Lines	Yes
17	Bikaner-III - Neemrana-II 765 kV D/c line	Transmission Lines	Yes
18	400 kV D/c Bikaner-II- Bikaner-III	Transmission Lines	Yes
19	765 kV D/c Beawar-Mandsaur	Transmission Lines	Yes
20	Fatehgarh-IV PS (Sec-2) – Barmer-I PS 400kV D/c line	Transmission Lines	Yes
21	Barmer-I PS– Sirohi PS 765 kV D/c line	Transmission Lines	Yes

S N	Location of operations/offices	Type of operations	Whether the conditions of environmental approval / clearance are being complied with? (Y/N) If no, the reasons thereof and corrective action taken, if any.
22	765 kV D/c Neemrana-Bareilly	Transmission Lines	Yes
23	LILO of Both Circuits of 765 kV Aligarh (PG) - Orai (PG) D/C Line at Ghiror	Transmission Lines	Yes
24	LILO of one ckt of 765 kV Agra (PG) – Fatehpur (PG) 2xS/c line at Ghiror	Transmission Lines	Yes
25	765 kV D/c Bikaner III-Neemrana II	Transmission Lines	Yes
26	765 kV D/c Beawar-Mandsaur	Transmission Lines	Yes
27	765 kV D/c Sikar II-Narela	Transmission Lines	Yes
28	765 kV D/c Sikar II-Narela	Transmission Lines	Yes
29	765 kV D/c Koppal-Narendra	Transmission Lines	Yes
30	765 kV D/c Neemrana II-Bareilly	Transmission Lines	Yes
31	765 kV D/c Neemrana II-Bareilly	Transmission Lines	Yes
32	765 kV D/c Bikaner-IV-Siwani (Line-1)	Transmission Lines	Yes
33	400 kV D/c Jhatikara-Dwarka	Transmission Lines	Yes
34	Bikaner-IV PS – Siwani 765 kV D/C (2nd) line	Transmission Lines	Yes

During FY 2025-26, Environment Clearance for following Transmission Lines were obtained:

S N	Location of operations/offices	Type of operations	Whether the conditions of environmental approval / clearance are being complied with? (Y/N) If no, the reasons thereof and corrective action taken, if any.
1	765 kV D/c Bikaner III-Neemrana II	Transmission Lines	Yes
2	765 kV D/c Neemrana II-Bareilly	Transmission Lines	Yes
3	765 kV D/c Neemrana II-Bareilly	Transmission Lines	Yes

12. Details of Environmental Impact Assessments of projects undertaken by the entity based on applicable laws, in the current financial year:

Not Applicable.

Transmission Projects are not covered under the purview of the EIA Notifications of 1994 and 2006. Accordingly, Environmental Impact Assessment Study is not conducted for any of the Company's projects. However, POWERGRID mandatorily conducts Environmental & Social Assessment of its Transmission Projects as mentioned in the previous section.

13. Is the entity compliant with the applicable environmental law/ regulations/ guidelines in India; such as the Water (prevention and control of pollution) Act, Air (prevention and control of pollution) Act, Environment Protection Act and rules there under (Y/N). If not, provide details of all such non-compliances:

POWERGRID is in compliance with all applicable laws/Regulations/guidelines pertaining to the Environment and Forest.

PRINCIPLE 7: Businesses, when engaging in influencing public and regulatory policy, should do so in a manner that is responsible and transparent

ESSENTIAL INDICATORS

1. a. Number of affiliations with trade and industry chambers/ associations.

POWERGRID has a total of 10 affiliations with trade and industry chambers and associations during the reporting period.

b. List the top 10 trade and industry chambers/ associations (determined based on the total members of such a body) the entity is a member of/ affiliated to.

S. No.	Name of the trade and industry chambers/ associations	Reach of trade and industry chambers/ associations (State/National)	About the chambers
1	Federation of Indian Chambers of Commerce and Industry (FICCI)	National	A non-government, not-for-profit organization, serves its members from the Indian private and public corporate sectors and multinational companies. FICCI provides a platform for networking and consensus building within and across sectors and is the first port of call for Indian industry, policy makers and the international business community.
2	Confederation of Indian Industry (CII)	National	CII is a non-government, not-for-profit, industry-led and industry-managed organization, with around 9,000 members from the private as well as public sectors, including SMEs and MNCs. CII works to create and sustain an environment conducive to the development of India, partnering Industry, Government and civil society, through advisory and consultative processes.
3	CII PSE Council	National	Part of CII as mentioned above. CII PSE Council is a part of CII and provides a forum for interaction within the public sectors to make necessary recommendations & showcase best practices in CPSEs further facilitating peer to peer learning, explore synergies among PSEs to tap growth opportunities and encourage competition.
4	Associated Chambers of Commerce & Industry of India (ASSOCHAM)	National	ASSOCHAM works as a conduit between industry and the Government. With more than 100 national and regional sector councils, it is a representative of the Indian industry. It drives four strategic priorities - Sustainability, Empowerment, Entrepreneurship and Digitisation.
5	PHD Chamber of Commerce & Industry (PHDCCI)	National	PHDCCI has been working towards promoting Indian industry, trade and entrepreneurship for the past 117 years.
6	Central Board of Irrigation & Power (CBIP)	National	CBIP, an institution established by the Government of India, has been rendering dedicated services to the professional organization, engineers and individuals in the country related to Power, Water Resources and Renewable Energy Sectors.
7	World Energy Council (WEC) India	National	A country member of World Energy Council (WEC), a global and inclusive body for thought leadership and tangible engagement in the pursuit of sustainable supply and use of energy.
8	Power Foundation	National	The Foundation aims to be a credible think-tank and a leading policy advocacy body in the power sector and undertake pioneering efforts in commissioning independent and evidence-based studies in power sector.

S. No.	Name of the trade and industry chambers/ associations	Reach of trade and industry chambers/ associations (State/National)	About the chambers
9	South Asia Forum for Infrastructure Regulation (SAFIR)	International	SAFIR was established in May 1999 with the aim to provide high quality capacity building and training on infrastructure regulation and related topics in South Asia. The forum provides a platform for experience sharing amongst the regulators of the region and build regulatory decision-making and response capacity in South Asia.
10	South Asia Forum on Energy Investment (SAFEI)	International	USAID through its SAREP program has institutionalized a facilitating forum (SAFEI) for creating an investor friendly ecosystem for development of regional energy projects and enhancing private sector participation in the region.

2. Provide details of corrective action taken or underway on any issues related to anti-competitive conduct by the entity, based on adverse orders from regulatory authorities.

No such issues regarding anti-competitive conduct by the entity were reported during the year.

PRINCIPLE 8: Businesses should promote inclusive growth and equitable development

ESSENTIAL INDICATORS

1. Details of Social Impact Assessments (SIA) of projects undertaken by the entity based on applicable laws, in the current financial year.

During the reporting period, none of POWERGRID's project required SIA as no land was acquired involuntarily invoking provisions of 'Right to Fair Compensation and Transparency in Land Acquisition, Rehabilitation and Resettlement (RFCTLARR) Act, 2013'. It may be noted that in the reporting period POWERGRID has either selected barren government land for constructing its substation or secured land through direct purchase on "Willing Buyer Willing Seller" basis at market/negotiated rate, as per provisions under Section-46 of RFCTLARR Act, 2013.

Name and brief details of project	SIA notification No.	Date of notification	Whether conducted by independent external agency (Yes/No)	Results communicated in public domain (Yes/No)	Relevant web link
Not Applicable					

2. Provide information on the project(s) for which ongoing Rehabilitation and Resettlement (R&R) is being undertaken by your entity:

During the reporting period, POWERGRID reiterated its commitment to responsible practices of securing land. Whether it be securing government-owned land for its substations or voluntarily engaging in direct land purchases on a "Willing Buyer Willing Seller" basis at fair market or negotiated rates, the Company ensures that securing land is carried out with transparency and mutual consent. It is important to note that there have been no instances of involuntary land acquisition, thereby eliminating the presence of Project Affected Persons (PAP) or Project Displaced Persons (PDP). Consequently, the need for extensive Resettlement and Rehabilitation (R&R) activities has not arisen.

However, POWERGRID's commitment to social progress extends beyond securing land. Through its robust Corporate Social Responsibility (CSR) initiatives, the Company proactively supports the broader community. These initiatives focus on uplifting the well-being and prosperity of the local communities, promoting sustainable development and fostering positive social impact. By engaging in meaningful and impactful CSR endeavors, POWERGRID contributes to the holistic growth and welfare of the communities it operates in, establishing itself as a catalyst for positive change.

In summary, POWERGRID's practices from securing land demonstrate its unwavering commitment to ethical and voluntary approaches. While ensuring the absence of involuntary displacement, the Company extends its support to the community at large through impactful CSR initiatives, solidifying their role as a responsible corporate citizen dedicated to creating a sustainable and inclusive future.

S No.	Name of project for which R&R is ongoing	State	District	No. of project affected families (PAFs)	% of PAFs covered by R&R	Amounts paid to PAFs in the FY (In ₹)
Not Applicable						

3. Describe the mechanisms to receive and redress grievances of the community.

Grievance redressal is accorded top priority by the Company. Members of public can directly raise their queries/questions/concerns with POWERGRID at: https://www.powergrid.in/public-complaints-0

The Company has also developed a Citizen's Charter that includes the Company's principles, commitments, expectations from citizens, integrated management policy, services offered, values and standards of services, access to information and grievance redressal.

To further smoothen the relationship with community, the Company has developed an effective Grievance Redress Mechanism (GRM) to resolve any grievance of community/public. The GRM has two tiers, the first being Project/Substation level Grievance Redress Committee (GRC) and the second being the Corporate Level GRC chaired by the Director (Projects) of the Company. All written and verbal complaints received by Project level GRC are to be resolved within the prescribed timelines, with a provision to escalate if grievance remains unresolved.

4. Percentage of input material (inputs to total inputs by value) sourced from suppliers:

	FY 2025-26	FY 2024-25
Directly sourced from MSMEs/ small producers *	72.62%	73.51%
Directly from within India	100%	100%

*Of the Total Eligible Procurement

5. Job creation in smaller towns – Disclose wages paid to persons employed (including employees or workers employed on a permanent or non-permanent/on contract basis) in the following locations, as % of total wage cost

Location	FY 2025-26	FY 2024-25
Rural	45.23	45.96
Semi-Urban	7.76	7.83
Urban	32.25	31.09
Metropolitan	14.32	14.76

Note: Data is for permanent employees and permanent workers. Wages paid to persons employed outside India has been taken in account to calculate total wage cost.

PRINCIPLE 9: Businesses should engage with and provide value to their consumers in a responsible manner

ESSENTIAL INDICATORS

1. Describe the mechanisms in place to receive and respond to consumer complaints and feedback.

The Company has set up Unified Compliant Portal as one-stop solution for all consumer complaints. It receives and categorizes the Complaints based on the departments/ locations concerned and expedites resolution.

2. Turnover of products and/or services as a percentage of turnover from all products/services that carry information about:

	As a % to total turnover
Environmental and social parameters relevant to the product	Not Applicable
Safe and responsible usage	Not Applicable
Recycling and/or safe disposal	Not Applicable

3. Number of consumer complaints in respect of the following:

	FY 2025-26		Remarks	FY 2024-25		Remarks
	Receive during the year	Pending resolution at end of year		Received during the year	Pending resolution at end of year	
Data privacy	0	0		0	0	
Advertising	Not Applicable	Not Applicable		Not Applicable	Not Applicable	
Cyber-security	0	0		0	0	
Delivery of essential services	0	0		0	0	
Restrictive trade practices	0	0		0	0	
Unfair trade practices	0	0		0	0	
Other	0	0		0	0	

4. Details of instances of product recalls on account of safety issues.

	Number	Reasons for recall
Voluntary recalls	Not Applicable	Not Applicable
Forced recalls	Not Applicable	Not Applicable

5. Does the entity have a framework/policy on cyber security and risks related to data privacy? (Yes/No) If available, provide a web link to the policy.

Yes, POWERGRID has an Information Security Policy (https://www.powergrid.in/en/policies), that focuses on protecting Critical Information & Critical Information infrastructure from unauthorized access, use, disclosure, modification and disposal, whether intentional or unintentional. The policy helps in maintaining Confidentiality, Integrity and Availability of Information related to organization's processes & systems together with sensitive / personal information of employees and other related third parties. The Company ensures business continuity through systemic reduction of information security risks in various spheres of its business operations. Additionally, the Company is ISO 27001 Information Security Management Systems certified, which means POWERGRID complies and meets with applicable legal, statutory, regulatory, and contractual requirements, thereby fulfilling the requirements of internal and external auditing of the system.

The Company has appointed a Chief Information Security Officer (CISO) to govern its Information Security function. It also works closely with designated statutory bodies and follows the recommendations issued by them from time to time.

6. Provide details of any corrective actions taken or underway on issues relating to advertising and delivery of essential services; cyber security and data privacy of customers; re-occurrence of instances of product recalls; penalty/action taken by regulatory authorities on the safety of products/services.

No such instances related to advertising and delivery of essential services; cyber security and data privacy of customers; re-occurrence of instances of product recalls; penalty/action taken by regulatory authorities on the safety of products/services have been reported during FY 2025-26.

7. Provide the following information relating to data breaches:

a. Number of instances of data breaches - NIL

b. Percentage of data breaches involving personally identifiable information of customers - NIL

c. Impact, if any, of the data breaches - NIL

For and on behalf of the Board of Directors

(Burra Vamsi Rama Mohan)
Chairman & Managing Director
DIN: 09806168

Date: 29th July, 2026
Place: Gurugram

Annexure-III to the Directors' Report

Particulars required under Section 134(3)(m) of the Companies Act, 2013 read with Rule 8 (3) of the Companies (Accounts) Rules, 2014

A. Conservation of Energy

Various Energy Conservation Measures Taken by POWERGRID:

- **Development of efficient and low-loss transmission system**

  POWERGRID designs its transmission systems to be energy efficient with low losses. Right from planning to execution stage and throughout the Operations & Maintenance (O&M) period of the transmission schemes, various alternatives/ technologies for power transmission are examined with the major criteria for selection of transmission system/ technology being to reduce losses.

  Some of the measures taken by POWERGRID to develop an efficient and low-loss transmission network includes:

  (a) Optimization of various parameters at the design stage, such as selecting conductors after detailed optimization studies, which considers reduction of line losses as one of the primary criteria.

  (b) Selection of bus bar materials and the clamps and connectors after meeting stringent quality requirements so that losses are optimized. In case of Transformer & Reactor packages, the limit on losses is specified for manufacturers encouraging them to adopt best manufacturing practices. In the case of HVDC system, the selection of parameters is done in such a way that overall losses are minimized under various system operating conditions meeting the CEA construction standards and BPC RFP requirement.

  (c) In case of transmission hardware, the material with lower losses is specified. Parameters and various other types of equipment are also chosen in a manner that the losses are optimized.

- **Reduction of lighting Load & adoption of LED based lighting**

  Besides optimization of lighting lux requirements of outdoor switchyard, roads and indoor spaces, all new substations and offices are being equipped with LED based lighting only. Further, in older establishments also the existing sources of lighting are being replaced with LED based lighting.

- **Use of energy efficient electrical appliances**

  Considering the role of electrical appliances in reducing energy consumption, only energy efficient air conditioners and other electrical appliances are used in our new substations. In existing substations also, older appliances are being replaced with better and efficient appliances in line with our resolve towards promoting sustainability.

- **Renewable energy adoption**

  Roof top solar plants are installed/ being installed in mission mode in our substations/offices to reduce the dependency of auxiliary power requirements on conventional/fossil fuel sources. Further, POWERGRID is also sourcing electricity through green tariff mechanism from respective DISCOM at various substations/ offices as per the provisions of states. This is in accordance with POWERGRID's commitment to have 50% of its auxiliary power consumption by 2025 through renewable sources and to achieve solar saturation of all our building as envisaged under PM Surya Ghar Yojana.

  In addition to the aforesaid, other interventions such as process optimization, power factor improvement, installation of occupancy sensors etc. are also helping your Company to contribute to its Energy conservation goals and to National Goals as well.

- **Adoption of CFC Free Refrigerant**

  Air conditioners are being used with CFC free Refrigerant like R32 and R410A for ESG Compliance.

- **Reduction in Emission due to DG Set**

  All DG Sets are compliant to latest CPCB guidelines Emission control.

- **Utilization of Natural Light in GIS Hall**

  In GIS Hall translucent Sheets are provided to utilize daylight and reduce consumption of auxiliary power for illumination.

B. Technology Absorption

Efforts made towards Research & Development and Technology absorption:-

1. Your Company continues to take up research and development activities for new technologies in the field of power transmission systems. POWERGRID, by virtue of its research initiatives is a part of International and National bodies like CIGRE, IEC, IEEE, BIS etc. for various technologies and is contributing significantly in its standardization efforts. Your Company has also entered into a Master Agreement with the Electric Power Research Institute, USA towards collaborative technical research internationally.
2. **Indigenous development of 765kV Emergency Restoration System (ERS):** Your Company has taken up initiative for indigenous development of 765kV Emergency Restoration System (ERS). Under this initiative, order has been placed on two vendors for development and supply of ERS.
3. **Installation of Indigenous insulated cross arm for 400kV transmission lines for reduction of Right-of-Way requirement:** Your Company has installed indigenous developed insulated cross arm for 400kV transmission lines in 400 kV M/C Maharani Bag–Narela transmission line. Efforts for onboarding more vendors are in progress.
4. Your Company has established an **Indigenous Integrated Information Security Operations Centre (I3SOC)** in partnership with ECIL, for monitoring of heterogeneous (i.e. IT, ERP, Telecom, OT, etc.) POWERGRID's digital assets spread across the country.
5. **STATCOMs at strategic locations:** STATCOMs have been considered for the first time in India for connecting near to Rajasthan RE generation park where multi module Inverter Based Resources (IBRs) with solar and wind are injecting power to existing grid. The presence of STATCOMs at strategic locations with unique control features near solar power parks enhances grid stability and resilience, improves power quality, and facilitates the smooth integration of renewable energy sources into the existing power infrastructure. It provides dynamic reactive power support to regulate voltage levels, ensuring stability and reliability in the grid.
6. **Use of Latest survey techniques:** Your Company has initiated the development of in-house capabilities to select the optimal route for planning transmission line projects across India. This involves utilizing the latest survey techniques, such as **satellite imageries, PM Gatishakti portal, State GIS Portals** and various other available GIS software tools. Further, use of Artificial Intelligence (AI) for identification of features like habitation for optimal route planning is also being adopted.
7. **Use of Light Detection and Ranging (LiDAR) Technology:** Your Company has carried out Drone based LiDAR and Photogrammetry survey as a pilot for Transmission lines traversing through various terrains. Further, tree enumeration leveraging AI capabilities and LiDAR dataset is also being developed.
8. **Commissioning of first Synthetic Ester filled 400kV Transformer:** Your Company has achieved a landmark milestone with the commissioning of Asia's first 315 MVA, 400/220kV transformer using synthetic ester oil at HVDC Bhiwadi, promoting better fire-resistive and environmentally sustainable insulation technology.
9. **Centre of Excellence (CoE)-Protection & SAS:** Your Company has established Centre of Excellence (CoE)-Protection & SAS to manage & validate the databases of a large numbers of Intelligent Electronic Devices (IEDs) and SAS/BCU/RTU Gateways installed at substations. CoE team ensures proper implementation of schemes, uniformity of settings/configurations and timely resolution of issues from centralized location. It enables availability of competent manpower to handle protection and SAS issues from central location and ensures effective utilization of expert manpower for remote technical support to sites using advanced technologies like Augmented Reality, etc.

   During FY 2025-26, CoE experts reviewed and resolved discrepancies in 2,582 relays during Pre-FAT stage across 37 substations and in 2,759 relays during First Time Charging (FTC) associated with the commissioning of new elements. Additionally, CoE(Protection) experts re-audited 88 substations and reviewed 1,016 relays during retrofitting activities. CoE(SAS) experts also validated the configurations of around 3000 IEDs across 28 S/S.

   CoE experts have standardized relay templates and signals naming conventions for local SAS and NTAMC/RTAMC SCADA systems in coordination with vendors, ensuring defect-free commissioning and minimizing maloperations.
10. **Wi-Fi Deployment at Substations for Digitalization:** Your Company has deployed secure Wi-Fi connection in 60 nos. Substations for switchyard maintenance. This has helped in digitization of maintenance activities using Augmented Reality based headgears and Intelligent Inspection of substation assets.
11. **Drone-based patrolling of transmission lines:** This innovative approach enhances the efficiency and effectiveness of monitoring activities, allowing for swift and comprehensive inspections of transmission lines. Drones patrolling assisted with AI technology enables the identification of defects in transmission lines and facilitating timely rectifications.
12. To strengthen advanced condition monitoring and smart asset management practices, your Company has introduced advanced methanol and ethanol as a chemical indicator for assessing insulation paper ageing trends from the earliest stages. This initiative helps in early identification of insulation paper ageing and related faults which plays a pivotal role in enabling proactive asset management, extended equipment service life and ensuring higher operational reliability of power system.
13. **Development of Aesthetic Pole:** Your Company has taken initiative for development of aesthetic pole for urban areas, which will be a paradigm shift to make massive transmission line poles look sleek, vibrant and visually relatable to general public. These aesthetic pole will be installed in 400kV Double Circuit (Twin HTLS) Jatikara-Dwarka Transmission Line.
14. **Development of Portal Frame foundation:** Your Company has developed an innovative foundation system to enable the construction of EHVAC transmission towers in high mountainous regions with very steep slopes, where ground level differences between tower legs can reach approximately 30 meters, making conventional foundation approaches unfeasible even with maximum leg extensions. This integrated methodology effectively addresses extreme terrain challenges, ensuring safe and reliable tower installation in constrained and unconventional site conditions. The approach has been successfully implemented in the 400kV Kiru–Kishtwar transmission line project, demonstrating its effectiveness in enabling stable and secure transmission infrastructure in difficult mountainous environments.
15. Your Company, in collaboration with Indian Institute of Technology has developed a **super-hydrophobic coating** using nanomaterials and waste plastic for power insulators. Designed to enhance self-cleaning and anti-icing properties, the coating reduces maintenance requirements and strengthens grid reliability. After demonstrating excellent results in lab-scale testing, it is now deployed for field trials for evaluating the coating performance under charged condition.
16. To support rapid transmission infrastructure development in remote deserts and difficult terrains, your Company developed a heavy lift programmable drones with 100kg payload capacity through Indian Startup company. These drones aim to ease the transport of essential materials like tower parts, cement bags, and insulators to inaccessible areas, especially in hilly regions. Given the low gestation period of renewable projects, swift construction is crucial, due to which it is important to introduce such technological advancement to fast-track construction activities.
17. Your Company has developed an advanced Unmanned Ground Vehicle (UGV) HVDC Valve Hall Inspection Robot for safe, reliable, and intelligent inspection of HVDC and FACTS installations operating in high electromagnetic interference environments. This system has been designed to reduce the human exposure to energized valve hall areas and improve the inspection quality, operational reliability, and preventive maintenance practices along.
18. Your Company has developed 220kV and 132kV Mobile Gas Insulated Switchgear (GIS) Bays through an Indian manufacturer. These mobile units offers rapid deployment and connectivity options and this provides a flexible solution for the quick restoration of any failed bays during the operational phase, further enhancing system resilience and reliability. 400kV Mobile GIS Bay has also been taken up for development.
19. To strengthen diagnostic capabilities, your Company is planning the deployment of indigenously developed Portable Containerized High Voltage Test Kits for Gas Insulated Substations (GIS) up to 765kV voltage level for timely condition assessment.
20. Your Company is evaluating options for **SF6 alternative** in equipment, which will help in fulfil the commitment of Government of India of achieving the target of net zero emissions by 2070. Under this initiative, your Company has undertaken the replacement of 3 sets of conventional 145kV Circuit Breakers at one of the Sub-station with SF6 free circuit Breakers on pilot basis.
21. To avoid Bird mortality due to collision/electrocution with power lines, your Company is installing bird diverters in the transmission lines passing through Great Indian Bustard area.
22. Your Company is in process of implementing APM **(Asset Performance Management)** systems, leveraging advanced analytics and predictive maintenance techniques to optimize asset performance, minimize downtime, and enhance overall operational efficiency.
23. Your Company has signed an MoU with ISRO to develop **Spatial Decision Support System** for managing transmission towers. As part of the system, Satellite Image Intelligence based risk assessment framework of transmission infrastructure is under development specifically to mitigate risks related to Flood and River Course Change, Landslide, Forest fire, Lightening proximity and Cyclone.

24. **PG-AMRIT:** Your Company has developed AI-based defect identification system (PG AMRIT) with up to 90% accuracy for certain type of defects, incorporating drone-based inspection and advanced anomaly detection techniques. The model is trained to identify more than 20 types of defects in Transmission Line Towers.
25. Your Company has successfully developed in-house an AI-enabled Asset Health Indexing tool for Circuit Breakers. The tool enables single window view of health of entire Circuit Breaker Fleet in POWERGRID.
26. Your Company has developed in-house I2P mobile application for day to day logging of inspection data in substations.
27. **HVDC Valve Hall Inspection Robot:** Your Company has in-house developed a HVDC Valve hall Inspection Robot. The robot is capable to carry out thermovision scanning of Valves in charged condition upto 500kV voltage levels. This shall help in improved preventive maintenance of HVDC systems thereby improving system reliability.
28. To mitigate the need for frequent switching of bus reactors and to gain experience of performance of Variable Shunt Reactors (VSR) into the system, your Company is procuring 01 no. 63MVAR - 125MVAR 420kV 3-Ph VSR.
29. To gain experience of performance of Synthetic Ester fluid in Reactors, your Company is procuring 02 nos. 420kV 63MVAR spare reactors, filled with Synthetic Ester. This fluid is substitute of conventional mineral oil with additional benefits viz. environment friendly, biodegradable with improved fire safety.
30. Aligned with India's Digital India vision, your Company has successfully commissioned India's first 765/400kV digital substation with process bus technology at New Navsari. These innovations offer advanced diagnostics, ensuring more precise & accurate visualization of data for informed decision-making. Additionally, this helps to reduce commissioning time, minimizes copper requirements, thereby reducing carbon foot print and contributes to a more environmentally sustainable footprint.
31. Your Company has framed Rainwater Harvesting guidelines for collection and storage of rain, rather than allowing it to run off. Rainwater is to be stored in reservoir with percolation, so that it seeps down and restores the ground water to ensure sustainable process that helps in preserving water for future needs.
32. Your Company is undertaking pilot projects for Modular water purifier type small **Sewage Treatment Plants (STP)** to collect, treat, and discharge wastewater, providing a service essential to environmental and public health.
33. Your Company has framed **Structural Health Monitoring (SHM)** guidelines for existing building & structures for taking decisions regarding future management of the structure, related to maintenance requirement, steps needed to prolong the life of the structure, to downgrade the use or if needed, to discard the use of the structure under consideration.
34. Your Company has developed an innovative pile foundation design, featuring three piles under each leg instead of the conventional four. This approach will expedite line completion by requiring fewer piles to be driven, thereby reducing both construction time and overall costs. Additionally, a foundation system incorporating a portal structure beneath one leg has been developed for areas with significant undulations. This innovation eliminates the need for very long-standing chimney extensions.
35. Multi-level gantry has been used by your Company in GIS and AIS substations with multi-circuit. lines to optimize line corridor areas near substation.
36. 400kV Twin Mono Poles with enriched load bearing capacity are being adopted by your Company for improved mechanical stability and lesser footprint for areas with RoW constraints. This would also reduce visual impact and facilitate easier installation and maintenance.
37. Narrow Base Multi-circuit Tower without Bottom Cross-Arm along with rock bolt foundation are being adopted at strategic locations.
38. **Development of 765kV Multi-Circuit Towers:** Your Company has developed 765kV Multi-Circuit-Towers which will solve the Right-of-Way congestion problem in transmission lines. These 765kV Multi Circuit towers will be installed in two Nos. Bikaner-IV to Siwani double circuit transmission lines near Siwani Sub-Station.
39. **Development of +/-800kV and 765kV Double Circuit Intersection Tower:** Your Company has developed +/-800kV and 765kV Double Circuit Intersection Tower. These towers can be utilized in power line crossings. Instead of using +/-800kV and 765kV transmission line on separate towers at the crossing span, a single intersection tower can be utilized resulting in cost reduction by removing the use of tall powerline crossing towers. These Intersection towers will be installed in +/- 800kV HVDC KPS 2- Nagpur Transmission Line.
40. **Indigenous development of composite core type HTLS conductor:** Your Company has taken up initiative with agencies for indigenous development of Composite core type HTLS conductor. Under this initiative, two tenders have been floated for development and supply of composite core HTLS conductor for 400kV & 220kV.
41. **Dynamic Line Loading System:** Your Company has successfully deployed Dynamic Line Loading (DLL) System in 400kV Tuticorin-Madurai Transmission Line in Tamil Nadu. DLL predicts line capacity in real time based on weather conditions (temperature, wind, solar radiation) and loading condition and helps to unlock additional loading capacity in existing transmission lines based on weather and operational conditions. Based on operational experience, this technology is being explored for deployment in other highly loaded transmission lines.
42. **E-Vegetation Management:** Your Company has employed Satellite Image based vegetation monitoring technique in six nos. of transmission lines in North-Eastern Region on pilot basis. Under the program, the vegetation around these transmission assets is monitored based on satellite image intelligence along with forecast of vegetation growth and requirement of vegetation maintenance activities.
43. **Onsite Winding Replacement in Transformer:** Your Company has undertaken on-site winding replacement of one of the Phase of 315 MVA ICT at Munirabad SS, ensuring saving of time and money as compared to repair at manufacturer works.

C. Foreign Exchange Earnings and Outgo

(₹ in crore)

A. Actual foreign exchange outgo on account of:		
1.	Procurement of Goods	91.10
2.	Professional & consultancy Fee	30.10
3.	Interest	1512.97
4.	Others	23.52
Total		**1657.69**

B. Actual foreign exchange earned towards:		
1.	Professional & consultancy fee	37.35
Total		**37.35**

For and on behalf of the Board of Directors

(Burra Vamsi Rama Mohan)
Chairman & Managing Director
DIN: 09806168

Date: 29th July, 2026
Place: Gurugram

Annexure-IV to the Directors' Report

FORM NO. MR-3

SECRETARIAL AUDIT REPORT

FOR THE FINANCIAL YEAR ENDED 31ST MARCH, 2026

[Pursuant to Section 204(1) of the Companies Act, 2013 and Rule 9 of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014]

The Members,
Power Grid Corporation of India Limited
CIN: L40101DL1989GOI038121
B-9, Qutab Institutional Area,
Katwaria Sarai, New Delhi-110016

We have conducted the Secretarial Audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by **Power Grid Corporation of India Limited** (hereinafter called **"the Company"**), having its Registered Office at B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016, for the financial year ended on 31st March, 2026. Secretarial Audit was conducted in a manner that provided us a reasonable basis for evaluating the corporate conducts/statutory compliances and expressing our opinion thereon.

Based on our verification of the Company's books, papers, minute books, forms and returns filed and other records maintained by the Company and also the information provided by the Company, its officers, agents and authorized representatives during the conduct of Secretarial Audit, we hereby report that in our opinion, the Company has, during the Audit period covering the financial year ended on **31st March, 2026** (Audit period) complied with the statutory provisions listed hereunder and also that the Company has proper Board-processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made hereinafter:

We have examined the books, papers, minute books, forms and returns filed and other records maintained by the Company for the financial year ended on 31st March 2026 according to the provisions of:

(i) The Companies Act, 2013 (the Act) and the rules made thereunder;

(ii) The Securities Contracts (Regulation) Act, 1956 ('SCRA') and the rules made thereunder;

(iii) The Depositories Act, 1996 and the Regulations and Bye-laws framed thereunder;

(iv) Foreign Exchange Management Act, 1999 and the rules and regulations made thereunder to the extent of Foreign Direct Investment, Overseas Direct Investment and External Commercial Borrowings;

(v) The following Regulations and Guidelines prescribed under the Securities and Exchange Board of India Act, 1992 ('SEBI Act') and the amendments made therein from time to time (to the extent applicable to the Company during the audit period):

(a) The Securities and Exchange Board of India (Substantial Acquisition of Shares and Takeovers) Regulations, 2011;

(b) The Securities and Exchange Board of India (Prohibition of Insider Trading) Regulations, 2015;

(c) The Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2018;

(d) The Securities and Exchange Board of India (Share Based Employee Benefits and Sweat Equity) Regulations, 2021; **(Not Applicable to the Company during the Audit period)**

(e) The Securities and Exchange Board of India (Issue and Listing of Non-Convertible Securities) Regulations, 2021;

(f) The Securities and Exchange Board of India (Registrars to an Issue and Share Transfer Agents) Regulations, 2025 regarding the Companies Act and dealing with client;

(g) The Securities and Exchange Board of India (Delisting of Equity Shares) Regulations, 2021; **(Not Applicable to the Company during the Audit period)**

(h) The Securities and Exchange Board of India (Buyback of Securities) Regulations, 2018; **(Not Applicable to the Company during the Audit period)**; and

(i) The Securities and Exchange Board of India (Infrastructure Investment Trusts) Regulations, 2014

(vi) As explained by the management, the following laws are specifically applicable to the Company based on their sector/ industry:

1. The Electricity Act, 2003 and Rules and Regulations made thereunder.

The compliance by the Company of applicable financial laws, like direct and indirect tax laws, has not been reviewed in this audit since the same have been subject to review by the statutory auditor(s) and other designated professionals.

We have also examined compliance with the applicable clauses of the following:

(i) Secretarial Standards issued by the Institute of Company Secretaries of India.

(ii) The Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.

(iii) Guidelines on Corporate Governance for Central Public Sector Enterprises (CPSEs) issued by the Department of Public Enterprises vide their O.M. No. 18(8)/2005-GM dated 14th May, 2010.

(iv) Guidelines on Capital Restructuring of Central Public Sector Enterprises (CPSEs) as stipulated in the O.M. F. No. 5/2/2016-Policy dated 27th May, 2016 (revised vide O.M. F. No. 5/2/2016-Policy dated 18th November, 2024) issued by Department of Investment and Public Asset Management (DIPAM), Ministry of Finance, Government of India.

During the period under review, the Company has complied with the provisions of the Act, Rules, Regulations, Guidelines, Standards, etc. mentioned above subject to the following observations:

(i) Half of the Board was not comprising Independent Directors from 01st April, 2025 till 31st March, 2026 and Woman Director / Independent Woman Director from 01st April, 2025, till 15th May, 2025 as required under Regulation 17(1) of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 ['SEBI (LODR) Regulations, 2015']; Section 149(1) and Section 149(4) of the Companies Act, 2013; and Para 3.1.4 of DPE Guidelines on Corporate Governance during the Audit period.

(ii) Non-compliance with the requirement to have requisite number of independent directors in the Audit Committee, Nomination and Remuneration Committee, Stakeholders Relationship Committee and Risk Management Committee as required under Regulation 18(1), 19(1)/(2), 20(2)/(2A), 21(2) of SEBI (LODR) Regulations, 2015; and Para 4.1.1, 4.1.2, 4.4 and 5.1 of DPE Guidelines on Corporate Governance till these Committees were reconstituted.

(iii) Non-compliance with the Composition of Audit Committee, Nomination and Remuneration Committee and Corporate Social Responsibility Committee as required under Section 177(2), Section 178(1) and Section 135(1) of the Companies Act, 2013 respectively during the Audit period till these Committees were reconstituted.

We further report that:

(i) The Board of Directors of the Company is duly constituted with proper balance of Executive Directors, Non-Executive Directors including Independent Directors and an Independent Woman Director except the observations under Regulation 17(1) of SEBI (LODR) Regulations, 2015; Section 149(1) & 149(4) of the Companies Act, 2013 and Para 3.1.4 of DPE Guidelines on Corporate Governance regarding constitution of the Board.

The Audit Committee, Nomination and Remuneration Committee, Stakeholders Relationship Committee and Risk Management Committee were duly constituted except the observations under Regulation 18(1), 19(1)/(2), 20(2)/(2A), and 21(2) of SEBI (LODR) Regulations, 2015. During Audit period, Company has received notices imposing fine from BSE Ltd. (BSE) and National Stock Exchange of India Limited (NSE) for the non-compliance with the aforesaid Regulations.

The Audit Committee, Nomination and Remuneration Committee Corporate Social Responsibility Committee were duly constituted under section 177(2), 178(1) and 135(1) respectively of the Companies Act, 2013 except the observations specified above.

The changes in the composition of the Board of Directors that took place during the period under review were carried out in compliance with the provisions of the Act.

(ii) Ministry of Corporate Affairs has exempted Government Companies from complying with the provisions of Section 178(2) and Schedule IV with regard to performance evaluation of Board, its committees and individual directors. The performance evaluation of Functional Directors, Government Nominee Directors and Independent Directors of the Company is done by the Administrative Ministry i.e. the Ministry of Power as per the applicable Rules and Procedures. Pursuant to the request made by the Company, seeking relaxation under Regulation 102 of the SEBI (LODR) Regulations, 2015, from compliance with the provisions of Regulation 17(10) and Regulation 25(4)(a) & 25(4)(b) of SEBI (LODR) Regulations, 2015, the Securities and Exchange Board of India ('SEBI'), vide

its letter dated 02nd March, 2026, has "acceded to" the said request and granted relaxation sought by the Company.

Adequate notice(s) was given to all directors to schedule the Board Meetings. Agenda and detailed notes on agenda were generally sent in line with the statutory provisions in this regard and a system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting. Decisions of the Board / Committee thereof were carried out unanimously during the Audit period.

We further report that there are adequate systems and processes in the Company commensurate with the size and operations of the Company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.

We further report that during the audit period the Company had the following major events/ action bearing on the Company's affairs in pursuance of the above referred laws, rules, regulations, guidelines, standards, etc.:

(i) During the period under review the Company has acquired 8 (Eight) Companies under Tariff Based Competitive Bidding (TBCB) route.

(ii) The Company has issued bonds of Rs. 14704 Crore under private placement basis during the Audit period as per details mentioned below:

Sr. No.	Security Name	Type of Instrument	Amount (Rs. In Crore)
1.	6.94% POWERGRID BONDS-LXXXI Issue 2025-26 (Bond 81st Issue)	Raising of Unsecured, Non-convertible, Non-cumulative, Redeemable, Taxable POWERGRID Bonds	6000
2.	6.98% POWERGRID BONDS-LXXXII Issue 2025-26 (Bond 82nd Issue)	Raising of Unsecured, Non-convertible, Non-cumulative, Redeemable, Taxable POWERGRID Bonds	5000
3.	7.02% POWERGRID BONDS-LXXXIII Issue 2025-26 (Bond 83rd Issue)	Raising of Unsecured, Non-convertible, Non-cumulative, Redeemable, Taxable POWERGRID Bonds	3704

For A. K. Rastogi & Associates
Company Secretaries
ICSI Unique code No: P2025UP104900
Peer Review Certificate No: 7006/2025

Sd/-
(A.K. RASTOGI)
PARTNER
Mem. No.: F1748; COP No.: 22973
UDIN: F001748H000641893

Date: 19.06.2026
Place: Ghaziabad

Note: This report to be read with our letter of even date which is annexed as "Annexure A" and forms an integral part of the Report.

Annexure-A

The Members
Power Grid Corporation of India Limited
CIN: L40101DL1989GOI038121
B-9, Qutab Institutional Area,
Katwaria Sarai, New Delhi-110016

Our report of even date is to be read along with this letter.

1. Maintenance of secretarial records is the responsibility of the management of the Company. Our responsibility is to express an opinion on these secretarial records, based on our Audit.
2. We have followed the audit practices and processes as were appropriate to obtain reasonable assurance about the correctness of the contents of the secretarial records. The verification was done on the random test basis to ensure that correct facts are reflected in secretarial records. We believe that the processes and practices we followed, provide a reasonable basis for our opinion.
3. We have not verified the correctness and appropriateness of financial records and Books of Accounts of the Company and for which we relied on the report of statutory auditor.
4. Wherever required, we have obtained the Management representation about the compliance of laws, rules and regulation and happening of events etc.
5. The Compliance of the provisions of corporate and other applicable laws, rules, regulations, standards is the responsibility of management. Our examination was limited to the verification of procedures on test basis.
6. The Secretarial Audit Report is neither an assurance as to future viability of the Company nor of the efficacy or effectiveness with which the management has conducted the affairs of the Company.

For A. K. Rastogi & Associates
Company Secretaries
ICSI Unique code No: P2025UP104900
Peer Review Certificate No: 7006/2025

Sd/-
(A.K. RASTOGI)
PARTNER
Mem. No.: F1748; COP No.: 22973
UDIN: F001748H000641893

Date: 19.06.2026
Place: Ghaziabad

Annexure-V to the Directors' Report

REPORT ON CORPORATE GOVERNANCE

1. Company's Governance Philosophy

Corporate Governance is about promoting corporate fairness, transparency and accountability in the best interests of various stakeholders of the Company. Your Company, Power Grid Corporation of India Limited ("POWERGRID" or "the Company" or "your Company") believes that good governance entails trusteeship, empowerment and accountability of the management while remaining proactive towards Government policies. The Company's Governance process is focused towards achieving its Vision and Mission.

VISION

World Class, Integrated, Global Transmission Company with Dominant Leadership in Emerging Power Markets Ensuring Reliability, Safety and Economy.

MISSION



World Class: Setting superior standards in capital project management and operations for the industry and ourselves



Global: Leveraging capabilities to consistently generate maximum value for all stakeholders in India and in emerging and growing economies



Inspiring, nurturing and empowering the next generation of professionals



Achieving continuous improvements through innovation and state-of-the-art technology



Committing to highest standards in health, safety, security and environment

The Corporate Governance of POWERGRID is geared by the following:

i. To meet the short term, medium term & long-term objectives and specific targets set by the Government of India and by the Board every year, by empowering people at the most appropriate levels keeping the job profile/functions in view.

ii. To respond to the challenges and the emerging opportunities and to play a pivotal role in the economic development of the country.

The Corporate Governance structure specifies the distribution of duties, rights, responsibilities, and powers among different participants in the Company. All strategic decisions regarding investment, diversification, major decisions regarding procurement, commercial and finance are implemented after approval by the Board.

The Board of Directors comprises of the Chairman and Managing Director, Functional Directors, Government Nominee Directors and Non-Official Part Time Directors (Independent Directors).

The Board has constituted several committees; some of them are mandated by law and others have been formed to aid effective functioning of the Company.

Statutory Committees	Non-Statutory Committees
Audit Committee	Committee on Investment on Projects
Nomination and Remuneration Committee	Committee on Award of Contracts
Stakeholders' Relationship Committee	Committee of Directors for Bonds
Risk Management Committee	Exchange Risk Management Committee
Corporate Social Responsibility (CSR) Committee	Committee for monetization of assets through Infrastructure Investment Trust (InvIT)
	Committee of Directors for Transfer/Split/Rematerialisation etc. of shares
	Committee of Directors for settlement of Legal and Commercial Disputes
	Committee of Directors on compliance to Government of India (GoI) Directives on procurement and national missions
	Committee of Directors for New Businesses
	Committee for TBCB Projects
	Management Committee of POWERGRID's Board of Directors for participation by POWERGRID in Transmission System Projects under TBCB route (w.e.f. 07th April 2026)

Distribution of authority and powers within the organisation are laid down as per 'Delegation of Powers' matrix to ensure transparency and accountability. Your Company has implemented 'Works and Procurement Policy and Procedure for Pre-award and Post-award Stages' with a view to make the policies and procedures more systematic, transparent, and easy to administer with major thrust on expeditious and decentralized decision making coupled with responsibility.

Besides adhering to the provisions of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended from time to time hereinafter referred as ("SEBI LODR"), the Company is also required to follow the Guidelines on Corporate Governance issued by Department of Public Enterprises ("DPE"), Government of India.

The compliance status of your Company with regard to Corporate Governance and disclosure requirements for Financial Year (FY) 2025-26 have been detailed in this report.

2. Board of Directors

2.1. Size and Composition of the Board

POWERGRID is a Government Company within the meaning of Section 2(45) of the Companies Act, 2013 ("the Act") and the President of India presently holds 51.34% of the total paid-up share capital. The power to appoint Directors vests with the President of India.

As on 31st March, 2026, the Board of your Company comprised of Ten (10) Directors which included five (5) Functional Directors (including CMD), two (2) Government Nominee Directors and three (3) Independent Directors.

The composition of Board of Directors i.e. at least 50% of the Board comprises of Independent Directors, is not in conformity with SEBI LODR. As the power to appoint the Directors on the Board vests with the Government of India, the Company from time to time has been taking up the matter regarding appointment of requisite

number of Independent Directors including an Independent Woman Director on the Board with the Administrative Ministry i.e. Ministry of Power.

Board Independence and Relationship between Directors inter-se

The Independent Directors of the Company have given the declaration that they meet the criteria of independence to the Board of Directors as per the provisions of Section 149(6) of the Act and clause (b) of sub-regulation (1) of Regulation 16 of SEBI LODR.

None of the Directors of the Company is inter-se related to other Directors of the Company.

2.2. Age Limit and Tenure of Directors

The age limit for the Chairman & Managing Director and other Whole Time Directors is 60 years.

The Chairman & Managing Director and other Whole Time Directors are appointed for a period of five years from the date of taking over of charge or till the date of superannuation of the incumbent or till further orders from the Government of India, whichever event occurs earlier. On appointment by the Government of India, these Directors are initially appointed as Additional Directors and thereafter, the appointment is regularized by Shareholders of the Company. Government Nominee Directors representing the Ministry of Power, Government of India are appointed as Government Nominee Directors by the Board of Directors in terms of Section 161(3) of the Act.

The details of Directors as on 31st March, 2026 were as follows:

Details of Directors		Name	Date of Joining the Board
Category	**Designation**		
1. Whole Time Directors	**Chairman & Managing Director**	Dr. Ravindra Kumar Tyagi (upto 31.03.2026)	01.01.2024*
	Director (Finance) & CFO	Shri Ravisankar Ganesan (upto 30.06.2026)	21.09.2022
	Director (Personnel)	Dr. Yatindra Dwivedi	31.08.2023
	Director (Operations)	Shri Naveen Srivastava	08.08.2024
	Director (Projects)	Shri Burra Vamsi Rama Mohan**	13.11.2024
2. Government Nominees Part–time Directors	**Government Nominee Directors**	Dr. Saibaba Darbamulla	18.05.2023
		Shri Abhay Bakre	12.04.2025
3. Non-official Part-time Directors	**Independent Directors**	Shri Shiv Tapasya Paswan (upto 15.04.2026)	16.04.2025
		Shri Rohit Vaswani (upto 15.04.2026)	16.04.2025
		Smt. Sajal Jha (upto 15.05.2026)	16.05.2025

*Dr. Ravindra Kumar Tyagi, Chairman & Managing Director was holding the position of Director (Operations) from 12.08.2022 to 31.12.2023.

**Shri Burra Vamsi Rama Mohan assumed the charge of Chairman and Managing Director w.e.f. 01.04.2026.

2.3. Board Meetings and Attendance

During FY 2025-26, Eighteen (18) Board meetings were held on various dates i.e. on 01st May, 2025, 19thMay, 2025, 10th June, 2025, 30th July, 2025, 26th August, 2025, 15th September, 2025, 26th September, 2025, 22nd October, 2025, 03rd November, 2025, 10th November , 2025, 27th November, 2025, 17th December, 2025, 20th December, 2025, 20th January, 2026, 25th January, 2026, 30th January, 2026, 09th March, 2026 and 19th March, 2026. Meetings were generally scheduled well in advance and the Notice, detailed Board agenda, management reports and other explanatory Board notes were circulated to the Directors. The members of the Board had complete access to all the required information of the Company. Senior management were also invited to the Board meetings as and when required to provide additional inputs to the items that were discussed by the Board. In case of an urgency, resolutions were passed by circulation.

During FY 2025-26, the maximum interval between any two meetings was 49 days. Details of number of Board meetings attended by Directors, attendance at last Annual General Meeting (AGM), number of other directorships / Committee memberships viz. Audit Committee and Stakeholders' Relationship Committee as per Regulation 26 of SEBI LODR held by them during FY 2025-26 are tabulated below:

Name of Director	No. of Board Meetings		Attendance at the last AGM (held on 26.08.2025)	No. of Directorship as on 31.03.2026 in other Companies	No. of Companies in which Membership or Chairmanship of Committee as on 31.03.2026 as per Regulation 26 of SEBI LODR*		Directorship held in other Listed Companies as on 31.03.2026 and category of Directorship	
	Entitled to attend	Attended			Chairmanship	Membership	Name of Companies	Category of Directorship
Whole Time Directors								
Dr. Ravindra Kumar Tyagi Chairman & Managing Director (upto 31.03.2026)	18	18	Yes	01	NIL	NIL	NIL	NIL
Shri Ravisankar Ganesan Director (Finance) & CFO (upto 30.06.2026)	18	18	Yes	07	NIL	01	NIL	NIL
Dr. Yatindra Dwivedi Director (Personnel)	18	18	Yes	09	NIL	01	NIL	NIL
Shri Naveen Srivastava Director (Operations)	18	18	Yes	10	NIL	NIL	NIL	NIL
Shri Burra Vamsi Rama Mohan Director (Projects)	18	18	Yes	08	NIL	NIL	NIL	NIL
Non-Executive Directors (Government Nominees)								
Dr. Saibaba Darbamulla Government Nominee Director	18	11	Yes	NIL	NIL	01	NIL	NIL
Shri Abhay Bakre, Government Nominee Director (w.e.f. 12.04.2025)	18	15	Yes	NIL	NIL	NIL	NIL	NIL
Shri Lalit Bohra Government (upto 11.04.2025)	NA	NA	NA	NA	NA	NA	NA	NA
Independent Directors								
Shri Rohit Vaswani (w.e.f. 16.04.2025) and (upto 15.04.2026)	18	18	Yes	NIL	02	02	NIL	NIL
Shri Shiv Tapasya Paswan (w.e.f. 16.04.2025) and (upto 15.04.2026)	18	18	Yes	NIL	NIL	02	NIL	NIL
Smt. Sajal Jha (w.e.f. 16.05.2025) and (upto 15.05.2026)	17	17	Yes	NIL	NIL	02	NIL	NIL

Notes:
NA indicates that concerned person was not a director on that relevant date.

*Includes committee position in POWERGRID.

2.4. Skills / expertise / competencies of the Board of Directors.

Name of Director	Skills / Expertise / Competencies						
	Power Sector Expertise	Technical / Engineering	Financial Management	Leadership	Human Resource Management	Risk & Strategy Management	Environment, Research & Development
Dr. Ravindra Kumar Tyagi Chairman & Managing Director	✓	✓	✓	✓	✓	✓	✓
Shri Ravisankar Ganesan Director (Finance) & CFO	✓		✓	✓		✓	
Dr. Yatindra Dwivedi Director (Personnel)	✓	✓	✓	✓	✓	✓	✓
Shri Naveen Srivastava Director (Operations)	✓	✓	✓	✓	✓	✓	
Shri Burra Vamsi Rama Mohan Director (Projects)	✓	✓	✓	✓	✓	✓	✓
Dr. Saibaba Darbamulla Government Nominee Director	✓	✓	✓	✓	✓	✓	✓
Shri Lalit Bohra Government Nominee Director	✓	✓	✓	✓	✓	✓	
Shri Abhay Bakre Government Nominee Director	✓	✓	✓	✓	✓	✓	✓
Shri Rohit Vaswani Independent Director	✓		✓	✓	✓	✓	✓
Shri Shiv Tapasya Paswan Independent Director				✓	✓	✓	✓
Smt. Sajal Jha Independent Director				✓	✓	✓	✓

2.5. Separate Meeting of Independent Directors

A separate meeting of Independent Directors was held on 07th October, 2025 in conformity with Regulation 25(3) of SEBI LODR. The meeting was attended by all the Independent Directors. In the meeting, Independent Directors inter-alia assessed the quality, quantity and timeliness of flow of information between the Company management and the Board, which is necessary for the Board to perform their duties effectively and reasonably.

2.6. Familiarization program for Independent Directors

The newly appointed Independent Directors are familiarised with the various aspects of POWERGRID including overview of POWERGRID, Mission and Vision statement, core activities, financial and commercial performance, roles and responsibilities of Independent Directors under the Act and SEBI LODR, constitution of various committees of Board of Directors of POWERGRID, Regulatory Insights, International Business, Project Management, Telecom, Consultancy business, Tariff based competitive bidding (TBCB) and Human Resources, by way of detailed presentation. Presentations are also made at the Board and Committee meetings to update them on various business-related issues and new initiatives being undertaken by the Company from time to time.

The Independent Directors are also nominated for various training programmes or Seminars conducted by DPE/other Government Authorities from time to time.

The details of familiarization programmes attended by Independent Directors are disclosed on the website of the Company and a weblink thereto is also given as under:

https://www.powergrid.in/sites/default/files/inline-files/FamiliariProgramIndependentDirectorsv1.pdf

2.7. Information placed before the Board of Directors, inter alia includes:

The Board has complete access to all information with the Company. The information regularly supplied to the Board inter-alia includes:

i. Annual operating plans and budgets and updates, if any.
ii. Annual Accounts, Directors' Report, etc.
iii. Quarterly financial results of the Company.
iv. Minutes of meetings of Audit Committee and other committees of the Board including minutes of Subsidiary Companies.
v. Major Investments, formation of Subsidiaries and Joint Ventures, Strategic Alliances, etc.
vi. Award of large Contracts.
vii. Related party transactions.
viii. Disclosure of Interest by Directors about directorship occupied by them in other Companies.
ix. Declaration of independence by Independent Directors.
x. Quarterly report on foreign exchange exposure.
xi. Quarterly report on Cyber Security.
xii. Quarterly Report on CSR projects.
xiii. Quarterly Report on Compliance of various laws.
xiv. Quarterly Report on Compliance with Corporate Governance, Reconciliation of Share Capital Audit and Investors' complaints.
xv. Update on Operational as well as Commercial performance.
xvi. Report on the status of various ongoing projects/Scheme and Budget Utilization.
xvii. Any significant development in Human Resources/ Industrial Relations front like signing of wage agreement, etc.
xviii. Non-compliance of any Regulatory, statutory or listing requirement and shareholders' service such as non-payment of dividend, delay in share transfer etc.
xix. Short-Term investment of surplus funds.
xx. Other materially important information.

2.8. Post meeting follow-up system

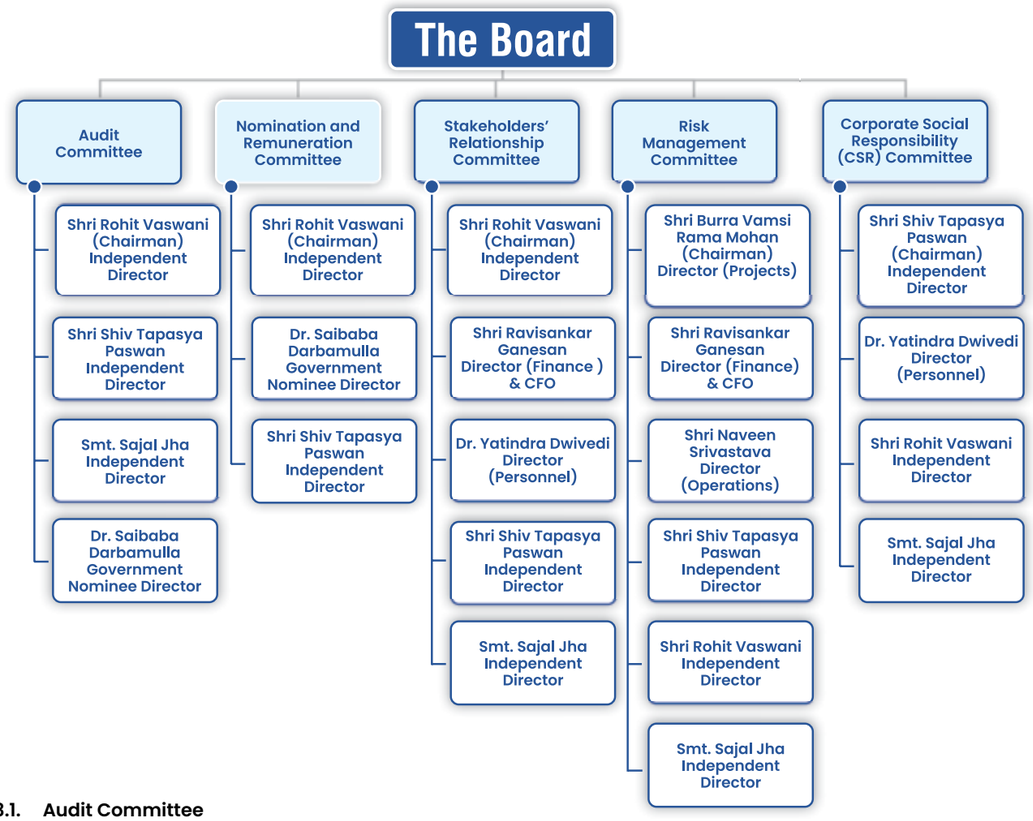
The Governance process in the Company includes an effective post-meeting follow-up, review and reporting process for action taken on decisions of the Board.

3. Committees of the Board of Directors

The Board has constituted the following Statutory Committees:

i. Audit Committee
ii. Nomination and Remuneration Committee
iii. Stakeholders' Relationship Committee
iv. Risk Management Committee
v. Corporate Social Responsibility (CSR) Committee

Committee of Board of Directors
(as on 31st March, 2026)



3.1. Audit Committee

Meeting, Attendance, Constitution and Composition

The Company has constituted Audit Committee in line with the provisions of Section 177 of the Act and Regulation 18 of SEBI LODR.

During FY 2025-26, Twenty-One (21) meetings of the Audit Committee were held on various dates i.e. on 19th May, 2025, 10th June, 2025, 17th June, 2025, 18th July, 2025, 30th July, 2025, 18th August, 2025, 19th August, 2025, 08th September, 2025, 26th September, 2025, 22nd October, 2025, 03rd November, 2025, 10th November, 2025, 12th November, 2025, 27th November, 2025, 13th December, 2025, 09th January, 2026, 30th January, 2026, 31st January, 2026, 11th February, 2026, 09th March, 2026 and 19th March, 2026.

Attendance of Audit Committee Meeting during FY 2025-26:

Name of the Committee Member	Committee Position	No. of meeting entitled to attend	No. of meeting attended
Shri Rohit Vaswani Independent Director (w.e.f. 01.05.2025)	Chairman	21	21
Dr. Saibaba Darbamulla* Government Nominee Director (upto 01.05.2025)	Chairman	NA	NA
Shri Shiv Tapasya Paswan Independent Director (w.e.f. 01.05.2025)	Member	21	21
Smt. Sajal Jha Independent Director (w.e.f. 17.05.2025)	Member	21	21
Dr. Saibaba Darbamulla Government Nominee Director (w.e.f. 19.05.2025)	Member	20	05
Shri Naveen Srivastava Director (Operations) (upto 17.05.2025)	Member	NA	NA
Shri Lalit Bohra Government Nominee Director (upto 11.04.2025)	Member	NA	NA

*Dr. Saibaba Darbamulla, Government Nominee Director was Member of the Committee since 16.12.2023 and subsequently, he was appointed as Chairman of the Committee w.e.f. 20.11.2024. He ceased to be Chairman/Member of the Committee w.e.f 01.05.2025 upon reconstitution of the Committee.

The Company Secretary is the Secretary of the Committee.

Powers of Audit Committee

The powers of the Audit Committee include the following:

i. To investigate any activity within its terms of reference.
ii. To seek information on and from any employee.
iii. To obtain outside legal or other professional advice.
iv. To secure attendance of outsiders with relevant expertise, if it considers necessary.
v. To protect whistle blowers.
vi. To consider other matters as referred by the Board.

Terms of Reference

The brief terms of reference of the Audit Committee are as under :

i. Oversight of Company's financial reporting process and the disclosure of its financial information to ensure that the financial statement is correct, sufficient and credible.
ii. Recommending to the Board regarding fixation of audit fee to be paid to statutory auditors appointed by the Comptroller & Auditor General under the Act and approval for payment with respect to any other services rendered by the statutory auditors.
iii. Reviewing, with the management, the Standalone and Consolidated annual financial statements and Auditors' Report thereon before submission to the Board for approval, with particular reference to:
    a. Matters required to be included in the Director's Responsibility Statement to be included in the Board's report in terms of Clause (c) of Sub-section 3 of Section 134 of the Act.
    b. Changes, if any, in accounting policies and practices and reasons for the same.
    c. Major accounting entries involving estimates based on the exercise of judgment by management.
    d. Significant adjustments made in the financial statements arising out of audit findings.
    e. Compliance with listing and other legal requirements relating to financial statements.
    f. Disclosure of any related party transactions.
    g. Qualifications/modified opinions in the draft audit report.
iv. Reviewing/examining, with the management, the quarterly standalone financial statements and consolidated quarterly financial statements along with Limited Review Report by the Statutory Auditors of the Company of all the entities / companies whose Accounts are to be consolidated, before submission to the Board for approval.
v. Reviewing, with the management, the statement of uses / application of funds raised through an issue (public issue, rights issue, preferential issue, etc.), the statement of funds utilized for purposes other than those stated in the offer document / prospectus / notice and the report submitted by the monitoring agency monitoring the end use/ utilization of proceeds of a public or rights issue & related matters and making appropriate recommendations to the Board to take up steps in this matter.
vi. Reviewing, with the management, performance of statutory and internal auditors and adequacy of the internal control systems.

vii. Reviewing the adequacy of internal audit function, if any, including the structure of the internal audit department, staffing and seniority of the official heading the department, reporting structure, coverage and frequency of internal audit.
viii. Discussing with internal auditors and / or auditors any significant findings and follow up there on.
ix. Reviewing the findings of any internal investigations by the internal auditors / auditors / agencies into matters where there is suspected fraud or irregularity or a failure of internal control systems of a material nature and reporting the matter to the Board.
x. Discussing with statutory auditors before the audit commences, about the nature and scope of audit as well as post-audit discussion to ascertain any area of concern.
xi. To look into the reasons for substantial defaults in the payment to the depositors, debenture holders, shareholders (in case of non-payment of declared dividends) and creditors.
xii. To review / oversee the functioning of vigil mechanism / Whistle Blower mechanism of the Company.
xiii. To review the follow up action on the audit observations in the Comptroller & Auditor General audit.
xiv. To review the follow up action taken on the recommendations of Committee on Public Undertakings (COPU) of the Parliament.
xv. Provide an open avenue of communication between the independent auditor, internal auditor and the Board.
xvi. Approval or any subsequent modification of transactions of the Company with related parties.
xvii. Review all related party transactions in the Company. (For this purpose, the Audit Committee may designate a member who will be responsible for reviewing related party transactions).
The term 'related party transaction' shall have the same meaning as provided in Regulation 2(1)(zc) of the SEBI LODR.
xviii. Reviewing with the independent auditor the co-ordination of audit efforts to ensure completeness of coverage, reduction of redundant efforts, and the effective use of all audit resources.
xix. Considering and review the following with the independent auditor and the management:
a. The adequacy of internal controls including computerized information system controls and security; and
b. related findings and recommendations of the independent auditor and internal auditor, together with the management responses.
xx. Considering and reviewing the following with the management, internal auditor and the independent auditor:
a. Significant findings during the year, including the status of previous audit recommendations; and
b. Any difficulties encountered during audit work including any restrictions on the scope of activities or access to required information.
xxi. Reviewing and monitoring the Auditor's independence and performance, and effectiveness of audit process.
xxii. Scrutiny of inter-corporate loans and investments.
xxiii. Valuation of undertakings or assets of the Company, whenever it is necessary.
xxiv. Evaluation of Internal Financial Controls and Risk Management Systems.
xxv. Reviewing the compliance with the provisions of SEBI (Prohibition of Insider Trading) Regulations, 2015 at least once in a financial year and verifying that the systems for internal control are adequate and are operating effectively.
xxvi. Reviewing the utilization of loans and / or advances from / investment by the Company in the Subsidiary exceeding ₹100 crore or 10% of the asset size of the subsidiary, whichever is lower including existing loans / advances / investments existing as on the date.
xxvii. Carrying out any other function as is mentioned in the terms of reference of the Audit Committee under the Act, SEBI LODR and DPE Guidelines on Corporate Governance for CPSEs, as amended from time to time.

Review of information by Audit Committee

The Audit Committee mandatorily reviews the following information:

i. Management discussion and analysis of financial condition and results of operations.
ii. Statement of significant related party transaction submitted by management.
iii. Management letters / letters of internal control weaknesses issued by the statutory auditors.
iv. Internal audit reports relating to internal control weaknesses.
v. The appointment, removal and terms of remuneration of the chief internal auditor.
vi. Certification/declaration of financial statements by the Chief Executive Officer/Chief Financial Officer.
vii. Statement of deviations:
a. Quarterly statement of deviation(s) including report of monitoring agency, if applicable, submitted to stock exchange(s) in terms of Regulation 32(1) of SEBI LODR.
b. Annual statement of funds utilized for purposes other than those stated in the offer document/ prospectus/notice in terms of Regulation 32(7) of SEBI LODR.

3.2. Nomination and Remuneration Committee

The Company has constituted Nomination and Remuneration Committee in line with the provisions of Section 178 of the Act and Regulation 19 of SEBI LODR.

During FY 2025-26, Four (04) meetings of the Nomination and Remuneration Committee were held on 26th September, 2025, 27th November, 2025, 25th January, 2026 and 09th March, 2026.

Attendance of Nomination and Remuneration Committee Meeting during FY 2025-26:

Name of the Committee Member	Committee Position	No. of meeting entitled to attend	No. of meeting attended
Shri Rohit Vaswani Independent Director (w.e.f. 01.05.2025)	Chairman	4	4
Dr. Saibaba Darbamulla* Government Nominee Director (upto 01.05.2025)	Chairman	NA	NA
Shri Shiv Tapasya Paswan Independent Director (w.e.f. 01.05.2025)	Member	4	4
Dr. Saibaba Darbamulla Government Nominee Director (w.e.f. 01.05.2025)	Member	4	2
Shri Naveen Srivastava Director (Operations) (upto 01.05.2025)	Member	NA	NA
Shri Lalit Bohra Government Nominee Director (upto 11.04.2025)	Member	NA	NA

*Dr. Saibaba Darbamulla, Government Nominee Director was Member of the Committee since 18.05.2023 and subsequently, he was appointed as Chairman of the Committee w.e.f. 20.11.2024. Pursuant to reconstitution of the Committee on 01.05.2025, he was redesignated as Member of the Committee.

Terms of Reference

The Nomination and Remuneration Committee recommends the Board a policy/scheme relating to the Performance Related Pay (PRP) and other variable pay of the employees.

The Committee also performs the roles specified in the Act, SEBI LODR and such other roles/responsibilities as may be assigned by the Board from time to time.

Performance Evaluation of Directors

Ministry of Corporate Affairs has exempted Government Companies from complying with the provisions of Section 178(2) & para VIII of Schedule IV of the Act with regard to performance evaluation of Board, its committees and individual directors. The performance evaluation of Functional Directors, Government Nominee Directors and Independent Directors of your Company is done by Ministry of Power (Administrative Ministry) as per applicable Rules and Procedures. Further, pursuant to the request made by the Company, seeking relaxation under Regulation 102 of SEBI LODR from compliance with the provisions of Regulation 17(10) and Regulation 25(4)(a) & 25(4)(b) of SEBI LODR, the SEBI, vide its letter dated 02nd March, 2026, has "acceded to" the said request and granted relaxation sought by the Company.

3.3. Stakeholders' Relationship Committee

The Company has constituted Stakeholders' Relationship Committee in line with the provisions of Section 178(5) of the Act and Regulation 20 of SEBI LODR.

During FY 2025-26, One (01) meeting of the Stakeholders' Relationship Committee was held on 26th February, 2026.

Attendance of Stakeholders' Relationship Committee Meeting during FY 2025-26:

Name of the Committee Member	Committee Position	No. of meeting entitled to attend	No. of meeting attended
Shri Rohit Vaswani Independent Director (w.e.f. 01.05.2025)	Chairman	1	1
Shri Lalit Bohra Government Nominee Director (upto 11.04.2025)	Chairman	NA	NA
Shri Shiv Tapasya Paswan Independent Director (w.e.f. 01.05.2025)	Member	1	1
Smt. Sajal Jha Independent Director (w.e.f. 19.05.2025)	Member	1	1
Shri Ravisankar Ganesan Director (Finance) & CFO	Member	1	1
Dr. Yatindra Dwivedi Director (Personnel)	Member	1	1

Terms of Reference

The scope of the Committee is to resolve the grievances of the security holders including complaints related to transfer / transmission of shares, non-receipt of annual report, non-receipt of declared dividends etc.

The Committee also performs the roles specified in the Act, SEBI LODR and such other roles/responsibilities as may be assigned by the Board from time to time.

Name and designation of Compliance Officer

In accordance with the SEBI LODR, Shri Satyaprakash Dash , Company Secretary, was the Compliance Officer up to 10th June, 2026. Thereafter, the Board had appointed Smt. Anjana Luthra, Company Secretary, as the Compliance Officer w.e.f. 10th June, 2026.

Investors' Grievances

Various queries / complaints received from the investors of the Company during the financial year 2025-26 were redressed in a timely manner by the Company / the Registrar and Transfer Agent of the Company. The status of investors' grievances/complaints for FY2025-26 is as under:

Particulars	Equity	Bonds
Pending at the beginning of the financial year	-	-
Received during the financial year	132	-
Disposed off during the financial year	132	-
Remaining unresolved at the end of the financial year	-	-

SEBI Complaints Redressal System (SCORES)

SCORES is a centralized web-based complaints redressal system through which the investors can lodge complaint(s) against the Company for their grievance.

Online Dispute Resolution (ODR) Portal

SEBI vide Circular dated 31st July 2023, provided guidelines for online resolution of disputes in the Indian securities market through establishment of a common Online Dispute Resolution ('ODR') portal which harnesses online conciliation and online arbitration for resolution of disputes arising between investors and listed companies or specified intermediaries/regulated entities in the securities market. The investors can initiate dispute resolution through the ODR Portal (https://smartodr.in/login) after exhausting all available options for resolution of their grievance.

Shares lying in Share Escrow Account

In pursuance of Schedule V(F) of SEBI LODR, details of shares lying in the shares escrow account are as under:

SHARES IN THE SHARE ESCROW ACCOUNT						
Demat Suspense Account Type	Opening Balance as on 01.04.2025		Request disposed off during FY 2025-26		Closing Balance as on 31.03.2026	
	Cases	No. of Shares	Cases	No. of Shares	Cases	No. of Shares
IPO	5	1723	0	0	5	1723
FPO 2010	0	0	0	0	0	0
FPO 2013	0	0	0	0	0	0
Bonus Issue 2021	0	0	0	0	0	0
Bonus Issue 2023	495	36597	9	508	486	36089
Unclaimed Securities Suspense Account	2	129	1	1	3	130

The voting rights on the shares in the Escrow Account will remain frozen till the rightful owner of such shares claims the shares. These shares are lying in Demat form in a Pool Account with the Registrar and Share Transfer Agent i.e. M/s KFin Technologies Limited and the benefits accrued on them are being properly accounted for.

3.4. Risk Management Committee

POWERGRID had constituted Risk Management Committee in line with the requirement of Regulation 21 of SEBI LODR.

During FY 2025-26, Three (03) meetings of the Risk Management Committee were held on various dates i.e. on 30th July, 2025, 26th August, 2025, and 19th March, 2026.

Attendance of Risk Management Committee during FY 2025-26:

Name of the Committee Member	Committee Position	No. of meeting entitled to attend	No. of meeting attended
Shri Burra Vamsi Rama Mohan Director (Projects)	Chairman	3	3
Shri Ravisankar Ganesan Director (Finance) & CFO	Member	3	3
Shri Naveen Srivastava Director (Operations)	Member	3	3
Shri Shiv Tapasya Paswan Independent Director (w.e.f. 01.05.2025)	Member	3	3
Shri Rohit Vaswani Independent Director (w.e.f. 19.05.2025)	Member	3	3
Smt. Sajal Jha Independent Director (w.e.f. 19.05.2025)	Member	3	3
Shri Lalit Bohra Government Nominee Director (upto 11.04.2025)	Member	NA	NA

Terms of Reference

The brief terms of reference of the Risk Management Committee includes monitoring and reviewing the risk management plan of the Company and providing updates to the Board on key risks and their mitigation.

The Committee also performs the role/responsibilities as specified in the SEBI LODR and such other roles/ responsibilities as may be assigned by the Board from time to time.

Your Company has implemented an 'Enterprise Risk Management Framework' (ERM framework). The details of the same are given in Management Discussion and Analysis Report attached as Annexure-I to the Directors' Report.

3.5. Corporate Social Responsibility (CSR) Committee

POWERGRID has constituted CSR Committee in line with the requirements of Section 135 of the Act and Department of Public Enterprises' Guidelines on Corporate Social Responsibility and Sustainability for Central Public Sector Enterprises.

During FY 2025-26, Six (06) meetings of the CSR Committee were held on various dates i.e. on 19th May, 2025, 30th July, 2025, 26th August, 2025, 26th September, 2025, 20th December, 2025 and 30th January, 2026.

Attendance of Corporate Social Responsibility (CSR) Committee during FY 2025-26:

Name of the Committee Member	Committee Position	No. of meeting entitled to attend	No. of meeting attended
Shri Shiv Tapasya Paswan Independent Director (w.e.f. 01.05.2025)	Chairman	6	6
Dr. Yatindra Dwivedi* Director (Personnel) (upto 01.05.2025)	Chairman	NA	NA
Shri Rohit Vaswani Independent Director (w.e.f. 01.05.2025)	Member	6	6
Dr. Yatindra Dwivedi Director (Personnel) (w.e.f. 01.05.2025)	Member	6	6
Smt. Sajal Jha Independent Director (w.e.f. 19.05.2025)	Member	5	5
Dr. Saibaba Darbamulla Government Nominee Director (upto 01.05.2025)	Member	NA	NA
Shri Naveen Srivastava Director (Operations) (upto 01.05.2025)	Member	NA	NA

*Dr. Yatindra Dwivedi was Member of the Committee since 31.08.2023 and subsequently, he was appointed as Chairman of the Committee w.e.f. 20.11.2024. Pursuant to reconstitution of the Committee on 01.05.2025, he was redesignated as Member of the Committee.

Terms of Reference

The brief terms of reference of the CSR Committee are as under –

(i) Formulate & recommend to the Board a Corporate Social Responsibility Policy (the CSR Policy) indicating activities to be undertaken by Company as specified in Schedule VII (Activities which may be included by companies in their Corporate Social Responsibility Policy) of the Act;

(ii) Recommend the amount of expenditure to be incurred on activities referred to in Sr. No. (i) above; and

(iii) Monitor CSR Policy from time to time & institute a transparent monitoring mechanism for implementation of CSR projects, programs or activities undertaken by the Company.

The Committee also performs the roles/responsibilities as specified in the Act and such other roles/ responsibilities as may be assigned by the Board from time to time.

4. Remuneration of Directors

Being a Government Company, the appointment, tenure and remuneration of Directors of your Company is decided by the Government of India. Remuneration paid to Chairman & Managing Director and Functional Directors during FY 2025-26 was as per the terms and conditions of their appointment.

Independent Directors are only paid sitting fee for attending the Board / Committee meetings of the Company as fixed by the Board within the ceiling prescribed for payment of sitting fee under Section 197 of the Act read with Rule 4 of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014 and in accordance with the Government Guidelines for attending the Board Meetings as well as Committee Meetings.

The remuneration paid to the Whole Time Directors during FY 2025-26 is as under:

S. No.	Directors	Designation	Salary (in ₹)	Benefits (in ₹)	Bonus / Commission (in ₹)	Performance Linked Incentive (in ₹)	Total (in ₹)
1.	Dr. Ravindra Kumar Tyagi	Chairman & Managing Director	66,45,645	30,99,290	-	29,76,924	1,27,21,859
2.	Shri Ravisankar Ganesan	Director (Finance) & CFO	63,17,069	8,58,103	-	28,36,003	1,00,11,174
3.	Dr. Yatindra Dwivedi	Director (Personnel)	64,44,963	13,78,972	-	28,84,088	1,07,08,023
4.	Shri Naveen Srivastava	Director (Operations)	63,56,523	10,48,958	-	29,24,411	1,03,29,892
5.	Shri Burra Vamsi Rama Mohan	Director (Projects)	62,08,657	8,26,404	-	27,81,784	98,16,845

The Government Nominee Directors on the Company's Board do not draw any remuneration/ sitting fee for attending Board/ Committee meetings from the Company.

Notes:

1. Performance Linked Incentives are payable to the Whole-Time Directors as employees of the Company as per DPE Guidelines.
2. The terms of appointment of the Whole-Time Directors, as issued by the Government of India, provides for three months' notice period or salary in lieu thereof for severance of service.

Details of Payment made towards sitting fee to Independent Directors during FY 2025-26 are given below:

Independent Directors	Sitting Fee		Total (₹)
	Board Meeting (₹)	Committee Meeting (₹)	
Shri Rohit Vaswani	7,20,000/-	13,80,000/-	21,00,000/-
Shri Shiv Tapasya Paswan	7,20,000/-	11,40,000/-	18,60,000/-
Smt. Sajal Jha	6,80,000/-	11,40,000/-	18,20,000/-

Shareholding of Directors

The details of shares of the Company held by the Directors as on 31st March, 2026 are given below:

Name of Directors	Designation	No. of Equity Shares Held
Dr. Ravindra Kumar Tyagi	Chairman & Managing Director	327
Shri Ravisankar Ganesan	Director (Finance) & CFO	1034
Dr. Yatindra Dwivedi	Director (Personnel)	2044
Shri Naveen Srivastava	Director (Operations)	18538
Shri Burra Vamsi Rama Mohan	Director (Projects)	8888
Dr. Saibaba Darbamulla	Government Nominee Director	Nil
Shri Abhay Bakre	Government Nominee Director	Nil
Shri Rohit Vaswani	Independent Director	Nil
Shri Shiv Tapasya Paswan	Independent Director	Nil
Smt. Sajal Jha	Independent Director	Nil

5. Particulars of senior management and change therein during FY 2025-26

Sr. No.	Name	Designation (ED/CFO/ Company Secretary)	Date of assumption of charge	Date of cessation
1.	A Nagaraju	ED	06-07-2022	30-06-2025
2.	A Sensarma	ED	02-12-2024	31-08-2025
3.	Abhay Kumar	ED	25-01-2026	-
4.	Abhinav Verma	ED	25-01-2026	-
5.	Adish Kumar Gupta	ED	01-09-2022	-
6.	Akhilesh Kumar Dixit	ED (CEO, EESL)	25-01-2026	-
7.	Akhilesh Pathak	ED	29-11-2024	-
8.	Alok Kumar Sharma	ED	29-11-2024	-
9.	Anoop Singh	ED (CEO,PESL) w.e.f 12-06-2024	01-12-2022	30-09-2025
10.	Arindam Chakraborty	ED	25-01-2026	-
11.	Ashok Kumar Behera	ED	01-02-2024	-
12.	Ashok Kumar Naik	ED	25-01-2026	-
13.	Ashok Pal	ED (COO, CTUIL) w.e.f 01-12-2024	01-03-2021	31-07-2025
14.	Ashwani Kumar Gupta	ED	29-11-2024	31-03-2026
15.	Atul Kumar Bali	ED	04-09-2023	-
16.	Bipin Kishor Mundu	ED	29-11-2024	-
17.	Dharmendra Kumar Javeri	ED	04-09-2023	-
18.	Dilip Nagesh Rozekar	ED	01-11-2022	-
19.	Doman Yadav	ED	01-01-2024	-
20.	Dr. Sunita Chohan	ED	01-01-2025	31-07-2025
21.	Harinarayanan Puthan Kalam	ED	25-01-2026	-
22.	Jasbir Singh	ED	04-09-2023	31-03-2026
23.	Kailash Kumar Gupta	ED (COO, CTUIL) w.e.f 15-01-2026	04-09-2023	-
24.	Kumud Wadhwa	ED	25-01-2026	-
25.	L K Khajkumar	ED	29-11-2024	-
26.	Laxman S Negi	ED	01-03-2024	31-05-2025
27.	M S Hejib	ED	25-01-2026	-
28.	Mahesh Chandra Tewari	ED	29-11-2024	-
29.	Manju Gupta	ED	04-09-2023	-
30.	Mohammad Quamrul Huda	ED	29-11-2024	-
31.	Pankaj Pandey	ED	04-09-2023	-
32.	R K Rohilla	ED	04-09-2023	-
33.	Rajesh Gupta	ED	02-12-2024	-
34.	Rajesh Kumar	ED	17-12-2019	30-06-2025
35.	Rajesh Wadhwa	ED	02-12-2024	-
36.	Rajil Srivastava	ED	01-01-2023	-
37.	Rakesh Kumar	ED	04-09-2023	-
38.	Sandeep Kumar Jain	ED	29-11-2024	31-07-2025
39.	S Subramanian	ED	29-11-2024	31-07-2025
40.	Sanjay Sharma	ED (CEO, POWERTEL)	25-01-2026	-
41.	Subir Sen	ED	14-09-2015	31-05-2025
42.	Tarun Bajaj	ED	06-07-2022	-
43.	Thiruchitrambalam Krishnakumar	ED	01-09-2022	31-08-2025
44.	Velukutty Rajesh	ED	25-01-2026	-
45.	Vibhay Kumar	ED	04-09-2023	-
46.	Vikas Bagadia	ED	25-01-2026	-
47.	Vikram Singh Bhal	ED	12-08-2022	31-08-2025
48.	Vineeta Agarwal	ED(CEO, PESL)	25-01-2026	-
49.	Yugesh Kumar Dixit	ED	01-02-2021	-
50.	Satyaprakash Dash	Company Secretary	01-05-2024	-

6. General Body Meetings

Date, time and location where the last three Annual General Meetings were held as under:

Year	Date	Time	Venue	Special Resolution Passed
2024-25	26th August, 2025	11:00 AM	Though Video Conferencing / other Audio-Visual Means	1. Appointment of Shri Shiv Tapasya Paswan (DIN: 09414240) as an Independent Director. 2. Appointment of Smt. Sajal Jha (DIN: 09402663) as an Independent Director. 3. Appointment of Shri Rohit Vaswani (DIN: 00658059) as an Independent Director. 4. To enhance borrowing limit from ₹16,000 Crore to ₹25,000 Crore, from domestic market through issue of secured/ unsecured, non-convertible, cumulative/ non-cumulative, redeemable, taxable/ tax-free Debentures/ Bonds under Private Placement for the Financial Year 2025-26. 5. To raise funds up to ₹30,000 Crore from domestic market through issue of Secured/ unsecured, non-convertible, cumulative/ non-cumulative, redeemable, taxable/ tax-free Debentures/Bonds under Private Placement during the Financial Year 2026-27 in one or more tranches/ offers.

Year	Date	Time	Venue	Special Resolution Passed
2023-24	22nd August, 2024	11:00 AM	Though Video Conferencing / other Audio-Visual Means	1. To enhance borrowing limit from ₹12,000 Crore to ₹15,000 Crore, from domestic market through issue of secured/ unsecured, non-convertible, cumulative/ non-cumulative, redeemable, taxable/ tax-free Debentures/ Bonds under Private Placement for the Financial Year 2024-25. 2. To raise funds up to ₹16,000 Crore from domestic market through issue of secured/ unsecured, non-convertible, cumulative/ non-cumulative, redeemable, taxable/ tax-free Debentures/Bonds under Private Placement during the Financial Year 2025-26 in one or more tranches/ offers.
2022-23	30th August, 2023	11:00 AM	Though Video Conferencing / other Audio-Visual Means	1. To enhance borrowing limit from ₹6,000 Crore to ₹8,000 Crore, from domestic market through issue of secured/ unsecured, non-convertible, non-cumulative/ cumulative, redeemable, taxable/ tax-free Debentures/ Bonds under Private Placement for the Financial Year 2023-24. 2. To raise funds up to ₹12,000 Crore from domestic market through issue of secured/unsecured, non-convertible, non-cumulative/ cumulative, redeemable, taxable/ tax-free Debentures/ Bonds under Private Placement during the Financial Year 2024-25 in one or more tranches/ offers.

Special Resolution passed through Postal Ballot

During FY 2025-26, no special resolution was passed through postal ballot. Further, there is no immediate proposal for passing any special resolution through Postal Ballot.

7. Means of Communication

The Company communicates with its shareholders through the Annual Report, General Meeting, Newspapers and disclosures through the website.

The Company also communicates with its Institutional shareholders through Analysts and Investors meets held during each quarter where Directors and Senior Officials of the Company interact with the investor community.

Information and latest updates and announcements made by the Company can be accessed at Company's website at https://www.powergrid.in/en/ and including the following:

Sr. No.	Details	Link
1	Quarterly/Half-yearly/Annual Financial Results	https://www.powergrid.in/en/annual-quarterly-results https://www.powergrid.in/en/annual-results
2	Quarterly shareholding pattern	https://www.powergrid.in/en/share-holding-pattern
3	Quarterly Corporate Governance Report	https://www.powergrid.in/en/integrated-filing-governance
4	Corporate disclosures made from time to time to Stock Exchanges	https://www.powergrid.in/en/meetingsnotices

Quarterly Results

Publication of Financial Results in Newspapers & Magazine.			
Sl. No.	**Publication of Financial Results for the quarter ended**	**Date(s) of publication**	**Newspapers & Magazine**
1	30.06.2025	31.07.2025 & 01.08.2025	Times of India, Economic Times, HT, Mint, Aaj, Mid Day, Amar Ujala, Statesman, Business Line, Business Standard(Both), Amar Ujala, NIE
		August 2025 Issue	Magazine: Business World, The Week
			Website: moneycontrol.com, Sarkaritel.com, zeebiz.com, timesofindia.com+et.com
2	30.09.2025	04.11.2025 & 05.11.2025	Times of India, NIE, Divya Bhaskar, Rajasthan Patrika, Business Line, FPJ+Navshakti, Millenium Post, HT, Mint, Hindustan, Financial Express
		November 2025 Issue	Magazine: Forbes, Business Today, Open Magazine, Nivesh Manthan
			Website: TOI.com + ET.com, Livemint.com, PSU watch. com, Businesstoday.in, midday.com+gujaratimidday.com, hindubusinessline.com,
3	31.12.2025	31.01.2026 & 01.02.2026	Times of India, Economic Times, HT, Mint, Dainik Jagran, Statesman, Business Standard(Both), NIE, Mid Day, Amar Ujala
		February 2026 Issue	Magazine: India Today, Business World, The Week, The Open, Nivesh Manthan
			Website: businesstoday.in, businessstandard.com, zeebiz.com, sarkaritel.com
4	31.03.2026	16.05.2026 & 18.05.2026	Times of India, Economic Times, HT, Mint, Amar Ujala, Financial Express, Business Line, New Indian Express, FPJ+ Navshakti, Pioneer, Millenium Post, Divya Bhaskar, Mid Day, Millenium Post, Pioneer
		June 2026 Issue	Magazine: Outlook, Fortune, Business Today, Indian Infrastructure, Infrastructure Today
			Website: ndtvprofit.com, psuwatch.com, Livemint.com, midday. com+gujaratimidday.com, businesstoday.in, indianmasterminds.com

These Results are also displayed at Company's website at https://www.powergrid.in/en/

Official Releases and Presentations

The Company's official news releases, other press coverage, presentations made to institutional investors or to the analysts are also hosted on the Website of the Company and can be accessed at: https://www.powergrid.in/en/investors-relations and https://www.powergrid.in/en/financials-presentations

8. General Shareholders' Information

i. Annual General Meeting

Date: 20th August, 2026

Time: 11:00 A.M. (IST)

Venue: Ministry of Corporate Affairs (MCA) vide General Circular dated 22nd September, 2025 has permitted to conduct Annual General Meeting (AGM) through Video Conferencing (VC) or other Audio-Visual Means (OAVM), till further orders. Pursuant to the aforesaid Circular, the Annual General meeting of the Company will be held through VC / OAVM.

ii. Financial Year

The Company's Financial Year is from 1st April to 31st March.

iii. Payment of Dividend

The Board of Directors of your Company recommended final dividend of ₹1.25 per equity share 12.5% for FY 2025-26. In addition, 1st interim dividend of ₹4.50 per equity share (45%) and 2nd interim dividend of ₹3.25 per equity share (32.5%) were paid on 1st December, 2025 and 27th February, 2026, respectively. The record date for payment of Final Dividend for FY 2025-26 is 13th August, 2026.

iv. Dividend History

Year	Total Paid-up Capital as on 31st March of the Year (₹ in Crore)	Total Amount of Dividend Paid for the Financial Year (₹ in Crore)	Date of AGM in which dividend was declared	Date of Payment of Final Dividend
2016-17	5,231.59	2,275.75	19.09.2017	04.10.2017
2017-18	5,231.59	2,746.58	18.09.2018	26.09.2018
2018-19	5,231.59	4,357.91	27.08.2019	04.09.2019
2019-20	5,231.59	5,231.59	22.09.2020	09.10.2020
2020-21	5,231.59	6,801.08	24.09.2021	08.10.2021
2021-22	6,975.45	10,288.79	29.08.2022	20.09.2022
2022-23	6,975.45	8,544.92	30.08.2023	11.09.2023
2023-24	9,300.60	10,463.18	22.08.2024	11.09.2024
2024-25	9,300.60	8370.55	26.08.2025	12.09.2025
2025-26	9,300.60	4,185.27^	03.11.2025^^	01.12.2025^^^
2025-26	9,300.60	3,022.70^	30.01.2026^^	27.02.2026^^^

^Amount of Interim Dividend
^^Date of Board Meeting declaring Interim Dividend
^^^Date of Payment of Interim Dividend

v. Transfer of unclaimed/unpaid amounts to Investor Education and Protection Fund

In accordance with the provisions of Sections 124, 125 and other applicable provisions, if any, of the Act, read with the Investor Education and Protection Fund Authority (Accounting, Audit, Transfer and Refund) Rules, 2016, the amount of dividend remaining unclaimed or unpaid for a period of seven years from the date of transfer, is required to be transferred to the Investor Education and Protection (IEPF).

The procedure for the same has been mentioned on the website of the Company – https://www.powergrid.in/en/iepf-details-0

Details of IEPF Nodal Officer

Nodal Officer
Smt. Anjana Luthra Company Secretary **Email:** companysecretary@powergrid.in

Notes:

- Shri Satyaprakash Dash was Nodal Officer up to 10.06.2026. With effect from 10.06.2026, Smt. Anjana Luthra is the Nodal Officer.
- Shri Arup Samanta was Deputy Nodal Officer up to 19.03.2026. Thereafter, Smt. Anjana Luthra was appointed as Deputy Nodal Officer w.e.f. 19.03.2026.

vi. Listing on Stock Exchange

POWERGRID equity shares are listed on the following Stock Exchanges:

National Stock Exchange of India Limited Exchange Plaza, C1/G Block, Bandra-Kurla Complex, Bandra (East), Mumbai	**BSE Limited** Phiroze Jeejeebhoy Towers, Dalal Street, Mumbai

The payment of annual listing fee for FY 2025-26 have been made to National Stock Exchange of India Limited and BSE Limited.

vii. Registrar and Transfer Agents

Equity Shares	Bonds
KFin Technologies Limited Selenium, Tower-B, Plot No. 31 & 32, Financial District, Nanakramguda, Serilingampally, Hyderabad - 500 032, Telangana Contact No. +91-40-67162222/+91-40-7961 1000 E-mail: einward.ris@kfintech.com	BEETAL Financial & Computer Services Private Limited BEETAL HOUSE, 3rd Floor, 99, Madangir, Behind LSC, Near Dada Harsukhdas Mandir, New Delhi - 110062 Ph. 011-42959000-09, 011-29961281-83 Fax : 011-29961284 E-mail : beetal@beetalfinancial.com

viii. Share Transfer System

SEBI has mandated the listed companies to issue securities in dematerialized form only while processing service requests, viz. Issue of duplicate securities certificate; claim from Unclaimed Suspense Account; renewal/ exchange of securities certificate; endorsement; sub-division/splitting of securities certificate; consolidation of securities certificates/ folios; transmission and transposition. Accordingly, Members are requested to make service requests by submitting a duly filled and signed Form ISR-4, the format of which is available on the Company's website at

https://www.powergrid.in/en/notice-shareholders-holding-securities-physical-form

Further, during FY 2025-26, the Company has sent intimations to the shareholders, who are holding the shares in physical form to furnish/update PAN, e-mail address, mobile number, bank account and nomination details.

ix. Shareholding as on 31st March, 2026

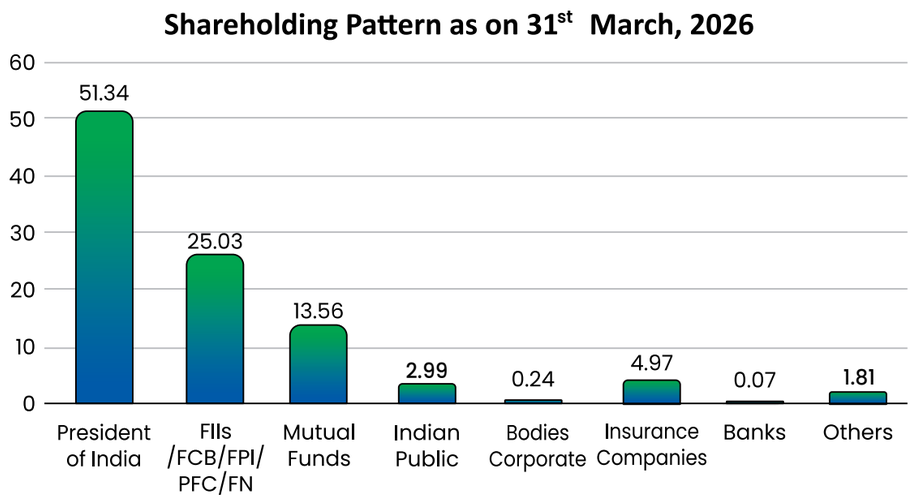
Shares held by different categories of shareholders and according to the size of the holdings as on 31st March, 2026 are given below:

a. Distribution of shareholding according to size, % of holding as on 31st March, 2026:

Category	Total Cases	Total Cases %	Total Shares	Total Amount (₹)	Total Amount %
1 – 5000	13,30,544	99.60	24,71,13,914	2,47,11,39,140	2.66
5001 – 10000	2,652	0.20	1,86,30,845	18,63,08,450	0.20
10001 – 20000	993	0.07	1,40,05,365	14,00,53,650	0.15
20001 – 30000	291	0.02	72,43,217	7,24,32,170	0.08
30001 – 40000	147	0.01	51,88,099	5,18,80,990	0.06
40001 – 50000	93	0.01	42,09,715	4,20,97,150	0.04
50001 – 100000	220	0.02	1,60,03,523	16,00,35,230	0.17
100001 & Above	969	0.07	8,98,82,09,141	89,88,20,91,410	96.64
Total	**13,35,909**	**100.00**	**9,30,06,03,819**	**93,00,60,38,190**	**100.00**

b. Shareholding pattern as on 31st March, 2026

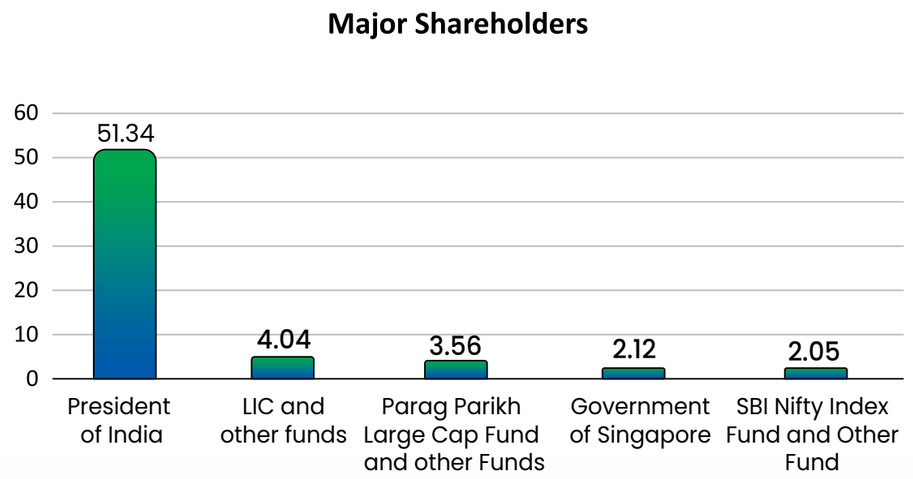
Sl. No.	Category	Total Shares	% To Equity
1	President of India	477,48,84,280	51.34
2	FIIs /FCB/FPI/ PFC/FN	232,76,82,960	25.03
3	Mutual Funds	126,09,28,966	13.56
4	Indian Public	27,79,72,122	2.99
5	Bodies Corporate	2,21,08,944	0.24
6	Insurance Companies	46,21,77,337	4.97
7	Banks	66,01,328	0.07
8	Others	16,82,47,882	1.81
Total		**930,06,03,819**	**100.00**



c. Major Shareholders as on 31st March, 2026

S. No.	Name of the shareholder	Shares	% equity	Category
1	President of India^	477,48,84,280	51.34	Promoter
2	LIC and Other Funds	37,54,14,464	4.04	Qualified Institutional Buyer
3	Parag Parikh Large Cap Fund and other Funds	33,08,22,602	3.56	Mutual Funds
4	Government of Singapore	19,68,35,545	2.12	Foreign Portfolio Investor
5	SBI Nifty Index Fund and Other Funds	191094991	2.05	Mutual Funds

^Held by President of India as: a) 459,48,49,080 Equity shares constituting 49.40% of total equity shareholding of POWERGRID through Ministry of Power and b) 18,00,35,200 Equity shares constituting 1.94% of total equity shareholding of POWERGRID through Ministry of DoNER.



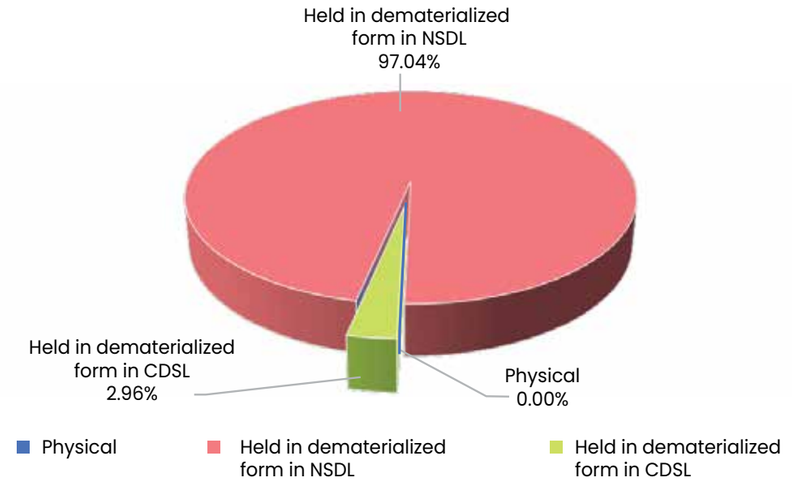
x. Dematerialization of Shares

The shares of the Company are in compulsory dematerialized segment and are available for trading system of both National Securities Depository Limited (NSDL) and Central Depository Services (India) Limited (CDSL).

No. of shares held in dematerialized and physical mode (As on 31st March, 2026)

S. No	Physical/Demat	Number of Holders	Number of Shares	% of total capital issued
1	Physical	6,928	36,249	0.00
2	Held in dematerialized form in NSDL	4,88,387	9,02,53,88,434	97.04
3	Held in dematerialized form in CDSL	8,80,283	27,51,79,136	2.96
Total		**13,75,598**	**9,30,06,03,819**	**100.00**

% of shares held in dematerialized and physical mode



The name and addresses of the Depositories are as under:

1. **National Securities Depository Limited**
   Trade World, 4th Floor, Kamala Mills Compound,
   Senapati Bapat Marg, Lower Parel,
   Mumbai – 400 013, Maharashtra
2. **Central Depository Services (India) Limited**
   Marathon Futurex, 'A'-Wing, 25th floor, NM Joshi Marg,
   Lower Parel (East), Mumbai-400 023, Maharashtra

xi. Outstanding GDRs/ADRs/Warrants or any Convertible instruments, conversion date and likely impact on equity

No GDRs/ADRs/Warrants or any Convertible instruments have been issued by the Company.

xii. Commodity price risk or foreign exchange risk and hedging activities -

The Company does not deal in commodities, hence disclosures pursuant to relevant SEBI Circulars, is not required to be provided.

xiii. Location of POWERGRID Plants

POWERGRID has 291 Sub-Stations located all over the country.

xiv. Address for correspondence

Power Grid Corporation of India Limited
B-9, Qutab Institutional Area,
Katwaria Sarai, New Delhi – 110 016
Telephone No.: 011-26560112, 26560115, 26560193

E-mail ID: **investors@powergrid.in** Website: **www.powergrid.in/en**

xv. Credit Rating

The credit rating assigned to various debt instruments by the credit rating agencies during FY 2025-26 are as under:

Rating by Domestic Rating Agency:

S. No	Credit Rating Agency	Rating for Long term Debt Instrument / Bank Borrowing	Rating for Short term Bank Borrowing	Rating for Commercial Paper
1	ICRA	[ICRA] AAA (Stable)	[ICRA] A1+	[ICRA] A1+
2	CRISIL	CRISIL AAA / Stable	CRISIL A1+	CRISIL A1+
3	CARE	CARE AAA; Stable	CARE A1+	CARE A1+

Rating by Foreign Rating Agency:

Sr. No.	Credit Rating Agency	Rating Assigned
1	Moody's	Baa3 (Outlook: Stable)
2	S&P Global	BBB (Outlook: Stable)
3	Fitch	BBB- (Outlook: Stable)

xvi. None of the securities of the Company have ever been suspended from trading.

9. CEO/CFO Certification

As required by Regulation 17(8) of the SEBI LODR, the Compliance Certificate as specified in Part B of Schedule II of the said Regulation duly signed by Shri Burra Vamsi Rama Mohan, Chairman & Managing Director and Shri Ravisankar Ganesan, Director (Finance & CFO) was placed before the Board of Directors at its meeting held on 15th May, 2026.

10. Code of Conduct

The Board of Directors have laid down two separate Codes of Conduct – one for Board Members and another for Senior Management Personnel in alignment with Company's Mission & Objectives and aims at enhancing ethical and transparent process in managing the affairs of the Company. The 'Code of Business Conduct and Ethics for Board Members' and the 'Code of Business Conduct and Ethics for Senior Management Personnel' are available at the website of the Company.

Declaration required under Regulation 26(3) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015.

All the members of the Board and Senior Management Personnel have affirmed compliance with the Code of Business Conduct and Ethics for the financial year ended 31st March, 2026.

Date: 29th July, 2026
Place: Gurugram

(Burra Vamsi Rama Mohan)
Chairman & Managing Director

11. Code of Practices & Procedures for Fair Disclosure of Unpublished Price Sensitive Information and Conduct for Regulating, Monitoring & Reporting of Trading in the Securities of Power Grid Corporation of India Limited

In pursuance of the SEBI (Prohibition of Insider Trading) Regulations, 2015 as amended from time to time, the Board has laid down 'Code of Practices & Procedures for Fair Disclosure of Unpublished Price Sensitive Information and Conduct for Regulating, Monitoring & Reporting of Trading by Insiders of Power Grid Corporation of India Limited' (Code of Insider Trading) with an aim that 'Designated Persons' shall not derive any benefit or assist others to derive any benefit from the access to and possession of Unpublished Price Sensitive Information about the Company which is not in the public domain and thus constitutes insider information. The Company Secretary has been designated as Compliance Officer for this Code. The Code of Insider Trading is available on the website of the Company.

12. Disclosures in relation to the Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013

Sr. No.	Particulars	No. of Complaints
1	Number of Complaints filed during FY 2025-26.	2
2	Number of Complaints disposed of during FY 2025-26.	0
3	Number of Complaints pending as on end of FY 2025-26.	2

13. Monitoring of Subsidiaries

As on 31st March, 2026, your Company has Sixty-Four (64) Subsidiaries. The Company did not have any 'material subsidiary' in terms of SEBI LODR or the 'subsidiary companies' as defined under Guidelines on Corporate Governance for Central Public Sector Enterprises issued by DPE. However, minutes of the meeting of the Board of Directors of the subsidiaries are placed before the Company's Board periodically. Further, pursuant to Regulation 16(1)(c) and Regulation 46 of the SEBI LODR, your Company has formulated a policy for determining 'material subsidiaries' and the policy has been disclosed on the Company's website and a web link thereto is also given as under:

https://www.powergrid.in/sites/default/files/code_of_conduct_policies/06_Policy%20on%20Subsidiaries.pdf

14. Disclosures

i. The transactions with related parties contain (i) payment to Companies under Joint Venture Agreement and on account of contracts for works/services, (ii) remuneration to key managerial personnel and equity contribution to subsidiaries, which are not in the nature of potential conflicts of interest of the Company at large. Details of related party transactions are included in the Notes to the Accounts as per Indian Accounting Standards – IndAS-24 notified by the Central Government.

ii. During FY 2025-26, your Company has complied with the requirements of the Act, SEBI LODR and Guidelines on Corporate Governance for Central Public Sector Enterprises issued by DPE except to the extent specifically mentioned in this report and in the Secretarial Audit Report.

iii. **Details of non-compliance:**

Your Company has been complying with the mandatory requirements of the Act, SEBI LODR and DPE Guidelines on Corporate Governance , except with respect to- (i) Board composition during FY2025-26, FY2024-25, FY2023-24 and FY2022-23 attributable to vacant position of Independent Directors including one Independent Woman Director, however the vacancy of Independent Woman Director was filled w.e.f. 16th May, 2025 (ii) Composition requirement of Audit Committee, Nomination and Remuneration Committee, Stakeholders' Relationship Committee, Risk Management Committee and Corporate Social Responsibility Committee since 15th November, 2024 till these committees were reconstituted subsequent to appointment of three (3) Independent Directors during FY 2025-26; and (iii) Quorum requirement as per SEBI LODR for the Board meetings held after 14th November, 2024 till 31st March 2025.

Due to the non-compliance mentioned above, NSE and BSE have sought clarifications and imposed fine(s). Your Company suitably replied to the clarifications and requested NSE and BSE for the waiver of fine(s).

Your Company, being a Government Company within the meaning of Section 2(45) of the Companies Act, 2013, the power to appoint functional / Official Part-time Directors / Non-Official Part-time Directors (Independent Directors including Independent Woman Director), vests with the President of India. Your Company from time to time has been taking up the matter regarding appointment of requisite number of Independent Directors including Independent Woman Director on the Board with the Administrative Ministry i.e. Ministry of Power.

During FY 2025-26, subsequent to appointment of two (2) Independent Directors on the Board of POWERGRID on 16th April, 2025 and one (1) Independent Woman Director on 16th May, 2025, your Company became compliant with the requirement of having a Woman Director/Independent Woman Director,

quorum of Board meeting, and composition requirement of Statutory Committees namely Audit Committee, Nomination and Remuneration Committee, Stakeholders' Relationship Committee, Risk Management Committee and Corporate Social Responsibility Committee, as per the relevant provisions of the Act, SEBI LODR and DPE Guidelines on Corporate Governance. The matter for waiver of fine levied was, therefore, further pursued with NSE and BSE and subsequently, NSE and BSE vide their respective communication dated 12th September, 2025 and 07th October, 2025 granted waiver of fine levied for non-compliance of (i) quorum of Board under provisions of Regulation 17(2A) of SEBI LODR, for the quarter ended 31st December, 2024 and 31st March, 2025; and (ii) composition requirement of Audit Committee, Nomination and Remuneration Committee, Stakeholders Relationship Committee and Risk Management Committee under Regulation 18(1), 19(1)/(2), 20(2)/(2A), 21(2) of the SEBI LODR, for the quarter ended 31st December, 2024, 31st March, 2025 and 30th June, 2025. In this regard, the requisite disclosures were made to NSE and BSE and the same are also available on the respective websites of NSE, BSE and the Company.

iv. The Company has a separate Vigilance Department which deals with fraud or suspected fraud involving employees/representatives of suppliers, contractors, consultants, service providers, or any other party doing business with POWERGRID. Whistle Blower and Fraud Prevention Policy has been approved by the Board of Directors and the same has been uploaded on the website of POWERGRID. During FY 2025-26, no person was denied access to the Audit Committee. The web link of the Whistle Blower and Fraud Prevention Policy is as under:

https://www.powergrid.in/sites/default/files/code_of_conduct_policies/Whistle_Blower_Fraud_Prevention_Policy.pdf

v. Your Company does not have any material Subsidiary. The web link of the policy for determining material subsideries is provided as under:

https://www.powergrid.in/sites/default/files/code_of_conduct_policies/06_Policy%20on%20Subsidiaries.pdf

vi. There are no material individual transactions with related parties or others, which are not on an arm's length basis. Further, pursuant to Regulation 23 of the SEBI LODR, your Company has formulated a policy on materiality of related party transactions and had disclosed the same on the website of POWERGRID and a web link is provided as under:

https://www.powergrid.in/sites/default/files/code_of_conduct_policies/11_Policy%20on%20Related%20Party%20Transactions.pdf

vii. During FY 2025-26, there was no Preferential Allotment / Qualified Institutional Placement of Shares which is required to be reported under Regulation 32(7A) of the SEBI LODR.

viii. Certificate of Non-Disqualification of directors:

Certificate pursuant to Regulation 34(3) and Schedule V Para C clause (10)(i) of SEBI LODR has been obtained from Company Secretary in Practice that none of the Directors on the Board of the Company have been debarred or disqualified from being appointed or continuing as Directors of the companies by SEBI / MCA or any such statutory authority. The Certificate is placed at Appendix-I of this Report.

ix. There was no instance during FY 2025-26 where the Board of Directors had not accepted any recommendation of any Committee of the Board, which was mandatorily required.

x. The details of fees paid/payable to the Statutory Auditors by POWERGRID during FY 2025-26 Standalone is shown in 'Note 40-Other Expenses' under sub-head 'Payments to Statutory Auditors'.

xi. The Company / its subsidiary Company has not provided any loan / advances in the nature of loan to firms/ companies in which Directors are interested except loan provided to subsidiaries and joint venture companies.

xii. Compliance with Corporate Governance requirements specified in Regulation 17 to 27 and Clauses (b) to (i) of sub-regulation (2) of Regulation 46 of SEBI LODR have been made, except to the extent specifically mentioned in this Report and in the Secretarial Audit Report.

xiii. As per information available, no agreement has been entered as referred under clause 5A of paragraph A of Part A of Schedule III of SEBI LODR by the parties referred therein.

xiv. Your Company has established an Enterprise Risk Management Framework and Internal Control Framework for Chief Executive Officer (CEO)/Chief Financial Officer (CFO) Certification.

Executive Director (Corporate Planning) was Chief Risk Officer of the Company during FY 2025-26.

xv. The Financial Statements for FY 2025-26 have been prepared as per the Indian Accounting Standards notified under Section 133 of the Act.

15. Discretionary requirements as specified in Part E of Schedule II of SEBI LODR

Besides the mandatory requirements, as mentioned in preceding pages, the status of compliance with the discretionary requirements under Regulation 27(1) of SEBI LODR are as under:

A. The Board: The Company is headed by an Executive Chairman.

B. Shareholder Rights: The financial results for the half year ended 30th September, 2025 were published in Financial Express on 4th November, 2025 and also placed on website. Significant events have been disclosed on the Company's website: www.powergrid.in. In addition, the financial results along with investors' presentations have been electronically sent by way of e-mail communication to the shareholders who have registered their email IDs with the Company/Depositories/Depository Participants.

D. Modified opinion(s) in audit report: The Statutory Auditors have issued unmodified opinion on the Standalone and the Consolidated financial statements of the Company for the year ended 31st March, 2026.

E. Reporting of Internal Auditor: The Internal Auditor reports to the Audit Committee of the Board.

For and on behalf of the Board of Directors

(Burra Vamsi Rama Mohan)
Chairman & Managing Director
DIN: 09806168
Date: 29th July, 2026
Place: Gurugram

Appendix-1

CERTIFICATE OF NON-DISQUALIFICATION OF DIRECTORS

(Pursuant to Regulation 34 (3) and Schedule V Para C clause (10) (i) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015)

To,

The Members,
Power Grid Corporation of India Limited
B-9 Qutab Institutional Area, Katwaria Sarai,
New Delhi-110016

We have examined the relevant registers, records, forms, returns and disclosures received from the Directors of **POWER GRID CORPORATION OF INDIA LIMITED** having CIN L40101DL1989GOI038121 and having registered office at B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110016, India (hereinafter referred to as 'the Company'), produced before us by the Company for the purpose of issuing this Certificate, in accordance with Regulation 34(3) read with Schedule V Para-C clause 10(i) of the Securities Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015.

In our opinion and to the best of our information and according to the verifications (including Directors Identification Number (DIN) status at the portal www.mca.gov.in) as considered necessary and explanations furnished to us by the Company & its Officers and declarations received from the respective Directors, we hereby certify that none of the Directors on the Board of the Company as stated below for the Financial Year ended **31st March, 2026** have been debarred or disqualified from being appointed or continuing as Directors of companies by the Securities and Exchange Board of India, Ministry of Corporate Affairs or any such other Statutory Authority.

Sr. No.	Name of the Directors	Director Identification Number	Date of Appointment in Company	Date of Cessation
1.	Dr. Ravindra Kumar Tyagi	09632316	12/08/2022	31/03/2026
2.	Shri Ravisankar Ganesan	08816101	21/09/2022	Continuing
3.	Dr. Yatindra Dwivedi	10301390	31/08/2023	Continuing
4.	Dr. Saibaba Darbamulla	10167281	18/05/2023	Continuing
5.	Shri Naveen Srivastava	10158134	08/08/2024	Continuing
6.	Shri Burra Vamsi Rama Mohan	09806168	13/11/2024	Continuing
7.	Shri Abhay Bakre	08104259	12/04/2025	Continuing
8.	Shri Rohit Vaswani	00658059	16/04/2025	Continuing*
9.	Shri Shiv Tapasya Paswan	09414240	16/04/2025	Continuing*
10.	Smt. Sajal Jha	09402663	16/05/2025	Continuing$
11.	Shri Lalit Bohra	08061561	18/06/2024	11/04/2025

*Shri Rohit Vaswani and Shri Shiv Tapasya Paswan ceased to be the Non-Official Director (Independent Director) of the Company upon completion of their tenure on 15th April, 2026.

$Smt. Sajal Jha ceased to be Non-Official Director (Independent Director) of the Company upon completion of her tenure on 15th May, 2026.

Ensuring the eligibility for the appointment/ continuity of every Director on the Board is the responsibility of the management of the Company. Our responsibility is to express an opinion on these based on our verification. This certificate is neither an assurance as to the future viability of the Company nor of the efficiency or effectiveness with which the management has conducted the affairs of the Company.

Date: 19.06.2026
Place: Ghaziabad

For A.K. Rastogi & Associates
Company Secretaries
ICSI Unique code No. P2025UP104900
Peer Review Certificate No. 7006/2025

Sd/-

(A.K. Rastogi)
PARTNER
Mem. No.: F1748; COP No.: 22973
UDIN: F001748H000641838

Annexure-VI to the Directors' Report

CERTIFICATE ON COMPLIANCE OF CONDITIONS OF CORPORATE GOVERNANCE FOR THE FY 2025-26

The Members,
Power Grid Corporation of India Limited

We have examined the compliance of the conditions of Corporate Governance by Power Grid Corporation of India Limited having CIN: L40101DL1989GOI038121 (hereinafter called "the Company") for the Financial Year ended on March 31, 2026, as stipulated in the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 ("SEBI (LODR) Regulations, 2015") and as stipulated in the guidelines of Department of Public Enterprises (DPE) on Corporate Governance for Central Public Sector Undertakings issued in May 2010. On the basis of such examination, we state as under:

1. The compliance of the conditions of Corporate Governance is the responsibility of the management of the Company. The responsibility includes the design, implementation and maintenance of internal control and procedures to ensure compliance with the conditions of the Corporate Governance stipulated in the SEBI (LODR) Regulations, 2015 and DPE Guidelines on Corporate Governance.
2. Our examination was limited to the review of procedures and implementation thereof, as adopted by the Company for ensuring compliance with the conditions of Corporate Governance as stipulated in the SEBI (LODR) Regulations, 2015 and DPE Guidelines on Corporate Governance. It is neither an audit nor an expression of opinion on the financial statements of the Company.
3. Based on our examination of the relevant records and according to the information and explanations provided to us and the representations provided by the Management, we certify that the Company has complied with the conditions of Corporate Governance as stipulated in the aforesaid SEBI (LODR) Regulations, 2015 and DPE Guidelines on Corporate Governance for the financial year ended on March 31, 2026, subject to the following observations:
   - *(i) Half of the Board was not comprising Independent Directors from 01st April, 2025 till 31st March, 2026 and Independent Woman Director from 01st April, 2025, till 15th May, 2025 as required under Regulation 17(1) of SEBI (LODR) Regulations, 2015;*
   - *(ii) At the beginning of the Financial Year i.e. as on 01.04.2025, Board did not have any Independent Director. Subsequently, two Independent Directors were appointed on 16.04.2025 and One Independent Woman Director was appointed on 16.05.2025. The Statutory Committees viz. Audit Committee, Nomination and Remuneration Committee, Stakeholders Relationship Committee, and Risk Management Committee were accordingly reconstituted. However, there was non-compliance with the requirement to have requisite number of independent directors in the aforesaid Committees as required under Regulation 18(1), 19(1)/(2), 20(2)/(2A), 21(2) of SEBI (LODR) Regulations, 2015 till these committees were reconstituted.*
   - *(iii) The Composition of Audit Committee, Nomination and Remuneration Committee and Corporate Social Responsibility Committee were not as per Section 177(2), Section 178(1) and 135(1) of the Companies Act, 2013, respectively, till these committees were reconstituted.*
   - *(iv) The Company has not complied with para 4.1.1, 4.1.2, 4.4 and 5.1 of DPE Guidelines on Corporate Governance till the Audit Committee and the Nomination and Remuneration Committee were reconstituted and with para 3.1.4 for the whole financial year 2025-26 for not having atleast 50% of Board Members as Independent Directors.*
4. We further state that such compliance is neither an assurance as to the future viability of the Company nor the efficiency or effectiveness with which the Management has conducted the affairs of the Company.

Place: Ghaziabad
Date: 13.07.2026

For A.K. Rastogi & Associates
Company Secretaries
ICSI Unique code No. P2025UP104900
Peer Review Certificate No. 8162/2026

Sd/-

(A.K. Rastogi)
PARTNER
Mem. No.: F1748; COP No.: 22973
UDIN: F001748H000791735

Annexure-VII to the Directors' Report

FORM NO. AOC -2

Form for disclosure of particulars of contracts/arrangements entered into by the company with related parties referred to in sub-section (1) of section 188 of the Companies Act, 2013 including certain arm's length transactions under fourth proviso thereto.

(Pursuant to clause (h) of sub-section (3) of section 134 of the Act and Rule 8(2) of the Companies (Accounts) Rules, 2014)

1.	**Details of contracts or arrangements or transactions not at arm's length basis**	
	Number of contracts or arrangements or transactions not at arm's length basis	-
	a) Corporate identity number (CIN) or foreign company registration number (FCRN) or Limited Liability Partnership number (LLPIN) or Foreign Limited Liability Partnership number (FLLPIN) or Permanent Account Number (PAN)/ Passport for individuals or any other registration number	-
	b) Name(s) of the related party	-
	c) Nature of relationship	-
	d) Nature of contracts/ arrangements/ transactions	-
	e) Duration of the contracts / arrangements/ transactions	-
	f) Salient terms of the contracts or arrangements or transactions including actual / expected contractual amount	-
	g) Justification for entering into such contracts or arrangements or transactions	-
	h) Date of approval by the Board	-
	i) Amount paid as advances, if any	-
	j) Date on which the resolution was passed in general meeting as required under first proviso to section 188	-
	k) SRN of MGT-14	-
2.	**Details of material contracts or arrangement or transactions at arm's length basis**	
	Number of material contracts or arrangements or transactions at arm's length basis	**170**
(A)	**a) Corporate identity number (CIN)**	**Refer (b)**
	b) Name(s) of the related party	

S. No	Name of Company	CIN
1.	POWERGRID NM Transmission Limited	U40106DL2011GOI219542
2.	POWERGRID Unchahar Transmission Limited	U65100DL2012GOI246341
3.	POWERGRID Southern Interconnector Transmission System Limited	U40106DL2015GOI278746
4.	POWERGRID Medinipur Jeerat Transmission Limited	U40300DL2016GOI290075
5.	POWERGRID Mithilanchal Transmission Limited	U40300DL2017GOI310436
6.	POWERGRID Varanasi Transmission System Limited	U40100DL2017GOI310478
7.	POWERGRID Jawaharpur Firozabad Transmission Limited	U40100DL2018GOI337674
8.	POWERGRID Khetri Transmission System Limited	U40100DL2019GOI347127
9.	POWERGRID Ajmer Phagi Transmission Limited	U40101DL2019GOI347423
10.	POWERGRID Bhind Guna Transmission Limited	U40300DL2018GOI338734
11.	POWERGRID Bhuj Transmission Limited	U40300DL2019GOI346552
12.	POWERGRID Fatehgarh Transmission Limited	U40300DL2019GOI346583
13.	POWERGRID Meerut Simbhavali Transmission Limited	U40106DL2019GOI351476
14.	POWERGRID Rampur Sambhal Transmission Limited	U40101DL2019GOI349484
15.	POWERGRID Ramgarh Transmission Limited	U40300DL2020GOI365214
16.	POWERGRID Bikaner Transmission System Limited	U40300DL2020GOI363669
17.	POWERGRID Bhadla Transmission Limited	U40108DL2020GOI364227
18.	POWERGRID Sikar Transmission Limited	U40106DL2020GOI364672
19.	POWERGRID Aligarh Sikar Transmission Limited	U40106DL2020GOI363739
20.	POWERGRID Narela Transmission Limited	U40105DL2020GOI363737
21.	POWERGRID Gomti Yamuna Transmission Limited	U40106DL2021GOI382052
22.	POWERGRID Neemuch Transmission System Limited	U40106DL2022GOI396525
23.	POWERGRID ER NER Transmission Limited	U40108DL2021GOI387793
24.	POWERGRID Khavda II-C Transmission Limited	U40106DL2022GOI397095

S. No	Name of Company	CIN
25.	POWERGRID Vataman Transmission Limited	U42201DL2023GOI422629
26.	POWERGRID Mandsaur Transmission Limited	U42202DL2023GOI421148
27.	POWERGRID Khavda IV-E2 Power Transmission Limited	U42202DL2023GOI420874
28.	POWERGRID Mewar Transmission Limited	U42202DL2023GOI421344
29.	POWERGRID Sirohi Transmission Limited	U42201DL2024GOI425511
30.	POWERGRID Beawar-Mandsaur Transmission Limited	U42201DL2024GOI425513
31.	POWERGRID Bhadla Bikaner Transmission Limited	U42201DL2024GOI426297
32.	POWERGRID Khavda PS1 and 3 Transmission Limited	U42201DL2023GOI424248
33.	POWERGRID South Olpad Transmission Limited	U42201DL2024GOI425520
34.	POWERGRID Bhadla-III Power Transmission Limited	U42202DL2024GOI430036
35.	POWERGRID Kurawar Transmission Limited	U42202DL2023GOI421335
36.	POWERGRID Jam Khambhaliya Transmission Limited	U42201DL2024GOI433563
37.	POWERGRID West Central Transmission Limited	U42202DL2023GOI421022
38.	POWERGRID Barmer I Transmission Limited	U42201DL2024GOI425455
39.	POWERGRID Bikaner IV Transmission Limited	U42202DL2024GOI431226
40.	POWERGRID Siwani Transmission Limited	U42202DL2024GOI431225
41.	POWERGRID Ghiror Transmission Limited	U42202DL2024GOI435086
42.	POWERGRID Kudankulam Transmission Limited	U42201DL2024GOI433548
43.	POWERGRID Koppal Gadag Augmentation Transmission Limited	U42201DL2024GOI437971
44.	POWERGRID KPS 1 and 2 Augmentation Transmission Limited	U42202DL2024GOI438761
45.	POWERGRID Bidar Augmentation Transmission Limited	U42202DL2024GOI438403
46.	POWERGRID Chitradurga Bellary Transmission Limited	U42201DL2024GOI433547
47.	POWERGRID Fatehgarh and Barmer Augmentation Transmission Limited	U42201DL2024GOI440451
48.	POWERGRID Banaskantha Augmentation Transmission Limited	U42202DL2024GOI438166
49.	POWERGRID Kurnool-IV Transmission Limited	U42202DL2024GOI438966
50.	POWERGRID Sirohi Khandwa Transmission Limited	U42202DL2024GOI438159
51.	POWERGRID Kurnool-III CPETA Transmission Limited	U42201DL2024GOI439426
52.	POWERGRID Mahan Rewa Transmission Limited	U42201DL2024GOI438889
53.	POWERGRID Davanagere Augmentation Transmission Limited	U42202DL2025GOI450733
54.	POWERGRID Prayagraj Transmission Limited	U42201DL2025GOI446444
55.	POWERGRID Mandsaur Augmentation Transmission Limited	U42201DL2025GOI446446
56.	POWERGRID Parli Bidar Transmission Limited	U42202DL2025GOI450961

c) Nature of relationship

The aforementioned Project SPVs are wholly owned subsidiaries of POWERGRID acquired by POWERGRID under Tariff Based Competitive Bidding (TBCB).

d) Nature of contracts/ arrangements/ transactions

POWERGRID to provide security (ies) / guarantee(s) in connection with loan (s) and / or any form of debt including ECBs and / or to provide inter corporate loan (s) on cost-to-cost basis or prevailing market rates, or a combination thereof, upto an amount of ₹141,683.97 crore (Rupees One Lakh Forty-One Thousand Six Hundred Eighty-Three Crore and Ninety-Seven Lakh Only) to aforementioned Project SPVs.

However, the agreements entered are presently limited to ₹134,710.15 crore (Rupees One Lakh Thirty-Four Thousand Seven Hundred Ten Crore and Fifteen Lakh Only) as per the following amounts:

Nature of contracts / arrangements / transactions			
S. No.	**Company Name**	**Amount (in ₹ crore)**	**Date(s) of approval by the Board, if any**
1.	POWERGRID NM Transmission Limited	₹1150	01/02/2018
2.	POWERGRID Unchahar Transmission Limited	₹90	21/06/2014
3.	Powergrid Southern Interconnector Transmission System Limited	₹2963.19 ₹5.93	12/09/2020 06/07/2022

Nature of contracts / arrangements / transactions			
S. No.	Company Name	Amount (in ₹ crore)	Date(s) of approval by the Board, if any
4.	POWERGRID Medinipur Jeerat Transmission Limited	₹2800	29/03/2017
5.	POWERGRID Mithilanchal Transmission Limited	₹1000	02/11/2017
6.	POWERGRID Varanasi Transmission System Limited	₹795.58	20/06/2020
7.	POWERGRID Jawaharpur Firozabad Transmission Limited	₹378	03/01/2019
8.	POWERGRID Khetri Transmission System Limited	₹854	02/08/2019
9.	POWERGRID Ajmer Phagi Transmission Limited	₹506	01/10/2019
10.	POWERGRID Bhind Guna Transmission Limited	₹485	01/10/2019
11.	POWERGRID Bhuj Transmission Limited	₹945.92 ₹341.80 ₹407.22	09/02/2022 30/07/2025 26/09/2025
12.	POWERGRID Fatehgarh Transmission Limited	₹570	01/10/2019
13.	POWERGRID Meerut Simbhavali Transmission Limited	₹889.90	23/03/2023
14.	POWERGRID Rampur Sambhal Transmission Limited	₹691	19/12/2019
15.	POWERGRID Ramgarh Transmission Limited	₹328 ₹482.12 ₹299.81	09/11/2021 31/07/2023 20/10/2023
16.	POWERGRID Bikaner Transmission System Limited	₹1264 ₹64.72 ₹4.03 ₹17.66 ₹163.75	09/11/2021 06/07/2022 29/08/2022 06/03/2023 19/05/2023
17.	POWERGRID Bhadla Transmission Limited	₹804.11	14/07/2023
18.	POWERGRID Sikar Transmission Limited	₹1885.12	06/11/2024
19.	POWERGRID Aligarh Sikar Transmission Limited	₹1085	26/07/2024
20.	POWERGRID Narela Transmission Limited	₹3286.82	26/09/2025
21.	POWERGRID Gomti Yamuna Transmission Limited	₹973	11/10/2021
22.	POWERGRID Neemuch Transmission System Limited	₹704	07/02/2024
23.	POWERGRID ER NER Transmission Limited	₹257	26/09/2022
24.	POWERGRID Khavda II-C Transmission Limited	₹2768.82 ₹1207.23 ₹852.10 ₹790 ₹758 ₹230 ₹224 ₹215 ₹1263.51 ₹1032 ₹1690 ₹2400 ₹1846 ₹ 233.81	30/07/2025 30/07/2025 22/10/2025 06/03/2023 02/02/2024 06/03/2023 06/03/2023 06/03/2023 27/11/2025 30/08/2023 30/01/2026 07/02/2024 30/01/2026 07/11/2023
25.	POWERGRID Vataman Transmission Limited	₹3128 ₹1795 ₹1898 ₹1459 ₹2431 ₹2057	07/02/2024 30/07/2025 19/05/2025 20/10/2023 30/07/2025 19/05/2025
26.	POWERGRID Mandsaur Transmission Limited	₹1571	05/06/2024
27.	POWERGRID Khavda IV-E2 Power Transmission Limited	₹661	05/06/2024
28.	POWERGRID Mewar Transmission Limited	₹2002	22/10/2025
29.	POWERGRID Sirohi Transmission Limited	₹2258	05/06/2024
30.	POWERGRID Beawar-Mandsaur Transmission Limited	₹1494	22/10/2025
31.	POWERGRID Bhadla Bikaner Transmission Limited	₹684	08/10/2024
32.	POWERGRID Khavda PS1 and 3 Transmission Limited	₹789	20/12/2024

Nature of contracts / arrangements / transactions			
S. No.	Company Name	Amount (in ₹ crore)	Date(s) of approval by the Board, if any
33.	POWERGRID South Olpad Transmission Limited	₹4000	20/12/2024
34.	POWERGRID Bhadla-III Power Transmission Limited	₹378	08/10/2024
35.	POWERGRID Kurawar Transmission Limited	₹2190	06/11/2024
36.	POWERGRID Jam Khambhaliya Transmission Limited	₹315	06/11/2024
37.	POWERGRID West Central Transmission Limited	₹27907	20/12/2024
38.	POWERGRID Barmer I Transmission Limited	₹1800	30/01/2026
39.	POWERGRID Bikaner IV Transmission Limited	₹3978	20/12/2024
40.	POWERGRID Siwani Transmission Limited	₹3756	20/12/2024
41.	POWERGRID Ghiror Transmission Limited	₹4240	20/12/2024
42.	POWERGRID Kudankulam Transmission Limited	₹458	20/12/2024
43.	POWERGRID Koppal Gadag Augmentation Transmission Limited	₹1140	20/12/2024
44.	POWERGRID KPS 1 and 2 Augmentation Transmission Limited	₹444	13/03/2025
45.	POWERGRID Bidar Augmentation Transmission Limited	₹283	13/03/2025
46.	POWERGRID Chitradurga Bellary Transmission Limited	₹2846	19/05/2025
47.	POWERGRID Fatehgarh and Barmer Augmentation Transmission Limited	₹371	19/05/2025
48.	POWERGRID Banaskantha Augmentation Transmission Limited	₹142	19/05/2025
49.	POWERGRID Kurnool-IV Transmission Limited	₹4503	19/05/2025
50.	POWERGRID Sirohi Khandwa Transmission Limited	₹4035	19/05/2025
51.	POWERGRID Kurnool-III CPETA Transmission Limited	₹2415	19/05/2025
52.	POWERGRID Mahan Rewa Transmission Limited	₹727	19/05/2025
53.	POWERGRID Davanagere Augmentation Transmission Limited	₹304	22/10/2025
54.	POWERGRID Prayagraj Transmission Limited	₹2894	27/11/2025
55.	POWERGRID Mandsaur Augmentation Transmission Limited	₹282	22/10/2025
56.	POWERGRID Parli Bidar Transmission Limited	₹845	27/11/2025

Short-Term Loans

S. No.	Company Name	Amount (in ₹ crore)	Date(s) of approval by the Board, if any
1.	POWERGRID Meerut Simbhavali Transmission Limited	₹50	21/06/2024
2.	POWERGRID Sikar Transmission Limited	₹40	
3.	POWERGRID Ramgarh Transmission Limited	₹10 ₹10	
4.	POWERGRID Bhadla Transmission Limited	₹27	
5.	POWERGRID Aligarh Sikar Transmission Limited	₹30	
6.	POWERGRID Bikaner Transmission System Limited	₹30	
7.	POWERGRID Narela Transmission Limited	₹30	

	e) Duration of the contracts / arrangements/ transactions	As mutually agreed
	f) Salient terms of the contracts or arrangements or transactions including actual / expected contractual amount	Refer (d)
	g) Date of approval by the Board	Refer (d)
	h) Amount paid as advances, if any	NIL
(B)	**a) Corporate identity number (CIN)**	**Refer (b)**
	b) Name(s) of the related party	

S. No.	Company Name	CIN
1.	POWERGRID Bhuj Transmission Limited	U40300DL2019GOI346552
2.	POWERGRID Narela Transmission Limited	U40105DL2020GOI363737
3.	POWERGRID ER NER Transmission Limited	U40108DL2021GOI387793
4.	POWERGRID Khavda II-C Transmission Limited	U40106DL2022GOI397095
5.	POWERGRID Vataman Transmission Limited	U42201DL2023GOI422629
6.	POWERGRID Mandsaur Transmission Limited	U42202DL2023GOI421148
7.	POWERGRID Khavda IV-E2 Power Transmission Limited	U42202DL2023GOI420874
8.	POWERGRID Mewar Transmission Limited	U42202DL2023GOI421344
9.	POWERGRID Sirohi Transmission Limited	U42201DL2024GOI425511
10.	POWERGRID Beawar-Mandsaur Transmission Limited	U42201DL2024GOI425513
11.	POWERGRID Bhadla Bikaner Transmission Limited	U42201DL2024GOI426297
12.	POWERGRID Khavda PS1 and 3 Transmission Limited	U42201DL2023GOI424248
13.	POWERGRID South Olpad Transmission Limited	U42201DL2024GOI425520
14.	POWERGRID Bhadla-III Power Transmission Limited	U42202DL2024GOI430036
15.	POWERGRID Kurawar Transmission Limited	U42202DL2023GOI421335
16.	POWERGRID Jam Khambhaliya Transmission Limited	U42201DL2024GOI433563
17.	POWERGRID West Central Transmission Limited	U42202DL2023GOI421022
18.	POWERGRID Barmer I Transmission Limited	U42201DL2024GOI425455
19.	POWERGRID Bikaner IV Transmission Limited	U42202DL2024GOI431226
20.	POWERGRID Siwani Transmission Limited	U42202DL2024GOI431225
21.	POWERGRID Ghiror Transmission Limited	U42202DL2024GOI435086
22.	POWERGRID Kudankulam Transmission Limited	U42201DL2024GOI433548
23.	POWERGRID Koppal Gadag Augmentation Transmission Limited	U42201DL2024GOI437971
24.	POWERGRID KPS 1 and 2 Augmentation Transmission Limited	U42202DL2024GOI438761
25.	POWERGRID Bidar Augmentation Transmission Limited	U42202DL2024GOI438403
26.	POWERGRID Chitradurga Bellary Transmission Limited	U42201DL2024GOI433547
27.	POWERGRID Fatehgarh and Barmer Augmentation Transmission Limited	U42201DL2024GOI440451
28.	POWERGRID Banaskantha Augmentation Transmission Limited	U42202DL2024GOI438166
29.	POWERGRID Kurnool-IV Transmission Limited	U42202DL2024GOI438966
30.	POWERGRID Sirohi Khandwa Transmission Limited	U42202DL2024GOI438159
31.	POWERGRID Kurnool-III CPETA Transmission Limited	U42201DL2024GOI439426
32.	POWERGRID Mahan Rewa Transmission Limited	U42201DL2024GOI438889
33.	POWERGRID Davanagere Augmentation Transmission Limited	U42202DL2025GOI450733

S. No.	Company Name	CIN
34.	POWERGRID Prayagraj Transmission Limited	U42201DL2025GOI446444
35.	POWERGRID Mandsaur Augmentation Transmission Limited	U42201DL2025GOI446446
36.	POWERGRID Parli Bidar Transmission Limited	U42202DL2025GOI450961
37.	POWERGRID West Maharashtra Transmission Limited	U42202DL2025GOI445359
38.	POWERGRID Bellary Davanagere Transmission Limited	U42202DL2025GOI456046

c) Nature of relationship

The aforementioned Project SPVs are wholly owned subsidiaries of POWERGRID acquired by POWERGRID under Tariff Based Competitive Bidding (TBCB).

d) Nature of contracts/ arrangements/ transactions

POWERGRID to render all inputs and services as may be required by the aforementioned Projects SPVs.

Nature of contracts / arrangements / transactions			
S. No.	Company Name	Amount (in ₹ crore)	Date(s) of approval by the Board, if any
1.	POWERGRID Bhuj Transmission Limited	5% of actual project cost (excl. IEDC & IDC) plus applicable GST 5% of actual project cost (excl. IEDC & IDC) plus applicable GST	30/07/2025 26/09/2025
2.	POWERGRID Narela Transmission Limited	(1% of actual Project+ GST)	23/02/2022
3.	POWERGRID ER NER Transmission Limited	(1% of actual Project+ GST)	26/09/2022
4.	POWERGRID Khavda II-C Transmission Limited	₹10 ₹10 ₹15 ₹15 ₹10	30/08/2023 07/02/2024 07/02/2024 07/02/2024 06/03/2023
		(1% of actual Project+ GST) (1% of actual Project+ GST) (1% of actual Project+ GST) (0.5% of actual Project+ GST) (1% of actual Project+ GST) (1% of actual Project+ GST)	06/03/2023 06/03/2023 06/03/2023 06/03/2023 06/03/2023
5.	POWERGRID Vataman Transmission Limited	₹20 ₹15 ₹10 ₹10 ₹15 ₹15	07/02/2024 30/08/2023 20/10/2023 20/10/2023 07/02/2024 07/02/2024
6.	POWERGRID Mandsaur Transmission Limited	₹15	05/06/2024
7.	POWERGRID Khavda IV-E2 Power Transmission Limited	₹10	05/06/2024
8.	POWERGRID Mewar Transmission Limited	₹15	05/06/2024
9.	POWERGRID Sirohi Transmission Limited	₹25	05/06/2024
10.	POWERGRID Beawar-Mandsaur Transmission Limited	₹10	21/06/2024
11.	POWERGRID Bhadla Bikaner Transmission Limited	₹10	08/10/2024
12.	POWERGRID Khavda PS1 and 3 Transmission Limited	₹10	20/12/2024
13.	POWERGRID South Olpad Transmission Limited	₹30	20/12/2024
14.	POWERGRID Bhadla-III Power Transmission Limited	₹10.46	08/10/2024
15.	POWERGRID Kurawar Transmission Limited	₹20	06/11/2024
16.	POWERGRID Jam Khambhaliya Transmission Limited	₹5	06/11/2024

Nature of contracts / arrangements / transactions			
S. No.	Company Name	Amount (in ₹ crore)	Date(s) of approval by the Board, if any
17.	POWERGRID West Central Transmission Limited	₹200	20/12/2024
18.	POWERGRID Barmer I Transmission Limited	₹20	06/11/2024
19.	POWERGRID Bikaner IV Transmission Limited	₹35	20/12/2024
20.	POWERGRID Siwani Transmission Limited	₹35	20/12/2024
21.	POWERGRID Ghiror Transmission Limited	₹55	20/12/2024
22.	POWERGRID Kudankulam Transmission Limited	₹10	20/12/2024
23.	POWERGRID Koppal Gadag Augmentation Transmission Limited	₹20	20/12/2024
24.	POWERGRID KPS 1 and 2 Augmentation Transmission Limited	₹10	13/03/2025
25.	POWERGRID Bidar Augmentation Transmission Limited	₹5	13/03/2025
26.	POWERGRID Chitradurga Bellary Transmission Limited	₹40	19/05/2025
27.	POWERGRID Fatehgarh and Barmer Augmentation Transmission Limited	₹5	19/05/2025
28.	POWERGRID Banaskantha Augmentation Transmission Limited	₹2	19/05/2025
29.	POWERGRID Kurnool-IV Transmission Limited	₹50	19/05/2025
30.	POWERGRID Sirohi Khandwa Transmission Limited	₹30	19/05/2025
31.	POWERGRID Kurnool-III CPETA Transmission Limited	₹25	19/05/2025
32.	POWERGRID Mahan Rewa Transmission Limited	₹15	19/05/2025
33.	POWERGRID Davanagere Augmentation Transmission Limited	₹5	22/10/2025
34.	POWERGRID Prayagraj Transmission Limited	₹30	27/11/2025
35.	POWERGRID Mandsaur Augmentation Transmission Limited	₹5	22/10/2025
36.	POWERGRID Parli Bidar Transmission Limited	₹10	27/11/2025
37.	POWERGRID West Maharashtra Transmission Limited	₹30	09/03/2026
38.	POWERGRID Bellary Davanagere Transmission Limited	₹10	09/03/2026

	e) Duration of the contracts / arrangements/ transactions	As mutually agreed
	f) Salient terms of the contracts or arrangements or transactions including actual / expected contractual amount	Refer (d)
	g) Date of approval by the Board	Refer (d)
	h) Amount paid as advances, if any	NIL
(C)	**a) Corporate identity number (CIN)**	**U40101DL2006PLC154627**
	b) Name(s) of the related party	**POWERGRID Himachal Transmission Limited (PHTL)**
	c) Nature of relationship	Wholly Owned Subsidiary
	d) Nature of contracts/ arrangements/ transactions	Part (A) - Lease Rent agreement between POWERGRID and POWERGRID Himachal Transmission Limited. Part (B) - Agreement dated 18th November, 2024 entered between POWERGRID and POWERGRID Himachal Transmission Limited for Operation & Maintenance of 02 no's 400kV main bays & 02 no's 400kV tie bays situated at 400/220kV Abdullapur substation of POWERGRID.
	e) Duration of the contracts / arrangements/ transactions	Part (A) - 1st June, 2021 to 31st May, 2026. Part (B) - The agreement will remain in force till the expiry of 5 years (up to 31st March, 2029) from 1st April, 2024 or as directed by the Central Government. After 5 years, the MoU will be renewed as per prevailing guidelines for O&M.
	f) Salient terms of the contracts or arrangements or transactions including actual / expected contractual amount	Part (A) - Lease Rent payable by POWERGRID Himachal Transmission Limited to POWERGRID on monthly basis as per the year wise details given in the Agreement. Part (B) - As per CEA guidelines dated 22nd June, 2023 and 04th June, 2024, the O&M charges for the relevant year shall be calculated @30% of the normative O&M expenses as specified in CERC Regulations, issued from time to time.

	g) Date of approval by the Board	Part (A) - 19th May, 2023 Part (B) - 23rd October, 2024
	h) Amount paid as advances, if any	Part (A) – Nil Part (B) – Nil
(D)	**a) Corporate identity number (CIN)**	**U40100BR2013PLC019722**
	b) Name(s) of the related party	**Bihar Grid Company Limited (BGCL)**
	c) Nature of relationship	Joint Venture Company
	d) Nature of contracts/ arrangements/ transactions	Part (A) - Consultancy for post-award Techno Managerial services for Strengthening of Transmission System in Bihar-Phase-IV, (Part-II). Part (B) - Consultancy for Post-award Techno Managerial services (Post-award Engineering & QA&I only) for Strengthening of Transmission System in Bihar- Phase-IV (Part-I).
	e) Duration of the contracts / arrangements/ transactions	Part (A) - 24 months (Extendable automatically in case of delay till completion of the scope as per Agreement). Part (B) - 24 months (Extendable automatically in case of delay till completion of the scope as per Agreement).
	f) Salient terms of the contracts or arrangements or transactions including actual / expected contractual amount	Part (A) - Providing post-award engineering, design, quality assurance & inspection related services for the packages awarded by BGCL under strengthening of Transmission System in Bihar-Phase-IV, (Part-II). Agreement signed on 24th April, 2018. The revised estimated cost of the project is ₹1,688.36 crore (excluding IEDC & IDC) and service charges payable to POWERGRID @ 2% of the actual executed cost of the project. Part (B) - Providing post-award engineering, quality assurance & inspection related services for the packages awarded by BGCL under strengthening of Transmission System in Bihar-Phase-IV, (Part-I). Agreement signed on 1st January, 2015. The revised cost of the project is ₹2,024.11 crore and service charges @ 2% of the actual executed cost of the project.
	g) Date of approval by the Board	Part (A) - 16th March, 2018 Part (B) - 24th December, 2014
	h) Amount paid as advances, if any	Part (A) - Nil Part (B) - Nil
(E)	**a) Corporate identity number (CIN)**	**U40109DL2006PLC151871**
	b) Name(s) of the related party	**Sikkim Power Transmission Limited (SPTL)**
	c) Nature of relationship	Joint Venture Company
	d) Nature of contracts/ arrangements/ transactions	O&M Consulting service for 02 nos 400kV Line bays alongwith 02 nos Line reactors at Kishenpur S/S for Rangpo & Teesta Line.
	e) Duration of the contracts / arrangements/ transactions	5 years from 06th January, 2024.
	f) Salient terms of the contracts or arrangements or transactions including actual / expected contractual amount	To carry out routine operation & maintenance, periodic maintenance, testing as per relevant standards, regulations. ₹34.70 Lakh per annum with annual escalation@5.25%
	g) Date of approval by the Board	10th August, 2020
	h) Amount paid as advances, if any	Nil

(F)	**a) Corporate identity number (CIN)**	**U73100MP2009PTC047744**
	b) Name(s) of the related party	**National High Power Test Laboratory Private Limited (NHPTL)**
	c) Nature of relationship	Joint Venture Company
	d) Nature of contracts/ arrangements/ transactions	Consultancy for establishment of On-line High-Power Short Circuit Test Facility at Bina Substation
	e) Duration of the contracts / arrangements/ transactions	Mutually agreed
	f) Salient terms of the contracts or arrangements or transactions including actual / expected contractual amount	Providing all services i.e. procurement, engineering, implementation including testing and commissioning for establishment of On-line High-Power Short Circuit Test Facility at Bina Substation. Agreement Signed on 25th November, 2010 having estimated project cost of ₹247.06 crore and Consultancy fee @ 10% of the actual executed cost of the project.
	g) Date of approval by the Board	-
	h) Amount paid as advances, if any	NIL
(G)	**a) Corporate identity number (CIN)**	**U40101TR2008PLC008249**
	b) Name(s) of the related party	**North East Transmission Company Limited (NETC)**
	c) Nature of relationship	Joint Venture Company
	d) Nature of contracts/ arrangements/ transactions	PGDARPAN software services for 1837 towers
	e) Duration of the contracts / arrangements/ transactions	6 months+ Maintenance duration as agreed mutually
	f) Salient terms of the contracts or arrangements or transactions including actual / expected contractual amount	₹11,00,000 (excl GST) incl annual charges
	g) Date of approval by the Board	05th June, 2024
	h) Amount paid as advances, if any	₹11,00,000 (incl annual charges) + GST
(H)	**a) Corporate identity number (CIN)**	**U40102DL2006PLC156738**
	b) Name(s) of the related party	**Cross Border Power Transmission Company Limited (CBPTCL)**
	c) Nature of relationship	Joint Venture Company
	d) Nature of contracts/ arrangements/ transactions	To provide O&M of Indian portion (Muzaffarpur to Sursand) of 400KV D/C Muzaffarpur (India) - Dhalkebar (Nepal) transmission line along with 2 nos of 220KV bays at Muzaffarpur substation.
	e) Duration of the contracts / arrangements/ transactions	O&M Agreement was signed for providing O&M services for two years i.e. for the period 01st April, 2024 to 31st March, 2026.

	f) Salient terms of the contracts or arrangements or transactions including actual / expected contractual amount	Routine and preventive maintenance of the above Transmission line i.e. works not requiring shut down such as a) Routine patrolling of the Transmission line at regular intervals and maintaining the records. b) Inspection of the foundation and checking the completeness of the tower members. c) Loping & Chopping and bush clearance not involving Tree cutting / chopping and right of way issues. d) Attending to minor repairs of chimney and removal of excess soil. e) Replacement of missing tower members / damaged tower members. f) Tightening of fasteners in the towers up to safe working level / height. g) Visual inspection of Jumpers and Insulators. h) Special patrolling of the line in case of any tripping or Auto reclose. Minor shutdown nature works such as: a) Replacement of missing Spacers/ Spacer dampers, Conductor Vibration dampers, Arcing horns, broken insulators, tower members and tightening of the fasteners in the towers above the safe working height / level, earth wire VD. b) Rectification in respect of conductor and earth wire snapping not involving tower collapse, jumper cut. c) Attending to displacement of Conductor Vibration dampers. d) Repair to Conductor. O&M of Bays and Associated Bay Equipment including a) Routine operation, inspection and maintenance b) Preventive maintenance, periodic checking and testing c) Recording, event monitoring, coordination for shutdown requirements and defect reporting d) Provision of routine consumables for recording instruments such as disturbance recorders, voltage recorders, frequency recorders and event loggers and e) Maintaining in healthy condition the common facilities at the bay end, including firefighting, LTAC supply, DG supply, DC supply, bus-bar protection and allied routine systems, except where replacement of major equipment, major spare, OEM support or capital nature work is involved.
	g) Date of approval by the Board	26th July, 2024 & 13th March, 2025
	h) Amount paid as advances, if any	₹50 Lakh received by POWERGRID from CBPTCL on 16th August, 2016 as revolving funds. Amount is still maintained. No further advance amount received by POWERGRID thereafter.
(I)	**a) Corporate identity number (CIN)**	**U40200HR2022PLC106262**
	b) Name(s) of the related party	**Butwal-Gorakhpur Cross Border Power Transmission Limited (BGCPTL)**
	c) Nature of relationship	Joint Venture Company
	d) Nature of contracts/ arrangements/ transactions	Project Management Consultancy (PMC) Agreement signed with BGCPTL on 24th May, 2023.
	e) Duration of the contracts / arrangements/ transactions	26 months (6th August, 2026)
	f) Salient terms of the contracts or arrangements or transactions including actual / expected contractual amount	Providing Consultancy Services for Project Management for the implementation of Indian portion of New Butwal – Gorakhpur 400kV Double Circuit (Quad Moose) cross-border interconnection with consultancy fee @ 7% of project cost.
	g) Date of approval by the Board	31st July, 2023
	h) Amount paid as advances, if any	Nil

(J)	**a) Corporate identity number (CIN)**	**U40100HR2022GOI102016**
	b) Name(s) of the related party	**POWERGRID Energy Services Limited (PESL)**
	c) Nature of relationship	Wholly Owned Subsidiary
	d) Nature of contracts/ arrangements/ transactions	Part (A) - To provide security(ies) / guarantee(s) in connection with loan (s) an / or any form of debt including ECBs and / or to provide inter corporate loan (s) on cost to cost basis, up to an amount of ₹2,000 crore to PESL. Part (B) - Consultancy agreement between PESL and POWERGRID in which POWERGRID will be providing inputs and services for implementation of RDSS projects in UT of Jammu & Kashmir and UT of Ladakh. Part (C) - Umbrella agreement between PESL and POWERGRID in which POWERGRID will be providing consultancy services for Expert Manpower services including technical, legal, logistics & other support for O&M activities of Transmission Assets manager by PESL. Part (D) - POWERGRID to provide land on lease to PESL for Nagda Solar PV Plant. Part (E) - Implementation of Rooftop Solar (RTS) PV works to be taken up at the establishments/buildings of POWERGRID/SPV's Part (F) - POWERGRID has entered into a Power Purchase Agreement (PPA) for allocation of solar power from the Nagda Solar Plant for electricity consumption requirements at the HVDC stations of the Company. Part (G) – POWERGRID has entered into an arrangement with PESL, for development, procurement and related services in relation to the implementation of a 150 MW / 300 MWh Standalone Battery Energy Storage System at Kalikiri under TBCB with support from PSDF, on a Build Own Operate (BOO) basis.
	e) Duration of the contracts / arrangements/ transactions	Part (A) - As mutually agreed. Part (B) - As mutually agreed. Part (C) - As mutually agreed. Part (D) - As mutually agreed. Part (E) - As mutually agreed. Part (F) - As mutually agreed. Part (G) - As mutually agreed.
	f) Salient terms of the contracts or arrangements or transactions including actual / expected contractual amount	Refer (d)
	g) Date of approval by the Board	Part (A) – 30th August, 2023 Part (B) - 05th March, 2024 Part (C) – 19th May, 2023 Part (D) – 05th March, 2024 Part (E) – 30th July, 2025 Part (F) – 22th October, 2025 Part (G) – 30th January, 2026

	h) Amount paid as advances, if any	Part (A) - Nil Part (B) - Nil Part (C) - Nil Part (D) – Nil Part (E) – Nil Part (F) – Nil Part (G) - Nil
(K)	**a) Corporate identity number (CIN)**	**U64200DL2021GOI390464**
	b) Name(s) of the related party	**POWERGRID Teleservices Limited (POWERTEL)**
	c) Nature of relationship	Wholly Owned Subsidiary
	d) Nature of contracts/ arrangements/ transactions	Part (A) - For providing services to POWERTEL. Part (B) - For modality of payment of charges by POWERGRID for services / products provided by POWERTEL. Part (C) - To provide Inter Corporate loan(s) to POWERTEL towards capital requirement for 'Wi-Fi Deployment in Switchyard & Control Room of POWERGRID Substations. Part (D) - To avail Telecommunication and Digital Technology Services from POWERTEL during FY 2025-26. Part (E) - Providing all inputs and services for establishment of Pilot Data centre.
	e) Duration of the contracts / arrangements/ transactions	Part (A) - No Agreement Signed. Part (B) - No Agreement Signed. Part (C) - 10 years. Part (D) - For FY 2025-26. Part (E) - On completion of Pilot Data Centre Manesar Project.
	f) Salient terms of the contracts or arrangements or transactions including actual / expected contractual amount	Part (A) - Laying of OPGW on POWERGRID/SEBs/other utilities transmission lines for the Company at cost plus 0.5% to cover the cost and overhead. O&M for OPGW laid on POWERGRID/ SEBs/other utilities transmission lines and exclusively utilized by the Company at a Cost plus 10% to cover the cost and overhead. Minor works such as the creation of a new joint box, laying of OPGW on a small span, etc. exclusively for the Company at cost plus 10% to cover the cost and overhead. Part (B) - (a) Modality of recovery of Capex charges plus 10% for cost and overhead in quarterly instalments over a period of useful life of the assets / system with discounting factor as detailed in the background note, by the Company, for infrastructure established for POWERGRID. (b) Recovery of cost towards manpower of Company utilized for O&M of the infrastructure established for POWERGRID as per standard Cost to Company (CTC) of the level applicable without any overheads as detailed in the background note. Part (C) - To provide the fund by the way of inter-corporate loan to POWERTEL up to ₹36.35 crore for Wi-Fi Deployment in Switchyard & Control Room of POWERGRID Substations, as and when required on cost to cost basis and further to take any such other action as may be required in this regard. Part (D) - To avail Telecommunication and Digital Technology Services from POWERTEL for ERP&IT-Links for FY 2025-26 at cost of ₹97.27 crore. Part (E) - Consultancy fee @ 0.5% of actual project cost executed as per support service agreement signed on 20th June, 2024.
	g) Date of approval by the Board	Part (A) - 05th June, 2024 Part (B) - 08th October, 2024 Part (C) - 12th January, 2025 Part (D) – 03rd November, 2025 Part (E) - 20th October, 2023
	h) Amount paid as advances, if any	Part (A) - Nil Part (B) - Nil Part (C) - Nil Part (D) - Nil Part (E) - ₹14,61,306 + GST
(L)	**a) Corporate identity number (CIN)**	**U40200DL2009PLC196789**
	b) Name(s) of the related party	**Energy Efficiency Services Limited (EESL)**
	c) Nature of relationship	Joint Venture Company
	d) Nature of contracts/ arrangements/ transactions	Purchase of office space from M/s. EESL under Non-Planned Capital Expenditure of POWERGRID under O&M Budget.
	e) Duration of the contracts / arrangements/ transactions	10th November, 2025 to 31st May, 2026
	f) Salient terms of the contracts or arrangements or transactions including actual / expected contractual amount	Purchase of office space from M/s. EESL under Non-Planned Capital Expenditure of POWERGRID under O&M Budget for amount of ₹182 crore.
	g) Date of approval by the Board	10th November, 2025
	h) Amount paid as advances, if any	₹100 crore
(M)	**a) Corporate identity number (CIN)**	**U65100DL2012GOI246341**
	b) Name(s) of the related party	**POWERGRID Unchahar Transmission Limited (PUTL)**
	c) Nature of relationship	Wholly Owned Subsidiary
	d) Nature of contracts/ arrangements/ transactions	Provide Consultancy services for shifting /diversion of 400kV D/C Unchahar -Fatehpur Transmission line infringing with proposed construction of four lane bypasses of Raebareli -Praygraj Section of NH 30
	e) Duration of the contracts / arrangements/ transactions	12 months from effective date / forest clearance / any other statutory clearance, whichever is later.
	f) Salient terms of the contracts or arrangements or transactions including actual / expected contractual amount	Project Cost – ₹3.74 crore, Consultancy fee @13% - ₹0.48 crore + GST The scope of services shall include Design, Engineering, NIT, Tender Evaluation, Finalization of contract, Procurement, Erection, Project Management, Testing & Commissioning and other incidental works thereto for Diversion/ Shifting Works.
	g) Date of approval by the Board	10th June, 2025
	h) Amount paid as advances, if any	Demand letter of ₹4.98 crore raised on 21st July, 2026.

(N)	**a)**	**Corporate identity number (CIN)**	**U42202DL2023GOI421022**
	b)	**Name(s) of the related party**	**POWERGRID West Central Transmission Limited**
	c)	Nature of relationship	Wholly Owned Subsidiary
	d)	Nature of contracts/ arrangements/ transactions	Corporate Guarantee extended to Banks to facilitate the hedging of the foreign currency exposure of POWERGRID West Central Transmission Limited.
	e)	Duration of the contracts / arrangements/ transactions	For a period of up to 12 months from the date of issuance of the Corporate Guarantee.
	f)	Salient terms of the contracts or arrangements or transactions including actual / expected contractual amount	POWERGRID shall recover a guarantee fee at the rate of 1% per annum on the amount of the Corporate Guarantee extended to the Banks to facilitate the hedging of foreign currency exposure of POWERGRID West Central Transmission Limited.
	g)	Date of approval by the Board	10th June, 2025
	h)	Amount paid as advances, if any	Not Applicable
(O)	**a)**	**Corporate identity number (CIN)**	**U40106DL2015GOI278746**
	b)	**Name(s) of the related party**	**POWERGRID Southern Interconnector Transmission System Limited (PSITSL)**
	c)	Nature of relationship	Wholly Owned Subsidiary
	d)	Nature of contracts/ arrangements/ transactions	Providing consultancy services to PSITSL for diversion of its 400kV D/C Srikakulam–Garividi Quad Transmission Line, based on the request of Bhavanapadu Port Development Corporation Limited (BPDCL)
	e)	Duration of the contracts / arrangements/ transactions	12 months
	f)	Salient terms of the contracts or arrangements or transactions including actual / expected contractual amount	MoU signed on 16th March, 2026 Project Cost – ₹5.03 crore excluding GST, Consultancy fee @15% - ₹0.75 crore + GST The scope of services shall include Design, Engineering, NIT, Tender Evaluation, Finalization of contract, Procurement, Erection, Project Management, Testing & Commissioning and other incidental works thereto for Diversion/ Shifting Works.
	g)	Date of approval by the Board	30th January, 2026
	h)	Amount paid as advances, if any	₹7.77 crore received by POWERGRID

For and on behalf of the Board of Directors

(Burra Vamsi Rama Mohan)
Chairman & Managing Director
DIN: 09806168

Date: 29th July, 2026
Place: Gurugram

Annexure-VIII to the Directors' Report

Form No AOC 1

(Pursuant to first proviso to sub-section (3) of section 129 read with rule 5 of Companies (Accounts) Rules, 2014)

Statement containing salient features of the financial statement of subsidiaries or associate companies or joint ventures

Part "A": Subsidiaries

(₹ in crore)

Sl. No.	Name of Subsidiaries	Reporting period for the subsidiary concerned, if different from the holding company's reporting period	Reporting currency and Exchange rate as on the last date of the relevant Financial year in the case of foreign subsidiaries	Share capital	Reserves & surplus	Total assets	Total Liabilities	Investments	Turnover	Profit before taxation	Provision for taxation	Profit after taxation	Proposed Dividend	% of share holding
1	POWERGRID VEMAGIRI TRANSMISSION LIMITED	N.A.	N.A.	0.05	(1.23)	-	1.18	Nil	-	18.26	-	18.26		100%
2	POWERGRID NM TRANSMISSION LIMITED	N.A.	N.A.	490.95	20.09	1,006.46	495.42	Nil	160.28	80.35	20.91	59.44		100%
3	POWERGRID UNCHAHAR TRANSMISSION LIMITED	N.A.	N.A.	12.96	17.77	68.02	37.29	Nil	28.36	15.70	0.37	15.33		100%
4	POWERGRID SOUTHERN INTERCONNECTOR TRANSMISSION SYSTEM LIMITED	N.A.	N.A.	709.00	52.59	3,188.11	2,426.52	Nil	491.22	203.88	52.75	151.13		100%
5	POWERGRID MEDINIPUR JEERAT TRANSMISSION LIMITED	N.A.	N.A.	661.60	63.86	3,061.72	2,336.26	Nil	595.30	306.63	78.77	227.86		100%
6	POWERGRID MITHILANCHAL TRANSMISSION LIMITED	N.A.	N.A.	233.20	16.78	1,115.05	865.07	Nil	174.57	63.30	16.21	47.09		100%
7	POWERGRID VARANASI TRANSMISSION SYSTEM LIMITED	N.A.	N.A.	187.56	10.73	862.46	664.17	Nil	125.98	47.41	12.12	35.29		100%

(₹ in crore)

Sl. No.	Name of Subsidiaries	Reporting period for the subsidiary concerned, if different from the holding company's reporting period	Reporting currency and Exchange rate as on the last date of the relevant Financial year in the case of foreign subsidiaries	Share capital	Reserves & surplus	Total assets	Total Liabilities	Investments	Turnover	Profit before taxation	Provision for taxation	Profit after taxation	Proposed Dividend	% of share holding
8	POWERGRID JAWAHARPUR FIROZABAD TRANSMISSION LIMITED	N.A.	N.A.	89.60	9.63	425.26	326.03	Nil	60.43	31.38	8.05	23.33		100%
9	POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED	N.A.	N.A.	198.75	16.56	953.51	738.20	Nil	154.14	64.48	16.48	48.00		100%
10	POWERGRID BHUJ TRANSMISSION LIMITED	N.A.	N.A.	232.00	38.11	1,139.24	869.13	Nil	202.59	97.82	24.74	73.08		100%
11	POWERGRID BHIND GUNA TRANSMISSION LIMITED	N.A.	N.A.	111.95	6.36	554.24	435.93	Nil	66.63	28.79	7.36	21.43		100%
12	POWERGRID AJMER PHAGI TRANSMISSION LIMITED	N.A.	N.A.	115.00	7.27	542.02	419.75	Nil	75.36	27.68	7.08	20.60		100%
13	POWERGRID FATEHGARH TRANSMISSION LIMITED	N.A.	N.A.	141.00	9.14	630.95	480.81	Nil	89.66	34.09	8.72	25.37		100%
14	POWERGRID RAMPUR SAMBHAL TRANSMISSION LIMITED	N.A.	N.A.	151.30	51.39	863.53	660.84	Nil	106.44	45.11	11.51	33.60		100%
15	POWERGRID MEERUT SIMBHAVALI TRANSMISSION LIMITED	N.A.	N.A.	205.98	69.16	1,185.97	910.83	Nil	118.73	36.29	9.26	27.03		100%

(₹ in crore)

Sl. No.	Name of Subsidiaries	Reporting period for the subsidiary concerned, if different from the holding company's reporting period	Reporting currency and Exchange rate as on the last date of the relevant Financial year in the case of foreign subsidiaries	Share capital	Reserves & surplus	Total assets	Total Liabilities	Investments	Turnover	Profit before taxation	Provision for taxation	Profit after taxation	Proposed Dividend	% of share holding
16	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	N.A.	N.A.	0.05	58.12	2,660.22	2,602.05	Nil	45.56	54.24	14.05	40.19		100%
17	POWERGRID RAMGARH TRANSMISSION LIMITED	N.A.	N.A.	254.99	10.56	1,413.40	1,147.85	Nil	60.86	6.30	1.59	4.71		100%
18	POWERGRID HIMACHAL TRANSMISSION LIMITED	N.A.	N.A.	300.00	90.40	395.05	4.65	Nil	82.59	66.96	71.21	44.97		100%
19	POWERGRID BIKANER TRANSMISSION SYSTEM LIMITED	N.A.	N.A.	204.95	36.65	1,820.56	1,578.96	Nil	237.45	55.62	14.15	41.47		100%
20	POWERGRID SIKAR TRANSMISSION LIMITED	N.A.	N.A.	169.81	24.21	1,886.64	1,692.62	Nil	222.65	41.34	10.43	30.91		100%
21	POWERGRID BHADLA TRANSMISSION LIMITED	N.A.	N.A.	83.24	6.41	907.03	817.38	Nil	100.28	9.89	2.49	7.40		100%
22	POWERGRID ALIGARH SIKAR TRANSMISSION LIMITED	N.A.	N.A.	110.72	2.39	1,158.24	1,045.13	Nil	124.01	7.16	1.80	5.36		100%
23	POWERGRID TELESERVICES LIMITED	N.A.	N.A.	700.69	112.06	2,122.61	1,309.86	Nil	1,172.57	560.96	148.77	412.19		100%
24	POWERGRID ENERGY SERVICES LIMITED	N.A.	N.A.	282.62	141.75	2,767.37	2,343.00	Nil	1,056.32	137.90	34.82	103.08		100%

(₹ in crore)

Sl. No.	Name of Subsidiaries	Reporting period for the subsidiary concerned, if different from the holding company's reporting period	Reporting currency and Exchange rate as on the last date of the relevant Financial year in the case of foreign subsidiaries	Share capital	Reserves & surplus	Total assets	Total Liabilities	Investments	Turnover	Profit before taxation	Provision for taxation	Profit after taxation	Proposed Dividend	% of share holding
25	POWERGRID NARELA TRANSMISSION LIMITED	N.A.	N.A.	286.48	26.87	3,572.12	3,258.77	Nil	122.80	38.29	9.64	28.65		100%
26	POWERGRID GOMTI YAMUNA TRANSMISSION LIMITED	N.A.	N.A.	96.00	79.88	1,032.66	856.78	Nil	131.57	59.91	15.20	44.71		100%
27	POWERGRID NEEMUCH TRANSMISSION SYSTEM LIMITED	N.A.	N.A.	168.41	5.62	866.47	692.44	Nil	70.50	13.41	3.40	10.01		100%
28	POWERGRID ER NER TRANSMISSION LIMITED	N.A.	N.A.	56.24	2.16	295.15	236.75	Nil	23.43	10.98	2.76	8.22		100%
29	POWERGRID KHAVDA IV-E2 POWER TRANSMISSION LIMITED	N.A.	N.A.	51.49	(1.41)	560.72	510.64	Nil	-	(1.16)	(0.29)	(0.87)		100%
30	POWERGRID MANDSAUR TRANSMISSION LIMITED	16-04-2025 to 31-03-2026	N.A.	150.45	(2.65)	987.78	839.98	Nil	-	(1.61)	(0.40)	(1.21)		100%
31	POWERGRID MEWAR TRANSMISSION LIMITED	N.A.	N.A.	229.69	(2.61)	1,352.38	1,125.30	Nil	-	(0.05)	(0.01)	(0.04)		100%
32	POWERGRID SIROHI TRANSMISSION LIMITED	N.A.	N.A.	270.99	(2.40)	1,366.86	1,098.27	Nil	-	(0.09)	(0.02)	(0.07)		100%
33	POWERGRID BEAWAR-MANDSAUR TRANSMISSION LIMITED	N.A.	N.A.	186.61	(2.33)	1,165.60	981.32	Nil	-	(0.09)	(0.02)	(0.07)		100%

(₹ in crore)

Sl. No.	Name of Subsidiaries	Reporting period for the subsidiary concerned, if different from the holding company's reporting period	Reporting currency and Exchange rate as on the last date of the relevant Financial year in the case of foreign subsidiaries	Share capital	Reserves & surplus	Total assets	Total Liabilities	Investments	Turnover	Profit before taxation	Provision for taxation	Profit after taxation	Proposed Dividend	% of share holding
34	POWERGRID BHADLA-III POWER TRANSMISSION LIMITED	N.A.	N.A.	22.15	(0.84)	175.01	153.70	Nil	-	(0.07)	(0.02)	(0.05)		100%
35	POWERGRID BHADLA BIKANER TRANSMISSION LIMITED	N.A.	N.A.	31.29	(1.19)	283.30	253.20	Nil	-	(0.04)	(0.01)	(0.03)		100%
36	POWERGRID SOUTH OLPAD TRANSMISSION LIMITED	N.A.	N.A.	247.74	(2.30)	1,960.60	1,715.16	Nil	-	0.00	-	0.00		100%
37	POWERGRID KURAWAR TRANSMISSION LIMITED	N.A.	N.A.	205.13	(2.67)	1,132.16	929.70	Nil	-	(0.02)	-	(0.02)		100%
38	POWERGRID JAM KHAMBHALIYA TRANSMISSION LIMITED	N.A.	N.A.	1.74	(0.52)	13.70	12.48	Nil	-	(0.01)	-	(0.01)		100%
39	POWERGRID KHAVDA PS1 AND 3 TRANSMISSION LIMITED	N.A.	N.A.	0.46	(1.30)	37.21	38.05	Nil	-	(1.74)	(0.44)	(1.30)		100%
40	POWERGRID BARMER I TRANSMISSION LIMITED	N.A.	N.A.	128.92	(2.30)	848.87	722.25	Nil	-	(0.15)	(0.04)	(0.11)		100%
41	POWERGRID BIKANER IV TRANSMISSION LIMITED	N.A.	N.A.	161.29	(2.38)	1,030.97	872.06	Nil	-	(0.21)	(0.05)	(0.16)		100%

(₹ in crore)

Sl. No.	Name of Subsidiaries	Reporting period for the subsidiary concerned, if different from the holding company's reporting period	Reporting currency and Exchange rate as on the last date of the relevant Financial year in the case of foreign subsidiaries	Share capital	Reserves & surplus	Total assets	Total Liabilities	Investments	Turnover	Profit before taxation	Provision for taxation	Profit after taxation	Proposed Dividend	% of share holding
42	POWERGRID SIWANI TRANSMISSION LIMITED	N.A.	N.A.	84.53	(2.61)	1,120.25	1,038.33	Nil	-	(0.62)	(0.15)	(0.47)		100%
43	POWERGRID WEST CENTRAL TRANSMISSION LIMITED	N.A.	N.A.	463.39	118.32	3,378.11	2,796.40	Nil	-	(0.03)	(0.01)	(0.02)		100%
44	POWERGRID GHIROR TRANSMISSION LIMITED	N.A.	N.A.	62.56	(2.13)	1,091.69	1,031.26	Nil	-	(2.76)	(0.69)	(2.07)		100%
45	POWERGRID KUDANKULAM TRANSMISSION LIMITED	N.A.	N.A.	8.48	(0.80)	192.09	184.41	Nil	-	(1.04)	(0.26)	(0.78)		100%
46	POWERGRID KOPPAL GADAG AUGMENTATION TRANSMISSION LIMITED	N.A.	N.A.	2.63	(1.87)	73.31	72.55	Nil	-	(2.49)	(0.63)	(1.86)		100%
47	POWERGRID BIDAR AUGMENTATION TRANSMISSION LIMITED	N.A.	N.A.	0.05	(0.46)	16.49	16.90	Nil	-	(0.61)	(0.16)	(0.45)		100%
48	POWERGRID KPS 1 AND 2 AUGMENTATION TRANSMISSION LIMITED	N.A.	N.A.	3.44	(0.68)	45.05	42.29	Nil	-	(0.90)	(0.22)	(0.68)		100%
49	POWERGRID CHITRADURGA BELLARY TRANSMISSION LIMITED	N.A.	N.A.	7.08	(2.39)	167.01	162.32	Nil	-	(3.18)	(0.80)	(2.38)		100%

(₹ in crore)

Sl. No.	Name of Subsidiaries	Reporting period for the subsidiary concerned, if different from the holding company's reporting period	Reporting currency and Exchange rate as on the last date of the relevant Financial year in the case of foreign subsidiaries	Share capital	Reserves & surplus	Total assets	Total Liabilities	Investments	Turnover	Profit before taxation	Provision for taxation	Profit after taxation	Proposed Dividend	% of share holding
50	POWERGRID FATEHGARH BARMER AUGMENTATION TRANSMISSION LIMITED	N.A.	N.A.	0.06	(0.66)	23.04	23.64	Nil	-	(0.88)	(0.22)	(0.66)		100%
51	POWERGRID BANASKANTHA AUGMENTATION TRANSMISSION LIMITED	N.A.	N.A.	0.18	(0.26)	10.00	10.08	Nil	-	(0.33)	(0.08)	(0.25)		100%
52	POWERGRID KURNOOL-IV TRANSMISSION LIMITED	N.A.	N.A.	120.93	(2.38)	1,143.10	1,024.55	Nil	-	(3.01)	(0.76)	(2.25)		100%
53	POWERGRID SIROHI KHANDWA TRANSMISSION LIMITED	N.A.	N.A.	0.30	(2.35)	988.32	990.37	Nil	-	(3.13)	(0.79)	(2.34)		100%
54	POWERGRID KURNOOL-III CPETA TRANSMISSION LIMITED	N.A.	N.A.	45.67	(2.17)	698.06	654.56	Nil	-	(2.83)	(0.71)	(2.12)		100%
55	POWERGRID MAHAN REWA TRANSMISSION LIMITED	N.A.	N.A.	14.37	(1.17)	204.81	191.61	Nil	-	(1.55)	(0.39)	(1.16)		100%
56	POWERGRID DAVANAGERE AUGMENTATION TRANSMISSION LIMITED	26-06-2025 to 31-03-2026	N.A.	0.05	-	15.42	15.37	Nil	-	-	-	-		100%

(₹ in crore)

Sl. No.	Name of Subsidiaries	Reporting period for the subsidiary concerned, if different from the holding company's reporting period	Reporting currency and Exchange rate as on the last date of the relevant Financial year in the case of foreign subsidiaries	Share capital	Reserves & surplus	Total assets	Total Liabilities	Investments	Turnover	Profit before taxation	Provision for taxation	Profit after taxation	Proposed Dividend	% of share holding
57	POWERGRID PRAYAGRAJ TRANSMISSION LIMITED	N.A.	N.A.	0.01	(0.01)	24.94	24.94	Nil	-	(0.01)	-	(0.01)		100%
58	POWERGRID MANDSAUR AUGMENTATION TRANSMISSION LIMITED	N.A.	N.A.	0.01	(0.01)	8.68	8.68	Nil	-	(0.01)	-	(0.01)		100%
59	POWERGRID PARLI BIDAR TRANSMISSION LIMITED	01-07-2025 to 31-03-2026	N.A.	0.05	-	13.51	13.46	Nil	-	-	-	-		100%
60	POWERGRID ANGUL SRIKAKULAM TRANSMISSION LIMITED	N.A.	N.A.	0.01	-	25.98	25.97	Nil	-	-	-	-		100%
61	POWERGRID BELLARY DAVANAGERE TRANSMISSION LIMITED	25-09-2025 to 31-03-2026	N.A.	0.05	0.00	14.90	14.85	Nil	-	(0.01)	-	(0.01)		100%
62	NES PUNE EAST NEW TRANSMISSION LIMITED	N.A.	N.A.	0.01	-	12.37	12.36	Nil	-	-	-	-		100%
63	POWERGRID KHAVDA IIC TRANSMISSION LIMITED	N.A.	N.A.	2,935.26	16.08	18,237.59	15,286.25	Nil	308.67	70.25	17.68	52.57		100%
64	POWERGRID VATAMAN TRANSMISSION LIMITED	N.A.	N.A.	1,650.76	(18.06)	13,552.17	11,919.47	Nil	38.95	(4.10)	(1.03)	(3.07)		100%

(₹ in crore)

Names of subsidiaries which are yet to commence operations:

1	POWERGRID VEMAGIRI TRANSMISSION LIMITED (NOT A GOING CONCERN)	20	POWERGRID KUDANKULAM TRANSMISSION LIMITED
2	POWERGRID KHAVDA II-C TRANSMISSION LIMITED	21	POWERGRID KOPPAL GADAG AUGMENTATION TRANSMISSION LIMITED
3	POWERGRID VATAMAN TRANSMISSION LIMITED	22	POWERGRID BIDAR AUGMENTATION TRANSMISSION LIMITED
4	POWERGRID KHAVDA IV-E2 POWER TRANSMISSION LIMITED	23	POWERGRID KPS 1 AND 2 AUGMENTATION TRANSMISSION LIMITED
5	POWERGRID MANDSAUR TRANSMISSION LIMITED	24	POWERGRID CHITRADURGA BELLARY TRANSMISSION LIMITED
6	POWERGRID MEWAR TRANSMISSION LIMITED	25	POWERGRID FATEHGARH BARMER AUGMENTATION TRANSMISSION LIMITED
7	POWERGRID SIROHI TRANSMISSION LIMITED	26	POWERGRID BANASKANTHA AUGMENTATION TRANSMISSION LIMITED
8	POWERGRID BEAWAR-MANDSAUR TRANSMISSION LIMITED	27	POWERGRID KURNOOL-IV TRANSMISSION LIMITED
9	POWERGRID BHADLA-III POWER TRANSMISSION LIMITED	28	POWERGRID SIROHI KHANDWA TRANSMISSION LIMITED
10	POWERGRID BHADLA BIKANER TRANSMISSION LIMITED	29	POWERGRID KURNOOL-III CPETA TRANSMISSION LIMITED
11	POWERGRID SOUTH OLPAD TRANSMISSION LIMITED	30	POWERGRID MAHAN REWA TRANSMISSION LIMITED
12	POWERGRID KURAWAR TRANSMISSION LIMITED	31	POWERGRID DAVANAGERE AUGMENTATION TRANSMISSION LIMITED
13	POWERGRID JAM KHAMBHALIYA TRANSMISSION LIMITED	32	POWERGRID PRAYAGRAJ TRANSMISSION LIMITED
14	POWERGRID KHAVDA PS1 AND 3 TRANSMISSION LIMITED	33	POWERGRID MANDSAUR AUGMENTATION TRANSMISSION LIMITED
15	POWERGRID BARMER I TRANSMISSION LIMITED	34	POWERGRID PARLI BIDAR TRANSMISSION LIMITED
16	POWERGRID BIKANER IV TRANSMISSION LIMITED	35	POWERGRID ANGUL SRIKAKULAM TRANSMISSION LIMITED
17	POWERGRID SIWANI TRANSMISSION LIMITED	36	POWERGRID BELLARY DAVANAGERE TRANSMISSION LIMITED
18	POWERGRID WEST CENTRAL TRANSMISSION LIMITED	37	NES PUNE EAST NEW TRANSMISSION LIMITED
19	POWERGRID GHIROR TRANSMISSION LIMITED		

Names of subsidiaries which have been liquidated or sold during the year: NIL

Part "B": Associates and Joint Ventures

Statement pursuant to Section 129 (3) of the Companies Act, 2013 related to Associate Companies and Joint Ventures

(₹ in crore)

Name of Associates/ Joint Ventures	Latest audited Balance Sheet Date	Shares of Associate / Joint Ventures held by the company on the year end			Description of how there is significant influence	Reason why the associate/ joint venture is not consolidated	Net worth attributable to Shareholding as per latest audited Balance Sheet	Profit / Loss for the year	
		Number	Amount of Investment	Extend of Holding %				i. Considered in Consolidation	ii. Not Considered in Consolidation
JOINT VENTURES									
POWERLINKS TRANSMISSION LIMITED	Audited	22,93,20,000	229.32	49%	Shareholding is more than 20%	N.A.	428.00	40.47	N.A.
PARBATI KOLDAM TRANSMISSION COMPANY LIMITED*	Unaudited	-	70.94	26%	Shareholding is more than 20%	N.A.	90.51	1.63	N.A.
SIKKIM POWER TRANSMISSION LIMITED*	Unaudited	-	120.12	30.92%	Shareholding is more than 20%	N.A.	167.72	2.76	N.A.
NORTH EAST TRANSMISSION COMPANY LIMITED	Unaudited	10,69,64,000	106.96	26%	Shareholding is more than 20%	N.A.	151.78	20.91	N.A.
NATIONAL HIGH POWER TEST LABORATORY PRIVATE LIMITED	Unaudited	14,25,45,000	89.89	50%	Shareholding is more than 20%	N.A.	77.62	9.79	N.A.

(₹ in crore)

Name of Associates/ Joint Ventures	Latest audited Balance Sheet Date	Shares of Associate / Joint Ventures held by the company on the year end			Description of how there is significant influence	Reason why the associate/ joint venture is not consolidated	Net worth attributable to Shareholding as per latest audited Balance Sheet	Profit / Loss for the year	
		Number	Amount of Investment	Extend of Holding %				i. Considered in Consolidation	ii. Not Considered in Consolidation
BIHAR GRID COMPANY LIMITED	Unaudited	33,73,92,404	337.39	50%	Shareholding is more than 20%	N.A.	426.60	2.51	N.A.
ENERGY EFFICIENCY SERVICES LIMITED	Unaudited	84,66,10,000	846.61	39.25%	Shareholding is more than 20%	N.A.	138.85	(210.05)	N.A.
CROSS BORDER POWER TRANSMISSION COMPANY LIMITED	Unaudited	2,03,42,698	27.34	41.94%	Shareholding is more than 20%	N.A.	50.23	(3.64)	N.A.
RINL POWERGRID TLT PRIVATE LIMITED	Unaudited	50,00,000	5.00	50%	Shareholding is more than 20%	N.A.	0.11	(0.89)	N.A.
BUTWAL-GORAKHPUR CROSS BORDER POWER TRANSMISSION LIMITED	Unaudited	3,50,00,000	35.00	50%	Shareholding is more than 20%	N.A.	35.49	0.10	N.A.
RAJASTHAN POWER GRID TRANSMISSION COMPANY LIMITED	Unaudited	37,000	0.04	74%	Shareholding is more than 20%	N.A.	0.03	(0.01)	N.A.

(₹ in crore)

Name of Associates/ Joint Ventures	Latest audited Balance Sheet Date	Shares of Associate / Joint Ventures held by the company on the year end			Reason why the associate/ joint venture is not consolidated	Net worth attributable to Shareholding as per latest audited Balance Sheet	Profit / Loss for the year		Description of how there is significant influence
		Number	Amount of Investment	Extend of Holding %			i. Considered in Consolidation	ii. Not Considered in Consolidation	
POWER TRANSMISSION COMPANY NEPAL LIMITED	Unaudited	11,70,000	6.50	26%	N.A.	15.00	1.74	N.A.	Shareholding is more than 20%

***Classified as Asset held for Sale.**

Names of associates or joint ventures which are yet to commence operations: NIL

Names of associates or joint ventures which have been liquidated or sold during the year: NIL

For and on behalf of the Board of Directors

Satyaprakash Dash
Company Secretary

G Ravisankar
Director (Finance)
DIN: 08816101

Burra Vamsi Rama Mohan
Chairman & Managing Director
DIN: 09806168

As per our report of even date

For **ASA & Associates LLP**
Chartered Accountants
FRN : 009571N/N50006

CA Parveen Kumar
Partner
M. No. 088810

For **SAGAR & ASSOCIATES**
Chartered Accountants
FRN : 003510S

CA Karthik Chowdary B K
Partner
M. No. 289051

For **JAIN PARAS BILALA & CO**
Chartered Accountants
FRN : 011046C

CA Paras Bilala
Partner
M. No. 400917

For **G. D. APTE & CO**
Chartered Accountants
FRN : 100515W

CA Umesh S. Abhyankar
Partner
M. No. 113053

Date: 15 May 2026
Place: Gurugram

Annexure-IX to the Directors' Report

ANNUAL REPORT ON CORPORATE SOCIAL RESPONSIBILITY (CSR) ACTIVITIES

1. BRIEF OUTLINE ON CSR POLICY OF THE COMPANY

The Policy is named as POWERGRID's Corporate Social Responsibility and Sustainability (CSR&S) Policy.

Vision

To be a Corporate that sets a long term strategy for Social & Economic Development of communities through initiatives in Healthcare, Education, Rural Development, Skill Development, Sanitation and other areas of national importance and adhere to sustainable environmental practices.

Mission

To align CSR and Sustainability Policy with the business policy so as to conduct business in a sustainable manner, adhering to the principles of Avoidance, Minimization and Mitigation in dealing with environmental & social issues and to undertake high impact community development projects of national and local importance in consultation with stakeholders.

Activities under CSR

The activities proposed to be undertaken under CSR shall include all the activities mentioned in Schedule VII of the Companies Act, 2013 (the Act).

The Corporation will give preference to the stakeholders who are directly impacted by its operation for CSR activities. Since such stakeholders are generally located in the periphery of the commercial operations of the Corporation, POWERGRID will accord priority for CSR activities in local areas and neighbourhood areas of its operations.

The geographical limits of a district where POWERGRID has its presence shall be considered as "local area" for CSR&S activities. In addition, POWERGRID shall also undertake CSR activities outside it. Ratio of CSR spends between local areas and outside would be approximately 75:25. However, projects/activities executed under directives of Government of India or of foremost concern of the national development agenda will be outside the purview of this ratio. The CSR&S Committee is authorized to approve any project, irrespective of the amount involved, which is beyond the above ratio.

Priority will be given for CSR activities to the stakeholders directly impacted by operations of the Corporation.

CSR Projects or Programmes or activities undertaken in India shall only amount to CSR expenditure.

Mode of Execution of CSR activities

CSR activities shall preferably be implemented in a project mode. Implementation of various activities will normally be done through placement of award by the Corporation as per Works & Procurement Policy of the Corporation. Services of various departments of Central, State Governments, Panchayati Raj Institutions, etc. may also be availed for implementation of CSR activities on deposit work basis.

CSR activities/projects/programmes, may also be taken up in association with a registered trust or a registered society or a Company established by the Corporation or its holding or subsidiary or associate company, submitted to fulfilling requirements, as mentioned in the Act.

Communication Strategy

The electronic media shall be used for broader communication with the stakeholders. Display on website, emails, Annual CSR booklet, Annual Report, etc. will be key instruments to decipher the CSR initiatives of POWERGRID.

Funding of CSR activities

The Corporation will be required to spend annually on CSR, two percent of the average net profit made during the last three immediately preceding financial years.

2. COMPOSITION OF CSR COMMITTEE

In compliance with the provisions of Section 135(1) of the Companies Act, 2013, as on 31.03.2026, the CSR Committee comprised of:

S. No.	Name of Director	Designation / Nature of Directorship	Number of meetings of CSR Committee held during the year	Number of meetings of CSR Committee attended during the year
1.	Shri Shiv Tapasya Paswan	Independent Director /Chairman of CSR Committee	6	6
2.	Dr. Yatindra Dwivedi	Director (Personnel)/ Member of CSR Committee	6	6
3.	Shri Rohit Vaswani	Independent Director/ Member of CSR Committee	6	6
4.	Smt. Sajal Jha	Independent Director/ Member of CSR Committee	5	5

3. THE WEB-LINK(S) WHERE COMPOSITION OF CSR COMMITTEE, CSR POLICY AND CSR PROJECTS APPROVED BY THE BOARD ARE DISCLOSED ON THE WEBSITE OF THE COMPANY

S. No.	Access to details of	Web-Link
1.	Composition of CSR Committee	https://www.powergrid.in/en/composition-committees-board-directors
2.	CSR Policy	https://www.powergrid.in/en/csr
3.	CSR projects approved by the Board	https://www.powergrid.in/sites/default/files/annual_reports/2025-26/Projects.pdf

4. THE EXECUTIVE SUMMARY ALONG WITH WEB-LINK(S) OF IMPACT ASSESSMENT OF CSR PROJECTS CARRIED OUT IN PURSUANCE OF SUB-RULE (3) OF RULE 8 OF THE COMPANIES (CORPORATE SOCIAL RESPONSIBILITY POLICY) RULES, 2014

Detail of CSR projects eligible for Impact Assessment under sub-rule (3) of Rule 8 of the Companies (Corpo- rate Social Responsibility Policy) Rules, 2014 is available at
https://www.powergrid.in/sites/default/files/annual_reports/2025-26/Impact Assessment projects.pdf

The complete report on Impact Assessment is available at
https://www.powergrid.in/sites/default/files/annual_reports/2025-26/ImpactAssessmentReport.pdf

5. a) Average net profit of the Company as per sub-section (5) of Section 135: **₹17,540.11 Crore**

b) Two percent of average net profit of the Company as per sub-section (5) of Section 135: **₹350.81 Crore**

c) Surplus arising out of the CSR projects or programmes or activities of the previous financial years: **Nil**

d) Amount required to be set-off for the financial year: **₹10.74 Crore**

e) Total CSR obligation for the financial year [(b) + (c) – (d)]: **₹340.07 Crore**

6. a) Amount spent on CSR Projects: **₹384.56 Crore** (Ongoing projects = ₹353.64 Crore; Other than Ongoing projects = ₹30.92 Crore)

b) Amount spent in Administrative Overheads: **₹5.81 Crore**

c) Amount spent on Impact Assessment: **₹0.79 Crore**

d) Total amount spent for the Financial Year [(a)+(b)+(c)]: **₹391.16 Crore**

e) CSR amount spent or unspent for the Financial Year:

Total Amount Spent for the Financial Year (in ₹)	Amount Unspent (in ₹)				
	Total Amount transferred to Unspent CSR Account as per sub-section (6) of Section 135		Amount transferred to any fund specified under Schedule VII as per second proviso to sub-section (5) of Section 135		
	Amount	Date of transfer	Name of the Fund	Amount	Date of transfer
391,16,25,207	0.00	N.A.	N.A.	N.A.	N.A.

f) Excess amount for set-off:

S. No.	Particulars	Amount (in ₹)
(1)	(2)	(3)
(i)	Two percent of average net profit of the Company as per sub-section (5) of Section 135	340,06,37,209
(ii)	Total amount spent for the financial year	391,16,25,207
(iii)	Excess amount spent for the financial year [(ii)-(i)]	51,09,87,998
(iv)	Surplus arising out of the CSR projects or programmes or activities of the previous financial years, if any	0
(v)	Amount available for set-off in succeeding financial years [(iii)-(iv)]	51,09,87,998

7. DETAILS OF UNSPENT CORPORATE SOCIAL RESPONSIBILITY AMOUNT FOR THE PRECEDING THREE FINANCIAL YEARS

1	2	3	4	5	6		7	8
S. No.	Preceding Financial Year (s)	Amount transferred to Unspent CSR Account under Section 135 (6) (in ₹)	Balance Amount in Unspent CSR Account under Section 135 (6) (in ₹)	Amount Spent in the Financial Year (in ₹)	Amount transferred to a Fund as specified under Schedule VII as per second proviso to Section 135 (5), if any		Amount remaining to be spent in succeeding financial years (in ₹)	Defi-ciency, if any
					Amount (in ₹)	Date of transfer		
1.	2022-23	0	0	321,66,10,491	0	NIL	NIL	-
2.	2023-24	0	0	330,47,63,608	0	NIL	NIL	-
3.	2024-25	0	0	360,18,78,698	0	NIL	NIL	-
	Total			**10,12,32,52,797**				-

8. WHETHER ANY CAPITAL ASSETS HAVE BEEN CREATED OR ACQUIRED THROUGH CORPORATE SOCIAL RESPONSIBILITY AMOUNT SPENT IN THE FINANCIAL YEAR

◯ YES ☑ NO

If yes, enter the number of Capital assets created/ acquired: N.A.

Furnish the details relating to such asset(s) so created or acquired through Corporate Social Responsibility amount spent in the Financial Year:

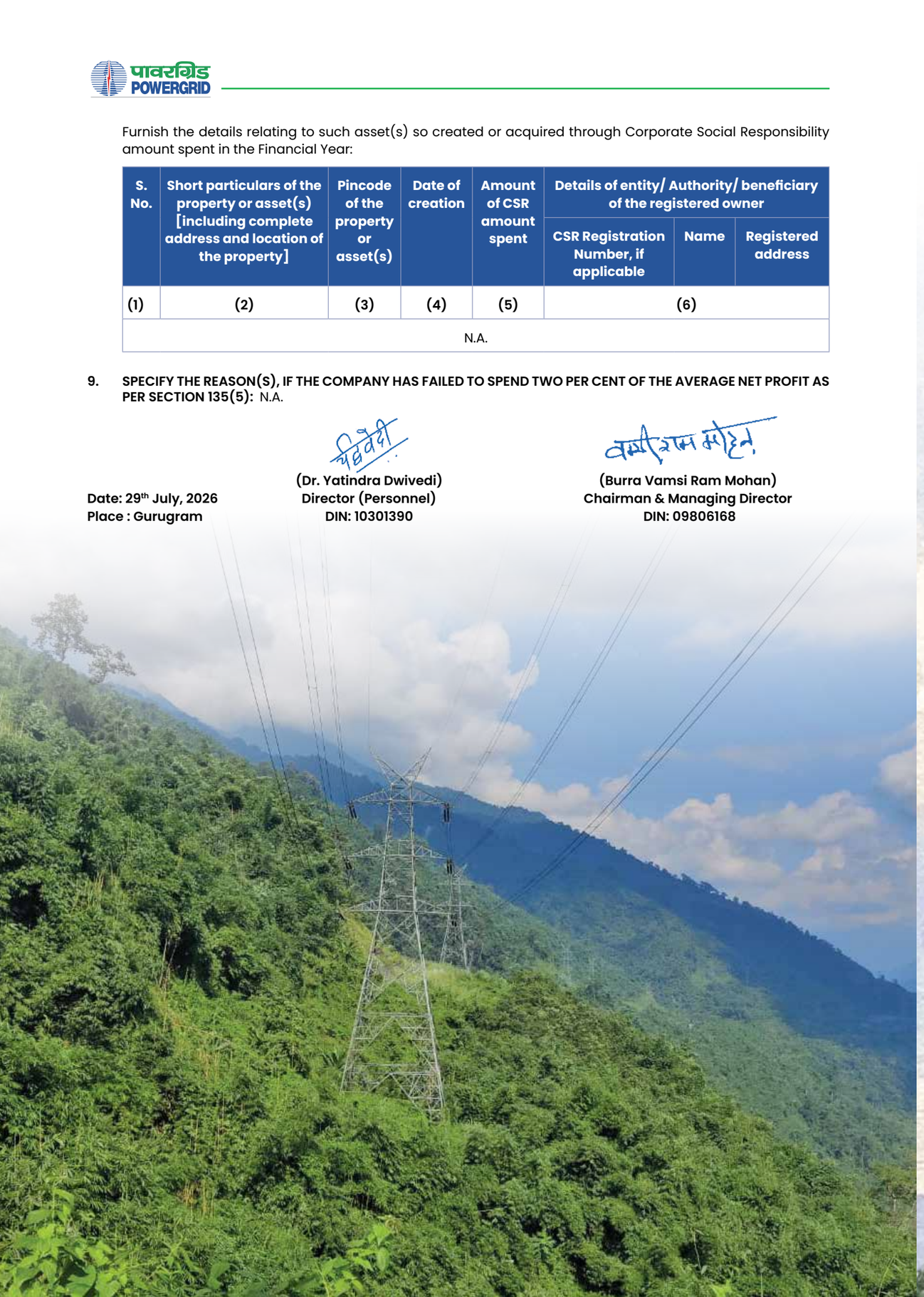
S. No.	Short particulars of the property or asset(s) [including complete address and location of the property]	Pincode of the property or asset(s)	Date of creation	Amount of CSR amount spent	Details of entity/ Authority/ beneficiary of the registered owner		
					CSR Registration Number, if applicable	Name	Registered address
(1)	(2)	(3)	(4)	(5)	(6)		
N.A.							

9. **SPECIFY THE REASON(S), IF THE COMPANY HAS FAILED TO SPEND TWO PER CENT OF THE AVERAGE NET PROFIT AS PER SECTION 135(5):** N.A.

Date: 29th July, 2026
Place : Gurugram

(Dr. Yatindra Dwivedi)
Director (Personnel)
DIN: 10301390

(Burra Vamsi Ram Mohan)
Chairman & Managing Director
DIN: 09806168



STANDALONE FINANCIAL STATEMENTS 2025–26

Standalone Balance Sheet as at 31 March 2026

(₹ in crore)

Particulars	Note No	As at 31 March 2026	As at 31 March 2025
ASSETS			
Non-current assets			
Property, Plant and Equipment	4	1,50,776.96	1,52,384.51
Capital work-in-progress	5	8,354.24	12,166.85
Investment Property	6	1.87	1.87
Intangible assets	7	1,373.17	1,250.35
Intangible assets under development	8	37.04	232.19
Financial Assets			
Investments	9	16,140.96	11,312.30
Trade receivables	10A	-	41.72
Loans	10	57,325.75	36,249.28
Other non-current financial assets	11	4,714.11	5,285.72
Other non-current assets	12	5,788.73	4,072.24
		2,44,512.83	**2,22,997.03**
Current assets			
Inventories	13	1,446.70	1,377.82
Financial Assets			
Investments	14A	251.22	-
Trade receivables	14	10,848.88	7,273.25
Cash and cash equivalents	15	5,162.11	3,723.53
Bank balances other than Cash and cash equivalents	16	2,539.07	2,695.87
Loans	17	1,431.04	716.23
Other current financial assets	18	6,139.54	8,855.09
Other current assets	19	370.64	291.09
		28,189.20	**24,932.88**
Assets Classified as Held for Sale	19A	214.51	-
		28,403.71	**24,932.88**
Regulatory Deferral Account Balances	20	6,518.36	9,939.76
Total Assets		**2,79,434.90**	**2,57,869.67**
EQUITY AND LIABILITIES			
Equity			
Equity Share capital	21	9,300.60	9,300.60
Other Equity	22	90,628.01	82,915.05
		99,928.61	**92,215.65**
Liabilities			
Non-current liabilities			
Financial Liabilities			
Borrowings	23	1,21,071.80	1,09,857.95
Lease liabilities	29	34.09	39.30
Other non-current financial liabilities	24	3,541.61	3,523.81
Provisions	25	799.28	723.77
Deferred tax liabilities(Net)	26	5,132.89	10,038.68
Other non-current liabilities	27	8,438.00	7,965.29
		1,39,017.67	**1,32,148.80**

Standalone Balance Sheet as at 31 March 2026 (Contd.)

(₹ in crore)

Particulars	Note No	As at 31 March 2026	As at 31 March 2025
Current liabilities			
Financial Liabilities			
Borrowings	28	26,937.21	21,107.01
Lease liabilities	29	7.44	9.04
Trade payables			
(A) total outstanding dues of micro enterprises and small enterprises	30	107.32	73.67
(B) total outstanding dues of creditors other than micro enterprises and small enterprises	30	598.16	494.01
Other current financial liabilities	31	8,749.56	7,446.74
Other current liabilities	32	3,396.19	3,605.26
Provisions	33	692.74	605.46
Current Tax Liabilities (Net)	34	-	164.03
		40,488.62	**33,505.22**
Total Equity and Liabilities		**2,79,434.90**	**2,57,869.67**

The accompanying notes (1 to 67) form an integral part of financial statements

For and on behalf of the Board of Directors

Satyaprakash Dash	**G Ravisankar**	**Burra Vamsi Rama Mohan**
Company Secretary	Director (Finance)	Chairman & Managing Director
	DIN: 08816101	DIN: 09806168

As per our report of even date

For **ASA & Associates LLP**	For **SAGAR & ASSOCIATES**	For **JAIN PARAS BILALA & CO**	For **G. D. APTE & CO**
Chartered Accountants	Chartered Accountants	Chartered Accountants	Chartered Accountants
FRN : 009571N/N50006	FRN : 003510S	FRN : 011046C	FRN : 100515W
CA Parveen Kumar	**CA Karthik Chowdary B K**	**CA Paras Bilala**	**CA Umesh S. Abhyankar**
Partner	Partner	Partner	Partner
M. No. 088810	M. No. 289051	M. No. 400917	M. No. 113053

Date: 15 May 2026

Place: Gurugram

Standalone Statement of Profit and Loss for the year ended 31 March 2026

(₹ in crore)

Particulars	Note No.	For the year ended 31 March 2026	For the year ended 31 March 2025
Revenue From Operations	35	40,904.20	41,431.49
Other Income	36	6,091.68	4,893.83
Total Income		**46,995.88**	**46,325.32**
EXPENSES			
Employee benefits expense	37	2,643.92	2,593.00
Finance costs	38	10,050.43	9,479.32
Depreciation and amortization expense	39	12,329.79	12,352.23
Other expenses	40	5,212.64	3,561.96
Total expenses		**30,236.78**	**27,986.51**
Profit Before Tax & Regulatory Deferral Account Balances		**16,759.10**	**18,338.81**
Tax expense:			
Current tax - Current Year		2,943.33	3,178.13
- Earlier Years		0.02	(0.30)
Deferred tax	26	(4,928.86)	88.03
		(1,985.51)	**3,265.86**
Profit for the period before Regulatory Deferral Account Balances		**18,744.61**	**15,072.95**
Net movement in Regulatory Deferral Account Balances- Income/(Expenses) (net of tax)	41	(2,823.61)	280.62
Profit for the period		**15,921.00**	**15,353.57**
Other Comprehensive Income			
Items that will not be reclassified to profit or loss (net of tax)	42	173.38	(239.33)
Items that will be reclassified to profit or loss (net of tax)	42	(27.60)	-
Total Comprehensive Income for the period		**16,066.78**	**15,114.24**

Standalone Statement of Profit and Loss for the year ended 31 March 2026 (Contd.)

Particulars	Note No.	For the year ended 31 March 2026	For the year ended 31 March 2025
Earnings per equity share (Face value of ₹10/- each)	60		
including movement in Regulatory Deferral Account Balances : Basic & Diluted (In ₹)		17.12	16.51
excluding movement in Regulatory Deferral Account Balances : Basic & Diluted (In ₹)		20.15	16.21

The accompanying notes (1 to 67) form an integral part of financial statements

For and on behalf of the Board of Directors

Satyaprakash Dash	**G Ravisankar**	**Burra Vamsi Rama Mohan**
Company Secretary	Director (Finance)	Chairman & Managing Director
	DIN: 08816101	DIN: 09806168

As per our report of even date

For **ASA & Associates LLP**	For **SAGAR & ASSOCIATES**	For **JAIN PARAS BILALA & CO**	For **G. D. APTE & CO**
Chartered Accountants	Chartered Accountants	Chartered Accountants	Chartered Accountants
FRN : 009571N/N50006	FRN : 003510S	FRN : 011046C	FRN : 100515W
CA Parveen Kumar	**CA Karthik Chowdary B K**	**CA Paras Bilala**	**CA Umesh S. Abhyankar**
Partner	Partner	Partner	Partner
M. No. 088810	M. No. 289051	M. No. 400917	M. No. 113053

Date: 15 May 2026

Place: Gurugram

Standalone Statement of Cash Flows for the year ended 31 March 2026

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
A. CASH FLOW FROM OPERATING ACTIVITIES		
Profit Before Tax & Regulatory Deferral Account Balances	**16,759.10**	**18,338.81**
Add: Net movement in Regulatory Deferral Account Balances (net of tax)	(2,823.61)	280.62
Add: Tax on Net movement in Regulatory Deferral Account Balances	(597.79)	59.40
Profit Before Tax (including net movement in Regulatory Deferral Account Balances)	**13,337.70**	**18,678.83**
Adjustment for :		
Depreciation & amortization expenses	12,329.79	12,352.23
Transfer from Grants in Aid	(332.83)	(330.71)
Deferred revenue - Advance against Depreciation	(89.12)	(108.48)
Provisions/impairment/bad debt etc	243.77	73.78
Changes in fair value of financial instruments through profit or loss	(15.48)	(25.26)
Profit on sale of Investment in Subsidiaries/Joint Ventures/ Associates	-	(245.60)
Net Loss/(Profit) on Disposal / Write off of Property, Plant & Equipment	(10.88)	1.64
Income from investment Property	(0.81)	(0.54)
Deferred Foreign Currency Fluctuation Asset	(569.04)	229.87
Deferred Income from Foreign Currency Fluctuation	750.03	(120.91)
Regulatory Deferral Account Debit Balances	3,421.40	(340.02)
Finance Costs	10,050.43	9,479.32
Provisions/impairment written back	(65.56)	(97.58)
Derivative- Premium Amortization	16.73	-
FERV loss / (gain)	1,203.84	129.71
Gain on sale/Change in Fair Value of Current Investment Measured at FVPL	(2.77)	(17.97)
Interest income on Deposits, Bonds and loans to Subsidiaries & Joint Ventures (JVs), PG InvIT etc	(3,570.73)	(2,506.72)
Surcharge income	(52.67)	(123.43)
Income from finance lease	(140.15)	(93.79)
Dividend income	(1,713.87)	(1,377.87)
	21,452.08	**16,877.67**
Operating profit before Changes in Assets and Liabilities	**34,789.78**	**35,556.50**
Adjustment for Changes in Assets and Liabilities:		
(Increase)/Decrease in Inventories	(68.88)	(74.51)
(Increase)/Decrease in Trade Receivables	(3,795.50)	3,462.13
(Increase)/Decrease in Other Financial Assets	3,201.21	(4,216.27)
(Increase)/Decrease in Other Non-current Assets	(315.23)	(13.71)
(Increase)/Decrease in Other Current Assets	(79.55)	(89.20)
Increase/(Decrease) in Liabilities & Provisions	1,195.07	(281.78)
	137.12	**(1,213.34)**

Standalone Statement of Cash Flows for the year ended 31 March 2026 (Contd.)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Cash generated from operations	**34,926.90**	**34,343.16**
Direct taxes paid	(2,944.28)	(2,986.29)
Net Cash from Operating Activities	**31,982.62**	**31,356.87**
B. CASH FLOW FROM INVESTING ACTIVITIES		
Purchase of Property, Plant & Equipment, Intangible Assets, Capital Work in Progress etc. (Including Advances for Capital Expenditure)	(5,604.33)	(5,142.74)
Proceeds of sale of Property, Plant & Equipment and Intangible Assets etc.	30.80	22.70
Receipt of Grant	-	4.65
Investment in Mutual Funds	(3,385.00)	(1,704.00)
Sale of Mutual Funds	3,159.65	2,337.67
Investments in Subsidiaries, JVs & others (Net)	(5,021.63)	(2,352.98)
Loans & Advances to Subsidiaries, JVs & Associates (Including repayments)	(21,455.72)	(14,859.55)
Financial lease receipts	250.48	269.28
Bank balances other than cash and cash equivalents	318.59	(283.65)
Interest received on Deposits, Bonds and Loans to Subsidiaries & JVs, PG InvIT etc	3,246.44	2,286.78
Income received from investment property	0.81	-
Surcharge received	198.19	148.33
Dividend received	1,713.87	1,376.70
Net used in Investing Activities	**(26,547.85)**	**(17,896.81)**
C. CASH FLOW FROM FINANCING ACTIVITIES		
Proceeds from non current borrowings	28,166.02	19,324.36
Repayment of non current borrowings	(15,537.29)	(15,701.70)
Proceeds/repayment of current borrowings (net)	1,290.64	3,015.84
Repayment of Lease Liabilities (Including interest)	(11.34)	(8.31)
Finance Costs paid	(9,533.67)	(9,221.63)
Dividend paid	(8,370.55)	(9,765.64)
Net Cash used in Financing Activities	**(3,996.19)**	**(12,357.08)**
D. Net change in Cash and Cash equivalents (A+B+C)	**1,438.58**	**1,102.98**
E. Cash and Cash equivalents (Opening balance)	**3,723.53**	**2,620.55**
F. Cash and Cash equivalents (Closing balance) (Refer Note No 15)*	**5,162.11**	**3,723.53**

* Includes ₹ 1050.93 crore (Previous Year ₹ 657.81 crore) held in designated accounts which is not available for use by the Company.

The accompanying notes (1 to 67) form an integral part of financial statements

Further Notes:

1. Cash and cash equivalents consist of cheques, drafts, stamps in hands, balances with banks and deposits with original maturity of upto three months.
2. Previous year figures have been re-grouped / re-arranged wherever necessary.

Standalone Statement of Cash Flows for the year ended 31 March 2026 (Contd.)

3. Reconciliation between the opening and closing balances in the balance sheet for liabilities arising from financing activities:

(₹ in crore)

Particulars	Finance lease obligations	Non-current borrowings#	Current borrowings
As at 01 April 2025	48.34	1,28,294.70	5,709.36
Net Cash Flows during the year	(11.34)	3,657.30	1,290.64
Non-cash changes due to :			
- Adjustments/Acquisitions under finance lease	4.53		
- Interest on borrowings		9,205.90	
- Variation in exchange rates		3,124.68	
- Fair value adjustments		0.24	
As at 31 March 2026	**41.53**	**1,44,282.82**	**7,000.00**

(₹ in crore)

Particulars	Finance lease obligations	Non-current borrowings#	Current borrowings
As at 01 April 2024	41.42	1,23,661.98	2,693.52
Net Cash Flows during the year	(8.31)	(5,205.42)	3,015.84
Non-cash changes due to :			
- Adjustments/Acquisitions under finance lease	15.23		
- Interest on borrowings		8,967.95	
- Variation in exchange rates		877.84	
- Fair value adjustments		(7.65)	
As at 31 March 2025	**48.34**	**1,28,294.70**	**5,709.36**

Includes current maturities of non-current borrowings and interest accrued thereon.

For and on behalf of the Board of Directors

Satyaprakash Dash	**G Ravisankar**	**Burra Vamsi Rama Mohan**
Company Secretary	Director (Finance)	Chairman & Managing Director
	DIN: 08816101	DIN: 09806168

As per our report of even date

For **ASA & Associates LLP**	For **SAGAR & ASSOCIATES**	For **JAIN PARAS BILALA & CO**	For **G. D. APTE & CO**
Chartered Accountants	Chartered Accountants	Chartered Accountants	Chartered Accountants
FRN : 009571N/N50006	FRN : 003510S	FRN : 011046C	FRN : 100515W
CA Parveen Kumar	**CA Karthik Chowdary B K**	**CA Paras Bilala**	**CA Umesh S. Abhyankar**
Partner	Partner	Partner	Partner
M. No. 088810	M. No. 289051	M. No. 400917	M. No. 113053

Date: 15 May 2026

Place: Gurugram

Standalone Statement of Changes in Equity for the year ended 31 March 2026

A. Equity Share Capital

(₹ in crore)

As at 01 April 2025	**9,300.60**
Changes during the year	-
As at 31 March 2026	**9,300.60**
As at 01 April 2024	9,300.60
Changes during the year	-
As at 31 March 2025	**9,300.60**

B. Other Equity

(₹ in crore)

Particulars	Reserves and Surplus					Other Comprehensive Income		Total
	Securities Premium	Bond Redemption Reserve	Self Insurance Reserve	General Reserve	Retained Earnings	Equity instruments through other comprehensive income	Cash Flow Hedge Reserve	
As at 01 April 2025	5,509.28	3,193.24	1,284.52	70,829.20	2,148.10	(49.29)	-	82,915.05
Profit for the year					15,921.00			15,921.00
Other Comprehensive Income					(16.32)	189.70	(27.60)	145.78
Total Comprehensive Income					15,904.68	189.70	(27.60)	16,066.78
Adjustments during the year								-
Transfer to General Reserve				6,000.00	(6,000.00)			-
Transfer from Bond Redemption Reserve		(471.93)			471.93			-
Utilised for issue of bonus equity shares	-							-
Transfer to Self Insurance Reserve			318.07		(318.07)			-
Transfer from Self Insurance Reserve			(236.17)	236.17	-			-
Final Dividend F.Y. 2024-25					(1,162.58)			(1,162.58)
Interim Dividend F.Y. 2025-26					(7,207.97)			(7,207.97)
Other Adjustments				-	-	-	16.73	16.73
As at 31 March 2026	**5,509.28**	**2,721.31**	**1,366.42**	**77,065.37**	**3,836.09**	**140.41**	**(10.87)**	**90,628.01**

Standalone Statement of Changes in Equity for the year ended 31 March 2026 (Contd.)

B. Other Equity (contd.)

(₹ in crore)

Particulars	Reserves and Surplus					Other Comprehensive Income	Total
	Securities Premium	Bond Redemption Reserve	Self Insurance Reserve	General Reserve	Retained Earnings	Equity instruments through other comprehensive income	
As at 01 April 2024	5,509.28	4,064.11	1,240.63	64,566.23	2,013.52	172.68	77,566.45
Profit for the year					15,353.57		15,353.57
Other Comprehensive Income					(17.36)	(221.97)	(239.33)
Total Comprehensive Income					15,336.21	(221.97)	15,114.24
Adjustments during the year							-
Transfer to General Reserve				6,000.00	(6,000.00)		-
Transfer from Bond Redemption Reserve		(870.87)			870.87		-
Transfer to Self Insurance Reserve			306.86		(306.86)		-
Transfer from Self Insurance Reserve			(262.97)	262.97	-		-
Final Dividend F.Y. 2023-24					(2,557.67)		(2,557.67)
Interim Dividend F.Y. 2024-25					(7,207.97)		(7,207.97)
As at 31 March 2025	**5,509.28**	**3,193.24**	**1,284.52**	**70,829.20**	**2,148.10**	**(49.29)**	**82,915.05**

The accompanying notes (1 to 67) form an integral part of financial statements
Refer to Note No 22 for nature and movement of Reserve and Surplus.

For and on behalf of the Board of Directors

Satyaprakash Dash	**G Ravisankar**	**Burra Vamsi Rama Mohan**
Company Secretary	Director (Finance)	Chairman & Managing Director
	DIN: 08816101	DIN: 09806168

As per our report of even date

For **ASA & Associates LLP**	For **SAGAR & ASSOCIATES**	For **JAIN PARAS BILALA & CO**	For **G. D. APTE & CO**
Chartered Accountants	Chartered Accountants	Chartered Accountants	Chartered Accountants
FRN : 009571N/N50006	FRN : 003510S	FRN : 011046C	FRN : 100515W
CA Parveen Kumar	**CA Karthik Chowdary B K**	**CA Paras Bilala**	**CA Umesh S. Abhyankar**
Partner	Partner	Partner	Partner
M. No. 088810	M. No. 289051	M. No. 400917	M. No. 113053

Date: 15 May 2026

Place: Gurugram

Notes to Standalone Financial Statements

1. Corporate and General Information

Power Grid Corporation of India Limited ('the Company') is a public company domiciled and incorporated in India under the provisions of The Companies Act and its shares are listed on the National Stock Exchange (NSE) and BSE Limited (BSE) in India. The registered office of the Company is situated at B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, India and its Corporate Office is located at Saudamini, Plot No.2, Sector-29, Gurgaon, Haryana.

The Company is notified as the deemed transmission licensee under The Electricity Act, 2003. It is principally engaged in implementation, operation and maintenance of Inter-State Transmission System (ISTS) and consultancy services.

The financial statements of the company for the year ended 31 March 2026 were approved for issue by the Board of Directors on 15 May 2026.

2. Material Accounting Policy Information

A summary of the material accounting policy information applied in the preparation of the financial statements are as given below. These accounting policies have been applied consistently to all periods presented in the financial statements.

2.1 Basis of Preparation

i) Compliance with Ind AS

The financial statements are prepared in compliance with Indian Accounting Standards (Ind AS) notified under Section 133 of the Companies Act, 2013 (the Act), Companies (Indian Accounting Standards) Rules, 2015, the relevant provisions of the Companies Act, 2013 and the provisions of Electricity Act, 2003, in each case, to the extent applicable and as amended thereafter.

ii) Basis of Measurement

The financial statements have been prepared on accrual basis and under the historical cost convention except following which have been measured at fair value:

- Certain financial assets and liabilities measured at fair value (refer Note no. 2.13 for accounting policy regarding financial instruments),
- Defined benefit plans – plan assets measured at fair value.

iii) Functional and presentation currency

The financial statements are presented in Indian Rupees (Rupees or ₹), which is the Company's functional and presentation currency and all amounts are rounded to the nearest crore and two decimals thereof, except as stated otherwise.

iv) Use of estimates

The preparation of financial statements requires estimates and assumptions that affect the reported amount of assets, liabilities, revenue and expenses during the reporting period. Although, such estimates and assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from these estimates. The estimates and underlying assumptions are reviewed on an on-going basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision effects only that period or in the period of the revision and future periods if the revision affects both current and future years (refer Note no. 3 on critical accounting estimates, assumptions and judgments).

v) Current and non-current classification

The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realised or intended to be sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realised within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period; or
- There is no right at the end of the reporting period to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

Deferred tax assets/liabilities are classified as non-current.

The Company recognises twelve months period as its operating cycle.

2.2 Property, Plant and Equipment

The Company had opted to consider the carrying value of Property, Plant and Equipment as per previous GAAP on the date of transition to Ind AS (1st April, 2015) to be the deemed cost as per Ind AS 101 'First time Adoption of Indian Accounting Standards'.

Initial Recognition and Measurement

Property, Plant and Equipment is initially measured at cost of acquisition/construction including any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management. After initial recognition, Property, Plant and Equipment is carried at cost less accumulated depreciation / amortisation and accumulated impairment losses, if any.

In the case of commissioned assets, deposit works/ cost- plus contracts where final settlement of bills with contractors is yet to be effected, capitalisation is done on provisional basis subject to necessary adjustments in the year of final settlement.

Assets and systems common to more than one transmission system are capitalised on the basis of technical estimates/ assessments.

Transmission system assets are considered as ready for intended use from the date of commercial operation declared or approved in terms of CERC Tariff Regulations and capitalised accordingly.

The cost of land includes provisional deposits, payments/liabilities towards compensation, rehabilitation and other expenses wherever possession of land is taken.

Expenditure on levelling, clearing and grading of land if incurred for construction of building is capitalised as part of cost of the related building.

Spares parts individually costing more than ₹10,00,000/-, standby equipment and servicing equipment which meets the recognition criteria of Property, Plant and Equipment are capitalised.

The acquisition or construction of some items of property, plant and equipment although not directly increasing the future economic benefits of any particular existing item of property, plant and equipment, may be necessary for the company to obtain future economic benefits from its other assets. Such items are recognised as property, plant and equipment.

Subsequent costs

Subsequent expenditure is recognised as an increase in carrying amount of assets when it is probable that future economic benefits deriving from the cost incurred will flow to the company and cost of the item can be measured reliably.

The cost of replacing part of an item of Property, Plant & Equipment is recognised in the carrying amount of the item if it is probable that future economic benefits embodied within the part will flow to the company and its cost can be measured reliably. The carrying amount of the replaced part is derecognised. If the cost of the replaced part or earlier inspection component is not available, the estimated cost of similar new parts/inspection component is used as an indication of what the cost of the existing part/ inspection component was when the item was acquired or inspection was carried out.

The costs of the day-to-day servicing of property, plant and equipment are recognised in the Statement of Profit & Loss as incurred.

Derecognition

An item of Property, Plant and Equipment is derecognised on disposal or when no future economic benefits are expected from its use or disposal.

The gain or loss arising from derecognition of an item of property, plant and equipment is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss on the date of derecognition.

2.3 Capital Work-In-Progress (CWIP)

Cost of material, erection charges and other expenses incurred for the construction of Property, Plant and Equipment are shown as CWIP based on progress of erection work till the date of capitalisation.

Expenditure of Corporate office, Regional Offices and Projects, directly attributable to construction of property, plant and equipment are identified and allocated on a systematic basis to the cost of the related assets.

Interest during construction and expenditure (net) allocated to construction as per policy above are kept as a separate item under CWIP and apportioned to the assets being capitalised in proportion to the closing balance of CWIP.

Deposit works/cost-plus contracts are accounted for on the basis of statement received from the contractors or technical assessment of work completed.

Unsettled liability for price variation/exchange rate variation in case of contracts is accounted for on estimated basis as per terms of the contracts.

2.4 Intangible Assets and Intangible Assets under development

The Company had opted to consider the carrying value of Intangible Assets as per previous GAAP on the date of transition to Ind AS (1st April, 2015) to be the deemed cost as per Ind AS 101 'First time Adoption of Indian Accounting Standards'.

Intangible assets with finite useful life that are acquired separately are carried at cost less any accumulated amortisation and accumulated impairment losses.

Subsequent expenditure on already capitalised Intangible assets is capitalised when it increases the future economic benefits embodied in an existing asset and is amortised prospectively.

The cost of software (which is not an integral part of the related hardware) acquired for internal use and resulting in significant future economic benefits is recognised as an intangible asset when the same is ready for its use.

Afforestation charges for acquiring right-of-way for laying transmission lines are accounted for as intangible assets on the date of capitalisation of related transmission lines.

Expenditure incurred, eligible for capitalisation under the head Intangible Assets, are carried as "Intangible Assets under Development" till such assets are ready for their intended use.

Expenditure on research activities is recognised as an expense in the period in which it is incurred.

Expenditure on development activities shall be recognised as Intangible asset if it meets the eligibility criteria as per Ind AS 38 'Intangible Assets', otherwise it shall be recognised as an expense.

An item of Intangible asset is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Gains or losses arising from derecognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the Statement of Profit and Loss when the asset is derecognised.

2.5 Investment property

The Company had opted to consider the carrying value of Investment Property as per previous GAAP on the date of transition to Ind AS (1st April, 2015) to be the deemed cost as per Ind AS 101 'First time Adoption of Indian Accounting Standards'.

Investment property comprises portions of land and/or buildings that are held for long term rental yields and/or for capital appreciation.

Investment properties are initially measured at cost, including transaction costs. Subsequent to initial recognition, investment properties are carried at cost less accumulated depreciation and accumulated impairment loss, if any.

Transfers to or from investment property is made when there is a change in use i.e. an asset meets or ceases to meet the definition of investment property and there is evidence of the change in use.

Investment properties are derecognised either when they have been disposed off or when they are permanently withdrawn from use and no future economic benefit is expected from their disposal. The difference between the net disposal proceeds and the carrying amount of the asset is recognised as profit or loss in the period of derecognition.

2.6 Depreciation / Amortisation

Property, Plant and Equipment

Depreciation/amortisation on the items of property, plant and equipment related to transmission business is provided on straight line method following the rates and methodology notified by the CERC for the purpose of recovery of tariff and on property, plant and equipment of consultancy business is provided on straight line method as per useful life specified in Schedule II of the Companies Act, 2013 except for property, plant and equipment specified in the following paragraphs.

ULDC assets commissioned prior to 1st April 2014 are depreciated on Straight Line Method @ 6.67% per annum. Such assets commissioned on or after 1st April 2014 are depreciated on straight line method following the rates and methodology notified by the CERC for the purpose of recovery of tariff.

In the case of property, plant and equipment of National Thermal Power Corporation Limited (NTPC), National Hydro-Electric Power Corporation Limited (NHPC), North-Eastern Electric Power Corporation Limited (NEEPCO), Neyveli Lignite Corporation Limited (NLC) transferred w.e.f. April 1, 1992, Jammu and Kashmir Lines w.e.f. April 1, 1993, and Tehri Hydro Development Corporation Limited (THDC) w.e.f. August 1, 1993, depreciation is charged based on gross block as indicated in transferor's books with necessary adjustments so that the life of the assets as laid down in the CERC notification for tariff is maintained.

Depreciation on spares parts, standby equipment and servicing equipment which are capitalised, is provided on straight line method from the date they are available for use over the remaining useful life of the related assets of transmission business,

following the rates and methodology notified by the CERC.

Depreciation on following items of property, plant and equipment is provided based on estimated useful life as per technical assessment.

Particulars	Useful life
a. Computers & Peripherals	3 Years
b. Servers & Network Components	5 years

Residual value of above assets is considered as Nil.

Mobile phones are charged off in the year of purchase.

Property, plant and equipment costing ₹5,000/- or less, are fully depreciated in the year of acquisition.

Where the cost of depreciable property, plant and equipment has undergone a change due to increase/decrease in long term monetary items on account of exchange rate fluctuation, price adjustment, change in duties or similar factors, the unamortised balance of such asset is depreciated prospectively at the rates and methodology as specified by the CERC Tariff Regulations, except for consultancy business assets where residual life is determined on the basis of useful life of property, plant and equipment as specified in Schedule II of the Companies Act, 2013.

Depreciation on additions to/deductions from Property, Plant and Equipment during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

The residual values, useful lives and methods of depreciation for items of property, plant and equipment other than items of property, plant and equipment related to transmission business are reviewed at each financial year-end and adjusted prospectively, wherever required.

Right of Use Assets:

Right of Use assets are fully depreciated from the lease commencement date on a straight line basis over the lease term.

Leasehold land is fully amortised over lease period or useful life of the related plant whichever is lower in accordance with the rates and methodology specified in CERC Tariff Regulation. Leasehold land acquired on perpetual lease is not amortised.

Intangible Assets

Cost of software capitalised as intangible asset is amortised over the period of legal right to use or 3 years, whichever is less with Nil residual value.

Afforestation charges are amortised over thirty five years from the date of capitalisation of related transmission assets following the rates and methodology notified by Central Electricity Regulatory Commission (CERC) Tariff Regulations.

Expenditure on development of 1200kv Transmission System shall be amortised over a period of 10 years.

Amortisation on additions to/deductions from Intangible Assets during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

The amortisation period and the amortisation method for intangible assets are reviewed at each financial year-end and are accounted for as change in accounting estimates in accordance with Ind AS 8 "Accounting Policies, Changes in Accounting Estimates and Errors".

2.7 Borrowing Costs

All the borrowed funds (except short term funds for working capital) are earmarked to specific projects. The borrowing costs (including bond issue expenses, interest, discount on bonds, front end fee, guarantee fee, management fee etc.) are allocated to the projects in proportion to the funds so earmarked.

Exchange differences arising from foreign currency borrowing to the extent regarded as an adjustment to interest costs are treated as borrowing cost.

Borrowing costs directly attributable to the acquisition or construction of qualifying assets are capitalised (net of income on temporary deployment of funds) as part of the cost of such assets till the assets are ready for the intended use. Qualifying assets are assets which take a substantial period of time to get ready for their intended use.

All other borrowing costs are recognised in Statement of Profit and Loss in the period in which they are incurred.

2.8 Impairment of non-financial assets

The carrying amounts of the Company's non-financial assets are reviewed at each reporting date to determine whether there is any indication of impairment considering the provisions of Ind AS 36 'Impairment of Assets'. If any such indication exists, then the asset's recoverable amount is estimated.

The recoverable amount of an asset or cash-generating unit is the higher of its fair value less costs to disposal and its value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted. For the purpose of impairment testing, assets that cannot be tested individually are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the "cash-generating unit", or "CGU").

An impairment loss is recognised if the carrying amount of an asset or its CGU exceeds its estimated recoverable amount. Impairment losses are recognised in the statement of profit and loss. Impairment losses recognised in respect of CGUs are reduced from the carrying amounts of the assets of the CGU.

Impairment losses recognised in prior periods are assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortisation, if no impairment loss had been recognised.

2.9 Cash and cash equivalents

Cash and cash equivalents include cash in hand and at bank, and deposits held at call with banks having a maturity of three months or less from the date of acquisition that are readily convertible to a known amount of cash and are subject to an insignificant risk of changes in value.

2.10 Inventories

Inventories are valued at lower of the cost, determined on weighted average basis and net realisable value.

Spares which do not meet the recognition criteria as Property, Plant and Equipment, including spare parts individually costing up to ₹10,00,000/- are recorded as inventories.

Surplus materials as determined by the management are held for intended use and are included in the inventory.

The diminution in the value of obsolete/unserviceable/surplus stores and spares and non-moving unserviceable inventories is ascertained on review and provided for.

2.11 Leases

Lease is a contract that conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

To assess whether a contract conveys the right to control the use of an identified asset, the Company assesses whether: (i) the contract involves use of an identified assets, (ii) the customer has substantially all the economic benefits from the use of the asset through the period of the lease and (iii) the customer has the right to direct the use of the asset.

i) As a Lessee

At the date of commencement of the lease, the Company recognises a right-of-use asset (ROU) and a corresponding lease liability for all lease arrangements in which it is a lessee, except for lease with a term of twelve months or less (i.e. short term leases) and leases for which the underlying asset is of low value. For these short-term and leases for which the underlying asset is of low value, the Company recognises the lease payments on straight-line basis over the term of the lease.

Certain lease arrangements include the options to extend or terminate the lease before the end of the lease term. ROU assets and lease liabilities includes these options when it is reasonably certain that they will be exercised.

The right-of-use assets are initially recognised at cost, which comprises the amount of the initial measurement of the lease liability adjusted for any lease payments made at or before the inception date of the lease along with any initial direct costs, restoration obligations and lease incentives received.

Subsequently, the right-of-use assets is measured at cost less any accumulated depreciation, accumulated impairment losses, if any and adjusted for any remeasurement of the lease liability. The Company applies Ind AS 36 to determine whether a ROU asset is impaired and accounts for any identified impairment loss as described in the accounting policy 2.8 on "Impairment of non-financial assets".

The lease liability is initially measured at present value of the lease payments that are not paid at that date.

The interest cost on lease liability is expensed in the Statement of Profit and Loss, unless eligible for capitalisation as per accounting policy 2.7 on "Borrowing costs".

Lease liability and ROU asset have been separately presented in the financial statements and lease payments have been classified as financing cash flows.

ii) As a Lessor

A lease is classified at the inception date as a finance lease or an operating lease.

a) Finance leases

A lease that transfers substantially all the risks and rewards incidental to ownership of an asset is classified as a finance lease.

State sector Unified Load Dispatch Centre (ULDC)/ Fiber Optic Communication Assets (FOC)/Bilateral line assets leased to the beneficiaries are considered as Finance Lease. Net investment in such leased assets are recorded as receivable at the lower of the fair value of the leased property and the present value of the minimum lease payments along with accretion in subsequent years is accounted for as Lease Receivables under current and non-current other financial assets. Wherever grant-in-aid is received for construction of State Sector ULDC, lease receivable is accounted for net of such grant.

The interest element of lease is accounted in the Statement of Profit and Loss over the lease period based on a pattern reflecting a constant periodic rate of return on the net investment as per the tariff notified by CERC.

FERV on foreign currency loans relating to leased assets is adjusted to the amount of lease receivables and is amortised over the remaining tenure of lease. FERV recovery (as per CERC norms) from the constituents is recognised net of such amortised amount.

b) Operating leases

An operating lease is a lease other than a finance lease. Leases in which a significant portion of the risks and rewards of ownership are retained by the lessor are classified as operating leases.

For operating leases, the asset is capitalised as property, plant and equipment and depreciated over its economic life. Rental income from operating lease is recognised over the term of the arrangement.

2.12 Employee benefits

2.12.1 Defined contribution plans

A defined contribution plan is a post-employment benefit plan under which an entity pays fixed contributions into separate entities (Funds) and will have no legal or constructive obligation to pay further contributions, if the Fund does not hold sufficient assets to pay all employee's benefits related to employee service in the current and prior periods. Obligations for contribution to defined contribution plans are recognised as an employee benefits expense in the statement of profit and loss in the period during which services are rendered by employees.

The Company has a defined contribution pension scheme which is administered through a separate trust/New Pension Scheme (NPS). The obligation of the Company is to contribute to the trust/NPS to the extent of amount not exceeding 30% of basic pay and dearness allowance less employer's contribution towards provident fund, gratuity, post-retirement medical facility (PRMF) or any other retirement benefits. The contributions to the fund for the year are recognised as an expense and charged to the statement of profit and loss.

2.12.2 Defined benefit plans

A defined benefit plan is a post-employment benefit plan other than a defined contribution plan. The Company's liability towards gratuity, post-retirement medical facility, baggage allowance for settlement at home town after retirement, acknowledgement of service on retirement, Monetary reward as age milestone recognition, Wellness Assistance and provident fund scheme to the extent of interest liability on provident fund contribution are in the nature of defined benefit plans.

The gratuity is funded by the Company and is managed by separate trust. The Company has Post-Retirement Medical Facility (PRMF), under which retired employee and the spouse are provided medical facilities in the Company empanelled hospitals. They can also avail treatment as out-patient subject to a ceiling fixed by the Company.

The Company pays fixed contribution to Provident Fund at predetermined rates to a separate trust, which invests the funds in permitted securities. The contributions to the fund for the year are recognised as expense and are charged to the statement of profit and loss. The obligation of the Company is limited to such fixed contributions and to ensure a minimum rate of interest on contributions to the members as specified by the Government of India (GoI).

The Company has schemes for payment of baggage allowance on superannuation towards expenses for settlement at hometown for the superannuated employees & their dependents and for providing an acknowledgement of service on retirement.

The Company's net obligation in respect of defined benefit plans is calculated separately for each plan by estimating the amount of future benefit that employees have earned in return for their service in the current and prior periods; that benefit is discounted to determine its present value. Any unrecognised past service costs and the fair value of any plan assets are deducted. The discount rate is based on the prevailing market yields of Indian government securities as at the reporting date that have maturity dates approximating the terms of the Company's obligations and that are denominated in the same currency in which the benefits are expected to be paid.

The calculation is performed annually by a qualified actuary using the projected unit credit method. When the calculation results in a benefit to the Company, the recognised asset is limited to the total of any unrecognised past service costs and the present value of economic benefits available in the form of any future refunds from the plan or reductions in future contributions to the plan. An economic benefit is available to the Company if it is realisable during the life of the plan, or on settlement of the plan liabilities. Any actuarial gains or losses are recognised in OCI in the period in which they arise and subsequently not reclassified to profit or loss.

When the benefits of a plan are improved, the portion of the increased benefit relating to past service by employees is recognised in the statement of profit and loss on a straight-line basis over the average period until the benefits become vested. To the extent that the benefits vest immediately, the expense is recognised immediately in the statement of profit and loss.

2.12.3 Other long-term employee benefits

Benefits under the Company's leave encashment and employee family economic rehabilitation scheme constitute other long term employee benefits.

The Company's net obligation in respect of leave encashment is the amount of future benefit that employees have earned in return for their service in the current and prior periods; that benefit is discounted to determine its present value. The discount rate is based on the prevailing market yields of Indian government securities as at the reporting date that have maturity dates approximating the terms of the Company's obligations. The calculation is performed using the projected unit credit method. Any actuarial gains or losses are recognised in the statement of profit and loss in the period in which they arise.

As per 'POWERGRID Employee Family Economic Rehabilitation Scheme', which is optional, in the event of death or permanent total disability of an employee, the dependent(s) or the employee, as the case may be, is paid a fixed amount based on the last salary drawn by the employee till the notional date of superannuation of the employee upon depositing the final provident fund and gratuity amount which will be interest free.

2.12.4 Short-term benefits

Short term employee benefit obligations are measured on an undiscounted basis and are expensed as the related service is provided.

A liability is recognised for the amount expected to be paid under performance related pay if the Company has a present legal or constructive obligation to pay this amount as a result of past service provided by the employee and the obligation can be estimated reliably.

2.13 Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

Financial Assets

Classification

The Company classifies its financial assets in the following categories:

- at amortised cost,
- at fair value through other comprehensive income
- at fair value through profit or loss

The classification depends on the following:

- the entity's business model for managing the financial assets and
- the contractual cash flow characteristics of the financial asset

Initial recognition and measurement

All financial assets are recognised initially at fair value plus, in the case of financial assets not recorded at fair value through profit or loss, transaction costs, if any, that are attributable to the acquisition of the financial asset. However, trade receivables that do not contain a significant financing component are measured at transaction price.

Subsequent measurement

Debt Instruments at Amortised cost: Assets that are held for collection of contractual cash flows where those cash flows represent solely payments of principal and interest are measured at amortised cost. A gain or loss on a debt investment that is subsequently measured at amortised cost is recognised in profit or loss when the asset is derecognised or impaired. Interest income from these financial assets is included in finance income using the effective interest rate method.

Debt Instruments at Fair value through other comprehensive income (FVOCI): Assets that are held for collection of contractual cash flows and for selling the financial assets, where the assets' cash

flows represent solely payments of principal and interest, are measured at fair value through other comprehensive income (FVOCI). On derecognition of the asset, cumulative gain or loss previously recognised in OCI is reclassified from the equity to profit and loss. Interest income from these financial assets is included in finance income using the effective interest rate method.

Debt instruments at Fair value through profit or loss (FVPL): Assets that do not meet the criteria for amortised cost or FVOCI are measured at fair value through profit or loss. Interest income and net gain or loss on a debt instrument that is subsequently measured at FVPL are recognised in statement of profit and loss and presented within other income in the period in which it arises.

Equity investments

All equity investments in scope of Ind AS 109 'Financial Instruments' are measured at fair value. The company may, on initial recognition, make an irrevocable election to present subsequent changes in the fair value in other comprehensive income (FVOCI) on an instrument ¬by-instrument basis.

For equity instruments classified as at FVOCI, all fair value changes on the instrument, excluding dividends are recognised in the OCI. There is no recycling of the amounts from OCI to Profit or Loss, even on sale of investment. However, the Company may transfer the cumulative gain or loss within equity.

Derecognition of financial assets

A financial asset is derecognised only when

i) The right to receive cash flows from the asset have expired, or

ii) a) The company has transferred the rights to receive cash flows from the financial asset (or) retains the contractual rights to receive the cash flows of the financial assets, but assumes a contractual obligation to pay the cash flows to one or more recipients and

b) the company has transferred substantially all the risks and rewards of the asset (or) the company has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

The difference between the carrying amount and the amount of consideration received/receivable is recognised in the Statement of Profit and Loss.

Impairment of financial assets:

For trade receivables and contract assets, the company applies the simplified approach required by Ind AS 109 Financial Instruments, which requires expected lifetime losses to be recognised from initial recognition of the receivables.

For recognition of impairment loss on other financial assets and risk exposure, the company determines whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, 12-month Expected Credit Loss (ECL) is used to provide for impairment loss. However, if credit risk has increased significantly, lifetime ECL is used. If, in a subsequent period, credit quality of the instrument improves such that there is no longer a significant increase in credit risk since initial recognition, then the entity reverts to recognising impairment loss allowance based on 12 -month ECL.

Financial Liabilities

Financial liabilities of the Company are contractual obligation to deliver cash or another financial asset to another entity or to exchange financial assets or financial liabilities with another entity under conditions that are potentially unfavourable to the Company.

The Company's financial liabilities include loans & borrowings, trade and other payables.

Classification, initial recognition and measurement

Financial liabilities are recognised initially at fair value minus, in the case of financial liabilities not recorded at fair value through profit or loss, transaction costs that are directly attributable to the issue of financial liabilities.

Subsequent measurement

After initial recognition, financial liabilities are subsequently measured at amortised cost using the EIR method. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the effective interest rate (EIR). Any difference between the proceeds (net of transaction costs) and the redemption amount is recognised in the Statement of Profit and Loss over the period of the borrowings using the EIR. Gains and losses are recognised in Statement of Profit and Loss when the liabilities are derecognised.

The EIR amortisation is included as finance costs in the Statement of Profit and Loss.

Derecognition of financial liability

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference between the carrying amount of a financial liability that has been extinguished or transferred to another party and the consideration paid, including any non-cash assets transferred or liabilities assumed, is recognised in Statement of Profit and Loss as other income or finance cost.

Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount is reported in the Balance Sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

Derivative financial instruments

Derivative Financial Instruments designated as Hedge

The Company uses derivative financial instruments, such as forward contracts, to manage foreign exchange rate risks related to foreign currency loans. These derivatives are designated as cash flow hedges under hedge accounting rules.

Derivatives are initially recognized at fair value on the contract date and subsequently remeasured to fair value at the end of each reporting period. Any gain or loss resulting from changes in the fair value of derivatives designated as an effective hedging instrument and the gain or loss on the hedged item attributable to the hedged risk is recognized in cash flow hedge reserve, offsetting the impact of the hedging instrument. For derivatives qualifying as Cash Flow hedges:

- The effective portion of changes in fair value of derivatives designated as cash flow hedges is recognised in Other Comprehensive Income (OCI) and accumulated in "Cash Flow Hedge Reserve" within equity.
- The ineffective portion of the hedge is recognised immediately in the Statement of Profit and Loss under other expenses or other income, as appropriate.
- Reclassification to Profit and Loss

Amounts accumulated in the Cash Flow Hedge Reserve are reclassified to the Statement of Profit and Loss in the periods when the hedged item affects profit or loss

2.14 Investment in Subsidiaries

A subsidiary is an entity controlled by the Company. Control exists when the Company has power over the entity, is exposed, or has rights to variable returns from its involvement with the entity and has the ability to affect those returns by using its power over the entity.

Power is demonstrated through existing rights that give the ability to direct relevant activities, those which significantly affect the entity's returns.

Investments in subsidiaries are carried at cost less impairment, if any. The cost comprises price paid to acquire investment and directly attributable cost.

2.15 Investment in Joint Ventures and Associates

A joint venture is a type of joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the joint venture. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require unanimous consent of the parties sharing control.

The investment in joint ventures and associates are carried at cost less impairment, if any. The cost comprises price paid to acquire investment and directly attributable cost.

2.16 Foreign Currency Translation

(a) Functional and presentation currency

Items included in the financial statements of the Company are measured using the currency of the primary economic environment in which the Company operates ('the functional currency'). The financial statements are presented in Indian Rupees (Rupees or ₹), which is the Company's functional and presentation currency.

(b) Transactions and balances

Transactions in foreign currencies are initially recorded at the exchange rates prevailing on the date of the transaction. Foreign currency monetary items are translated with reference to the rates of exchange ruling on the date of the Balance Sheet. Non-Monetary items denominated in foreign currency are reported at the exchange rate ruling on the date of initial recognition of the non-monetary prepayment asset or deferred income liability, or the date that related item is recognised in the financial statements, whichever is earlier. In case the transaction is recognised in stages, then transaction date is established for each stage.

Foreign exchange gains and losses (other than related to foreign currency loans outstanding) are presented in the statement of profit and loss on a net basis within other gains/ (losses).

The Company has availed the exemption available in Ind AS 101, to continue the policy adopted for accounting for exchange differences arising from translation of long-term foreign currency monetary liabilities outstanding as on March 31, 2016.

Foreign currency loans outstanding as on March 31, 2016:

Foreign Exchange Rate Variation (FERV) arising on settlement / translation of such foreign currency loans relating to property, plant and equipment/ capital work-in-progress is adjusted to the carrying cost of related assets and is recoverable/payable from the beneficiaries on actual payment basis as per Central Electricity Regulatory Commission (CERC) norms w.e.f. 1st April, 2004 or Date of Commercial Operation (DOCO) whichever is later. The above FERV to the extent recoverable or payable as per the CERC norms is accounted for as follows:

i) FERV recoverable/payable adjusted to carrying cost of property, plant and equipment is accounted for as 'Deferred foreign currency fluctuation asset/ liability a/c' with a corresponding credit/debit to 'Deferred income/expenditure from foreign currency fluctuation a/c'.

ii) 'Deferred income/expenditure from foreign currency fluctuation a/c' is amortised in the proportion in which depreciation is charged on such FERV.

iii) The amount recoverable/payable as per CERC norms on year to year basis is adjusted to the 'Deferred foreign currency fluctuation asset/liability a/c' with corresponding debit / credit to the trade receivables.

FERV earlier charged to Statement of Profit and Loss & included in the capital cost for the purpose of tariff is adjusted against 'Deferred foreign currency fluctuation asset/liability a/c'.

FERV arising out of settlement/translation of long term monetary items (other than foreign currency loans) relating to Property Plant & Equipment /CWIP is adjusted in the carrying cost of related assets.

FERV arising during the construction period from settlement/translation of monetary items (other than non-current loans) denominated in foreign currency to the extent recoverable/payable to the beneficiaries as capital cost as per CERC tariff Regulation are accounted as Regulatory Deferral Account Balances. Transmission charges recognised on such amount is adjusted against above account. Other exchange differences are recognised as income or expenses in the period in which they arise.

Foreign currency loans drawn on or after April 1, 2016:

Exchange differences arising from foreign currency borrowing to the extent regarded as an adjustment to interest costs are treated as borrowing cost. Other exchange differences are recognised in the Statement of Profit and Loss.

Exchange difference to the extent recoverable as per CERC tariff regulations are recognised as Regulatory Deferral Account Balances through Statement of Profit and Loss.

2.17 Income Tax

Income tax expense represents the sum of current and deferred tax. Tax is recognised in the Statement of Profit and Loss, except to the extent that it relates to items recognised directly in equity or other comprehensive income. In this case the tax is also recognised directly in equity or in other comprehensive income.

Current income tax

The Current Tax is based on taxable profit for the year under the tax laws enacted and applicable to the reporting period in the countries where the company operates and generates taxable income and any adjustment to tax payable in respect of previous years.

Deferred tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the company's financial statements and the corresponding tax bases used in the computation of taxable profit and is accounted for using the Balance Sheet method. Deferred tax assets are generally recognised for all deductible temporary differences, unused tax losses and unused tax credits to the extent that it is probable that future taxable profits will be available against which those deductible temporary differences, unused tax losses and unused tax credits can be utilised. The carrying amount of deferred tax assets is reviewed at each Balance Sheet date and reduced to the extent that it is no longer probable that sufficient taxable profits will be available against which the temporary differences can be utilised.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the Balance Sheet date.

Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority.

Deferred tax assets include Minimum Alternative Tax (MAT) paid in accordance with the tax laws in India, which is likely to give future economic benefits in the form of availability of set off against future income tax liability. MAT is recognised as deferred tax asset in the balance sheet when the asset can be measured reliably and it is probable that the future economic benefit associated with the asset will be realised.

2.18 Regulatory Deferral Account Balances

Certain expenses and income, allowed under CERC regulations to be reimbursed by/passed on to beneficiaries in future, are to be accounted in the Statement of Profit and Loss as per the provisions of Ind AS 114 'Regulatory Deferral Accounts' and Guidance Note on "Accounting for Rate Regulated Activities" issued by the Institute of Chartered Accountants of India (ICAI). Such expenses and income, to the extent recoverable /payable as part of tariff under CERC Regulations are treated as Regulatory Deferral Assets/Liabilities.

The Company presents separate line items in the Balance Sheet for:

(a) the total of all Regulatory Deferral Account Debit Balances; and

(b) the total of all Regulatory Deferral Account Credit Balances.

A separate line item is presented in the profit or loss section of the Statement of Profit and Loss for the net movement in all Regulatory Deferral Account Balances for the reporting period.

Regulatory deferral accounts balances are adjusted in the year in which the same become recoverable from or payable to the beneficiaries.

2.19 Revenue

Revenue is measured based on the transaction price to which the Company expects to be entitled in a contract with a customer and excludes amounts collected on behalf of third parties. The Company recognises revenue when it transfers control of a product or service to a customer.

Significant Financing Component

Where the period between the transfer of the promised goods or services to the customer and payment by the customer exceeds one year, the Company assesses the effects of significant financing component in the contract. As a consequence, the Company makes adjustment in the transaction prices for the effects of time value of money.

2.19.1 Revenue from Operations

Transmission

Transmission Income is accounted for based on tariff orders notified by the CERC. In case of transmission projects where final tariff orders are yet to be notified, transmission income is accounted for on provisional basis as per tariff regulations and orders of the CERC in similar cases. Difference, if any, is accounted on issuance of final tariff orders by the CERC. Transmission Income in respect of additional capital expenditure incurred after the date of commercial operation is accounted for based on expenditure incurred on year to year basis as per CERC tariff regulations. As at each reporting date, transmission income includes an accrual for services rendered to the customers but not yet billed.

Rebates allowed to beneficiaries as early payment incentives are deducted from the amount of revenue.

The Transmission system incentive / disincentive is accounted for based on certification of availability by the respective Regional Power Committees (RPCs) and in accordance with the CERC tariff regulations. Where certification by RPCs is not available, incentive/disincentive is accounted for on provisional basis as per estimate of availability by the company and differences, if any is accounted upon certification by RPCs.

Advance against depreciation (AAD), forming part of tariff pertaining upto the block period 2004-09, to facilitate repayment of loans, was reduced from transmission income and considered as deferred income to be included in transmission income in subsequent years. The outstanding deferred income in respect of AAD is recognised as transmission income, after twelve years from the end of the financial year in which the asset was commissioned, to the extent depreciation recovered in the tariff during the year is lower than depreciation charged in the accounts.

Other Operating Revenue

Income from Interest on differential Provisional and Final Tariff, Income from lease lines, Deferred income from Grant in aid and Income from scrap generated from other than property, plant and equipment are considered as 'other operating revenue'.

Income from Scrap generated from other than property, plant and equipment is accounted for as and when sold.

Consultancy Services

In respect of 'Cost-plus-consultancy contracts', involving execution on behalf of the client, revenue is recognised in proportion to the stage of completion of the work performed at the reporting date, which is determined based on input method.

Income from other consultancy contracts are accounted for on technical assessment of progress of services rendered.

2.19.2 Other Income

Interest income is recognised, when no significant uncertainty as to measurability or collectability exists, on a time proportion basis taking into account

the amount outstanding and the applicable interest rate, using the effective interest rate method (EIR).

Surcharge recoverable from trade receivables, liquidated damages, warranty claims and interest on advances to suppliers are recognised when no significant uncertainty as to measurability and collectability exists.

Income from Scrap generated from property, plant and equipment is accounted for as and when sold.

Dividend income is recognised when right to receive payment is established.

Insurance claims for loss of profit are accounted for in the year of acceptance. Other insurance claims are accounted for based on certainty of realisation.

Revenue from rentals and operating leases is recognised on an accrual basis in accordance with the substance of the relevant agreement.

2.20 Government Grants

Grants-in-aid from Central Government or other authorities towards capital expenditure for projects, betterment of transmission systems and specific depreciable assets initially are treated as deferred income when there is a reasonable assurance that they will be received and the Company will comply with the conditions associated with the grant. Deferred Income is recognised in the Statement of Profit and Loss over the useful life of related asset in proportion to which depreciation on these assets is provided. In case of non-monetary government grants, both asset and grant are recorded at nominal value.

Grants that compensate the Company for expenses incurred are recognised over the period in which the related costs are incurred and deducted from the related expenses.

2.21 Dividends

Annual dividend distribution to the shareholders is recognised as a liability in the period in which the dividends are approved by the shareholders. Any interim dividend paid is recognised on approval by Board of Directors. Dividend payable is recognised directly in equity.

2.22 Provisions and Contingencies

a) Provisions

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. If the effect of the time value of money is material, provisions are discounted. Unwinding of the discount is recognised in the Statement of Profit and Loss as a finance cost. Provisions are reviewed at each Balance Sheet date and are adjusted to reflect the current best estimate.

b) Contingencies

Contingent liabilities are disclosed on the basis of judgment of the management / independent experts. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate.

Contingent liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company or a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle or a reliable estimate of the amount cannot be made. Information on contingent liability is disclosed in the Notes to the Financial Statements.

Contingent assets are possible assets that arise from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company. Contingent assets are disclosed in the financial statements when inflow of economic benefits is probable on the basis of judgment of management. These are assessed continually to ensure that developments are appropriately reflected in the financial statements.

2.23 Share capital and Other Equity

Ordinary shares are classified as equity.

Incremental costs directly attributable to the issue of new shares are shown in equity as a deduction, net of tax, from the proceeds.

Self-insurance reserve is created @ 0.12% p.a. on Original Gross Block of Property, Plant and Equipment (including considered as Lease receivables) and value of Inventory except ROU assets and assets covered under insurance as at the end of the year by appropriation of current year profit to mitigate future losses from un-insured risks and for taking care of contingencies in future by procurement of towers and other transmission line materials including strengthening of towers and equipment of AC substation. The Reserve created as above is shown as "Self Insurance Reserve" under 'Other Equity'.

2.24 Prior Period Items

Material prior period errors are corrected retrospectively by restating the comparative amounts for prior period presented in which the error occurred or if the error occurred before the earliest period presented, by restating the opening balance sheet.

2.25 Operating Segments

The Board of Directors is the Company's 'Chief Operating Decision Maker' or 'CODM' within the meaning of Ind AS 108 'Operating Segments'. CODM monitors the operating results of its business segments separately for the purpose of making decisions about resource allocation and performance assessment. Segment performance is evaluated based on profit or loss and is measured consistently with profit or loss in the financial statements.

The operating segments have been identified on the basis of the nature of products / services.

- Segment revenue includes sales and other income directly identifiable with / allocable to the segment including inter-segment transactions.
- Expenses that are directly identifiable with / allocable to segments are considered for determining the segment result. Expenses which relate to the Company as a whole and not allocable to segments are included under unallocable expenditure.
- Income which relates to the Company as a whole and not allocable to segments is included in unallocable income.
- Segment assets and liabilities include those directly identifiable with the respective segments. Unallocable assets and liabilities represent the assets and liabilities that relate to the Company as a whole and not allocable to any segment.
- Segment capital expenditure is the total cost incurred during the period to acquire property, plant and equipment, and intangible assets.

2.26 Earnings per Share

Basic earnings per share is computed using the net profit or loss for the year attributable to the shareholders and weighted average number of shares outstanding during the year.

Diluted earnings per share is computed using the net profit or loss for the year attributable to the shareholders and weighted average number of equity and potential equity shares outstanding during the year, except where the result would be anti-dilutive.

Additionally, basic and diluted earnings per share are computed using the earnings amounts excluding the movements in Regulatory Deferral Account Balances.

2.27 Statement of Cash Flows

Statement of Cash flows is prepared as per indirect method prescribed in the Ind AS 7 'Statement of Cash Flows'.

2.28 Non-current assets (or disposal groups) held for sale and Discontinued Operation

Non-current assets and disposal groups are classified as held for sale if their carrying amount will be recovered principally through a sale transaction rather than through continuing use. This condition is regarded as met only when the asset (or disposal group) is available for immediate sale in its present condition subject only to terms that are usual and customary for sale of such assets (or disposal groups) and its sale is highly probable.

Assets and liabilities classified as held for sale are measured at the lower of their carrying amount and fair value less costs to sell and presented separately in the Balance Sheet. An impairment loss is recognised for any initial or subsequent write-down of the asset (or disposal group) to fair value less costs to sell. A gain is recognised for any subsequent increases in fair value less costs to sell of an asset (or disposal group), but not in excess of any cumulative impairment loss previously recognised. A gain or loss not previously recognised by the date of the sale of the non-current asset (or disposal group) is recognised at the date of de-recognition.

A discontinued operation is a component of the company that comprises the operations and cash flows of which can be clearly distinguished from the rest of the Company which either has been disposed of, or classified as held for sale, and

- represents a separate major line of business or geographic area of operations;
- is part of a single co-ordinated plan to dispose of a separate major line of business or geographic area of operations; or
- is a subsidiary acquired exclusively with a view to resale.

Discontinued operations are excluded from the results of continuing operations and are presented as a single amount as profit or loss after tax from discontinued operations in the statement of profit and loss.

2.29 Business Combinations

Business combinations involving entities that are controlled by the Company are accounted for using the pooling of interest method wherein the assets and liabilities of the combining entities are reflected at their carrying amounts and no adjustments are made to reflect fair values or recognise any new assets or liabilities.

The financial information in the financial statements in respect of prior periods is restated as if the business combination had occurred from the beginning of the preceding period in the financial statements, irrespective of the actual date of the combination. However, where the business combination had occurred after that date, the prior period information is restated only from that date. The balance of the retained earnings appearing in the financial statements of the transferor is aggregated with the corresponding balance appearing in the financial statements of the transferee. The identity of the reserves is preserved, and the reserves of the transferor become the reserves of the transferee. The difference, if any, between the amounts recorded as share capital issued plus any additional consideration in the form of cash or other assets and the amount of share capital of the transferor is transferred to capital reserve.

3. Critical Estimates and Judgments

The preparation of financial statements requires the use of accounting estimates which may significantly vary from the actual results. Management also needs to exercise judgment while applying the company's accounting policies.

This note provides an overview of the areas that involved a higher degree of judgment or complexity, and of items which are more likely to be materially adjusted due to estimates and assumptions turning out to be different than those originally assessed.

The areas involving critical estimates or judgments are:

Revenue Recognition:

Transmission income is accounted for based on tariff orders notified by the CERC. In case of transmission projects where final tariff orders are yet to be notified, transmission income is accounted for as per tariff regulations and other orders of the CERC in similar cases. Differences, if any, are accounted on issuance of final tariff orders by the CERC. Transmission income in respect of additional capital expenditure incurred after the date of commercial operation is accounted for based on expenditure incurred on year to year basis as per CERC tariff regulations.

Regulatory Deferral Balances:

Recognition of Regulatory Deferral Balances involves significant judgments including about future tariff regulations since these are based on estimation of the amounts expected to be recoverable/payable through tariff in future.

Estimation of defined benefit obligation:

Estimation of defined benefit obligation involves certain significant actuarial assumptions which are listed in Note 63.

Estimates and judgments are periodically evaluated. They are based on historical experience and other factors, including expectations of future events that may have a financial impact on the company and that are believed to be reasonable under the circumstances.

Useful life of property, plant and equipment:

The estimated useful life of property, plant and equipment is based on a number of factors including the effects of obsolescence, demand, competition and other economic factors (such as the stability of the industry and known technological advances) and the level of maintenance expenditures required to obtain the expected future cash flows from the asset.

The Company reviews at the end of each reporting date the useful life of plant and equipment, other than the assets of transmission business which are governed by CERC Regulations, and are adjusted prospectively, if appropriate.

Provisions and contingencies:

The assessments undertaken in recognising provisions and contingencies have been made in accordance with Ind AS 37 "Provisions, Contingent Liabilities and Contingent Assets". The evaluation of the likelihood of the contingent events has required best judgment by management regarding the probability of exposure to potential loss. Should circumstances change following unforeseeable developments, this likelihood could alter.

Assets held for sale:

Significant judgment is required to apply the accounting of non-current assets held for sale under Ind AS 105 – "Noncurrent assets held for sale and discontinued operations". In assessing the applicability, management has exercised judgment to evaluate the availability of the asset for immediate sale, management's commitment for the sale and probability of sale within one year to conclude if their carrying amount will be recovered principally through a sale transaction rather than through continuing use.

Income Taxes:

Significant estimates are involved in determining the provision for current and deferred tax, including amount expected to be paid/recovered for uncertain tax positions.

Note 4: Property, Plant and Equipment

(₹ in crore)

Particulars	Cost				Accumulated depreciation				Net Book Value	
	As at 01 April 2025	Additions during the year	Disposal	As at 31 March 2026	As at 01 April 2025	Additions during the year	Disposal	Adjustment during the year	As at 31 March 2026	As at 31 March 2025
Land										
Freehold	2,515.03	110.97	0.01	2,721.98	-	-	-	-	-	2,515.03
Buildings										
a) Sub-Stations & Office	3,087.04	29.24	0.28	3,113.27	715.18	110.32	0.26	1.64	823.60	2,289.67
b) Township	958.74	15.73	1.15	973.61	281.92	37.70	0.90	(0.52)	319.24	654.37
Temporary Erection	3.08	-	0.51	0.31	2.55	0.02	0.51	1.75	0.31	-
Roads & Bridges	334.85	7.61	0.06	342.39	94.63	12.75	0.05	(0.01)	107.34	235.05
Water Supply Drainage & Sewerage	203.16	3.82	0.02	206.77	55.12	7.77	0.01	0.01	62.87	148.04
Plant & Equipment										
a) Transmission	1,49,139.59	5,753.17	4.20	1,55,621.82	64,789.56	7,086.05	3.07	6.11	71,866.43	84,350.03
b) Sub-station	97,869.46	3,358.40	9.11	1,01,755.21	39,191.05	4,978.45	(23.73)	(7.27)	44,200.50	57,554.71
c) Unified Load Despatch & Communication	2,832.63	195.02	0.07	3,040.34	1,251.97	239.87	0.05	(6.12)	1,497.91	1,542.43
d) Solar Plant	-	2.53	-	2.53	-	0.01	-	-	0.01	2.52
e) Unified Network Management System	152.93	168.49	-	321.42	30.24	64.20	-	-	94.44	226.98
Furniture Fixtures	252.37	22.17	4.11	277.77	135.11	24.26	2.49	(4.83)	161.71	116.06
Vehicles	5.85	1.34	(0.04)	7.23	2.85	0.44	(0.04)	-	3.33	3.90
Office equipment	433.74	49.36	5.75	460.76	265.37	42.31	3.42	3.05	301.21	159.55
Electronic Data Processing & Word Processing Machines	312.73	46.62	22.46	338.16	233.24	46.92	20.07	(1.75)	261.84	76.32
Construction and Workshop equipment	645.45	14.48	1.14	658.66	240.05	32.26	0.75	-	271.56	387.10
Electrical Installation	206.33	34.91	0.24	240.99	79.63	9.72	0.06	(0.03)	89.32	151.67
Laboratory Equipments	96.07	0.00	0.47	95.89	40.39	4.44	0.40	(0.28)	44.71	51.18
Workshop & Testing Equipments	407.00	37.09	0.35	449.52	138.64	22.01	0.24	(1.52)	161.93	287.59
Miscellaneous Assets/ Equipments	0.81	0.01	-	0.82	0.15	0.04	-	-	0.19	0.66
Right-of-use (ROU) Assets										
a) ROU Assets- Leasehold Land	620.35	0.10	-	618.63	153.85	22.50	-	-	176.35	466.50
b) ROU Asset- Buildings	16.65	1.52	1.49	16.68	9.62	3.87	1.43	-	12.06	7.03
c) ROU Asset- Vehicles	12.22	-	-	12.22	3.86	4.03	-	-	7.89	8.36
Total	2,60,106.08	9,852.58	51.38	2,71,276.98	1,07,714.98	12,749.94	9.94	(9.77)	1,20,464.75	1,50,812.23
Less: Provision for assets discarded	6.59	29.32	-	35.27	-	-	-	-	-	6.59
Grand Total	2,60,099.49	9,823.26	51.38	2,71,241.71	1,07,714.98	12,749.94	9.94	(9.77)	1,20,464.75	1,50,384.51
	2,60,099.49	9,823.26	51.38	2,71,241.71	1,07,714.98	12,749.94	9.94	(9.77)	1,20,464.75	1,50,776.96
	2,60,099.49	9,823.26	51.38	2,71,241.71	1,07,714.98	12,749.94	9.94	(9.77)	1,20,464.75	1,52,384.51

Note 4: Property, Plant and Equipment (Contd.)

(₹ in crore)

Particulars	Cost					Accumulated depreciation					Net Book Value	
	As at 01 April 2024	Additions during the year	Disposal	Adjustment during the year	As at 31 March 2025	As at 01 April 2024	Additions during the year	Disposal	Adjustment during the year	As at 31 March 2025	As at 31 March 2025	As at 31 March 2024
Land												
Freehold	2,471.82	33.00	-	(10.21)	2,515.03	-	-	-	-	-	2,515.03	2,471.82
Buildings												
a) Sub-Stations & Office	3,065.49	25.51	-	3.96	3,087.04	605.66	109.35	-	(0.17)	715.18	2,371.86	2,459.83
b) Township	933.77	24.76	-	(0.21)	958.74	244.70	37.23	-	0.01	281.92	676.82	689.07
Temporary Erection	1.83	1.31	0.06	-	3.08	1.83	0.72	0.06	(0.06)	2.55	0.53	-
Roads & Bridges	330.88	4.94	-	0.97	334.85	82.19	12.79	-	0.35	94.63	240.22	248.69
Water Supply Drainage & Sewerage	201.55	1.61	-	-	203.16	47.34	7.78	-	-	55.12	148.04	154.21
Plant & Equipment												
a) Transmission	1,47,860.21	1,219.75	45.76	(105.39)	1,49,139.59	57,789.29	7,032.25	31.13	0.85	64,789.56	84,350.03	90,070.92
b) Sub-station	96,049.52	1,779.91	66.32	(106.35)	97,869.46	34,133.70	5,102.68	40.27	5.06	39,191.05	58,678.41	61,915.82
c) Unified Load Despatch & Communication	2,700.17	137.08	-	4.62	2,832.63	1,051.48	200.49	-	-	1,251.97	1,580.66	1,648.69
d) Unified Network Management System	146.85	6.08	-	-	152.93	7.32	22.92	-	-	30.24	122.69	139.53
Furniture Fixtures	220.53	34.64	3.62	(0.82)	252.37	112.22	25.16	2.50	(0.23)	135.11	117.26	108.31
Vehicles	6.02	0.35	0.52	-	5.85	2.80	0.38	0.33	-	2.85	3.00	3.22
Office equipment	352.31	87.00	4.88	0.69	433.74	228.17	41.01	3.20	0.61	265.37	168.37	124.14
Electronic Data Processing & Word Processing Machines	277.43	87.21	52.18	(0.27)	312.73	246.28	37.86	49.76	1.14	233.24	79.49	31.15
Construction and Workshop equipment	633.52	4.92	0.39	(7.40)	645.45	204.12	32.82	0.23	(3.34)	240.05	405.40	429.40
Electrical Installation	191.36	15.01	0.01	0.03	206.33	69.72	9.94	0.01	0.02	79.63	126.70	121.64
Laboratory Equipments	93.60	1.36	0.13	(1.24)	96.07	35.63	4.52	0.07	(0.31)	40.39	55.68	57.97
Workshop & Testing Equipments	389.63	17.22	0.01	(0.16)	407.00	117.85	20.79	-	-	138.64	268.36	271.78
Miscellaneous Assets/Equipments	0.81	-	-	-	0.81	0.11	0.04	-	-	0.15	0.66	0.70
Right-of-use (ROU) Assets												
a) ROU Assets- Leasehold Land	512.46	107.97	0.08	-	620.35	124.34	29.59	0.08	-	153.85	466.50	388.12
b) ROU Asset- Buildings	11.98	5.95	1.33	(0.05)	16.65	8.35	2.52	1.25	-	9.62	7.03	3.63
c) ROU Asset- Vehicles	6.04	6.18	-	-	12.22	1.51	2.35	-	-	3.86	8.36	4.53
Total	**2,56,457.78**	**3,601.76**	**175.29**	**(221.83)**	**2,60,106.08**	**95,114.61**	**12,733.19**	**128.89**	**3.93**	**1,07,714.98**	**1,52,391.10**	**1,61,343.17**
Less: Provision for assets discarded	9.36	0.81	-	3.58	6.59	-	-	-	-	-	6.59	9.36
Grand Total	**2,56,448.42**	**3,600.95**	**175.29**	**(225.41)**	**2,60,099.49**	**95,114.61**	**12,733.19**	**128.89**	**3.93**	**1,07,714.98**	**1,52,384.51**	**1,61,333.81**

Further Notes:

a) The Company owns 7,630 hectare (Previous Year 7,585 hectare) of land amounting to ₹3,340.61crore (Previous Year ₹3,135.38crore) which has been classified into freehold land 6,366 hectare (Previous Year 6,321 hectare) amounting to ₹2,721.98crore (Previous Year ₹2,515.03crore) and Right of Use - Land 1,264 hectare (Previous Year 1,264 hectare) amounting to ₹618.63crore (Previous Year ₹620.35crore).

b) Freehold land acquired by the company includes 47.23 hectare (Previous Year 33.93 hectare) amounting to ₹58.40crore (Previous Year ₹24.91crore) in respect of land acquired by the company for which only mutation in revenue records is pending.

c) The transmission system situated in the state of Jammu and Kashmir have been taken over by the company w.e.f. 01 April 1993 from National Hydroelectric Power Corporation of India Limited (NHPC) upon mutually agreed terms pending completion of legal formalities.

d) Right of Use – Land includes area of 16.31 hectare (Previous Year 16.31 hectare) amounting to ₹107.52crore (Previous Year ₹107.52crore) in respect of land acquired on perpetual lease basis and hence not amortised.

e) 5.63 hectare (Previous Year 5.63 hectare) having value of ₹0.04crore (Previous Year ₹0.04crore) has been transferred to National High Power Test Laboratory Pvt. Ltd. on right to use without granting ownership.

f) During the earlier year, freehold land of 106.47 hectare amounting to ₹1.84crore is re-classified as Investment Property. Refer note no. 6 for disclosure on Investment Property.

g) Refer note no. 50 for disclosure on Right of Use Assets as per Ind AS 116 – "Leases".

h) Refer note no. 23 for information on property, plant and equipment pledged as security by the company.

i) Refer note no. 64 (a) for details of immovable properties where title deeds are not in the name of the company.

Note 5: Capital work in progress

(₹ in crore)

Particulars	As at 01 April 2025	Additions during the year	Adjustments	Transferred to lease receivables	Capitalised during the year	As at 31 March 2026
Land						
Development of land	-	-	-	-	-	-
Buildings						
a) Sub-Stations & Office	57.60	84.62	(0.15)	1.20	25.77	115.40
b) Township	53.32	36.23	0.96	0.22	14.59	73.78
Temporary erection	-	0.06	-	-	-	0.06
Roads & Bridges	-	5.82	(0.99)	0.20	6.61	-
Water Supply Drainage and Sewerage	3.48	3.78	3.18	-	2.72	1.36
Plant & Equipments (including associated civil works)						
a) Transmission	3,687.26	3,416.43	1.06	110.23	4,611.34	2,381.06
b) Sub-Station	3,474.34	1,759.63	(5.15)	14.57	2,659.59	2,564.96
c) Unified Load Despatch & Communication	309.55	416.04	113.16	(1.07)	166.97	446.53
d) Solar	-	2.53	-	-	2.53	-
e) Unified Network Management System	-	154.45	-	-	154.45	-
Furniture & Fixtures	-	1.60	-	-	0.21	1.39
Other office equipments	-	8.02	-	-	0.40	7.62
Electrical Installations	3.80	36.02	-	-	12.56	27.26
Construction Stores (Net of Provision)	2,969.93	2,823.76	4,155.64	-	-	1,638.05
Expenditure pending allocation						
i) Survey, investigation, consultancy & supervision Charges	1.88	1.20	0.14	-	-	2.94
ii) Difference in Exchange on foreign currency loans	15.56	2.68	-	-	-	18.24
iii) Expenditure during construction period(net) (Note 43)	1,590.13	683.86	344.94	20.35	833.11	1,075.59
Grand Total	**12,166.85**	**9,436.73**	**4,612.79**	**145.70**	**8,490.85**	**8,354.24**

Note 5: Capital work in progress (Contd.)

(₹ in crore)

Particulars	As at 01 April 2024	Additions during the year	Adjust-ments	Transferred to lease receivables	Capitalised during the year	As at 31 March 2025
Land						
Development of land	-	-	-	-	-	-
Buildings						
a) Sub-Stations & Office	34.78	45.55	0.51	-	22.22	57.60
b) Township	43.66	33.69	-	-	24.03	53.32
Temporary erection	-	-	-	-	-	-
Roads & Bridges	0.06	3.47	-	-	3.53	-
Water Supply Drainage and Sewerage	2.15	2.45	(0.15)	-	1.27	3.48
Plant & Equipments (including associated civil works)						
a) Transmission	2,974.10	2,161.52	53.32	201.22	1,193.82	3,687.26
b) Sub-Station	1,513.84	3,505.69	0.79	48.59	1,495.81	3,474.34
c) Unified Load Despatch & Communication	168.83	256.64	2.81	8.72	104.39	309.55
d) Unified Network Management System	-	3.80	(0.85)	-	4.65	-
Furniture & Fixtures	-	-	-	-	-	-
Other office equipments	1.02	0.03	-	-	1.05	-
Electrical Installations	5.98	7.92	0.01	-	10.09	3.80
Construction Stores (Net of Provision)	3,598.08	3,798.78	4,426.93	-	-	2,969.93
Expenditure pending allocation						
i) Survey, investigation, consultancy & supervision Charges	6.41	0.29	4.82	-	-	1.88
ii) Difference in Exchange on foreign currency loans	14.84	0.72	-	-	-	15.56
iii) Expenditure during construction period(net) (Note 43)	1,217.41	591.70	81.40	30.35	107.23	1,590.13
Grand Total	**9,581.16**	**10,412.25**	**4,569.59**	**288.88**	**2,968.09**	**12,166.85**

Note 5: Capital work in progress (Contd.)

(Details of Construction stores) (At cost)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Construction Stores		
Towers	111.26	726.90
Conductors	154.01	816.18
Other Line Materials	16.05	185.51
Sub-Station Equipments	844.27	996.16
High Voltage Direct Current (HVDC) Equipments	0.83	2.94
Unified Load Despatch & Communication(ULDC) Materials	509.46	222.26
Others	2.17	19.98
	1,638.05	2,969.93
Less: Provision for shortages and obsolete material	**-**	-
Total	**1,638.05**	**2,969.93**
Construction Stores include:		
i)Material in transit		
Towers	**14.95**	1.20
Other Line Materials	**0.24**	-
Sub-Station Equipments	**65.07**	30.38
High Voltage Direct Current (HVDC) Equipments	**-**	1.06
Unified Load Despatch & Communication(ULDC) Materials	**-**	4.51
Total	**80.26**	**37.15**
ii) Material with Contractors		
Towers	**96.31**	725.70
Conductors	**154.01**	816.18
Other Line Materials	**15.81**	185.51
Sub-Station Equipments	**779.20**	965.78
High Voltage Direct Current (HVDC) Equipments	**0.83**	1.88
Unified Load Despatch & Communication (ULDC) Materials	**509.46**	217.75
Others	**2.17**	19.98
Total	**1,557.79**	**2,932.78**
Grand total	**1,638.05**	**2,969.93**

Further Notes:

a) Materials with Contractors amounting to ₹41.99crore (Previous Year ₹19.43crore) in respect of commissioned lines is pending for reconciliation. However, reconciliations are carried out on ongoing basis.

b) In respect of projects having Capital Work in Progress of ₹2,743.21crore (Previous Year ₹3,035.82crore), a petition has been filed with CERC proposing a Deemed date of commercial operation which is yet to be approved and hence the same was not capitalised to Property, Plant and Equipment as per the accounting policy of the company.

c) Refer note no. 64 (b) for aging of Capital Work in Progress (CWIP) &Refer Note 64 (c) CWIP completion schedule for the projects whose completion is overdue or has exceeded its cost compared to its original plan.

Note 6: Investment Property

(₹ in crore)

Particulars	Cost				Accumulated depreciation				Net Book Value	
	As at 01 April 2025	Additions during the year	Dis-posal	Adjust-ment during the year	As at 31 March 2026	As at 01 April 2025	Additions during the year	Dis-posal	Adjustment during the year	As at 31 March 2026	As at 31 March 2025	As at 31 March 2026
Land (Freehold)	1.87	-	-	-	1.87	-	-	-	-	-	1.87	1.87
Total	**1.87**	-	-	-	**1.87**	-	-	-	-	-	**1.87**	**1.87**

(₹ in crore)

Particulars	Cost				Accumulated depreciation				Net Book Value	
	As at 01 April 2024	Additions during the year	Dis-posal	Adjust-ment during the year	As at 31 March 2025	As at 01 April 2024	Additions during the year	Dis-posal	Adjustment during the year	As at 31 March 2025	As at 31 March 2024	As at 31 March 2025
Land (Freehold)	1.84	0.03	-	-	1.87	-	-	-	-	-	1.84	1.87
Total	**1.84**	**0.03**	-	-	**1.87**	-	-	-	-	-	**1.84**	**1.87**

Note 6: Investment Property (Contd.)

Further Notes:

(i) Amount recognised in profit or loss for investment property

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Rental income	0.81	0.54
Direct operating expenses from property that generated rental income	Nil	Nil
Direct operating expenses from property that did not generate rental income	Nil	Nil
Profit from investment property before depreciation	0.81	0.54
Depreciation	Nil	Nil
Profit from investment property	0.81	0.54

(ii) There is no Contractual obligation for future repairs and maintenance which are not recognised as a liability as at 31 March 2026 and 31 March 2025.

iii) Leasing Arrangements

Minimum lease payments receivable under non-cancellable operating leases of investment property are as follows:

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Within one year	0.81	0.81
Later than one year but not later than 5 years	3.61	3.47
Later than 5 years	25.00	25.95

iv) Fair Value

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Investment property	40.49	25.69

Estimation of fair value

The fair value of investment property has been determined by Registered valuer as defined under rule 2 of Companies (Registered Valuers and Valuation) Rules, 2017. The main inputs used are the rental growth rates, expected vacancy rates, terminal yields and discount rates based on comparable transactions and industry data. All resulting fair value estimates for investment property are included in level 2.

Note 7: Intangible assets

(₹ in crore)

Particulars	Cost				Accumulated Amortisation				Net Book Value	
	As at 01 April 2025	Additions during the year	Disposal	Adjustment during the year	As at 01 April 2025	Additions during the year	Disposal	Adjustment during the year	As at 31 March 2026	As at 31 March 2025
Electronic Data Processing Software	89.98	7.45	0.24	(0.12)	86.54	4.56	0.24	(0.12)	97.31	3.44
Right of Way-Afforestation Expenses	2,198.41	232.02	-		959.66	104.87	-	-	2,430.43	1,238.75
Development of 1200 KV TS*	71.86	-	-	-	63.70	7.22	-	-	71.86	8.16
Total	**2,360.25**	**239.47**	**0.24**	**(0.12)**	**1,109.90**	**116.65**	**0.24**	**(0.12)**	**2,599.60**	**1,250.35**

*Internally generated intangible asset

(₹ in crore)

Particulars	Cost				Accumulated Amortisation				Net Book Value	
	As at 01 April 2024	Additions during the year	Disposal	Adjustment during the year	As at 01 April 2024	Additions during the year	Disposal	Adjustment during the year	As at 31 March 2025	As at 31 March 2024
Electronic Data Processing Software	89.48	0.93	0.43	-	82.10	4.87	0.43	-	89.98	7.38
Right of Way-Afforestation Expenses	2,195.60	2.81	-	-	851.69	107.97	-	-	2,198.41	1,343.91
Development of 1200 KV TS*	71.86	-	-	-	56.45	7.25	-	-	71.86	15.41
Total	**2,356.94**	**3.74**	**0.43**	**-**	**990.24**	**120.09**	**0.43**	**-**	**2,360.25**	**1,366.70**

*Internally generated intangible asset

Note 8: Intangible assets under development

(₹ in crore)

Particulars	As at 01 April 2025	Additions	Adjust-ments	Transferred to Lease Receivables	Capitalised during the year	As at 31 March 2026
Right of Way- Afforestation expenses	232.19	16.56	-	1.04	210.67	**37.04**
Total	**232.19**	**16.56**	**-**	**1.04**	**210.67**	**37.04**

(₹ in crore)

Particulars	As at 01 April 2024	Additions	Adjust-ments	Transferred to Lease Receivables	Capitalised during the year	As at 31 March 2025
Right of Way- Afforestation expenses	91.01	144.00	-	0.02	2.80	232.19
Total	**91.01**	**144.00**	**-**	**0.02**	**2.80**	**232.19**

Further Notes:

a) In respect of projects having Intangible assets under development of ₹6.24crore (Previous Year ₹33.46crore), a petition has been filed with CERC proposing a Deemed date of commercial operation which is yet to be approved and hence the same was not capitalised to Intangible Assets as per the accounting policy of the company.

b) Refer note no. 64 (d) for aging of Intangible assets under development & Refer Note 64 (e) Intangible assets under development completion schedule for the projects whose completion is overdue or has exceeded its cost compared to its original plan.

Note 9: Investments

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Investments in Equity Instruments (Fully paid up)		
Investments at Fair Value through Other Comprehensive Income (OCI)		
Quoted		
PTC India Limited 12000006 (Previous Year 12000006) Equity Shares of ₹10/- each	189.06	196.33
Investment in Units of POWERGRID Infrastructure Investment Trust (PG InvIT) 136500100 (Previous Year 136500100) units (issue price ₹ 100 each) (Refer further note 7 below)	1,231.09	1,037.26
Investments at Cost (Fully paid up)		
Unquoted		
i) Subsidiary Companies		
Powergrid NM Transmission Limited 490950000 (Previous Year 490950000) Equity Shares of ₹10 each	490.95	490.95
Powergrid Vemagiri Transmission Limited 50000 (Previous Year 50000) Equity Shares of ₹10 each (Refer further note 4 below)	0.05	0.05
Less: Provision for diminution in the value of Investment	0.05	0.05
	–	–
Powergrid Unchahar Transmission Limited 12961067 (Previous Year 12961067) Equity Shares of ₹10 each.	12.96	12.96

Note 9: Investments (Contd.)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Powergrid Southern Interconnector Transmission System Limited 709004000 (Previous Year 709004000) Equity Shares of ₹10 each	709.00	709.00
Powergrid Medinipur Jeerat Transmission Limited 661600000 (Previous Year 661600000) Equity Shares of ₹10 each	661.60	661.60
Powergrid Mithilanchal Transmission Limited 233200000 (Previous Year 233200000) Equity Shares of ₹10 each	233.20	233.20
Powergrid Varanasi Transmission System Limited 187560000 (Previous Year 187560000) Equity Shares of ₹10 each	187.56	187.56
Powergrid Jawaharpur Firozabad Transmission Limited 89600000 (Previous Year 89600000) Equity Shares of ₹10 each	89.60	89.60
Powergrid Khetri Transmission System Limited 198750000 (Previous year 198750000) Equity Shares of ₹ 10 each	198.75	198.75
Powergrid Bhind Guna Transmission Limited 111950000 (Previous year 111950000) Equity Shares of ₹ 10 each	111.95	111.95
Powergrid Ajmer Phagi Transmission Limited 115000000 (Previous Year 115000000) Equity Shares of ₹10 each	115.00	115.00
Powergrid Fatehgarh Transmission Limited 141000000 (Previous Year 141000000) Equity Shares of ₹10 each	141.00	141.00
Powergrid Bhuj Transmission Limited 232000000 (Previous Year 232000000) Equity Shares of ₹10 each	232.00	232.00
Powergrid Rampur Sambhal Transmission Limited 151299000 (Previous Year 151299000) Equity Shares of ₹10 each	151.30	151.30
Powergrid Meerut Simbhavali Transmission Limited 205980000 (Previous Year 205980000) Equity Shares of ₹10 each	205.98	205.98
Central Transmission Utility of India Limited "50000 (Previous Year 50000) Equity Shares of ₹10 each (Refer note 19A ""Assets classified as held for sale")"	-	0.05
Powergrid Ramgarh Transmission Limited 254990242 (Previous Year 143518006) Equity Shares of ₹10 each	254.99	143.52
Powergrid Himachal Transmission Limited 300000000 (Previous Year 300000000) Equity Shares of ₹10 each	432.50	432.50
Powergrid Bikaner Transmission System Limited 204948423 (Previous Year 204948423) Equity Shares of ₹10 each	204.95	204.95
Powergrid Sikar Transmission Limited 169808128 (Previous Year 169808128) Equity Shares of ₹10 each\	169.81	169.81
Powergrid Bhadla Transmission Limited 83244603 (Previous Year 83244603) Equity Shares of ₹10 each	83.24	83.24
Powergrid Aligarh Sikar Transmission Limited 110721087 (Previous Year 110721087) Equity Shares of ₹10 each	110.72	110.72
Powergrid Teleservices Limited 700690000 (Previous Year 700690000) Equity Shares of ₹10 each	700.69	700.69
Powergrid Gomti Yamuna Transmission Limited 96000000 (Previous Year 96000000) Equity Shares of ₹10 each	96.00	96.00
Powergrid Narela Transmission Limited 286481963 (Previous Year 194451437) Equity Shares of ₹10 each	286.48	194.45
Powergrid Energy Services Limited 282620000 (Previous Year 282620000) Equity Shares of ₹10 each	282.62	282.62
Powergrid Neemuch Transmission System Limited 168413847 (Previous Year 168413847) Equity Shares of ₹10 each	168.41	168.41

Note 9: Investments (Contd.)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Powergrid ER NER Transmission Limited 56240000 (Previous Year 40500000) Equity Shares of ₹10 each	56.24	40.50
Powergrid Khavda II- B Transmission Limited Nil (Previous Year 81658350) Equity Shares of ₹10 each (Refer further note 11 below)	-	81.66
Powergrid KPS2 Transmission System Limited Nil (Previous Year 139714804) Equity Shares of ₹10 each (Refer further note 11 below)	-	139.71
Powergrid Khavda RE Transmission System Limited Nil (Previous Year 96570386) Equity Shares of ₹10 each (Refer further note 11 below)	-	96.57
Powergrid ERWR Power Transmission Limited Nil (Previous Year 26778702) Equity Shares of ₹10 each (Refer further note 11 below)	-	26.78
Powergrid Raipur Pool Dhamtari Transmission Limited Nil (Previous Year 33025585) Equity Shares of ₹10 each (Refer further note 11 below)	-	33.03
Powergrid Dharamjaigarh Transmission Limited Nil (Previous Year 40240732) Equity Shares of ₹10 each (Refer further note 11 below)	-	40.24
Powergrid KPS3 Transmission Limited Nil (Previous Year 138142827) Equity Shares of ₹10 each (Refer further note 11 below)	-	138.14
Powergrid Bhadla Sikar Transmission Limited Nil (Previous Year 79207120) Equity Shares of ₹10 each (Refer further note 11 below)	-	79.21
Powergrid Khavda II-C Transmission Limited 2935250289 (Previous Year 198571677) Equity Shares of ₹10 each (Refer further note 11 below)	2,925.05	198.57
Powergrid Bhadla III Transmission Limited Nil (Previous Year 64148886) Equity Shares of ₹10 each (Refer further note 11 below)	-	64.15
Powergrid Ananthpuram Kurnool Transmission Limited Nil (Previous Year 45748666) Equity Shares of ₹10 each (Refer further note 11 below)	-	45.75
Powergrid Beawar Dausa Transmission Limited Nil (Previous Year 92453044) Equity Shares of ₹10 each (Refer further note 11 below)	-	92.45
Powergrid Ramgarh II Transmission Limited Nil (Previous Year 130524010) Equity Shares of ₹10 each (Refer further note 11 below)	-	130.52
Powergrid Bikaner Neemrana Transmission Limited Nil (Previous Year 142010000) Equity Shares of ₹10 each (Refer further note 11 below)	-	142.01
Powergrid Neemrana Bareilly Transmission Limited Nil (Previous Year 90010484) Equity Shares of ₹10 each (Refer further note 11 below)	-	90.01
Powergrid Vataman Transmission Limited 1650755247 (Previous Year 167305519) Equity Shares of ₹10 each (Refer further note 11 below)	1,650.88	167.31

Note 9: Investments (Contd.)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Powergrid Koppal Gadag Transmission Limited Nil (Previous Year 151206310) Equity Shares of ₹10 each (Refer further note 11 below)	-	151.21
Powergrid Sikar Khetri Transmission Limited Nil (Previous Year 65381276) Equity Shares of ₹10 each (Refer further note 11 below)	-	65.38
Powergrid Bidar Transmission Limited Nil (Previous Year 45650000) Equity Shares of ₹10 each (Refer further note 11 below)	-	45.65
Powergrid Khavda IV-E2 Power Transmission Limited 51493429 (Previous Year 13069201) Equity Shares of ₹10 each	51.49	13.07
Powergrid Mandsaur Transmission Limited 150448523 (Previous Year 12474440) Equity Shares of ₹10 each	150.45	12.47
Powergrid Mewar Transmission Limited 229692821 (Previous Year 56050000) Equity Shares of ₹10 each	229.69	56.05
Powergrid Sirohi Transmission Limited 270989568 (Previous Year 42010000) Equity Shares of ₹10 each	270.99	42.01
Powergrid Beawar-Mandsaur Transmission Limited 186608747 (Previous Year 22510000) Equity Shares of ₹10 each	186.61	22.51
Powergrid Bhadla-III Power Transmission Limited 22150504 (Previous Year 50000) Equity Shares of ₹10 each	22.15	0.05
Powergrid Bhadla Bikaner Transmission Limited 31293136 (Previous Year 10000) Equity Shares of ₹10 each	31.29	0.01
Powergrid Khavda PS1 and 3 Transmission Limited 460000 (Previous Year 10000) Equity Shares of ₹10 each	0.46	0.01
Powergrid South Olpad Transmission Limited 247736490 (Previous Year 8320000) Equity Shares of ₹10 each	247.74	8.32
Powergrid Kurawar Transmission Limited 205133508 (Previous Year 648707) Equity Shares of ₹10 each	205.13	0.65
Powergrid Jam Khambhaliya Transmission Limited 1742909 (Previous Year 10000) Equity Shares of ₹10 each	1.74	0.01
Powergrid West Central Transmission Limited 463388888 (Previous Year 271050000) Equity Shares of ₹10 each	463.39	271.05
Powergrid Barmer I Transmission Limited 128919484 (Previous Year 10000) Equity Shares of ₹10 each	128.92	0.01
Powergrid Bikaner IV Transmission Limited 161290538 (Previous Year 360000) Equity Shares of ₹10 each	161.29	0.36
Powergrid Siwani Transmission Limited 84528934 (Previous Year 620000) Equity Shares of ₹10 each	84.53	0.62
Powergrid Ghiror Transmission Limited 62559150 (Previous Year 50000) Equity Shares of ₹10 each	62.56	0.05
Powergrid Kudankulam Transmission Limited 8476231 (Previous Year 10000) Equity Shares of ₹10 each	8.48	0.01
Powergrid Koppal Gadag Augmentation Transmission Limited 2631185 (Previous Year 10000) Equity Shares of ₹10 each	2.63	0.01
Powergrid Bidar Augmentation Transmission Limited 50000 (Previous Year 50000) Equity Shares of ₹10 each	0.05	0.05
Powergrid KPS 1 and 2 Augmentation Transmission Limited 3435179 (Previous Year 50000) Equity Shares of ₹10 each	3.44	0.05

Note 9: Investments (Contd.)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Powergrid Chitradurga Bellary Transmission Limited 7081607 (Previous Year 10000) Equity Shares of ₹10 each	7.08	0.01
Powergrid Fatehgarh Barmer Augmentation Transmission Limited 60000 (Previous Year 10000) Equity Shares of ₹10 each	0.06	0.01
Powergrid Banaskantha Augmentation Transmission Limited 181806 (Previous Year 50000) Equity Shares of ₹10 each	0.18	0.05
Powergrid Kurnool-IV Transmission Limited 120928778 (Previous Year 50000) Equity Shares of ₹10 each	120.93	0.05
Powergrid Sirohi Khandwa Transmission Limited 297942 (Previous Year 50000) Equity Shares of ₹10 each	0.30	0.05
Powergrid Kurnool-III CPETA Transmission Limited 45669368 (Previous Year 10000) Equity Shares of ₹10 each	45.67	0.01
Powergrid Mahan Rewa Transmission Limited 14370000 (Previous Year NIL) Equity Shares of ₹10 each	14.37	-
Powergrid Davanagere Augmentation Transmission Limited 50000 (Previous Year NIL) Equity Shares of ₹10 each	0.05	-
Powergrid Prayagraj Transmission Limited 10000 (Previous Year NIl) Equity Shares of ₹10 each	0.01	-
Powergrid Mandsaur Augmentation Transmission Limited 10000 (Previous Year NIl) Equity Shares of ₹10 each	0.01	-
Powergrid Parli Bidar Transmission Limited 50000 (Previous Year NIl)Equity Shares of ₹10 each	0.05	-
Powergrid Angul Srikakulam Transmission Limited 10000 (Previous Year NIl) Equity Shares of ₹10 each	0.01	-
Powergrid Bellary Davanagere Transmission Limited 50000 (Previous Year NIl) Equity Shares of ₹10 each	0.05	-
NES Pune East New Transmission Limited 10000 (Previous Year NIl) Equity Shares of ₹10 each	0.01	-
	13,465.24	**8,424.21**
ii) Joint Venture Companies		
Torrent Power Grid Limited 23400000 (Previous Year 23400000) Equity Shares of ₹10/- each (Refer note 19A "Assets classified as held for sale")"	-	23.40
Parbati Koldam Transmission Company Limited 70937620 (Previous Year 70937620) Equity Shares of ₹10/- each (Refer note 19A "Assets classified as held for sale")"	-	70.94
Sikkim Power Transmission Limited 120120000 (Previous Year 120120000) Equity Shares of ₹10/- each (Refer further note 10 below) (Refer note 19A "Assets classified as held for sale")	-	120.12
Powerlinks Transmission Limited 229320000 (Previous Year 229320000) Equity Shares of ₹10/- each	229.32	229.32
North East Transmission Company Limited 106964000 (Previous Year 106964000) Equity Shares of ₹10/- each	106.96	106.96
National High Power Test Laboratory Private Limited 142545000 (Previous Year 142545000) Equity Shares of ₹10/- each	89.89	89.89
Less: Provision for diminution in the value of Investment (Refer further note 6 below)	12.27	23.15
	77.62	**66.74**

Note 9: Investments (Contd.)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Cross Border Power Transmission Company Limited 20342698 (Previous Year 20342698) Equity Shares of ₹10/- each	27.34	27.34
Bihar Grid Company Limited 337392404 (Previous Year 337392404) Equity Shares of ₹10/- each	337.39	337.39
Power Transmission Company Nepal Limited 1170000 (Previous Year 1170000) Equity Shares of Nepali Rs 100/- each (Refer further note 9 below)	6.50	6.50
RINL Powergrid TLT Private Limited 5000000 (Previous Year 4000000) Equity Shares of ₹10/- each.	5.00	4.00
Less: Provision for diminution in the value of Investment (Refer further note 3 below)	5.00	4.00
	-	**-**
Energy Efficiency Services Limited 846610000 (Previous Year 846610000) Equity Shares of ₹10/- each	846.61	846.61
Less: Provision for diminution in the value of Investment (Refer further note 5 below)	411.21	200.82
	435.40	645.79
Butwal-Gorakhpur Cross Border Power Transmission Limited 35000000 (Previous Year 20000000) Equity Shares of ₹10/- each	35.00	20.00
Rajasthan Power Grid Transmission Company Limited 37000 (Previous Year 37000 subscribed but not paid) Equity Shares of ₹10/- each (Refer further note 8 below)	0.04	-
	1,255.57	**1,654.50**
iii) Others		
Bharat Broadband Network Limited (₹ 10/-) 1 (Previous Year 1) share of ₹10/- each	-	-
Total	**16,140.96**	**11,312.30**
Further Notes:		
1) a) Aggregate amount of Quoted Investments		
At Cost (Refer further note 8 below)	1,275.31	1,310.80
Market Value	1,420.15	1,233.59
b) Aggregate amount of Unquoted Investments	14,720.81	10,078.71
c) Aggregate amount of impairment in value of Investment	428.53	228.02

2) Investments have been valued as per material accounting policy no. 2.13, 2.14 & 2.15.

3) POWERGRID's Board of Directors in its meeting held on 01.05.2018 accorded in principle approval to close RINL Powergrid TLT Private Limited (RPTPL) and seek consent of other JV Partner Rashtriya Ispat Nigam Limited (RINL). RINL's Board of Directors in its meeting held on 08.03.2019 has agreed in principle for winding up proceedings of RPTPL & to seek the approval from Ministry of Steel (MoS), Government of India, for closure of RPTPL. The approval for closure of RPTPL was received on 11.07.2022 from MoS. Contractor for site enabling works has served notice for arbitration on 17.12.2022. Final settlement was recommended in the final conciliation meeting held on 12.04.2025. JV partners infused further capital towards payment of final claims and liabilities. All payments are done by 28.08.2025. Powergrid has sought approval from Ministry of Power (MoP) for the closure on 25.08.2025.

Note 9: Investments (Contd.)

Upon receipt of approval of Ministry of Power, with the approval of Board and Shareholders by way special resolution, RPTPL will initiate actions for voluntary winding up to close the company. The company is in the process of winding up.

4) Refer remarks at Note No 11 for Powergrid Vemagiri Transmission Limited.

5) During the year, a provision of ₹ 210.39 crore (previous year ₹ 51.70 crore) has been made towards impairment of investment in Energy Efficiency Services Limited. Refer note 61(A)(vi) for reconciliation of allowance for impairment.

6) As part of revival plan of Joint venture (JV) Company, loan given by all JV partners to JV company was converted to equity, additional loan of ₹94.71crore was provided by the company, shareholding of the company has increased to 50% through additional equity contribution by the company and transfer of shares by other JV partners at notional consideration. Impairment of investment in JV Company to the extent of ₹ 10.88 crore (previous year ₹ 25.65 crore) has been reversed during the year. Refer note 61(A)(vi) for reconciliation of allowance for impairment.

7) The Company received during the current year ₹ 35.49 crore (previous year ₹ 29.62 crore) from PG InvIT towards repayment of SPV Debt. Consequently, the same has been reduced from the cost of the investment.

8) Incorporated on 27.11.2024 for development of Intra-State Transmission System in the State of Rajasthan with an equity participation of 74% by the company and 26% by Rajasthan Rajya Vidyut Prasaran Nigam Limited.

9) The Board of Directors of the company have, in its meeting held on 16 December 2023, approved the proposal for purchase of 1,30,000 no. equity shares held by IL&FS Energy Development Co Ltd in Power Transmission Company Nepal Limited (Joint venture of the company). Presently, approvals from relevant authorities is awaited.

10) POWERGRID & Sikkim Urja Ltd are the Joint venture partners in Sikkim Power Transmission Limited & holds 26% & 74 % equity, respectively as per Shareholding agreement. On call of additional equity by Sikkim Power Transmission limited, POWERGRID contributed their share while the other JV partner has not yet contributed their share of money. Consequently, the holding of POWERGRID increased to 30.92% against 26% provided in shareholding agreement.

11) Refer Note 66 (C) & (D) for disclosure of merger/amalgamation of subsidiaries of the Company.

Note 10A: Trade receivables

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Trade receivables - Unsecured		
Considered good	-	41.72
Total	**-**	**41.72**

Further Notes:

The company's portion of dues have been presented at their fair value under Trade Receivables (Non- current/ Current) where dues have been rescheduled in pursuant to Electricity (Late Payment Surcharge and Related Matters) Rules, 2022 or otherwise.

Aging of Trade Receivables is as follows:

(₹ in crore)

Particulars		Unbilled	Not Due	Less than 6 months	6 months to 1 year	1-2 years	2-3 years	More than 3 years	Total
As at 31 March 2026									
Considered – Good	Disputed	-	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	-	-
Significant increase in Credit Risk	Disputed	-	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	-	-
Credit Impaired	Disputed	-	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	-	-
Total		**-**	-	**-**	**-**	**-**	**-**	**-**	-

Note 10A: Trade receivables (Contd.)

(₹ in crore)

Particulars		Unbilled	Not Due	Less than 6 months	6 months to 1 year	1-2 years	2-3 years	More than 3 years	Total
As at 31 March 2025									
Considered – Good	Disputed	-	-	-	-	-	-	-	-
	Undisputed	-	41.72	-	-	-	-	-	41.72
Significant increase in Credit Risk	Disputed	-	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	-	-
Credit Impaired	Disputed	-	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	-	-
Total		**-**	**41.72**	**-**	**-**	**-**	**-**	**-**	**41.72**

Note 10: Loans

(considered good unless otherwise stated)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Loans to Related Parties *		
Loans to Subsidiaries-Unsecured	56,729.65	35,666.69
Loans to JVs-Unsecured		
Considered Good	-	35.76
Credit Impaired	-	-
	-	**35.76**
Less: Loss Allowance	-	-
Loan to Directors & Key Managerial Personnel (KMP)		
Secured #	0.14	0.21
Unsecured	0.06	-
	56,729.85	**35,702.66**
Loans to Employees (including interest accrued)		
Secured #	543.25	493.20
Unsecured	52.65	53.42
	595.90	**546.62**
Total	**57,325.75**	**36,249.28**

Further Notes:

* Details of loans to related parties is provided in Note 55.

\# House building loans and conveyance advance to Directors, KMP and Employees are secured against the mortgage of the house properties or hypothecation of vehicles for which such loans have been given in line with the policies of the Company.

Note 11: Other Non-current Financial Assets

(Unsecured considered good unless otherwise stated)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Lease receivables @	781.47	743.72
Contract Assets $	71.93	494.36
Bank deposits with more than 12 months maturity (including interest accrued) #	14.44	162.43
Recoverable for GOI fully serviced bonds ##	3,487.50	3,487.50
Advances to related parties (Subsidiaries and Others)*		
Considered good	358.77	397.71
Considered doubtful**	1.17	19.44
	359.94	**417.15**
Less: Provision for doubtful advances**	1.17	19.44
	358.77	**397.71**
Total	**4,714.11**	**5,285.72**

Note 11: Other Non-current Financial Assets (Contd.)

Further Notes:

@ Refer Note 50 for disclosure as per Ind AS 116 - 'Leases'.

$ Refer Note 46 for disclosure as per Ind AS 115 'Revenue from Contracts with Customers'.

Bank deposits against designated accounts for consultancy work.

In the FY 2018-19, the Company issued 'GoI fully serviced bonds' for an amount of ₹ 3487.50 crore for raising of Extra Budgetary Resources (EBR) for GoI scheme of Power System Development Fund (PSDF) in terms of letter No: 7/1/2018-OM dated 21st January, 2019 of Ministry of Power, Govt. of India (GoI) for meeting accrued liabilities for creation of Capital Assets. The repayment of principal and the interest payment on such bonds shall be met by GoI. An amount of ₹ 3487.50 Crore from bond issue has been recognised as Grant in aid in earlier year.

* Details of advances to related parties are provided in Note 55.

** The Central Commission vide order dated 06/04/2015 in Petition No.127/2012 had directed that 80% of the acquisition price incurred by the Company for Vemagiri Transmission Company Limited (VTSL) shall be reimbursed by the Long-Term Transmission Customers (LTTCs) and balance 20% along with the expenditure incurred by VTSL from the date of acquisition till the liquidation of the company shall be borne by the Company. Aggrieved thereby, the Company filed a Review Petition, wherein Central Commission, vide order dated 20.10.2016, observed that there were sufficient grounds to reconsider the Company's liability towards the 20% acquisition cost. Accordingly, Central Commission directed that the issue of the Company's liability shall be decided afresh, after the final disposal of the appeals pending before the Hon'ble Tribunal for Electricity.

Before the Hon'ble Tribunal, the matter underwent multiple hearings between 2020 and 2024. Hon'ble Tribunal finally pronounced the judgment on 22.07.2025 wherein it held that Company is not liable to bear the acquisition cost paid by it under compelling circumstances and that such acquisition cost is required to be borne by RECPDCL (erstwhile RECPTCL). Accordingly, Hon'ble Tribunal remanded matter back to Central Commission with a direction to take appropriate measures in accordance with law to give effect to the same. Aggrieved by the said judgment, RECPDCL filed Civil Appeal Nos. 11011–11013 of 2025 before the Hon'ble Supreme Court of India. The Hon'ble Supreme Court, by order dated 10.10.2025, dismissed the appeals and upheld the Hon'ble Tribunal's order dated 22.07.2025, observing that no ground was made out to interfere with the remand issued on the principles of fairness and restitution.

Thereafter, the matter was heard by the Central Commission in remand proceedings, wherein Company submitted that it was entitled for principal acquisition cost Rs. 18.27 crores , carrying cost amounting to Rs. 31.52 crores calculated for period of date of acquisition, i.e., 18.04.2012 to 31.12.2025, operational cost relating to SPV expenditure amounting to Rs. 1.21 crores and legal expenditure incurred. However, the Central Commission, vide its order dated 07.03.2026, held that the direction in the Hon'ble Tribunal judgment being limited to adjustment of the acquisition cost paid by Company, it was impermissible to consider Company's claim towards SPV expenditure, carrying cost and litigation costs incurred by Company. Accordingly, it directed RECPDCL to pay only an amount of Rs. 18.27 crores to Company towards the acquisition cost of the SPV within thirty days from the date of the order.

In pursuance of the said order dated 07.03.2026, RECPDCL paid the acquisition cost of Rs.18.27 crores to Company. Company has received the said amount towards SPV acquisition cost on 21.04.2026. Accordingly, the provision for doubtful advances of Rs 18.27 crore has been reversed during the year.

In view of the disallowance, the Company filed an Appeal before the Hon'ble Tribunal on 21.04.2026 vide DFR No. 196 of 2026 on limited grounds confined to the carrying cost, operational cost towards SPV expenditure, and litigation expenses.

Note 12: Other non-current Assets

(Unsecured considered good unless otherwise stated)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Advances for Capital Expenditure *		
Unsecured		
a. Against bank guarantees	170.78	115.46
b. Others $	388.76	50.00
Unsecured considered doubtful	1.06	1.06
	560.60	**166.52**
Less: Provision for bad & doubtful Advances	1.06	1.06
	559.54	**165.46**

Note 12: Other non-current Assets (Contd.)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Advances other than for Capital Expenditure		
Security Deposits	28.46	20.66
Deferred Employee Cost	75.13	63.14
Deferred Foreign currency Fluctuation Asset	4,351.07	3,782.03
Advances recoverable in kind or for value to be received		
Balance with Customs Port Trust and other authorities	92.89	34.41
Advance tax and Tax deducted at source #	438.14	-
Other Taxes	-	-
Others**		
Considered Good	243.50	6.54
Considered doubtful	0.27	0.27
	243.77	**6.81**
Less: Provision for doubtful Advances	0.27	0.27
	243.50	**6.54**
	774.53	**40.95**
Total	**5,788.73**	**4,072.24**

Further Notes:

* The above advance for capital expenditure includes interest from advances to contractors amounting to ₹3.39 crore (Previous Year ₹2.29 crore).

Net of Current Tax Liabilities - Note 34.

** Others include amount recoverable from Customers & State Governments, insurance claims, advance to contractors etc.

$ The above advances for capital expenditure includes an advance of ₹100 crore given to Energy Efficiency service limited (EESL), a JV, for purchase of building, which shall be repayable along with interest at SBI MCLR rate in the event of breach of contract. (Refer Note 55: Related Party Disclosure)

Note 13: Inventories

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
(For mode of valuation refer material accounting policy no. 2.10)		
Components, Spares & other spare parts	1,389.06	1,338.99
Loose tools	50.37	31.24
Consumable stores	8.11	8.43
	1,447.54	**1,378.66**
Less Provision for Shortages/damages etc.	0.84	0.84
Total	**1,446.70**	**1,377.82**
Inventories includes material in transit		
Components, Spares & other spare parts	-	0.39

Note 14A: Investments

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Investments carried at Fair Value through Profit and Loss		
Quoted		
Mutual Funds		
Aditya Birla Sun Life Liquid Fund - Growth Direct Plan [(Current Year 4515790.488 Units) (Previous Year Nil Units)]	200.98	-
Kotak Liquid Direct Growth [(Current Year 90276.290 Units) (Previous Year Nil Units)]	50.24	-
Total	**251.22**	**-**

Note 14A: Investments (Contd.)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Further Notes:		
1) Aggregate amount of Quoted Investments		
At Cost	250.00	-
Market Value	251.22	-
2) Investments have been valued as per material accounting policy no. 2.13.		

Note 14: Trade receivables

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Trade receivables - Unsecured		
Considered good	10,727.54	7,153.67
Credit Impaired	204.57	237.27
	10,932.11	**7,390.94**
Receivable from related parties - Unsecured		
Considered good	121.34	119.58
	11,053.45	**7,510.52**
Less: Loss Allowance	204.57	237.27
Total	**10,848.88**	**7,273.25**

Further Notes:

a) Refer note no. 46 for disclosure as per Ind AS 115 'Revenue from Contracts with Customers' & note no. 55. for details of trade receivables from related parties.

b) Trade Receivables includes Unbilled Receivables relating to transmission segment amounting to ₹7,623.30crore (Previous Year ₹3,865.59crore) out of which transmission charges for the month of March including arrear bills for previous quarters, of the financial year amounting to ₹4,985.14crore (Previous Year ₹2,653.36crore) billed to beneficiaries in the subsequent financial year. Trade receivable also includes non-tariff income to be passed on to DICs and revenue from other business (telecom) to be passed on to DICs amounting to ₹122.15crore (Previous Year ₹104.79crore) is netted off against unbilled receivables as the same will be billed on net basis.

c) Based on arrangements between the Company, banks and beneficiaries, the bills of the beneficiaries have been discounted. Amount realised by the Company through discounting and yet to be settled by the beneficiaries to banks as at the end of the year is shown as Borrowings (refer note no. 28) as bills are discounted with recourse to the company. In case of any claim on the company from the banks in this regard, entire amount shall be recoverable from the beneficiaries along with surcharge. The Outstanding Trade receivables includes the amount of ₹0.00crore (Previous Year ₹209.37crore) that has been discounted with recourse to the company & the same has been shown as Borrowings (refer note no. 28). Total Trade receivables (including non-current) net off amount realised through discounting of bills is ₹10,848.88crore (Previous Year ₹7,105.60crore).

d) Aging of Trade Receivables is as follows:

(₹ in crore)

Particulars		Unbilled	Not Due	Less than 6 months	6 months to 1 year	1-2 years	2-3 years	More than 3 years	Total
As at 31 March 2026									
Considered – Good	Disputed	-	8.27	58.64	43.50	163.66	78.39	205.82	558.28
	Undisputed	7,863.00	2,026.30	316.83	12.03	35.15	29.37	7.92	10,290.60
Significant increase in Credit Risk	Disputed	-	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	-	-

Note 14: Trade receivables (Contd.)

(₹ in crore)

Particulars		Unbilled	Not Due	Less than 6 months	6 months to 1 year	1-2 years	2-3 years	More than 3 years	Total
Credit Impaired	Disputed	-	-	-	-	-	0.95	191.09	192.04
	Undisputed	-	-	0.53	-	0.04	-	11.96	12.53
Total		**7,863.00**	**2,034.57**	**376.00**	**55.53**	**198.85**	**108.71**	**416.79**	**11,053.45**
As at 31 March 2025									
Considered – Good	Disputed	-	1.08	6.55	155.79	463.92	128.92	86.74	843.00
	Undisputed	3,944.23	1,629.01	455.56	32.90	339.89	6.87	21.79	6,430.25
Significant increase in Credit Risk	Disputed	-	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	-	-
Credit Impaired	Disputed	-	-	-	-	0.95	-	221.77	222.72
	Undisputed	-	-	0.01	0.04	-	0.23	14.27	14.55
Total		**3,944.23**	**1,630.09**	**462.12**	**188.73**	**804.76**	**136.02**	**344.57**	**7,510.52**

Note 15: Cash and Cash Equivalents

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Balance with banks-		
-In Current accounts	1,834.21	722.15
-In designated accounts (For Consultancy clients and others)	193.96	36.65
In term deposits (with maturity less than 3 months)(including interest accrued)*	3,133.94	2,964.73
Total	**5,162.11**	**3,723.53**

Further Notes:

* Term deposit includes ₹ 856.97 crore (Previous Year ₹ 621.16 crore) for Consultancy clients and others.

Note 16: Bank Balances other than Cash & cash equivalents

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Earmarked balance with banks*	33.57	31.94
In Term Deposits having maturity over 3 months but upto 12 months (including interest accrued)#	2,505.50	2,663.93
Total	**2,539.07**	**2,695.87**

Further Notes:

* Earmarked balance with Bank includes unpaid dividend.

\# Term deposit includes ₹ 2505.50 crore (Previous Year ₹ 1955.38 crore) for Consultancy clients and others.

Note 17: Loans

(considered good unless otherwise stated)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Loans to Related Parties (including interest accrued)*		
Loans to Subsidiaries - Unsecured	1,291.76	582.40
Loans to Joint Venture - Unsecured		
Considered Good	-	4.74
Credit Impaired	-	-
	-	**4.74**
Loan to Directors & Key Managerial Personnel (KMP)		
Secured #	0.08	0.10
Unsecured Considered good	0.07	-
	1,291.91	**587.24**
Loans to Employees (including interest accrued)		
Secured #	91.32	81.55
Unsecured Considered good	47.81	47.44
	139.13	**128.99**
Total	**1,431.04**	**716.23**

Further Notes:

* Details of loans to related parties is provided in Note No 55.

\# House building loans and conveyance advance to Directors, KMP and Employees are secured against the mortgage of the house properties or hypothecation of vehicles for which such loans have been given in line with the policies of the Company.

Note18: Other Current Financial Assets

(Unsecured considered good unless otherwise stated)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Lease Receivables @	95.47	94.77
Contract Assets #	5,392.21	8,325.83
Recoverable for GOI fully Service Bonds (including interest accrued)	36.22	36.22
Derivative Assets@@	30.15	-
Advance to/Receivable from Related Parties ##	425.37	218.37
Others ###		
Considered Good	160.12	179.90
Considered Doubtful	0.43	0.43
	160.55	**180.33**
Less: Provision for doubtful Advances	0.43	0.43
	160.12	**179.90**
Total	**6,139.54**	**8,855.09**

Note18: Other Current Financial Assets (Contd.)

Further Notes:

@ Refer Note 50 for disclosure as per Ind AS 116 - 'Leases'.

\# Refer Note 46 for disclosure as per Ind AS 115 'Revenue from Contracts with Customers'.

@@ Refer Note 61 for disclosure of hedging activities.

Details of related parties are provided in Note 55.

Others include:-

(a) an amount of ₹ Nil (Previous Year ₹ 59.88 crore) recoverable from M/s Delhi Transco Limited towards transfer of 2.427 hectare (Previous Year 2.427 hectare) land at Tughlaqabad and Dwarka Sub-station pending completion of legal formalities for transfer of title.

(b) amount recoverable from Customers, Advance rent for Residential and Office accommodation, Other advance etc.

Note 19: Other Current Assets

(Unsecured considered good unless otherwise stated)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Advances other than for Capital Expenditure		
Advances recoverable in kind or for value to be received		
Contractors & Suppliers	97.01	7.07
Employees	7.97	9.45
Balance with Customs Port Trust and other authorities	19.06	16.41
	124.04	**32.93**
Advances to related parties #		
Subsidiaries and JVs	17.28	16.18
Deferred Employee Cost	11.42	10.46
Others*		
Considered Good	217.90	231.52
Considered Doubtful	0.01	0.01
	217.91	**231.53**
Less: Provision for Doubtful Advances	0.01	0.01
	217.90	**231.52**
Total	**370.64**	**291.09**

Further Notes:

\# Details of advances to related parties are provided in Note 55.

*Others include advance given for CSR activities, prepaid expenses, input tax credit - GST etc.

Note 19A: Assets classified as held for sale

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Investments in Equity Instruments (fully paid up)		
Subsidiary Company		
Central Transmission Utility of India Limited 50000 (Previous Year 50000) Equity Shares of ₹10 each	0.05	-
Joint Venture/Other Companies		
Torrent Power Grid Limited 23400000 (Previous Year 23400000) Equity Shares of ₹10/- each	23.40	-

Note 19A: Assets classified as held for sale (Contd.)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Parbati Koldam Transmission Company Limited 70937620 (Previous Year 70937620) Equity Shares of ₹10/- each	70.94	-
Sikkim Power Transmission Limited 120120000 (Previous Year 120120000) Equity Shares of ₹10/- each	120.12	-
Associates Companies		
Kala Amb Transmission Limited (Erstwhile Powergrid Kala Amb Transmission Limited) NIL (Previous Year 15860000 Equity Shares of ₹10 each)	-	-
Jabalpur Power Transmission Limited (Erstwhile Powergrid Jabalpur Transmission Limited) NIL (Previous Year 58996600 Equity Shares of ₹10 each)	-	-
Warora Transmission Limited (Erstwhile Powergrid Warora Transmission Limited) NIL (Previous Year 102258000 Equity Shares of ₹10 each)	-	-
Parli Power Transmission Limited (Erstwhile Powergrid Parli Transmission Limited) NIL (Previous Year 83746000 Equity Shares of ₹10 each)	-	-
TOTAL	**214.51**	**-**

Further Notes:

The Board of Directors in their meeting held on 09 March, 2026 has accorded in principle approval for sale of entire stake in Central Transmission Utility of India Limited (CTUIL), a wholly owned subsidiary of Company, to Grid Controller of India Limited (GRID-INDIA). Accordingly, investment in CTUIL is classified as Asset held for sale in line with Ind AS 105.

The Board of Directors in their meeting have accorded in principle approval for sale of entire stake in Joint Ventures (JVs) of the Company namely Torrent Power Grid Limited (ceased to be JV w.e.f 30 May 2025) & Sikkim Power Transmission Limited on 19 May 2025 and Parbati Koldam Transmission Company Limited on 30 July 2025. Accordingly, investment in these JV Companies is classified as Asset held for sale in line with Ind AS 105.

The Company had monetised 100% holding in Vizag Transmission Limited (VTL) and 74% holding in Kala Amb Transmission Limited (KATL), Jabalpur Power Transmission Limited (JPTL), Warora Transmission Limited (WTL) and Parli Power Transmission Limited (PPTL) through POWERGRID Infrastructure Investment Trust ('PGInvIT/ Trust') in FY 2021-22. The balance 26% of SPVs i.e. KATL, JPTL, WTL & PPTL has been transferred, which was classified as "Assets Classified as Held for Sale", to PGInvIT on 30 December 2024. Profit on above transaction (net of related expenses) amounting to ₹ 245.60 crore is included in "Other income" in previous year.

Note 20: Regulatory Deferral Account Balances

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Assets		
Deferred assets for deferred tax liability	2,440.22	7,371.66
Foreign Currency Fluctuation	4,064.37	2,557.60
Employee Benefits & Other Expenses	13.77	10.50
Total	**6,518.36**	**9,939.76**

Further Notes:

Refer to note no 51 for detailed disclosure on Regulatory Deferral Account Balances.

Note 21: Equity Share capital

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Equity Share Capital		
Authorised		
10,00,00,00,000 (Previous Year 10,00,00,00,000) equity shares having face value of ₹10/- each	10,000.00	10,000.00
Issued, subscribed and paid up		
930,06,03,819 (Previous Year 930,06,03,819) equity shares having face value of ₹10/-each fully paid up	9,300.60	9,300.60

Further Notes:

1) Reconciliation of number and amount of share capital outstanding at the beginning and at the end of the reporting period

Particulars	For the year ended 31 March 2026		For the year ended 31 March 2025	
	No. of Shares	Amount (₹ in crore)	No. of Shares	Amount (₹ in crore)
Shares outstanding at the beginning of the year	9300603819	9,300.60	9300603819	9,300.60
Additions during the year	-	-	-	-
Deduction during the year	-	-	-	-
Shares outstanding at the end of the year	**9300603819**	**9,300.60**	**9300603819**	**9,300.60**

2) Details of allotment of Bonus Shares during the immediately preceding five years as on the Balance Sheet date:

   a) During the FY 2023-24, the Company had issued 232,51,50,955 equity shares of ₹ 10/- each as fully paid bonus share in the ratio of one equity share of ₹ 10/- each for every three equity shares held on record date of 12 September 2023 by utilising Securities Premium.

   b) During the FY 2021-22, the Company had issued 174,38,63,216 equity shares of ₹ 10/- each as fully paid bonus share in the ratio of one equity share of ₹ 10/- each for every three equity shares held on record date of 30 July 2021 by utilising Securities Premium.

3) The Company has only one class of equity shares having face value of ₹10/- per share.

4) The holders of equity shares are entitled to receive dividends as declared from time to time and to voting rights proportionate to their shareholding at meetings of the Shareholders.

5) Shareholding of Promoters and Shareholders holding more than 5% equity shares of the Company

Particulars	As at 31 March 2026		As at 31 March 2025		% Change
	No. of Shares	% of holding	No. of Shares	% of holding	
Government of India (Promoter)	4774884280	51.34	4774884280	51.34	-

Note 22: Other Equity

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Reserves and Surplus		
Securities Premium	5,509.28	5,509.28
Bonds Redemption Reserve	2,721.31	3,193.24
Self Insurance Reserve	1,366.42	1,284.52
General Reserve	77,065.37	70,829.20
Retained Earnings	3,836.09	2,148.10
Other Reserves		
Other Comprehensive Income Reserve	129.54	(49.29)
Total	**90,628.01**	**82,915.05**

22.1 Securities Premium

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Balance at the beginning of the year	5,509.28	5,509.28
Addition during the year	-	-
Deduction during the year	-	-
Balance at the end of the year	**5,509.28**	**5,509.28**

The premium on issue of shares is recorded in Securities premium and the same will be utilised to issue fully paid bonus shares during the previous year in accordance with provisions of the Companies Act, 2013.

22.2 Bonds Redemption Reserve

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Balance at the beginning of the year	3,193.24	4,064.11
Addition during the year	-	-
Deduction during the year	471.93	870.87
Balance at the end of the year	**2,721.31**	**3,193.24**

Bonds Redemption Reserve is created for the purpose of redemption of debentures in term of the Companies Act 2013. As per the Companies (Share Capital and Debentures) rule 2014, listed companies are not required to create Bonds Redemption Reserve w.e.f. 16.08.2019.

22.3 Self Insurance Reserve

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Balance at the beginning of the year	1,284.52	1,240.63
Addition during the year	318.07	306.86
Deduction during the year	236.17	262.97
Balance at the end of the year	**1,366.42**	**1,284.52**

Self-Insurance Reserve is created @ 0.12% p.a. (0.12% p.a. in previous year) on the Original Gross Block of Property, Plant & Equipments (including considered as Lease receivables) and value of inventory except ROU Assets and assets covered under insurance as at the end of the year to meet future losses which may arise from un-insured risks and for procurement of towers and other transmission line materials including strengthening of towers and equipments of AC sub-station to take care of future contingencies.

Note 22: Other Equity (Contd.)

22.4 General Reserve

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Balance at the beginning of the year	70,829.20	64,566.23
Addition during the year	6,236.17	6,262.97
Deduction during the year	-	-
Balance at the end of the year	**77,065.37**	**70,829.20**

General Reserve is retained earnings of the company which are kept aside out of company's profits. It is a free reserve which can be utilized to meet any unknown future contingencies and to pay dividends to shareholders.

22.5 Retained Earnings

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Balance at the beginning of the year	2,148.10	2,013.52
Add: Additions		
Net Profit for the period	15,921.00	15,353.57
Items of other comprehensive income recognised directly in surplus balance		
- Remeasurements of post employment benefit obligations	(16.32)	(17.36)
Transfer from Bond Redemption Reserve	471.93	870.87
Less: Appropriations		
General Reserve	6,000.00	6,000.00
Self Insurance Reserve	318.07	306.86
Interim dividend paid (refer note 59(b))	7,207.97	7,207.97
Final Dividend (refer note 59(b))	1,162.58	2,557.67
Balance at the end of the year	**3,836.09**	**2,148.10**

22.6 Other Comprehensive Income Reserve

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Equity instruments through other comprehensive income		
Balance at the beginning of the year	(49.29)	172.68
Addition/Adjustments during the year	189.70	(221.97)
	140.41	**(49.29)**
Cash Flow Hedge Reserve		
Balance at the beginning of the year	-	-
Gain/(Loss) during the year	(27.60)	-
Derivative Premium Amortization	16.73	-
	(10.87)	**-**
Balance at the end of the year	**129.54**	**(49.29)**

Other Comprehensive Income Reserve is created from increase/decrease in valuation of Non Current Investments classified as fair valued through Other Comprehensive Income (FVOCI).

The cash flow hedge reserve represents the cumulative effective portion of gains or losses arising on changes in fair value of designated portion of hedging instruments entered into for cash flow hedges. The cumulative gain or loss arising on such changes are recognised through Other Comprehensive Income and accumulated under this reserve. Such gains or losses will be reclassified to statement of profit and loss in the period in which the hedged item occurs/ affects the statement of profit and loss.

Note 23: Borrowings

(₹ in crore)

Particulars		As at 31 March 2026	As at 31 March 2025
A) BONDS			
A1) Secured (Taxable, Redeemable, Non-Cumulative, Non-Convertible)			
A1.1	**Redeemable Domestic Bonds**		
i)	Bonds of ₹10 Lakh each		
	LV Issue-7.55% Redeemable at par on 21.09.2031	1,289.12	1,289.10
	LX Issue-7.20% Redeemable at par on 09.08.2027	3,201.80	3,201.77
	LIX Issue-7.30% Redeemable at par on 19.06.2027	3,245.56	3,245.53
	XXXIX Issue-9.40% redeemable at par on 29.03.2027	1,801.38	1,801.37
	LVIII Issue-7.89% redeemable at par on 09.03.2027	2,070.21	2,070.18
	XXXVIII Issue-9.25% redeemable at par on 09.03.2027	859.97	859.96
	LVI Issue-7.36% redeemable at par on 18.10.2026	1,100.41	1,100.38
	LXII Issue-8.36% Redeemable at par in 5 (five) equal annual installments w.e.f. 07.01.2025	1,223.05	1,630.71
ii)	Bonds of ₹30 Lakh each consisting of 3 STRPPs of ₹10 lakh each redeemable at par in 3 (Three) equal installments on 15.07.2021, 15.07.2026 and 15.07.2031		
	LIV Issue-7.97% Redeemable w.e.f. 15.07.2021	2,113.49	2,113.47
iii)	Bonds of ₹30 Lakh each consisting of 3 STRPPs of ₹10 lakh each redeemable at par in 3 (Three) equal installments on 23.12.2020, 23.12.2025 and 23.12.2030		
	LII Issue-8.32% redeemable w.e.f. 23.12.2020	476.47	952.96
iv)	Bonds of ₹1.20 crore each consisting of 12 STRPPs of ₹10 lakh each redeemable at par in 12 (Twelve) equal annual installments		
	LIII Issue-8.13% Redeemable w.e.f 25.04.2020	2,149.71	2,507.99
v)	Bonds of ₹30 Lakh each consisting of 3 STRPPs of ₹10 lakh each redeemable at par in 3 (Three) equal installments on 09.03.2020, 09.03.2025 and 09.03.2030		
	XLIX Issue-8.15% redeemable w.e.f. 09.03.2020	437.19	437.18
vi)	Bonds of ₹40 Lakh each consisting of 4 STRPPs of ₹10 lakh each redeemable at par in 4 (Four) equal installments on 23.01.2020, 23.01.2022, 23.01.2025 and 23.01.2030		
	XLVIII Issue-8.20% redeemable w.e.f. 23.01.2020	654.82	654.81
vii)	Bonds of ₹1.20 crore each consisting of 12 STRPPs of ₹10 lakh each redeemable at par in 12 (Twelve) equal annual installments		
	LI Issue-8.40% redeemable w.e.f. 14.09.2019	1,307.21	1,568.65
viii)	Bonds of ₹30 Lakh each consisting of 3 STRPPs of ₹10 lakh each redeemable at par in 3 (Three) equal installments on 04.09.2019, 04.09.2024 and 04.09.2029		
	XLVI Issue-9.30% redeemable w.e.f. 04.09.2019	1,531.39	1,531.38
ix)	Bonds of ₹1.20 crore each consisting of 12 STRPPs of ₹10 lakh each redeemable at par in 12 (Twelve) equal annual installments		
	L Issue-8.40% redeemable w.e.f. 27.05.2019	1,306.73	1,568.06
x)	Bonds of ₹1.20 crore each consisting of 12 STRPPs of ₹10 lakh each redeemable at par in 12 (Twelve) equal annual installments		
	XLVII Issue-8.93% redeemable w.e.f. 20.10.2018	915.07	1,143.83

Note 23: Borrowings (Contd.)

(₹ in crore)

Particulars		As at 31 March 2026	As at 31 March 2025
xi)	Bonds of ₹30 Lakh each redeemable at par in 3 equal installments on 15.07.2018, 15.07.2023 and 15.07.2028		
	XLIV Issue-8.70% redeemable w.e.f. 15.07.2018	1,403.90	1,403.89
xii)	Bonds of ₹1.2 crores each consisting of 12 STRPPs of ₹10 lakhs each redeemable at par in 12 (Twelve) equal annual installments		
	XLV Issue-9.65% redeemable w.e.f. 28.02.2018	504.01	672.01
	XLIII Issue-7.93% redeemable w.e.f. 20.05.2017	835.14	1,113.52
xiii)	Bonds of ₹1.5 crores each consisting of 12 STRPPs of ₹ 12.50 Lakhs each redeemable at par in 12 (Twelve) equal annual installments.		
	XLI Issue-8.85% redeemable w.e.f. 19.10.2016	492.58	738.87
xiv)	Bonds of ₹1.50 crores each, consisting of 15 STRPPs of ₹10.00 Lakhs each redeemable at par in 15 (Fifteen) equal annual installments		
	XXXVI Issue- 9.35% redeemable w.e.f. 29.08.2016	1,086.72	1,304.06
xv)	Bonds of ₹1.5 crores each consisting of 12 STRPPs of ₹12.50 Lakhs each redeemable at par in 12 (Twelve) equal annual installments		
	XL Issue-9.30% redeemable w.e.f. 28.06.2016	713.27	1,069.90
	XXXVII Issue- 9.25% redeemable w.e.f 26.12.2015	170.29	340.59
	XXXV Issue- 9.64% redeemable w.e.f 31.05.2015	176.27	352.53
	XXXIV Issue- 8.84% redeemable w.e.f 21.10.2014	-	302.03
	XXXIII Issue- 8.64% redeemable w.e.f 08.07.2014	-	255.17
		31,065.76	**35,229.90**
A2) Unsecured (Taxable, Redeemable, Non-Cumulative, Non-Convertible)			
A2.1	**Redeemable Domestic Bonds**		
i)	Bonds of ₹1 Lakh each		
	LXXXII Issue-6.98% redeemable at par on 12.08.2035	5,219.21	-
	LXXXI Issue-6.94% redeemable at par on 15.04.2035	6,397.36	-
ii)	Bonds of ₹1 Lakh each		
	LXXX Issue-7.12% redeemable at par on 24.12.2034	4,049.00	4,048.85
	LXXIX Issue-7.08% redeemable at par on 25.10.2034	5,150.78	5,150.57
	LXXVI Issue-7.35% redeemable at par on 12.03.2034	1,204.27	1,204.22
iii)	Bonds of ₹10 Lakh each		
	LXVIII Issue-6.28% redeemable at par on 11.04.2031	520.55	520.54
	LXVI Issue-7.38% Redeemable at par on 12.04.2030	508.27	508.25
iv)	Bonds of ₹50 Lakhs each consisting of 5 STRPPs of ₹10.00 Lakhs each redeemable at par in 5 (Five) equal annual installments.		
	LXI Issue-7.74% redeemable w.e.f. 12.12.2028	3,069.86	3,069.84
v)	Bonds of ₹ 10 Lakh each		
	LXIX Issue-6.05% Redeemable at par on 25.03.2027	530.51	530.50
vi)	Bonds of ₹1 Lakh each redeemable in 10 equal annual installments ##		
	LXXXIII Issue-7.02% redeemable w.e.f. 12.12.2026	3,780.43	-
vii)	Bonds of ₹1 Lakh each redeemable in 10 equal annual installments $		
	LXXVIII Issue-7.38% redeemable w.e.f. 23.07.2025	2,557.46	2,841.51

Note 23: Borrowings (Contd.)

(₹ in crore)

Particulars		As at 31 March 2026	As at 31 March 2025
	LXXVII Issue-7.55% redeemable w.e.f. 23.04.2025	2,890.42	3,211.45
viii)	Bonds of ₹ 10 Lakh each		
	LXVII Issue-6.85% redeemable at par on 15.04.2025	-	2,984.44
ix)	Bonds of ₹1 Lakh each redeemable in 10 equal annual installments @		
	LXXV Issue-7.65% redeemable w.e.f. 11.01.2025	1,788.72	2,012.23
x)	Bonds of ₹10 Lakhs each consisting of 3 STRPPs of ₹ 3.00 Lakhs, ₹ 3.00 Lakhs & ₹ 4.00 Lakhs redeemable at par in 3 (Three) installments on 25.10.2024, 25.10.2029 and 25.10.2034.		
	LXIV Issue-7.49% redeemable w.e.f. 25.10.2024	1,821.07	1,821.05
xi)	Bonds of ₹1 Lakh each redeemable in 10 equal annual installments @		
	LXXIV Issue-7.70% redeemable w.e.f. 12.10.2024	1,864.17	2,097.10
	LXXIII Issue-7.50% redeemable w.e.f. 24.08.2024	1,044.79	1,175.35
xii)	Bonds of ₹ 30 Lakhs each consisting of 03 STRPPs of ₹10.00 Lakhs each redeemable at par in 03 (Three) equal installments on 15.07.2024, 15.07.2029 and 15.07.2034.		
	LXIII Issue-7.34% redeemable w.e.f. 15.07.2024	1,262.63	1,262.61
xiii)	Bonds of ₹ 1 Lakhs each redeemable in 40 equal quarterly installments #		
	LXXI Issue-7.52% redeemable w.e.f. 17.08.2023	634.12	721.59
	LXXII Issue-7.56% redeemable w.e.f. 17.08.2023	310.86	353.73
	LXX Issue-7.40% redeemable w.e.f. 17.05.2023	1,496.88	1,710.72
		46,101.36	**35,224.55**
	Total (A)	**77,167.12**	**70,454.45**
B) Term loans			
From Banks			
	Secured		
	Foreign Currency Loans (Guaranteed by Government of India (GOI))	20,998.62	21,257.54
	Other Foreign Currency Loans	6,127.98	6,116.12
	Rupee Loans	3,458.96	4,912.98
		30,585.56	**32,286.64**
	Unsecured		
	Foreign Currency Loans (Guaranteed by GOI)	2,119.33	2,300.39
	Other Foreign Currency Loans	5,147.12	2,590.42
	Rupee Loans	29,263.69	20,662.80
		36,530.14	**25,553.61**
	Total (B)	**67,115.70**	**57,840.25**
	TOTAL (A to B)	**1,44,282.82**	**1,28,294.70**
	Less: Current maturities of Non Current Borrowing (refer note 28)	19,937.21	15,397.65
	Less: Interest accrued but not due on borrowings (refer note 31)	3,273.81	3,039.10
	Total	**1,21,071.80**	**1,09,857.95**

Further Notes:

During the current financial year, the company has securitised its cashflows from Eight of its subsidiaries viz. POWERGRID ERWR Power Transmission Limited, POWERGRID Raipur Pool Dhamtari Transmission Limited, POWERGRID Dharamjaigarh Transmission Limited, POWERGRID KPS3 Transmission Limited (these four companies merged with POWERGRID Khavda II-C Transmission Limited with effect from 1st April 2024), POWERGRID Sikar Transmission Limited, POWERGRID Aligarh Sikar Transmission Limited, POWERGRID Bhadla Transmission Limited, POWERGRID ER NER Transmission Limited and raised total ₹ 3,704 crore in one tranche to part finance its capital expenditure in pursuance of National Monetization Pipeline (NMP).

Note 23: Borrowings (Contd.)

$ During the previous year, the company has securitised its cashflows from Ten of its subsidiaries viz. POWERGRID Bhind Guna Transmission Limited, POWERGRID Ajmer Phagi Transmission Limited, POWERGRID Fatehgarh Transmission Limited, POWERGRID Bikaner Transmission System Limited, POWERGRID Rampur Sambhal Transmission Limited, POWERGRID Ramgarh Transmission Ltd, POWERGRID Jawaharpur Firozabad Transmission Limited, POWERGRID Meerut Simbhavali Transmission Limited, POWERGRID Gomti Yamuna Transmission Limited, POWERGRID Neemuch Transmission System Limited and raised total ₹ 5,705 crore in two tranches to part finance its capital expenditure in pursuance of new National Monetization Pipeline (NMP).

@ During the FY 2023-24, the company has securitised its cashflows from four of its subsidiaries viz. Powergrid Bhuj Transmission Limited, Powergrid Khetri Transmission System Limited, Powergrid Medinipur Jeerat Transmission System Limited and Powergrid Varanasi Transmission System Limited and raised total ₹ 5,700 crore in three tranches to part finance its capital expenditure in pursuance of new National Monetization Pipeline (NMP).

During the FY 2022-23, the company has securitised its cashflows from three of its subsidiaries viz. Powergrid Southern Interconnector Transmission System Limited, Powergrid Mithilanchal Transmission Limited and Powergrid NM Transmission Limited and raised total ₹ 3,412 crore in three tranches to part finance its capital expenditure in pursuance of new National Monetization Pipeline (NMP).

Details of terms of repayment and rate of interest

1 Secured Foreign Currency Loans (Guaranteed by GoI) carry floating rate of interest linked to Daily SOFR. These loans are repayable in semi annual instalment, as per terms of the respective loan agreement, commencing after moratorium period of 3 to 5 years except for one loan ₹ 468.94 Crore (Previous year ₹ 425.52 Crore) which carry fixed rate of interest of 0.25% p.a.

2 Secured other Foreign Currency Loans carry floating rate of interest linked to 6M (EURIBOR). These loans are repayable in semi annual instalment, as per terms of the respective loan agreements, commencing after moratorium period of 3 to 5 years.

3 Secured Rupee loans from banks carry floating rate of interest linked to 3M MCLR. These loans are repayable in semi annual instalments, as per terms of the respective loan agreements, commencing after moratorium period of 5 years.

4 Unsecured Foreign Currency Loans (Guaranteed by GoI) carry fixed rate of interest ranging from 1.63% p.a. to 2.30% p.a. These loans are repayable in semi annual instalments as per terms of the respective loan agreements.

5 Unsecured Foreign Currency Loans carry floating rate of interest linked to 6M (STIBOR/EURIBOR). These loans are repayable in semi annual instalments as per terms of the respective loan agreements, commencing after moratorium period as per terms of the respective loan agreements.

6 Unsecured Foreign Currency Loans carry floating rate of interest linked to 3M TONA. This loan is repayable in five equal annual installments as per the terms of the loan agreement.

7 Unsecured Foreign Currency Loans carry floating rate of interest linked to 6M TONA. This loan is repayable in three equal annual installments as per the terms of the loan agreement.

8 Unsecured Rupee loans from banks carry floating rate of interest linked to 3 months MCLR or Repo rate or 3 Months T Bill Rate. These loans are repayable in semi annual installments commencing after moratorium period as per terms of the respective loan agreements.

9 There has been no default in repayment of loans or payment of interest thereon as at the end of the year.

10 The company has used the borrowings from banks and financial institutions for the specified purpose for which it was taken as at balance sheet date. As on 31.03.2026, an amount of ₹ 753.03 crore remained unutilised from proceeds of Bonds LXXXIII Issue is invested in FDRs with scheduled commercial banks. (As on 31.03.2025, an amount of ₹ 336.43 crore remained unutilised from proceeds of Bonds LXXX Issue is invested in FDRs with scheduled commercial banks.)

Details of Securities

1 Domestic Bonds are Secured by way of Registered Bond Trust Deed ranking pari passu on immovable property situated at Mouje Ambheti Taluka Kaparada in district Valsad Gujarat and floating charge on the assets of the company.

2 Secured Foreign Currency Loans (Guaranteed by GoI) are secured by pari passu interest in the lien created on the assets as security for the debts.

3 Secured Other Foreign Currency Loans and Rupee Loans are secured by the way of

(i) pari passu charge on the assets of the company except investments, land and building, roads and bridges, water supply, drainage and sewerage and current assets or

(ii) pari passu charge on the assets of the company except investments and current assets or

(iii) floating charge on the immovable properties of the company.

as per the terms of respective loan agreements.

Note 24: Other Non-current financial liabilities

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Deposits/Retention money from contractors and others	48.94	31.06
Govt. of India fully serviced bond *	3,487.50	3,487.50
Dues for Capital Expenditure	5.17	5.25
Total	**3,541.61**	**3,523.81**

Further Notes:

Disclosure with regard to Micro and Small enterprises as required under "The Micro, Small and Medium Enterprises Development Act, 2006" is given in Note No 49.

* Govt. of India fully serviced bond issued @ 8.24% p.a. redeemable at par on 14.02.2029. Refer Note No 11 for details.

Note 25: Provisions

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Employee Benefits		
Opening Balance	723.77	643.11
Additions/(adjustments) during the year	75.51	80.66
Closing Balance	**799.28**	**723.77**

Further Notes:

Provision is created for the purpose of leave encashment, Baggage Allowance, Acknowledgment of Service on Retirement and other benefits. Refer Note No 63 for detailed disclosure related to Employee Benefit Obligations.

Note 26: Deferred tax liabilities (Net)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
A. Deferred Tax Liability		
Difference in book depreciation and tax depreciation	21,595.48	27,278.57
Finance lease assets	220.71	293.00
Others	186.68	168.03
Deferred Tax Liability (A)	**22,002.87**	**27,739.60**
B. Deferred Tax Assets		
Income during Construction Period	11.80	11.09
Provisions allowable on payment basis	240.32	343.53
Advance Against Depreciation	95.36	163.54
MAT Credit Entitlement	16,495.65	17,140.52
Others	26.85	42.24
Deferred Tax Assets (B)	**16,869.98**	**17,700.92**
Deferred Tax Liability (Net) (A-B)	**5,132.89**	**10,038.68**

Note 26: Deferred tax liabilities (Net) (Contd.)

Further Notes:

Movement in Deferred Tax Liabilities is as follows:

(₹ in crore)

Particulars	Property Plant and Equipment	Finance Leased Assets	Others	Total
As at 01 April 2024	**26,950.03**	**130.65**	**163.58**	**27,244.26**
Charged/(credited) to profit or loss	328.54	162.35	35.20	526.09
Charged/(credited) to OCI	-	-	(30.75)	(30.75)
As at 31 March 2025	**27,278.57**	**293.00**	**168.03**	**27,739.60**
Charged/(credited) to profit or loss	(5,683.09)	(72.29)	(4.42)	(5,759.80)
Charged/(credited) to OCI	-	-	23.07	23.07
As at 31 March 2026	**21,595.48**	**220.71**	**186.68**	**22,002.87**

Movement in Deferred Tax Asset is as follows:

(₹ in crore)

Particulars	Property Plant & Equipment-Income during construction period	Provisions allowable on payment basis	Advance against depreciation	MAT Credit	Others	Total
As at 01 April 2024	**13.65**	**476.95**	**201.45**	**16,519.19**	**51.62**	**17,262.86**
Charged/(credited) to profit or loss	(2.56)	(133.42)	(37.91)	621.33	(9.38)	438.06
As at 31 March 2025	**11.09**	**343.53**	**163.54**	**17,140.52**	**42.24**	**17,700.92**
Charged/(credited) to profit or loss	0.71	(103.21)	(68.18)	(644.87)	(15.39)	(830.94)
As at 31 March 2026	**11.80**	**240.32**	**95.36**	**16,495.65**	**26.85**	**16,869.98**

Recognised in Statement of Profit and Loss/Other Comprehensive Income (OCI)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Increase/ (Decrease) in Deferred Tax Liabilities	(5,759.80)	526.09
Decrease / (Increase) in Deferred Tax Assets	830.94	(438.06)
Amount charged/(credited) to profit or loss	**(4,928.86)**	**88.03**
Increase/ (Decrease) in Deferred Tax Liabilities	23.07	(30.75)
Amount charged/(credited) to OCI	**23.07**	**(30.75)**

a) Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit. Deferred tax assets and liabilities are measured using the tax rates and tax laws that have been enacted or substantively enacted as at the reporting date and are expected to apply in the period in which the temporary differences are realised or settled, in accordance with Ind AS 12 – Income Taxes. The Company has measured deferred tax using the tax rate applicable under the new tax regime, which is expected to apply in future periods. Accordingly, deferred tax balances recognised in earlier periods have been re-measured to reflect the revised expected manner of recovery or settlement of the underlying assets and liabilities. Refer note 51 for disclosure relating to impact of deferred tax in regulatory deferral account balances.

b) In the opinion of the management, it is probable that future economic benefits will flow to the company in the form of availability of set off against future income tax liability by recognising MAT credit as follows:

Future taxable profits will be adjusted against (a) initial depreciation on the assets to be commissioned in future and (b) regular income tax depreciation u/s 32 of Income Tax Act, 1961/(u/s 33 of Income Tax Act 2025) and thereafter tax amount will be set off against MAT credit as per provisions of Income Tax Act 2025. Hence, the same has been recognised as Deferred Tax Assets during the year.

Note 26: Deferred tax liabilities (Net) (Contd.)

c) MAT credit available to the company however not recognised in the books:

(₹ in crore)

For the Financial Year	As at 31 March 2026	Expiry Date	As at 31 March 2025	Expiry Date
2023-24	70.70	31 March 2039	-	
2022-23	792.20	31 March 2038	-	
2021-22	1,507.10	31 March 2037	-	
2020-21	1,435.40	31 March 2036	-	
2019-20	792.50	31 March 2035	-	
2018-19	559.80	31 March 2034	-	
2017-18	1,030.40	31 March 2033	-	
2016-17	26.10	31 March 2032	-	
Total	**6,214.20**			

Note 27: Other non-current liabilities

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Advance against depreciation	290.46	360.41
Deferred income from foreign currency fluctuation (Net)	6,100.04	5,225.13
Government grants	2,039.28	2,373.54
Others	8.22	6.21
Total	**8,438.00**	**7,965.29**

Further Notes:

Government Grants

1. Grant in Aid of ₹0.00crore (Previous Year ₹0.00crore) including interest has been recognised from Power System Development Fund (PSDF) under Ministry of Power (MoP), Govt. of India GoI for establishment of Unified Real Time Dynamic State Measurement (URTDSM). The Grant amounting to ₹ 0.94crore has been derecognized during the Previous Year.
2. Grant in Aid of ₹0.00crore (Previous Year ₹0.00crore) including interest has been recognised from Power System Development Fund (PSDF) under Ministry of Power (MoP), Govt. of India (GoI) for installation of STATCOM in ER (ERSS-XI) and SR (System Strengthening in SR-XXI). An amount of ₹0.00 crore (Previous Year ₹9.33 crore) is repayable as at the end of reporting period to Ministry of Power (MoP), Govt. of India (GoI) on account of cost savings in the projects. Accordingly, the said amount is shown as payable under Other Current Financial Liabilities.
3. Grant in Aid, of ₹0.00crore (Previous Year ₹1.07crore) including interest has been recognised, from Ministry of New & Renewable Energy (MNRE), GoI for establishment of transmission system associated with Ultra Mega Solar Parks in Andhra Pradesh.
4. Grant in Aid was received in earlier years from Ministry of New & Renewal Energy (MNRE) for creating awareness activities for Pradhan Mantri Kisan Urja Suraksha evam Utthaan Mahabhiyaan(PM KUSUM) in Andhra Pradesh, Kerala and Rajasthan. An amount of ₹ 1.06 crore (Previous year ₹ 1.06 crore) is repayable as at the end of reporting period to MNRE, Govt. of India (GoI) and shown under Other Current Financial Liabilities.

Note 28: Borrowings

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
(A) Current maturities of long term borrowings		
Secured		
Bonds	9,759.29	3,975.73
Rupee Term Loans	1,459.34	1,454.00

Note 28: Borrowings (Contd.)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Foreign Currency Loans	2,753.34	2,724.13
	13,971.97	**8,153.86**
Un-secured		
Bonds	2,380.77	4,280.23
Rupee Term Loans	2,491.84	2,244.44
Foreign Currency Loans	1,092.63	719.12
	5,965.24	**7,243.79**
	19,937.21	**15,397.65**
(B) Current Borrowings		
Secured		
From Banks - against bill discounting (Refer further note no 3 below)	-	209.37
Un-secured		
From Banks	7,000.00	5,499.99
Total	**26,937.21**	**21,107.01**

Further Notes:

1. Unsecured short term loan with rate of interest ranging from 5.60% p.a. to 7.00% p.a. (Previous Year ranging from 7.04% p.a. to 7.80% p.a.) raised and repayable during the year within 90 days (Previous Year within 90 days to 120 days) as per the terms of respective loan agreement from the date of drawl.
2. There has been no default in repayment of loans or payment of interest thereon as at the end of the year.
3. Secured loan from Bank is towards amount payable to banks by beneficiaries on account of bills discounted with recourse to Company against trade receivables. (Refer note 14 (c)).

Note 29: Lease liabilities

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Lease liabilities - Non current	34.09	39.30
Lease liabilities - Current	7.44	9.04
Total	**41.53**	**48.34**

Further Notes:

Refer Note 50 for disclosure as per Ind AS 116 - 'Leases'.

Note 30: Trade payables

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
For goods and services		
(A) total outstanding dues of micro enterprises and small enterprises	107.32	73.67
(B) total outstanding dues of creditors other than micro enterprises and small enterprises*	598.16	494.01
Total	**705.48**	**567.68**

Further Notes:

Disclosure with regard to Micro and Small enterprises as required under " Division II of Schedule III of The Companies Act, 2013" and "The Micro, Small and Medium Enterprises Development Act, 2006" is given in Note No 49.

* Trade payables includes ₹ 174.69 Crore (Previous Year ₹ 147.33 Crore) from related parties (Refer Note No 55).

Note 30: Trade payables (Contd.)

Aging of Trade Payables is as follows:

(₹ in crore)

Particulars	Unbilled	Not Due	<1Y	1Y-2Y	2Y-3Y	>3Y	Total
As at 31 March 2026							
MSME							
Disputed	-	-	-	-	-	**-**	**-**
Undisputed	82.41	-	24.91	-	-	**-**	**107.32**
Total	**82.41**	**-**	**24.91**	**-**	**-**	**-**	**107.32**
Others							
Disputed	-	-	-	-	-	**-**	**-**
Undisputed	466.26	-	113.49	17.48	0.05	**0.88**	**598.16**
Total	**466.26**	**-**	**113.49**	**17.48**	**0.05**	**0.88**	**598.16**
Total Trade payables	**548.67**	**-**	**138.40**	**17.48**	**0.05**	**0.88**	**705.48**
As at 31 March 2025							
MSME							
Disputed	-	-	-	-	-	**-**	**-**
Undisputed	54.31	-	19.36	-	-	**-**	**73.67**
Total	**54.31**	**-**	**19.36**	**-**	**-**	**-**	**73.67**
Others							
Disputed	-	-	-	-	-	**-**	**-**
Undisputed	301.37	-	190.44	0.58	1.04	**0.58**	**494.01**
Total	**301.37**	**-**	**190.44**	**0.58**	**1.04**	**0.58**	**494.01**
Total Trade payables	**355.68**	**-**	**209.80**	**0.58**	**1.04**	**0.58**	**567.68**

Note 31: Other Current Financial Liabilities

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Interest accrued but not due on borrowings from		
Indian Banks & Financial Institutions	37.90	30.38
Foreign Banks & Financial Institutions	339.40	384.46
Secured/Unsecured redeemable Bonds	2,896.51	2,624.26
Current Borrowings	-	13.49
	3,273.81	**3,052.59**
Interest accrued but not due from Govt. of India fully serviced bonds	36.22	36.22
Others		
Dues for capital expenditure	1,623.54	597.66
Employee related liabilities	111.40	76.94
Unclaimed dividends *	33.57	31.94
Deposits/Retention money from contractors and others.	2,997.67	2,856.84
Related parties**	24.38	11.71
Others #	648.97	782.84
	5,439.53	**4,357.93**
Total	**8,749.56**	**7,446.74**

Further Notes:

Disclosure with regard to Micro and Small enterprises as required under "The Micro, Small and Medium Enterprises Development Act, 2006" is given in Note No 49.

* No amount is due for payment to Investor Education and Protection Fund.

** Details of amount payable to related parties are provided in Note 55.

\# Others mainly include liability for various compensation cases pending in courts etc.

Note 32: Other current liabilities

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Advances from customers *	2,438.15	2,427.48
Advance from/Payable to Related Parties #	42.84	98.80
Advance against depreciation	88.43	107.60
Deferred income from foreign currency fluctuation (Net)	379.60	504.48
Government grants ##	332.16	330.73
Statutory dues	112.21	135.17
Others	2.80	1.00
Total	**3,396.19**	**3,605.26**

Further Notes:

* Refer Note 46 for disclosure as per Ind AS 115 'Revenue from Contracts with Customers'.

\# Details of amount payable to related parties are provided in Note 55.

Note 33: Provisions

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
A) Employee Benefits		
i) Performance related pay /special incentive		
Opening Balance	411.07	415.42
Addition during the year	408.29	411.07
Amount paid/adjusted during the year	328.45	415.42
Closing Balance	**490.91**	**411.07**
ii) Other Employee Benefits		
(Leave Encashment, Baggage Allowance and Acknowledgment of Service on Retirement etc.)		
Opening Balance	84.48	90.34
Additions/(adjustments) during the year	1.23	(5.86)
Closing Balance	**85.71**	**84.48**
Total (A)	**576.62**	**495.55**
B) Others		
i) Provision Others		
Opening Balance	109.91	77.60
Additions/(adjustments) during the year	6.21	32.31
Closing Balance	**116.12**	**109.91**
Total (B)	**116.12**	**109.91**
Total (A+B)	**692.74**	**605.46**

Further Notes:

A) Employee Benefits

i) Performance Related Pay/Special Incentive:

Provision is created for Performance Related Pay to Directors, Executives and Non-Executives

ii) Other Employee Benefits:

Provision is created for the purpose of meeting out leave encashment, Baggage allowance, acknowledgement of service on retirement and POWERGRID Employee Family Rehabilitation Scheme, etc. Refer note no. 63 for detailed disclosure related to Employee Benefit Obligations.

B) Others:

i) Provision Others:

It mainly includes provision for enhanced land & crop compensation pending with the authorities, GST on Business Support services, Water Charges, Additional Transport allowance for PwBD employees, provision against demand of rent for leasehold land by SAIL (Durgapur Steel plant) etc.

Note 34: Current Tax Liabilities (Net)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Taxation (Including interest on tax)		
Opening Balance	3,233.87	3,132.43
Additions during the year	2,342.11	3,233.55
Amount adjusted during the year	3,233.90	3,132.11
Total	**2,342.08**	**3,233.87**
Net off against Advance tax and TDS	2,342.08	3,069.84
Closing Balance	**-**	**164.03**

Note 35: Revenue from operations

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Sale of services		
Transmission Business		
Transmission Charges	38,837.66	39,535.77
Add: Revenue recognised out of Advance Against Depreciation	89.12	108.48
	38,926.78	**39,644.25**
Other Operating Revenue		
Interest on differential Provisional and Final Tariff	704.99	837.39
Income from lease lines	11.67	8.55
Recognised from deferred revenue - Grant in aid	332.83	330.71
Others	36.95	22.31
	1,086.44	**1,198.96**
	40,013.22	**40,843.21**
Consultancy Project Management and Supervision	890.98	588.28
Total	**40,904.20**	**41,431.49**

Further Notes:

a) In exercise of powers u/s 178 of the Electricity Act 2003, Central Electricity Regulatory Commission (CERC) has notified "CERC (Terms and Conditions of Tariff) Regulations, 2024" vide notification dated 15th March, 2024 for the determination of transmission tariff for the block period 2024-29.

b) The company has recognised transmission income during the year as per the following:

i) ₹37,682.11crore (Previous Year ₹36,976.10crore) as per tariff orders issued by CERC and

ii) ₹1,244.67crore (Previous Year ₹2,668.15crore) provisionally as per CERC Tariff Regulations in respect of transmission assets for which tariff orders are yet to be issued.

c) Consequent to the final order issued by CERC, transmission income includes ₹617.46crore(increase)(Previous Year ₹426.28crore(increase)) pertaining to earlier years.

d) Refer note no. 46 for disclosure as per Ind AS 115 "Revenue from Contracts with Customers".

e) "Others" under Other operating revenue includes income from sale of scrap generated from other than PPE.

Note 36: Other income

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Interest income from financial assets held at Amortised Cost:		
Indian Banks	120.91	262.76
Loans/Advance to Subsidiaries	3,351.01	2,135.04
Loans to Joint Ventures (JVs)	2.03	4.91
Investment in PG InvIT (measured at FVOCI)	96.78	104.01
Others*	47.21	65.04
	3,617.94	**2,571.76**
Interest from advances to contractors	8.19	17.33
Unwinding of interest on financial assets	5.46	27.57
	3,631.59	**2,616.66**
Dividend income from		
Subsidiaries	1,516.16	1,194.98
Joint Ventures	144.91	113.89
Associates	-	29.47
Other Investments	3.63	-
Investment in PG InvIT (measured at FVOCI)	31.53	30.17
Equity Investments designated at FVOCI	17.64	9.36
	1,713.87	**1,377.87**
Others		
Profit on sale of Property, Plant and Equipment	23.77	6.41
Income from investment Property	0.81	0.54
Profit on sale of Investments (refer Note 19A for details)	-	245.60
Gain on sale/Change in Fair Value of Current Investment Measured at FVPL	2.77	17.97
Finance Income from finance lease	140.15	93.79
Surcharge	52.67	123.43
Provisions/impairment written back #	65.56	97.58
Fair Value gain on initial recognition of Financial liability/ investment	23.63	43.01
Miscellaneous income **	450.96	305.06
	760.32	**933.39**
	6,105.78	**4,927.92**
Less: Transferred to expenditure during construction (Net) - Note 43	14.10	34.09
Total	**6,091.68**	**4,893.83**

Further Notes:

* Others include interest on employee loans, unwinding of finance cost on employee loans etc.

\# includes reversal of impairment of investment in National High Power Test Laboratory Private Limited of ₹ 10.88 crore (Previous Year ₹ 25.65 crore) during the current year.

** Miscellaneous income includes Insurance Claim Recovery, Manpower Deputation Cost Recovery, UI Charges, Licence fee recovery, other income etc.

Note 37: Employee benefits expense

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Salaries, wages, allowances & benefits	2,238.60	2,219.64
Contribution to provident and other funds	327.24	309.97
Staff Welfare expenses (Including Deferred Employee cost)	322.92	317.63
	2,888.76	**2,847.24**
Less: Transferred to Expenditure during Construction (Net) - Note 43	240.36	240.79
Transferred to CSR expenses - Note 40	4.48	13.45
Total	**2,643.92**	**2,593.00**

Further Notes:

a) Refer note no 55 for Remuneration to Key Managerial Personnel (KMPs).

b) Refer note no 63 for details of Employee Benefit Obligations.

Note 38: Finance costs

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Interest and finance charges on financial liabilities at amortised cost		
Indian Banks & Financial Institutions (including current borrowings)	2,406.99	2,178.85
Foreign Banks and Financial Institutions	1,475.00	1,757.79
Secured/Unsecured redeemable Bonds	5,551.40	5,088.11
Unwinding of discount on financial liabilities	29.49	38.71
Interest - Others	4.31	2.60
Interest on Lease Liability	3.24	3.17
	9,470.43	**9,069.23**
Other Finance charges		
Guarantee Fee	279.34	302.30
Others*	37.56	37.55
	316.90	**339.85**
Exchange differences regarded as adjustment to Borrowing Cost	631.56	375.92
	948.46	**715.77**
	10,418.89	**9,785.00**
Less: Transferred to Expenditure during Construction (Net) - Note 43	368.46	305.68
Total	**10,050.43**	**9,479.32**

Further Notes:

* Others includes agency fees, trustee fees, RTA & Listing Fees, Rating Fees, interest on land, tree & crop compensation etc.

Note 39: Depreciation and amortization expense

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Depreciation of Property, Plant and Equipment	12,719.54	12,698.73
Amortization of Intangible assets	116.65	120.09
Depreciation on ROU Assets	30.40	34.46
	12,866.59	**12,853.28**
Less: Transferred to Expenditure During Construction (Net) - Note 43	10.16	8.75
	12,856.43	**12,844.53**
Less: Depreciation amortised due to FERV adjustment	526.64	492.30
Total	**12,329.79**	**12,352.23**

Note 40: Other expenses

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Repair & Maintenance		
Buildings	156.23	144.66
Plant & Machinery		
Sub-Stations	512.62	465.01
Transmission lines	358.11	232.05
Others	87.88	83.14
	958.61	**780.20**
System and Market Operation Charges	105.22	108.11
Power charges	339.74	327.03
Less: Recovery from contractors	1.48	0.90
	338.26	**326.13**
Expenses of Diesel Generating sets	4.11	3.60
Stores consumed	3.99	2.98
Water charges	6.21	4.67
Training & Recruitment Expenses	79.53	68.06
Less:Fees for training and application	0.56	2.25
	78.97	**65.81**
Legal expenses	27.27	20.81
Professional charges	33.59	35.37
Consultancy expenses	3.85	1.86
Communication expenses	27.46	45.69
Inland Travelling Expenses	212.69	166.96
Foreign travel	9.99	10.65
	222.68	**177.61**
Tender expenses	4.61	3.13
Less: Sale of tenders	1.67	1.98
	2.94	**1.15**
Payments to Statutory Auditors		
Audit Fees	1.99	1.98

Note 40: Other expenses (Contd.)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Tax Audit Fees	0.71	0.55
In Other Capacity	1.77	2.25
Arrears	0.11	-
Out of pocket Expenses	0.59	0.73
	5.17	**5.51**
Advertisement and publicity	62.86	51.07
Printing and stationery	5.38	4.96
Books Periodicals and Journals	4.10	1.64
EDP hire and other charges	45.70	34.59
Entertainment expenses	5.96	4.72
Brokerage & Commission	2.60	2.00
Cost Audit and Physical verification Fees	1.49	1.15
Rent #	20.28	14.65
CERC petition & Other charges	81.47	88.85
Miscellaneous expenses	215.83	195.27
Horticulture Expenses	52.56	50.94
Security Expenses	376.03	356.35
Hiring of Vehicle	218.28	183.96
Insurance	106.69	97.50
Rates and taxes	74.59	55.44
Bandwidth charges dark fibre lease charges	177.77	146.49
Corporate Social Responsibility (CSR) Expenses *	350.81	367.70
Transit Accommodation Expenses	57.85	50.66
Less : Income from Transit Accommodation	2.58	2.26
	55.27	**48.40**
Foreign Exchange Rate Variation	1,203.84	129.71
Fair Valuation Loss on Financial assets	-	-
Provisions/impairment for		
Doubtful loans, advances, debts, claims etc.	3.06	10.90
Obsolescence in Stores	-	0.42
Impairment of PPE	29.32	0.75
Impairment of Investments**	211.39	51.70
	243.77	**63.77**
	5,279.84	**3,623.32**
Less:Transferred to Expenditure during Construction (Net) - Note 43	80.09	69.41
	5,199.75	**3,553.91**
Loss on Disposal/Write off of Property, Plant & Equipment	12.89	8.05
Total	**5,212.64**	**3,561.96**

Further Notes:

* Includes an amount of ₹ 4.48 crore (Previous Year ₹ 13.45 crore) transferred from Note No 37- 'Employee Benefits Expense'

** includes an amount of ₹ 210.39 crore (Previous Year ₹ 51.70 crore) towards impairment of investment in Energy Efficiency Services Limited (EESL) during the current year. {Refer note 61(A)(vi)}.

\# Refer Note No 50 for Short-term leases expenses.

Note 41: Net Movement in Regulatory Deferral Account Balances-Incomes/(expenses) (net of tax)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Deferred assets for deferred tax liability	(4,931.44)	55.36
Foreign Currency Fluctuation	1,506.77	283.73
Employee Benefits and Other Expenses	3.27	0.93
	(3,421.40)	**340.02**
Tax on net movement in regulatory deferral account balances	(597.79)	59.40
Total	**(2,823.61)**	**280.62**

Further Notes:

Refer to note no 51 for detailed disclosure on Regulatory Deferral Account Balances.

Note 42: Other Comprehensive Income

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Items that will not be reclassified to Profit or Loss		
Gain/(Loss) on valuation of Investment in Equity	222.05	(252.72)
Provisions for actuarial valuation	(18.66)	(22.20)
	203.39	**(274.92)**
Less: Transferred to Expenditure during Construction(Net) - Note 43	1.11	(1.16)
	202.28	**(273.76)**
Less: Income Tax relating to items that will not be reclassified to Profit or Loss		
Current Tax	(3.45)	(3.68)
Deferred Tax	32.35	(30.75)
	28.90	**(34.43)**
Items that will not be reclassified to Profit or Loss (net of tax)	**173.38**	**(239.33)**
Items that will be reclassified to Profit or Loss		
Gain/(Loss) on valuation of Derivative Instrument	30.15	-
Gain /(Loss)-Market valuation of Hedge Item	(67.03)	-
	(36.88)	**-**
Less: Income Tax relating to items that will be reclassified to Profit or Loss		
Current Tax	-	-
Deferred Tax	(9.28)	-
	(9.28)	**-**
Items that will be reclassified to Profit or Loss (net of tax)	**(27.60)**	**-**

Note 43: Expenditure during Construction (Net)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
A. Employees Remuneration & Benefits		
Salaries wages allowances and benefits	199.10	193.77
Contribution to provident and other funds	25.41	31.04
Welfare expenses	15.85	15.98
Total (A)	**240.36**	**240.79**
B. Other Expenses		
Repair and maintenance	-	-
Power charges	6.58	4.56
Less: Recovery from contractors	0.24	0.09
Power charges (net off recovery from contractors)	6.34	4.47
Expenses on Diesel Generating sets	0.09	0.02
Water charges	0.05	0.09
Training & Recruitment Expenses	-	-
Legal expenses	2.26	3.30
Professional charges	1.41	1.54
Consultancy expenses	0.25	0.28
Communication expenses	0.94	1.90
Travelling & Conv.exp. (Including Foreign Travel)	46.45	33.38
EDP hire and other charges	-	0.03
Rent	1.00	1.20
Security Expenses	6.83	7.16
Hiring of Vehicles	10.55	9.78
Transit Accomodation Expenses	1.80	1.29
Less : Income from Transit Accomodation	-	-
	1.80	1.29
Other expenses	2.12	4.97
Total (B)	**80.09**	**69.41**
C. Depreciation/Amortisation	10.16	8.75
Total (C)	**10.16**	**8.75**
D. Finance Costs		
a) Interest and finance charges on financial liabilities at amortised cost		
Indian Banks and Financial Institutions	266.55	145.15
Foreign Banks and Financial Institutions	1.52	1.85
Secured/Unsecured Redeemable Bonds	87.47	143.60
Others	12.29	14.58
	367.83	**305.18**

Note 43: Expenditure during Construction (Net) (Contd.)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
b) Other finance charges		
Guarantee fee & others	0.34	0.36
	0.34	**0.36**
c) FERV adjustment to borrowing cost	0.29	0.14
Total (D)	**368.46**	**305.68**
E. Less: Other Income		
Interest from		
Contractors	4.26	10.74
Others	0.85	0.64
	5.11	**11.38**
Miscellaneous income	8.99	22.71
Total (E)	**14.10**	**34.09**
F. Less: Other Comprehensive Income		
Other Comprehensive Income	1.11	(1.16)
Total (F)	**1.11**	**(1.16)**
Grand Total (A+B+C+D-E-F)	**683.86**	**591.70**

44. Research expenditure recognised as expense in the statement of Profit and Loss during the year is ₹42.81crore (Previous Year ₹74.68crore).

45. a) Some balances of Trade Receivables and recoverable shown under Assets and Trade and Other Payables shown under Liabilities include balances subject to confirmation/ reconciliation and consequential adjustments if any. However, reconciliations are carried out on ongoing basis. The management does not expect any material adjustment in the books of accounts as a result of the reconciliation.

b) In the opinion of the management, the value of any of the assets other than Property, Plant and Equipment and non-current investments on realisation in the ordinary course of business will not be less than the value at which they are stated in the Balance Sheet.

46. Disclosure as per Ind AS 115 - "Revenue from Contracts with Customers"

a) For milestone-based contracts (consultancy contracts), unsatisfied performance obligations are as follows:

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Transaction price related to unsatisfied (or partially satisfied) performance obligation	1,117.88	1,258.06
These performance obligations are expected to be satisfied within	3 Years	3 Years

b) The movement in contract assets during the year is as follows:

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Balance at the beginning	8,820.19	4,322.28
Add: Revenue recognised during the period	2,516.93	7,088.46
Less: Invoiced/transferred to trade receivables during the period	5,872.98	2,590.55
Balance at the end	**5,464.14**	**8,820.19**

46. Disclosure as per Ind AS 115 - "Revenue from Contracts with Customers" (Contd.)

c) The movement in contract liability during the year is as follows:

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Balance at the beginning	316.95	512.27
Add: Advance billing during the period	135.83	185.92
Less: revenue recognised/transferred to trade receivables during the period		
a) From contract liability as at beginning of the period	135.34	94.84
b) From contract liability recognised during the period	80.99	122.44
Add: Translation gain/(Loss) and other adjustments	0.24	(163.96)
Less: Transferred to Powergrid Teleservices Limited	0.21	-
Balance at the end	**236.48**	**316.95**

d) The entity determines transaction price based on expected value method considering its past experiences of refunds or significant reversals in amount of revenue. In estimating significant financing component, management considers the financing element in-built in the transaction price based on imputed rate of return. Reconciliation of Contracted Price vis-a-vis revenue recognised in profit or loss statement is as follows:

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Contracted price	39,496.35	39,920.27
Add/ (Less)- Discounts/ rebates provided to customer	(325.88)	(185.58)
Add/ (Less)- Performance bonus	558.17	389.36
Add/ (Less)- Adjustment for significant financing component	-	-
Add/ (Less)- Other adjustments	1,175.56	1,307.44
Revenue recognised in profit or loss statement	**40,904.20**	**41,431.49**

47. (i) FERV Loss of ₹1,329.00crore (Previous Year FERV Loss of ₹398.43crore) has been adjusted in the respective carrying amount of Property, Plant and Equipment/Capital work in Progress (CWIP)/Intangible Assets/Lease Receivables.

(ii) FERV Loss of ₹1,203.84crore (Previous Year FERV Loss of ₹129.71crore) has been recognised in the Statement of Profit and Loss.

48. Borrowing cost capitalised during the year is ₹368.46crore (Previous Year ₹305.68crore) in the respective carrying amount of Property, Plant and Equipment/Capital work in Progress (CWIP) as per Ind AS 23 'Borrowing Costs'.

49. Based on the information available with the company, there are few suppliers/service providers who are registered as micro, small or medium enterprise under The Micro, Small and Medium Enterprises Development Act,2006 (MSMED Act, 2006). Information in respect of micro and small enterprises as required by Companies Act 2013 and MSMED Act, 2006 is given as under:

49. (Contd.)

(₹ in crore)

Sr. No	Particulars	Trade Payables		Others	
		As at 31 March 2026	As at 31 March 2025	As at 31 March 2026	As at 31 March 2025
1	Principal amount and interest due thereon remaining unpaid to any supplier as at end of each accounting year:				
	Principal	107.32	73.67	28.22	11.65
	Interest	-	-	-	-
2	The amount of Interest paid by the buyer in terms of section 16 of the MSMED Act, 2006 along with the amount of the payment made to the supplier beyond the appointed day during each accounting year	-	-	-	-
3	The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under MSMED Act, 2006	-	-	-	-
4	The amount of interest accrued and remaining unpaid at the end of each accounting year	-	-	-	-
5	The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise for the purpose of disallowance as a deductible expenditure under section 23 of the MSMED Act 2006	-	-	-	-

50. Disclosure as per Ind AS 116 - "Leases"

a) As a Lessor - Finance Leases:

The Company has classified and accounted for the arrangements for state sector ULDC assets and bilateral assets as finance leases. Agreements for State Sector ULDC are for a period of 15 years and Bilateral Line Assets with the beneficiary are for the period as specified in CERC Regulations.

Other Non-Current Financial Assets and Other Current Financial Assets include lease receivables representing the present value of future lease rentals receivable on the finance lease transactions entered into by the company with the constituents in respect of State Sector ULDC and Bilateral Line Assets. Disclosure requirements of Ind AS 116 'Leases' notified under the Companies Act, 2013 are given as under:

50. Disclosure as per Ind AS 116 - "Leases" (Contd.)

(i) Details of gross investment in lease, un-earned finance income and present value of minimum lease payments receivables at the end of financial year are given as under:

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Gross investment in Lease	2,108.26	1,918.09
Un-earned Finance Income	1,378.93	1,199.65
Present value of Minimum Lease Payment (MLP)	729.33	718.44

(ii) The value of contractual maturity of such leases is as under:

(₹ in crore)

Particulars	Gross Investment in Lease		Present Value of MLPs	
	As at 31 March 2026	As at 31 March 2025	As at 31 March 2026	As at 31 March 2025
Not later than one year	205.40	153.43	92.67	87.57
Later than one year and not later than two years	199.59	151.36	88.95	87.75
Later than two years and not later than three years	169.96	142.63	66.51	80.88
Later than three years and not later than four years	154.07	111.90	55.08	57.96
Later than four years and not later than five years	146.08	93.18	49.92	46.67
Later than five years	1,233.16	1,265.59	376.20	357.61
Total	**2,108.26**	**1,918.09**	**729.33**	**718.44**

(iii) There are differences in balance lease receivable as at year end as per accounts and tariff records on account of Undischarged liabilities & Unamortised FERV on loans amounting to ₹147.61crore (Previous Year ₹120.05crore). Undischarged liabilities become part of project cost only on discharge of such liabilities & FERV are allowed to be recovered as part of tariff on actual payment basis.

b) As a Lessee:

The company has taken assets on lease such as office buildings, Transit Hostel, Cars etc. for various periods which are assessed and accounted as per the requirements of Ind AS 116 – "Leases" and required disclosures as per the said Ind AS are as follows:

(i) ROU Assets:

Additions, termination/disposal and depreciation charge on right of use assets for the year and carrying amount of the same as at the end of the financial year by class of underlying asset has been disclosed in note no. 4 as a separate line item.

(ii) Lease Liabilities:

Interest expense on lease liabilities for the year is shown under note no. 38 and total cash outflow for leases for the year has been disclosed in statement of cash flow under financing activities as separate line item and maturity analysis of lease liabilities has been disclosed in note no. 61.

(iii) Short term leases:

The company, during the financial year, has incurred ₹19.53crore (Previous Year ₹14.37crore) with respect to short term leases.

The company was committed to short term leases and the total commitment of such leases at the end of financial year was ₹5.96crore (Previous Year ₹3.87crore).

51. Disclosures relating to Regulatory Deferral Account Balances

i) Nature of rate regulated activities

The company is mainly engaged in the business of transmission of power. The tariff for transmission of power is determined by the CERC through tariff regulations. The tariff is based on capital cost admitted by CERC and provides for transmission charges recovery of annual fixed cost consisting of Return on equity, Interest on loan capital, Depreciation, interest on working capital and Operation & Maintenance expenses.

ii) Recognition and measurement

FERV arising during the construction period for settlement/translation of monetary items (other than non-current loans) denominated in foreign currency to the extent recoverable/payable to the beneficiaries as capital cost as per CERC Tariff Regulations are accounted as Regulatory Deferral Account Balances. In respect of long term foreign currency loan drawn on or after 01 April 2016, exchange difference to the extent recoverable as per CERC Tariff Regulations are recognised as Regulatory Deferral Account Balances. The company expects to recover these amounts through depreciation component of the tariff over the life of the asset or as exchange rate variation on repayment of the loan.

The tariff norms for the block period 2024-2029 notified by the Central Electricity Regulatory Commission (CERC) provide for grossing up of the return on equity based on effective tax rate for the financial year based on the actual tax paid during the year on the transmission income. Accordingly, deferred tax provided during the year ended 31 March 2026 on the transmission income is accounted as 'Deferred Assets against Deferred Tax Liability'. Deferred Assets against Deferred Tax Liability for the year will be reversed in future years (including tax holiday period) when the related deferred tax liability forms a part of current tax.

CERC vide order dated 26 December 2022 has disallowed the claim amounting to ₹134.16 crore on account of pay revision (2017) which was accounted as Regulatory Deferral Account Balances in earlier years. Accordingly, the company has reversed the amount shown as recoverable from the beneficiaries in the FY 2022-23 under the head Net Movement in Regulatory Deferral Account Balances-Income/(Expenses)(Net of Tax). An appeal against order dated 26 December 2022 has been filed before Hon'ble Appellate Tribunal for Electricity bearing Appeal No. 236 of 2023. The Appeal has been listed before APTEL on 29 August 2023 and APTEL has included the same in the List of Short Matters. Date of hearing is yet to be notified.

The cumulative amount of ₹13.77crore (Previous Year ₹10.50crore) is recoverable on account of other expenses which are not capitalised but allowed as capital cost as per CERC Tariff Regulations and was accounted as Regulatory Deferral Account Balances. Amount of regulatory deferral account balances is on undiscounted basis.

iii) Risk associated with future recovery/ reversal of regulatory deferral account balances

(a) regulatory risk on account of changes in regulations.

(b) other risks including currency or other market risks, if any.

Any change in the Tariff regulations beyond the current tariff period ending on 31 March 2029 may have an impact on the recovery of Regulatory Deferral Account Balances.

The Regulatory Deferral Account Balances (assets) recognised in the books to be recovered from the beneficiaries in future periods are as follows:

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
A. Opening Balance	9,939.76	9,599.74
B. Addition/(deduction) during the year	(3,106.44)	532.00
C. Amount collected/(refunded) during the year	314.96	191.98
D. Regulated Income/(Expense) recognised in the statement of Profit and Loss (B-C)	(3,421.40)	340.02
E. Closing Balance (A+D)	**6,518.36**	**9,939.76**
F. Tax on Regulated Income/(Expense) recognised in the statement of Profit and Loss	(597.79)	59.40

52. Disclosure as required by Regulation 34 (3) of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

A. Loans and Advances in nature of Loans:

1. To Subsidiary Companies and Joint Ventures

(₹ in crore)

Name of the Company	Outstanding balance		Maximum amount outstanding	
	As at 31 March 2026	As at 31 March 2025	For the year ended 31 March 2026	For the year ended 31 March 2025
Subsidiaries				
Powergrid NM Transmission Limited	434.44	522.94	522.94	603.84
Powergrid Unchahar Transmission Limited	29.59	30.85	30.85	32.09
Powergrid Southern Interconnector Transmission System Limited	2,096.79	2,278.85	2,278.87	2,339.32
Powergrid Medinipur Jeerat Transmission Limited	1,971.27	2,174.15	2,174.15	2,324.65
Powergrid Mithilanchal Transmission Limited	790.47	841.06	841.10	897.54
Powergrid Varanasi Transmission System Limited	615.81	651.81	651.81	699.81
Powergrid Jawaharpur Firozabad Transmission Limited	287.51	321.02	321.02	321.02
Powergrid Khetri Transmission System Limited	665.65	699.69	699.98	729.69
Powergrid Bhuj Transmission Limited	823.78	864.80	864.80	911.68
Powergrid Bhind Guna Transmission Limited	404.79	424.74	424.75	435.99
Powergrid Ajmer Phagi Transmission Limited	392.32	419.22	419.32	434.23
Powergrid Fatehgarh Transmission Limited	442.94	473.61	473.94	490.61
Powergrid Rampur Sambhal Transmission Limited	596.38	607.22	607.23	622.80
Powergrid Meerut Simbhavali Transmission Limited	875.56	872.19	898.91	952.18
Powergrid Ramgarh Transmission Limited	963.59	624.94	963.59	624.94
Powergrid Himachal Transmission Limited	-	-	-	19.14
Powergrid Bikaner Transmission System Limited	1,475.07	1,389.72	1,475.07	1,418.14
Powergrid Sikar Transmission Limited	1,586.59	1,523.67	1,586.59	1,523.67
Powergrid Bhadla Transmission Limited	795.79	770.18	795.79	770.18
Powergrid Aligarh Sikar Transmission Limited	1,022.16	1,025.16	1,035.74	1,025.16
Powergrid Teleservices Limited	283.76	197.35	287.59	200.01
Powergrid Energy Services Limited	1,007.92	502.59	1,007.92	502.59
Powergrid Narela Transmission Limited	2,343.88	1,478.54	2,343.88	1,478.54
Powergrid Gomti Yamuna Transmission Limited	821.75	828.43	836.56	851.68
Powergrid Neemuch Transmission System Limited	673.96	675.57	679.22	676.49
Powergrid ER NER Transmission Limited	209.54	166.29	211.35	166.29
Powergrid ERWR Power Transmission Limited*	-	159.97	-	159.97
Powergrid Khavda RE Transmission System Limited*	-	531.26	-	531.26
Powergrid Khavda II- B Transmission Limited*	-	759.96	-	759.96
Powergrid Khavda II-C Transmission Limited	12,988.70	1,782.24	12,997.05	1,782.24
Powergrid KPS2 Transmission System Limited*	-	560.30	-	560.30
Powergrid KPS3 Transmission Limited*	-	577.16	-	577.16
Powergrid Raipur Pool Dhamtari Transmission Limited*	-	174.67	-	174.67
Powergrid Dharamjaigarh Transmission Limited*	-	168.39	-	168.39
Powergrid Bhadla Sikar Transmission Limited*	-	1,046.97	-	1,046.97
Powergrid Ananthpuram Kurnool Transmission Limited*	-	406.77	-	406.77

52. Disclosure as required by Regulation 34 (3) of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (Contd.)

(₹ in crore)

Name of the Company	Outstanding balance		Maximum amount outstanding	
	As at 31 March 2026	As at 31 March 2025	For the year ended 31 March 2026	For the year ended 31 March 2025
Powergrid Bhadla III Transmission Limited #	-	1,100.59	-	1,100.59
Powergrid Beawar Dausa Transmission Limited #	-	1,184.70	-	1,184.70
Powergrid Ramgarh II Transmission Limited #	-	866.48	-	866.48
Powergrid Bikaner Neemrana Transmission Limited #	-	629.38	-	629.38
Powergrid Neemrana Bareilly Transmission Limited*	-	791.11	-	791.11
Powergrid Vataman Transmission Limited	9,982.20	712.91	9,982.20	712.91
Powergrid Koppal Gadag Transmission Limited*	-	483.85	-	483.85
Powergrid Sikar Khetri Transmission Limited #	-	830.09	-	830.09
Powergrid Bidar Transmission Limited*	-	542.60	-	542.60
Powergrid Khavda IV-E2 Power Transmission Limited	314.21	16.28	314.21	16.28
Powergrid Mandsaur Transmission Limited	625.70	82.38	625.70	82.38
Powergrid Mewar Transmission Limited	912.83	206.67	912.83	206.67
Powergrid Sirohi Transmission Limited	854.37	119.53	854.37	119.53
Powergrid Beawar-Mandsaur Transmission Limited	823.88	125.38	823.88	125.38
Powergrid Bhadla-III Power Transmission Limited	131.40	9.16	131.40	9.16
Powergrid Bhadla Bikaner Transmission Limited	181.63	15.57	181.63	15.57
Powergrid South Olpad Transmission Limited	1,265.21	173.59	1,265.21	173.59
Powergrid Kurawar Transmission Limited	754.63	105.45	754.63	105.45
Powergrid Jam Khambhaliya Transmission Limited	9.37	8.54	9.37	8.54
Powergrid Khavda PS1 And 3 Transmission Limited	28.87	9.65	28.87	9.65
Powergrid Barmer I Transmission Limited	544.48	22.57	544.48	22.57
Powergrid Bikaner IV Transmission Limited	649.86	74.63	649.86	74.63
Powergrid Siwani Transmission Limited	582.08	60.01	582.08	60.01
Powergrid West Central Transmission Limited	2,272.37	1,163.21	2,272.37	1,406.62
Powergrid Ghiror Transmission Limited	764.90	93.40	764.90	93.40
Powergrid Kudankulam Transmission Limited	124.22	7.70	124.22	7.70
Powergrid Koppal Gadag Augmentation Transmission Limited	63.67	13.50	63.67	13.50
Powergrid Bidar Augmentation Transmission Limited	12.86	6.78	12.86	6.78
Powergrid KPS 1 and 2 Augmentation Transmission Limited	36.56	6.77	36.56	6.77
Powergrid Chitradurga Bellary Transmission Limited	116.86	19.96	116.86	19.96
Powergrid Fatehgarh Barmer Augmentation Transmission Limited	22.19	7.11	22.19	7.11
Powergrid Banaskantha Augmentation Transmission Limited	9.40	6.75	9.40	6.75
Powergrid Kurnool-IV Transmission Limited	658.09	18.77	658.09	18.77
Powergrid Sirohi Khandwa Transmission Limited	631.58	18.84	631.58	18.84
Powergrid Kurnool-III CPETA Transmission Limited	302.83	17.53	302.83	17.53
Powergrid Mahan Rewa Transmission Limited	84.50	-	84.50	-
Powergrid Davanagere Augmentation Transmission Limited	14.43	-	14.43	-

52. Disclosure as required by Regulation 34 (3) of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (Contd.)

(₹ in crore)

Name of the Company	Outstanding balance		Maximum amount outstanding	
	As at 31 March 2026	As at 31 March 2025	For the year ended 31 March 2026	For the year ended 31 March 2025
Powergrid Prayagraj Transmission Limited	20.17	-	20.17	-
POWERGRID Mandsaur Augmentation Transmission Limited	7.65	-	7.65	-
Powergrid Parli Bidar Transmission Limited	11.51	-	11.51	-
Powergrid Angul Srikakulam Transmission Limited	19.88	-	19.88	-
Powergrid Bellary Davanagere Transmission Limited	13.23	-	13.23	-
NES Pune East New Transmission Limited	8.26	-	8.26	-
Joint Ventures				
National High Power Test Laboratory Private Limited	-	40.50	40.50	94.71
Total	**57,455.89**	**36,124.22**	**58,326.40**	**37,109.53**

* Merged with Powergrid Khavda II-C Transmission Limited effective from 01.03.2026

\# Merged with Powergrid Vataman Transmission Ltd effective from 01.03.2026

2. To firms/companies in which directors are interested: NIL

B. Investment by the loanee (as detailed above) in the shares of Power Grid Corporation of India Ltd: NIL

53. Corporate Social Responsibility (CSR) Expenses

As per Section 135 of the Companies Act, 2013 along with Companies (Corporate Social Responsibility Policy) Rules, 2014 read with DPE guidelines no F.No.15 (13)/2013-DPE (GM), the Company is required to spend, in every financial year, at least two per cent of the average net profits of the Company made during the three immediately preceding financial years in accordance with its CSR Policy. The details of CSR expenses for the year are as under:

(₹ in crore)

Sl. No.	Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
A	Gross Amount required to be spent during the year	350.81	367.70
	Utilised from excess spent of earlier years	10.74	18.24
	Net Amount required to be spent during the year	340.07	349.46
B	Amount approved by the Board to be spent during the year	350.81	367.70
C	Amount spent on CSR –		
(i)	Construction or acquisition of any asset	255.90	200.98
(ii)	on Purpose other than (i) above	135.26	159.22
D	Total Shortfall/(Excess) amount	(51.09)	(10.74)
E	Break-up of the amount spent on CSR		
(i)	Eradicating hunger and poverty and promoting health care and sanitation including contribution to the Swachh Bharat Kosh	240.83	235.32
(ii)	Promoting education, employment and livelihood enhancement projects	69.77	51.08
(iii)	Promoting gender equality, empowering women, setting up facilities for women, orphans and senior citizens and measures for reducing inequalities faced by socially and economically backward groups	0.35	0.95
(iv)	Ensuring environmental sustainability, ecological balance and protection of flora and fauna including contribution to the Clean Ganga Fund	43.38	3.00

53. Corporate Social Responsibility (CSR) Expenses (Contd.)

(₹ in crore)

Sl. No.	Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
(v)	Protection of national heritage, art and culture; setting up public libraries; promotion and development of traditional art and handicrafts	0.20	0.09
(vi)	Measures for the benefit of armed forces (including CAPF and CPMF) veterans, war widows and their dependents	-	-
(vii)	Training to promote rural or nationally recognised or paralympic or Olympic sports	0.02	-
(viii)	Contribution to the PM National Relief Fund or PM CARES Fund or any other fund set up by the central govt. for socio economic development and relief and welfare of the schedule caste, tribes, other backward classes, minorities and women	-	-
(ix)	Contribution to incubators or R&D projects or public funded Universities; IITs; Specified National Laboratories and autonomous bodies engaged in conducting research in science, technology, engineering and medicine	1.73	20.73
(x)	Rural development projects	26.30	34.45
(xi)	Slum area development	-	-
(xii)	Disaster management, including relief, rehabilitation and reconstruction activities	1.98	0.10
(xiii)	Administrative Overheads	6.60	14.48
	Total Amount spent on CSR	**391.16**	**360.20**
	Opening CSR Liability/Provision	42.01	31.65
	Add: CSR Expense	391.16	360.20
	Less: Amount paid in Cash	401.18	349.84
	Closing CSR Liability/Provision	31.99	42.01

Excess amount spent and carried forward to next financial year:

(₹ in crore)

Sl. No.	Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
i	Net Amount required to be spent during the year	340.07	349.46
ii	Amount spent during the year		
	Amount recognised in:		
	Balance sheet	51.09	10.74
	Statement of Profit and Loss	340.07	349.46
	Total	391.16	360.20
iii	Excess spend shown as asset in previous year charged to Statement of Profit and Loss on its utilisation	10.74	18.24
iv	**Total amount shown in Statement of Profit and Loss**	**350.81**	**367.70**

54. Fair Value Measurement

(₹ in crore)

Financial Instruments by category	As at 31 March 2026		As at 31 March 2025	
	FVOCI	Amortised cost	FVOCI	Amortised cost
Financial Assets				
Investments				
Equity Instruments				
PTC India Limited (12000006 shares of ₹ 10 each)	189.06		196.33	
POWERGRID Infrastructure Investment Trust (136500100 units)	1,231.09		1,037.26	
Trade Receivables		10,848.88		7,314.97
Loans		58,756.79		36,965.51
Cash & cash Equivalents		5,162.11		3,723.53
Bank Balance		2,553.51		2,858.30
Other Financial Assets				
Current		6,139.54		8,855.09
Non-Current		4,699.67		5,123.29
Total Financial assets	**1,420.15**	**88,160.50**	**1,233.59**	**64,840.69**
Financial Liabilities				
Borrowings		1,51,282.82		1,34,017.55
Trade Payables		705.48		567.68
Other Financial Liabilities				
Current		5,475.75		4,394.15
Non-Current		3,541.61		3,523.81
Total financial liabilities	**-**	**1,61,005.66**	**-**	**1,42,503.19**

Investment in mutual funds of ₹251.22 crore (Previous Year ₹0.00crore) is measured at FVPL & considered as Level 1 instrument. Replacement cost of Hedging Derivatives at FVTOCI quoted by institutions for similar instruments by employing use of market observable inputs and considered as Level 2 instrument. This section explains the judgements and estimates made in determining the fair values of the financial instruments that are measured at fair value and financial instruments that are measured at amortised cost and for which fair values are disclosed in the financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the company has classified its financial instruments into the three levels prescribed under the accounting standard. An explanation of each level follows underneath the table.

Financial instruments that are measured at Fair value:

(₹ in crore)

Particulars	Level 1	Level 2	Level 3	Total
As at 31 March 2026				
Financial Assets				
Investments				
Equity Instruments				
PTC India Limited (12000006 shares of ₹ 10 each)	189.06	-	-	189.06
POWERGRID Infrastructure Investment Trust (136500100 units)	1,231.09	-	-	1,231.09
Total Financial Assets	**1,420.15**	**-**	**-**	**1,420.15**

54. Fair Value Measurement (Contd.)

(₹ in crore)

Particulars	Level 1	Level 2	Level 3	Total
As at 31 March 2025				
Financial Assets				
Investments				
Equity Instruments				
PTC India Limited (12000006 shares of ₹ 10 each)	196.33	-	-	196.33
POWERGRID Infrastructure Investment Trust (136500100 units)	1,037.26	-	-	1,037.26
Total Financial Assets	**1,233.59**	**-**	**-**	**1,233.59**

These investments in equity instruments are not held for trading. Instead, they are held for medium or long-term strategic purpose. Upon the application of Ind AS 109, the Company has chosen to designate these investments in equity instruments as at FVTOCI as the company believe that this provides a more meaningful presentation for medium or long-term strategic investments, than reflecting changes in fair value immediately in profit or loss.

Financial instruments that are measured at Amortised Cost:

(₹ in crore)

Particulars	Level	As at 31 March 2026		As at 31 March 2025	
		Carrying Amount	Fair value	Carrying Amount	Fair value
Financial Assets					
Loans					
Loans to Subsidiaries	2	58,021.41	57,727.17	36,249.09	38,155.19
Loans to Joint Venture	2	-	-	40.50	35.94
Loans to employees	2	735.38	507.52	675.92	602.92
Non-current Trade receivables	2	-	-	41.72	36.41
Total Financial Assets		**58,756.79**	**58,234.69**	**37,007.23**	**38,830.46**
Financial Liabilities					
Borrowings	2	1,51,282.82	1,47,766.57	1,34,017.55	1,32,875.43
Deposits/retention money and Others	2	3,577.83	3,669.47	3,560.03	3,682.76
Total financial liabilities		**1,54,860.65**	**1,51,436.04**	**1,37,577.58**	**1,36,558.19**

The carrying amounts of trade receivables, trade payables, cash and cash equivalents and other current financial liabilities are considered to be the same as their fair values, due to their short-term nature. The carrying values for finance lease receivables approximates the fair value as these are periodically evaluated based on credit worthiness of customer and allowance for estimated losses is recorded based on this evaluation.

For financial assets that are measured at fair value, the carrying amounts are equal to the fair values.

Level 1: Level 1 hierarchy includes financial instruments measured using quoted prices. This includes listed equity bonds which are traded in the stock exchanges, valued using the closing price as at the reporting period.

Level 2: The fair value of financial instruments that are not traded in an active market (for example, traded bonds) is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities, contingent consideration and indemnification assets included in level 3.

There are no transfers between levels 1 and 2 during the year. The company's policy is to recognise transfers into

54. Fair Value Measurement (Contd.)

and transfers out of fair value hierarchy levels as at the end of the reporting period.

Valuation technique used to determine fair value:

Specific valuation techniques used to value financial instruments include:

- the use of quoted market prices or dealer quotes for similar instruments
- the fair value of the remaining financial instruments is determined using discounted cash flow analysis.

All of the resulting fair value estimates are included in level 2 apart from equity instruments of PTC India Limited and units of POWERGRID Infrastructure Investment Trust which is included in Level 1 fair value hierarchy.

Fair value of financial instruments has been determined by an independent valuer.

55. Disclosure as per Ind AS 24 - "Related Party Disclosures"

(a) Subsidiaries

Name of entity	Place of business/ Country of incorporation	Proportion of Ownership Interest	
		As at 31 March 2026	As at 31 March 2025
Powergrid Vemagiri Transmission Limited	India	100%	100%
Powergrid NM Transmission Limited	India	100%	100%
Powergrid Unchahar Transmission Limited	India	100%	100%
Powergrid Southern Interconnector Transmission System Limited	India	100%	100%
Powergrid Medinipur Jeerat Transmission Limited	India	100%	100%
Powergrid Mithilanchal Transmission Limited	India	100%	100%
Powergrid Varanasi Transmission System Limited	India	100%	100%
Powergrid Jawaharpur Firozabad Transmission Limited	India	100%	100%
Powergrid Khetri Transmission System Limited	India	100%	100%
Powergrid Bhuj Transmission Limited	India	100%	100%
Powergrid Bhind Guna Transmission Limited	India	100%	100%
Powergrid Ajmer Phagi Transmission Limited	India	100%	100%
Powergrid Fatehgarh Transmission Limited	India	100%	100%
Powergrid Rampur Sambhal Transmission Limited	India	100%	100%
Powergrid Meerut Simbhavali Transmission Limited	India	100%	100%
Central Transmission Utility of India Limited	India	100%	100%
Powergrid Ramgarh Transmission Limited	India	100%	100%
Powergrid Himachal Transmission Limited	India	100%	100%
Powergrid Bikaner Transmission System Limited	India	100%	100%
Powergrid Sikar Transmission Limited	India	100%	100%
Powergrid Bhadla Transmission Limited	India	100%	100%
Powergrid Aligarh Sikar Transmission Limited	India	100%	100%
Powergrid Teleservices Limited	India	100%	100%
Powergrid Energy Services Limited	India	100%	100%
Powergrid Narela Transmission Limited	India	100%	100%
Powergrid Gomti Yamuna Transmission Limited	India	100%	100%

55. Disclosure as per Ind AS 24 - "Related Party Disclosures" (Contd.)

Name of entity	Place of business/ Country of incorporation	Proportion of Ownership Interest	
		As at 31 March 2026	As at 31 March 2025
Powergrid Neemuch Transmission System Limited	India	100%	100%
Powergrid ER NER Transmission Limited	India	100%	100%
Powergrid ERWR Power Transmission Limited *	India	NA	100%
Powergrid Khavda RE Transmission System Limited*	India	NA	100%
Powergrid Khavda II- B Transmission Limited*	India	NA	100%
Powergrid Khavda II-C Transmission Limited	India	100%	100%
Powergrid KPS2 Transmission System Limited*	India	NA	100%
Powergrid KPS3 Transmission Limited*	India	NA	100%
Powergrid Raipur Pool Dhamtari Transmission Limited*	India	NA	100%
Powergrid Dharamjaigarh Transmission Limited*	India	NA	100%
Powergrid Bhadla Sikar Transmission Limited*	India	NA	100%
Powergrid Ananthpuram Kurnool Transmission Limited*	India	NA	100%
Powergrid Bhadla III Transmission Limited#	India	NA	100%
Powergrid Beawar Dausa Transmission Limited#	India	NA	100%
Powergrid Ramgarh II Transmission Limited#	India	NA	100%
Powergrid Bikaner Neemrana Transmission Limited#	India	NA	100%
Powergrid Neemrana Bareilly Transmission Limited*	India	NA	100%
Powergrid Vataman Transmission Limited	India	100%	100%
Powergrid Koppal Gadag Transmission Limited*	India	NA	100%
Powergrid Sikar Khetri Transmission Limited#	India	NA	100%
Powergrid Bidar Transmission Limited*	India	NA	100%
Powergrid Khavda IV-E2 Power Transmission Limited	India	100%	100%
Powergrid Mandsaur Transmission Limited	India	100%	100%
Powergrid Mewar Transmission Limited	India	100%	100%
Powergrid Sirohi Transmission Limited	India	100%	100%
Powergrid Beawar-Mandsaur Transmission Limited	India	100%	100%
Powergrid Bhadla-III Power Transmission Limited	India	100%	100%
Powergrid Bhadla Bikaner Transmission Limited	India	100%	100%
Powergrid South Olpad Transmission Limited	India	100%	100%
Powergrid Kurawar Transmission Limited	India	100%	100%
Powergrid Jam Khambhaliya Transmission Limited	India	100%	100%
Powergrid Khavda PS1 And 3 Transmission Limited	India	100%	100%
Powergrid Barmer I Transmission Limited	India	100%	100%
Powergrid Bikaner IV Transmission Limited	India	100%	100%
Powergrid Siwani Transmission Limited	India	100%	100%

55. Disclosure as per Ind AS 24 – "Related Party Disclosures" (Contd.)

Name of entity	Place of business/ Country of incorporation	Proportion of Ownership Interest	
		As at 31 March 2026	As at 31 March 2025
Powergrid West Central Transmission Limited	India	100%	100%
Powergrid Ghiror Transmission Limited	India	100%	100%
Powergrid Kudankulam Transmission Limited	India	100%	100%
Powergrid Koppal Gadag Augmentation Transmission Limited	India	100%	100%
Powergrid Bidar Augmentation Transmission Limited (Erstwhile Bidar Transco Limited)	India	100%	100%
Powergrid KPS 1 and 2 Augmentation Transmission Limited (Erstwhile Khavda V-B1B2 Power Transmission Limited)	India	100%	100%
Powergrid Chitradurga Bellary Transmission Limited (Erstwhile Chitradurga Bellary REZ Transmission Limited)	India	100%	100%
Powergrid Fatehgarh Barmer Augmentation Transmission Limited (Erstwhile Fatehgarh II and Barmer I PS Transmission Ltd)	India	100%	100%
Powergrid Banaskantha Augmentation Transmission Limited (Erstwhile Banaskantha Transco Limited)	India	100%	100%
Powergrid Kurnool-IV Transmission Limited (Erstwhile Kurnool-IV Transmission Limited)	India	100%	100%
Powergrid Sirohi Khandwa Transmission Limited (Erstwhile Rajasthan V Power Transmission Limited)	India	100%	100%
Powergrid Kurnool-III CPETA Transmission Limited (Erstwhile Kurnool III PS RE Transmission Limited)	India	100%	100%
Powergrid Mahan Rewa Transmission Limited (Erstwhile MEL Power Transmission Limited)[1]	India	100%	100%
Powergrid Davanagere Augmentation Transmission Limited (Erstwhile Davanagere Power Transmission Limited)[2]	India	100%	100%
Powergrid Mandsaur Augmentation Transmission Limited (Erstwhile Mandasur I RE Transmission Limited)[3]	India	100%	100%
Powergrid Prayagraj Transmission Limited (Erstwhile Vindhyanchal Varanasi Transmission Limited)[4]	India	100%	100%
Powergrid Parli Bidar Transmission Limited (Erstwhile SR WR Power Transmission Limited)[5]	India	100%	100%
Powergrid Angul Srikakulam Transmission Limited (Erstwhile SR WR Power Transmission Limited)[6]	India	100%	100%
Powergrid Bellary Davanagere Transmission Limited (Erstwhile Bellary Davanagere Power Transmission Limited)[7]	India	100%	100%
NES Pune East New Transmission Limited[8]	India	100%	100%

55. Disclosure as per Ind AS 24 – "Related Party Disclosures" (Contd.)

Name of entity	Place of business/ Country of incorporation	Proportion of Ownership Interest	
		As at 31 March 2026	As at 31 March 2025
[1] 100% equity acquired from PFC Consulting Limited on 04.06.2025			
[2] 100% equity acquired from REC Power Development and Consultancy Limited on 24.09.2025			
[3] 100% equity acquired from PFC Consultancy Limited on 08.10.2025			
[4] 100% equity acquired from PFC Consultancy Limited on 16.10.2025			
[5] 100% equity acquired from REC Power Development and Consultancy Limited on 17.10.2025			
[6] 100% equity acquired from PFC Consultancy Limited on 03.02.2026			
[7] 100% equity acquired from REC Power Development and Consultancy Limited on 12.02.2026			
[8] 100% equity acquired from PFC Consultancy Limited on 12.03.2026			
*Merged with Powergrid Khavda II-C Transmission Limited effective from 01.03.2026			
#Merged with Powergrid Vataman Transmission Limited effective from 01.03.2026			

(b) Joint Ventures

Name of entity	Place of business/ Country of incorporation	Proportion of Ownership Interest	
		As at 31 March 2026	As at 31 March 2025
Powerlinks Transmission Limited	India	49%	49%
Torrent Power Grid Limited[1]	India	9.75%	26%
Parbati Koldam Transmission Company Limited[2]	India	26%	26%
Sikkim Power Transmission Limited (Erstwhile Teestavalley Power Transmission Limited)[3]	India	30.92%	30.92%
North East Transmission Company Limited	India	26%	26%
National High Power Test Laboratory Private Limited	India	50%	50%
Bihar Grid Company Limited	India	50%	50%
Energy Efficiency Services Limited#	India	39.25%	39.25%
Cross Border Power Transmission Company Limited	India	41.94%	41.94%
RINL Powergrid TLT Private Limited[4]	India	50%	50%
Butwal-Gorakhpur Cross Border Power Transmission Limited	India	50%	50%
Rajasthan Power Grid Transmission Company Limited[5]	India	74%	74%
Power Transmission Company Nepal Limited[6]	Nepal	26%	26%

55. Disclosure as per Ind AS 24 - "Related Party Disclosures" (Contd.)

[1]POWERGRID & Torrent Power Transmission Private Ltd are the Joint venture partners in Torrent Power Grid Limited & holds 26% & 74 % equity, respectively as per Shareholding agreement. On call of additional equity by Torrent Power Grid Limited, POWERGRID has not contributed their share while the other JV partner has contributed their share of money. Consequently, the holding of POWERGRID decreased to 9.75% against 26% provided in shareholding agreement and ceased to be a JV of the company w.e.f 30 May 2025. Board of Directors have accorded in principle approval for sale of entire stake in their meeting dated 19 May 2025. Accordingly, investment in JV Company is classified as Asset held for sale in line with Ind AS 105.

[2]Board of Directors have accorded in principle approval for sale of entire stake in their meeting dated 30 July 2025. Accordingly, investment in JV Company is classified as Asset held for sale in line with Ind AS 105.

[3]Board of Directors have accorded in principle approval for sale of entire stake in their meeting dated 19 May 2025. Accordingly, investment in JV Company is classified as Asset held for sale in line with Ind AS 105.

[4]POWERGRID's Board of Directors in its meeting held on 01.05.2018 accorded in principle approval to close RINL Powergrid TLT Private Limited (RPTPL) and seek consent of other JV Partner Rashtriya Ispat Nigam Limited (RINL). RINL's Board of Directors in its meeting held on 08.03.2019 has agreed in principle for winding up proceedings of RPTPL & to seek the approval from Ministry of Steel (MoS), Government of India, for closure of RPTPL. The approval for closure of RPTPL was received on 11.07.2022 from MoS. Contractor for site enabling works has served notice for arbitration on 17.12.2022. Final settlement was recommended in the final conciliation meeting held on 12.04.2025. JV partners infused further capital towards payment of final claims and liabilities. All payments are done by 28.08.2025. Powergrid has sought approval from Ministry of Power (MoP) for the closure on 25.08.2025. Upon receipt of approval of Ministry of Power, with the approval of Board and Shareholders by way special resolution, RPTPL will initiate actions for voluntary winding up to close the company. The company is in the process of winding up.

[5]Incorporated on 27.11.2024 for development of Intra-State Transmission System in the State of Rajasthan with an equity participation of 74% by the company and 26% by Rajasthan Rajya Vidyut Prasaran Nigam Limited. Being a jointly controlled entity of the Company and RRVPNL, it is considered as 'Joint Venture' of the Company

[6]The Board of Directors of the company have, in its meeting held on 16 December 2023, approved the proposal for purchase of 1,30,000 no. equity shares held by IL&FS Energy Development Co Ltd in PTCN (Joint venture of the company). Presently, approvals from relevant authorities is awaited.

Subsidiaries of Joint Venture

a) EESL EnergyPro Assets Limited*

b) EESL Energy Solutions LLC*

c) Convergence Energy Services Limited

*Incorporated outside India

(c) Associates

Name of entity	Place of business/ Country of incorporation	Proportion of Ownership Interest	
		As at 31 March 2026	As at 31 March 2025
Kala Amb Transmission Limited (Erstwhile Powergrid Kala Amb Transmission Limited)1	India	Nil	Nil
Jabalpur Power Transmission Limited (Erstwhile Powergrid Jabalpur Transmission Limited)1	India	Nil	Nil
Warora Transmission Limited (Erstwhile Powergrid Warora Transmission Limited)1	India	Nil	Nil
Parli Power Transmission Limited (Erstwhile Powergrid Parli Transmission Limited)1	India	Nil	Nil
[1]Associates with 26% shareholding till 30.12.2024			

55. Disclosure as per Ind AS 24 - "Related Party Disclosures" (Contd.)

(d) Key Managerial Personnel

Whole Time Directors

Name	Designation
Dr. Ravindra Kumar Tyagi	Chairman & Managing Director (from 01.01.2024 till 31.03.2026) and; Additional Charge of Director (Operations) w.e.f. 02.02.2024 to 07.08.2024 & Additional Charge of Director (Projects) w.e.f. 01.07.2024 to 30.09.2024
Shri Burra Vamsi Rama Mohan	Director (Projects) w.e.f. 13.11.2024 till 31.03.2026; Chairman & Managing Director w.e.f. 01.04.2026; and Additional charge as Director (Projects) w.e.f. 01.04.2026 till 30.06.2026*
Shri G. Ravisankar	Director (Finance) & CFO
Dr. Yatindra Dwivedi	Director (Personnel)
Shri Naveen Srivastava	Director (Operations) w.e.f. 08.08.2024 & Additional Charge of Director (Projects) w.e.f. 01.10.2024 to 12.11.2024
Shri Abhay Choudhary	Director (Projects) till 30.06.2024

*Additional charge as Director (Projects) of POWERGRID for a period of 3 (three) months w.e.f. 01st April, 2026 or till the regular incumbent takes over the charge or untill further orders, whichever is earlier, in terms of Ministry of Power (MoP) Order dated 06th April, 2026.

Independent Directors

Name	Designation
Shri Shiv Tapasya Paswan	Independent Director w.e.f. 16.04.2025 till 15.04.2026
Shri Rohit Vaswani	Independent Director w.e.f. 16.04.2025 till 15.04.2026
Smt. Sajal Jha	Independent Director w.e.f. 16.05.2025
Shri Chetan Bansilal Kankariya	Independent Director till 14.11.2024
Shri Ram Naresh Tiwari	Independent Director till 14.11.2024

Government Nominee Directors and other KMP

Name	Designation
Shri Dilip Nigam	Government Nominee Director till 17.04.2024
Dr. Saibaba Darbamulla	Government Nominee Director w.e.f. 18.05.2023
Shri Lalit Bohra	Government Nominee Director w.e.f. 18.06.2024 to 11.04.2025
Shri Abhay Bakre	Government Nominee Director w.e.f. 12.04.2025
Shri Mrinal Shrivastava	Company Secretary till 30.04.2024
Shri Satyaprakash Dash	Company Secretary w.e.f. 01.05.2024

(e) List of Other Related Parties

Name of Entity	Place of business/ country of incorporation	Nature of Relationship
Powergrid Employees Provident Fund Trust	India	Post-employment benefit plan of Powergrid
Powergrid Employees Defined Contribution Superannuation Benefit (Pension) Scheme Trust	India	Post-employment benefit plan of Powergrid
Powergrid Employees Gratuity Fund Trust	India	Post-employment benefit plan of Powergrid
Powergrid Employees Post-Retirement Medical Benefit Trust	India	Post-employment benefit plan of Powergrid
Powergrid Infrastructure Investment Trust	India	Sponsor

55. Disclosure as per Ind AS 24 - "Related Party Disclosures" (Contd.)

(f) Government Related Entities

The company is controlled by the Government of India (GOI), being a Central Public Sector Enterprise (CPSE) under the Ministry of Power, with GOI holding 51.34% (Previous Year 51.34%) of equity shares capital issued and paid up.

The Company has business transactions with other entities controlled by the GOI for procurement of capital equipment, spares and services. Transactions with these entities are carried out at market terms on arms-length basis through a transparent price discovery process against open tenders, except in a few cases of procurement of spares/services from Original Equipment Manufacturer (OEM) for proprietary items/or on single tender basis due to urgency, compatibility or other reasons. Such single tender procurements are also done through a process of negotiation with prices benchmarked against available price data of same/similar items.

The above transactions are in the course of normal day-to-day business operations and are not considered to be significant keeping in view the size, either individually or collectively.

(g) Outstanding balances with related parties

The following balances are outstanding at the end of the reporting period in relation to transactions with related parties:

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Amounts Receivable		
Loans to Subsidiaries		
Powergrid NM Transmission Limited	434.44	522.94
Powergrid Unchahar Transmission Limited	29.59	30.85
Powergrid Southern Interconnector Transmission System Limited	2,096.78	2,278.85
Powergrid Medinipur Jeerat Transmission Limited	1,971.27	2,174.15
Powergrid Mithilanchal Transmission Limited	790.47	841.06
Powergrid Varanasi Transmission System Limited	615.81	651.81
Powergrid Jawaharpur Firozabad Transmission Limited	287.51	321.02
Powergrid Khetri Transmission System Limited	665.65	699.69
Powergrid Bhuj Transmission Limited	823.78	864.80
Powergrid Bhind Guna Transmission Limited	404.79	424.74
Powergrid Ajmer Phagi Transmission Limited	392.32	419.22
Powergrid Fatehgarh Transmission Limited	442.94	473.61
Powergrid Rampur Sambhal Transmission Limited	596.38	607.22
Powergrid Meerut Simbhavali Transmission Limited	875.57	872.19
Powergrid Ramgarh Transmission Limited	963.59	624.94
Powergrid Bikaner Transmission System Limited	1,475.07	1,389.72
Powergrid Sikar Transmission Limited	1,586.59	1,523.67
Powergrid Bhadla Transmission Limited	795.79	770.18
Powergrid Aligarh Sikar Transmission Limited	1,022.16	1,025.16
Powergrid Teleservices Limited	283.75	197.35
Powergrid Energy Services Limited	1,007.92	502.59
Powergrid Narela Transmission Limited	2,343.88	1,478.54
Powergrid Gomti Yamuna Transmission Limited	821.75	828.43
Powergrid Neemuch Transmission System Limited	673.97	675.57
Powergrid ER NER Transmission Limited	209.54	166.29
Powergrid ERWR Power Transmission Limited	-	159.97
Powergrid Khavda RE Transmission System Limited	-	531.26
Powergrid Khavda II- B Transmission Limited	-	759.96
Powergrid Khavda II-C Transmission Limited	12,988.71	1,782.24
Powergrid KPS2 Transmission System Limited	-	560.30
Powergrid KPS3 Transmission Limited	-	577.16
Powergrid Raipur Pool Dhamtari Transmission Limited	-	174.67
Powergrid Dharamjaigarh Transmission Limited	-	168.39
Powergrid Bhadla Sikar Transmission Limited	-	1,046.97
Powergrid Ananthpuram Kurnool Transmission Limited	-	406.77
Powergrid Bhadla III Transmission Limited	-	1,100.59
Powergrid Beawar Dausa Transmission Limited	-	1,184.70
Powergrid Ramgarh II Transmission Limited	-	866.48
Powergrid Bikaner Neemrana Transmission Limited	-	629.38
Powergrid Neemrana Bareilly Transmission Limited	-	791.11
Powergrid Vataman Transmission Limited	9,982.19	712.91
Powergrid Koppal Gadag Transmission Limited	-	483.85
Powergrid Sikar Khetri Transmission Limited	-	830.09
Powergrid Bidar Transmission Limited	-	542.60
Powergrid Khavda IV-E2 Power Transmission Limited	314.21	16.28
Powergrid Mandsaur Transmission Limited	625.70	82.38
Powergrid Mewar Transmission Limited	912.83	206.67
Powergrid Sirohi Transmission Limited	854.37	119.53
Powergrid Beawar-Mandsaur Transmission Limited	823.88	125.38
Powergrid Bhadla-III Power Transmission Limited	131.40	9.16
Powergrid Bhadla Bikaner Transmission Limited	181.63	15.57
Powergrid South Olpad Transmission Limited	1,265.21	173.59
Powergrid Kurawar Transmission Limited	754.63	105.45
Powergrid Jam Khambhaliya Transmission Limited	9.37	8.54
Powergrid Khavda PS1 And 3 Transmission Limited	28.87	9.65
Powergrid Barmer I Transmission Limited	544.48	22.57
Powergrid Bikaner IV Transmission Limited	649.86	74.63
Powergrid Siwani Transmission Limited	582.08	60.01
Powergrid West Central Transmission Limited	2,272.37	1,163.21
Powergrid Ghiror Transmission Limited	764.90	93.40
Powergrid Kudankulam Transmission Limited	124.22	-
Powergrid Koppal Gadag Augmentation Transmission Limited	63.67	-
Powergrid Bidar Augmentation Transmission Limited	12.86	-
Powergrid KPS 1 and 2 Augmentation Transmission Limited	36.56	-
Powergrid Chitradurga Bellary Transmission Limited	116.86	-
Powergrid Fatehgarh Barmer Augmentation Transmission Limited	22.19	-
Powergrid Banaskantha Augmentation Transmission Limited	9.40	-
Powergrid Kurnool-IV Transmission Limited	658.09	-
Powergrid Sirohi Khandwa Transmission Limited	631.58	-
Powergrid Kurnool-III CPETA Transmission Limited	302.83	-
Powergrid Mahan Rewa Transmission Limited	84.50	-
Powergrid Davanagere Augmentation Transmission Limited	14.43	-
Powergrid Prayagraj Transmission Limited	20.17	-
POWERGRID Mandsaur Augmentation Transmission Limited	7.65	-
Powergrid Parli Bidar Transmission Limited	11.51	-
Total	**57,414.52**	**35,960.01**
Loans to Joint Ventures		
National High Power Test Laboratory Private Limited	-	40.50
Total	**-**	**40.50**

55. Disclosure as per Ind AS 24 - "Related Party Disclosures" (Contd.)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Interest Accrued on loan to Subsidiaries		
Powergrid Southern Interconnector Transmission System Limited	12.46	-
Powergrid Khetri Transmission System Limited	3.71	4.17
Powergrid Ajmer Phagi Transmission Limited	2.16	2.37
Powergrid Fatehgarh Transmission Limited	2.46	2.75
Powergrid Meerut Simbhavali Transmission Limited	5.07	5.27
Powergrid Ramgarh Transmission Limited	11.45	5.89
Powergrid Bikaner Transmission System Limited	11.49	10.49
Powergrid Sikar Transmission Limited	9.30	26.44
Powergrid Bhadla Transmission Limited	4.75	4.77
Powergrid Aligarh Sikar Transmission Limited	6.11	18.46
Powergrid Teleservices Limited	2.18	3.12
Powergrid Energy Services Limited	15.84	7.38
Powergrid Narela Transmission Limited	71.07	24.91
Powergrid Neemuch Transmission System Limited	0.03	-
Powergrid ER NER Transmission Limited	-	2.45
Powergrid ERWR Power Transmission Limited	-	2.17
Powergrid Khavda RE Transmission System Limited	-	8.14
Powergrid Khavda II-C Transmission Limited	131.68	-
Powergrid KPS2 Transmission System Limited	-	6.65
Powergrid Raipur Pool Dhamtari Transmission Limited	-	2.79
Powergrid Dharamjaigarh Transmission Limited	-	2.55
Powergrid Bhadla Sikar Transmission Limited	-	15.92
Powergrid Ananthpuram Kurnool Transmission Limited	-	5.24
Powergrid Bhadla III Transmission Limited	-	16.25
Powergrid Beawar Dausa Transmission Limited	-	15.90
Powergrid Ramgarh II Transmission Limited	-	13.19
Powergrid Bikaner Neemrana Transmission Limited	-	7.96
Powergrid Neemrana Bareilly Transmission Limited	-	9.70
Powergrid Vataman Transmission Limited	161.60	8.79
Powergrid Koppal Gadag Transmission Limited	-	6.45
Powergrid Sikar Khetri Transmission Limited	-	10.72
Powergrid Bidar Transmission Limited	-	6.88
Powergrid Khavda IV-E2 Power Transmission Limited	3.13	0.16
Powergrid Mandsaur Transmission Limited	9.01	0.91
Powergrid Mewar Transmission Limited	12.51	2.10
Powergrid Sirohi Transmission Limited	12.66	1.34
Powergrid Beawar-Mandsaur Transmission Limited	11.81	1.23
Powergrid Bhadla-III Power Transmission Limited	1.95	0.13
Powergrid Bhadla Bikaner Transmission Limited	2.18	0.24
Powergrid South Olpad Transmission Limited	16.75	1.50
Powergrid Kurawar Transmission Limited	11.09	1.44
Powergrid Jam Khambhaliya Transmission Limited	0.15	0.13
Powergrid Khavda PS1 And 3 Transmission Limited	0.33	0.13
Powergrid Barmer I Transmission Limited	7.59	0.50
Powergrid Bikaner IV Transmission Limited	8.89	0.75
Powergrid Siwani Transmission Limited	7.58	0.67
Powergrid West Central Transmission Limited	13.42	19.73

55. Disclosure as per Ind AS 24 - "Related Party Disclosures" (Contd.)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Powergrid Ghiror Transmission Limited	10.15	0.35
Powergrid Kudankulam Transmission Limited	1.54	-
Powergrid Koppal Gadag Augmentation Transmission Limited	0.92	-
Powergrid Bidar Augmentation Transmission Limited	0.14	-
Powergrid KPS 1 and 2 Augmentation Transmission Limited	0.55	-
Powergrid Chitradurga Bellary Transmission Limited	1.28	-
Powergrid Fatehgarh Barmer Augmentation Transmission Limited	0.33	-
Powergrid Banaskantha Augmentation Transmission Limited	0.14	-
Powergrid Kurnool-IV Transmission Limited	9.06	-
Powergrid Sirohi Khandwa Transmission Limited	7.79	-
Powergrid Kurnool-III CPETA Transmission Limited	2.95	-
Powergrid Mahan Rewa Transmission Limited	0.98	-
Powergrid Davanagere Augmentation Transmission Limited	0.17	-
Powergrid Prayagraj Transmission Limited	0.24	-
POWERGRID Mandsaur Augmentation Transmission Limited	0.12	-
Powergrid Parli Bidar Transmission Limited	0.13	-
Total	**606.90**	**289.08**
Loans to Key Managerial Personnel	**0.34**	**0.31**
Other receivables		
Subsidiaries		
Powergrid Vemagiri Transmission Limited (fully provided - refer note no. 11)	1.17	19.44
Powergrid Unchahar Transmission Limited	2.33	1.54
Powergrid Southern Interconnector Transmission System Limited	-	0.06
Powergrid Medinipur Jeerat Transmission Limited	0.15	-
Powergrid Jawaharpur Firozabad Transmission Limited	0.09	-
Powergrid Khetri Transmission System Limited	0.01	-
Powergrid Bhind Guna Transmission Limited	-	0.02
Powergrid Ajmer Phagi Transmission Limited	0.01	-
Powergrid Rampur Sambhal Transmission Limited	5.75	5.75
Powergrid Meerut Simbhavali Transmission Limited	0.03	-
Central Transmission Utility of India Limited (Includes amount that will be paid by CTUIL on receipt of refund from Tax Authorities)	358.77	398.08
Powergrid Ramgarh Transmission Limited	72.77	51.62
Powergrid Himachal Transmission Limited	0.48	0.51
Powergrid Bikaner Transmission System Limited	1.28	2.16
Powergrid Sikar Transmission Limited	4.43	6.50
Powergrid Bhadla Transmission Limited	2.44	0.79
Powergrid Aligarh Sikar Transmission Limited	1.14	0.31
Powergrid Teleservices Limited	34.71	2.88
Powergrid Energy Services Limited	30.47	37.60
Powergrid Narela Transmission Limited	53.45	7.32
Powergrid Neemuch Transmission System Limited	1.77	0.06
Powergrid ER NER Transmission Limited	0.11	6.04
Powergrid ERWR Power Transmission Limited	-	3.52
Powergrid Khavda RE Transmission System Limited	-	4.64
Powergrid Khavda II- B Transmission Limited	-	0.66
Powergrid Khavda II-C Transmission Limited	105.76	7.35

55. Disclosure as per Ind AS 24 - "Related Party Disclosures" (Contd.)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Powergrid KPS2 Transmission System Limited	-	3.25
Powergrid KPS3 Transmission Limited	-	3.01
Powergrid Raipur Pool Dhamtari Transmission Limited	-	6.23
Powergrid Dharamjaigarh Transmission Limited	-	0.06
Powergrid Bhadla Sikar Transmission Limited	-	6.95
Powergrid Ananthpuram Kurnool Transmission Limited	-	1.90
Powergrid Bhadla III Transmission Limited	-	1.81
Powergrid Beawar Dausa Transmission Limited	-	1.67
Powergrid Ramgarh II Transmission Limited	-	0.93
Powergrid Bikaner Neemrana Transmission Limited	-	2.33
Powergrid Neemrana Bareilly Transmission Limited	-	0.29
Powergrid Vataman Transmission Limited	16.23	1.85
Powergrid Koppal Gadag Transmission Limited	-	1.62
Powergrid Sikar Khetri Transmission Limited	-	2.39
Powergrid Bidar Transmission Limited	-	1.78
Powergrid Khavda IV-E2 Power Transmission Limited	3.81	0.72
Powergrid Mandsaur Transmission Limited	55.34	1.16
Powergrid Mewar Transmission Limited	20.86	1.51
Powergrid Sirohi Transmission Limited	2.25	1.41
Powergrid Beawar-Mandsaur Transmission Limited	0.66	0.59
Powergrid Bhadla-III Power Transmission Limited	5.10	-
Powergrid Bhadla Bikaner Transmission Limited	0.80	0.15
Powergrid South Olpad Transmission Limited	5.62	0.87
Powergrid Kurawar Transmission Limited	3.49	0.81
Powergrid Jam Khambhaliya Transmission Limited	0.04	0.13
Powergrid Khavda PS1 And 3 Transmission Limited	0.21	0.16
Powergrid Barmer I Transmission Limited	1.94	2.98
Powergrid Bikaner IV Transmission Limited	2.23	5.34
Powergrid Siwani Transmission Limited	3.06	5.38
Powergrid West Central Transmission Limited	3.70	7.34
Powergrid Ghiror Transmission Limited	1.09	7.38
Powergrid Kudankulam Transmission Limited	1.37	9.47
Powergrid Koppal Gadag Augmentation Transmission Limited	0.19	16.51
Powergrid Bidar Augmentation Transmission Limited	0.76	6.82
Powergrid KPS 1 and 2 Augmentation Transmission Limited	0.15	6.82
Powergrid Chitradurga Bellary Transmission Limited	1.42	20.27
Powergrid Fatehgarh Barmer Augmentation Transmission Limited	0.02	7.12
Powergrid Banaskantha Augmentation Transmission Limited	0.01	6.76
Powergrid Kurnool-IV Transmission Limited	6.50	19.13
Powergrid Sirohi Khandwa Transmission Limited	5.66	18.87
Powergrid Kurnool-III CPETA Transmission Limited	3.35	17.83
Powergrid Mahan Rewa Transmission Limited	1.81	-
Powergrid Davanagere Augmentation Transmission Limited	0.69	-
Powergrid Prayagraj Transmission Limited	4.12	-
POWERGRID Mandsaur Augmentation Transmission Limited	0.83	-
Powergrid Parli Bidar Transmission Limited	1.41	-
Powergrid Angul Srikakulam Transmission Limited	25.05	-
Powergrid Bellary Davanagere Transmission Limited	14.71	-
NES Pune East New Transmission Limited	11.90	-

55. Disclosure as per Ind AS 24 - "Related Party Disclosures" (Contd.)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Total	**883.50**	**758.45**
Joint Ventures		
Powerlinks Transmission Limited	0.11	0.14
Torrent Power Grid Limited	1.99	0.14
Parbati Koldam Transmission Company Limited	0.38	0.38
Sikkim Power Transmission Limited	2.65	2.98
North East Transmission Company Limited	-	0.31
National High Power Test Laboratory Private Limited	0.14	0.01
Energy Efficiency Services Limited	4.20	3.44
Cross Border Power Transmission Company Limited	1.05	1.08
Butwal-Gorakhpur Cross Border Power Transmission Limited	2.83	3.03
Power Transmission Company Nepal Limited	-	1.32
Total	**13.35**	**12.83**
Other receivables	**896.85**	**771.28**
Advances /Amounts Payable		
Subsidiaries		
Powergrid Southern Interconnector Transmission System Limited	4.13	5.18
Powergrid Fatehgarh Transmission Limited	0.51	0.50
Powergrid Meerut Simbhavali Transmission Limited	0.50	-
Powergrid Ramgarh Transmission Limited	0.06	-
Powergrid Bikaner Transmission System Limited	2.49	3.83
Powergrid Sikar Transmission Limited	0.75	-
Powergrid Teleservices Limited	167.54	145.75
Powergrid Energy Services Limited	9.13	-
Powergrid Neemuch Transmission System Limited	0.65	-
Powergrid Khavda II-C Transmission Limited	4.66	-
Powergrid Bhadla III Transmission Limited	-	20.29
Powergrid Ramgarh II Transmission Limited	-	61.40
Powergrid Vataman Transmission Limited	27.31	-
Joint Ventures		
Powerlinks Transmission Limited	0.04	0.04
Sikkim Power Transmission Limited	3.87	4.14
North East Transmission Company Limited	0.09	0.14
National High Power Test Laboratory Private Limited	12.79	12.79
Energy Efficiency Services Limited	2.36	2.61
Subsidiary of Joint Ventures:		
Convergence Energy Services Limited	1.61	1.17
Total payables to related parties	**238.49**	**257.84**
Other Related Parties		
Payables/(Receivables) with Employees Benefit Trust		
Powergrid Employees Defined Contribution Superannuation Benefit (Pension) Scheme Trust	-	0.14
Powergrid Employees Gratuity Fund Trust	(25.57)	22.07
Powergrid Employees Post-Retirement Medical Benefit Trust	1.57	(0.36)
Total	**(24.00)**	**21.85**

55. Disclosure as per Ind AS 24 - "Related Party Disclosures" (Contd.)

Refer note no. 9 for investments in related parties as at the end of the reporting period and note no. 58 for guarantee given on behalf of related parties.

(h) Transactions with related parties

The following transactions occurred with related parties:

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Services provided by the Company		
Consultancy Income		
Subsidiaries		
Powergrid Southern Interconnector Transmission System Limited	0.18	1.05
Powergrid Medinipur Jeerat Transmission Limited	0.23	0.22
Powergrid Jawaharpur Firozabad Transmission Limited	0.08	-
Powergrid Khetri Transmission System Limited	0.09	0.05
Powergrid Bhuj Transmission Limited	0.04	0.02
Powergrid Bhind Guna Transmission Limited	-	0.05
Powergrid Ramgarh Transmission Limited	23.74	21.41
Powergrid Himachal Transmission Limited	0.19	0.18
Powergrid Bikaner Transmission System Limited	1.61	5.28
Powergrid Sikar Transmission Limited	0.99	11.55
Powergrid Bhadla Transmission Limited	1.93	1.78
Powergrid Aligarh Sikar Transmission Limited	0.87	0.95
Powergrid Teleservices Limited	0.92	0.16
Powergrid Energy Services Limited	37.87	21.93
Powergrid Narela Transmission Limited	17.71	9.67
Powergrid Gomti Yamuna Transmission Limited	-	0.06
Powergrid Neemuch Transmission System Limited	0.76	0.19
Powergrid ER NER Transmission Limited	0.41	3.40
Powergrid ERWR Power Transmission Limited	0.54	1.62
Powergrid Khavda RE Transmission System Limited	1.31	6.90
Powergrid Khavda II- B Transmission Limited	1.90	2.62
Powergrid Khavda II-C Transmission Limited	9.66	10.13
Powergrid KPS2 Transmission System Limited	0.87	6.78
Powergrid KPS3 Transmission Limited	9.55	9.02
Powergrid Raipur Pool Dhamtari Transmission Limited	0.42	1.62
Powergrid Dharamjaigarh Transmission Limited	2.64	1.41
Powergrid Bhadla Sikar Transmission Limited	1.97	11.82
Powergrid Ananthpuram Kurnool Transmission Limited	3.72	3.26
Powergrid Bhadla III Transmission Limited	3.88	5.95
Powergrid Beawar Dausa Transmission Limited	1.66	4.40
Powergrid Ramgarh II Transmission Limited	1.45	3.62
Powergrid Bikaner Neemrana Transmission Limited	5.31	3.59
Powergrid Neemrana Bareilly Transmission Limited	5.22	0.42
Powergrid Vataman Transmission Limited	8.01	3.47
Powergrid Koppal Gadag Transmission Limited	4.47	2.78
Powergrid Sikar Khetri Transmission Limited	2.46	5.17
Powergrid Bidar Transmission Limited	5.84	3.82
Powergrid Khavda IV-E2 Power Transmission Limited	4.57	1.59
Powergrid Mandsaur Transmission Limited	4.77	2.39
Powergrid Mewar Transmission Limited	4.26	3.15

55. Disclosure as per Ind AS 24 - "Related Party Disclosures" (Contd.)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Powergrid Sirohi Transmission Limited	7.60	4.08
Powergrid Beawar-Mandsaur Transmission Limited	3.75	1.69
Powergrid Bhadla-III Power Transmission Limited	3.03	1.34
Powergrid Bhadla Bikaner Transmission Limited	2.21	1.29
Powergrid South Olpad Transmission Limited	7.53	4.25
Powergrid Kurawar Transmission Limited	5.19	2.97
Powergrid Jam Khambhaliya Transmission Limited	0.06	0.71
Powergrid Khavda PS1 And 3 Transmission Limited	0.20	1.34
Powergrid Barmer I Transmission Limited	5.25	2.55
Powergrid Bikaner IV Transmission Limited	5.21	4.46
Powergrid Siwani Transmission Limited	6.06	4.46
Powergrid West Central Transmission Limited	6.05	25.42
Powergrid Ghiror Transmission Limited	7.87	6.68
Powergrid Kudankulam Transmission Limited	2.62	1.27
Powergrid Koppal Gadag Augmentation Transmission Limited	0.35	2.54
Powergrid Bidar Augmentation Transmission Limited	0.71	-
Powergrid KPS 1 and 2 Augmentation Transmission Limited	1.61	-
Powergrid Chitradurga Bellary Transmission Limited	6.85	-
Powergrid Fatehgarh Barmer Augmentation Transmission Limited	0.66	-
Powergrid Banaskantha Augmentation Transmission Limited	0.33	-
Powergrid Kurnool-IV Transmission Limited	12.76	-
Powergrid Sirohi Khandwa Transmission Limited	6.99	-
Powergrid Kurnool-III CPETA Transmission Limited	7.07	-
Powergrid Mahan Rewa Transmission Limited	3.59	-
Powergrid Davanagere Augmentation Transmission Limited	0.64	-
Powergrid Prayagraj Transmission Limited	3.81	-
POWERGRID Mandsaur Augmentation Transmission Limited	0.72	-
Powergrid Parli Bidar Transmission Limited	1.36	-
Powergrid Angul Srikakulam Transmission Limited	4.97	-
Powergrid Bellary Davanagere Transmission Limited	1.27	-
NES Pune East New Transmission Limited	3.98	-
Total	**292.40**	**238.53**
Joint Ventures		
Torrent Power Grid Limited	0.19	0.18
Sikkim Power Transmission Limited	0.77	0.37
North East Transmission Company Limited	-	0.05
National High Power Test Laboratory Private Limited	0.22	0.21
Bihar Grid Company Limited	0.26	0.35
Cross Border Power Transmission Company Limited	0.56	1.33
Butwal-Gorakhpur Cross Border Power Transmission Limited	7.17	6.75
Total	**9.17**	**9.24**
Associates		
Kala Amb Transmission Limited	-	3.71
Jabalpur Power Transmission Limited	-	2.42
Warora Transmission Limited	-	7.21
Parli Power Transmission Limited	-	7.35
Total	**-**	**20.69**
Consultancy Income	**301.57**	**268.46**

55. Disclosure as per Ind AS 24 - "Related Party Disclosures" (Contd.)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Interest Income		
Subsidiaries		
Powergrid NM Transmission Limited	38.40	45.68
Powergrid Unchahar Transmission Limited	2.48	2.58
Powergrid Southern Interconnector Transmission System Limited	172.03	182.90
Powergrid Medinipur Jeerat Transmission Limited	164.76	178.67
Powergrid Mithilanchal Transmission Limited	63.37	68.01
Powergrid Varanasi Transmission System Limited	49.27	53.00
Powergrid Jawaharpur Firozabad Transmission Limited	22.53	23.39
Powergrid Khetri Transmission System Limited	50.36	54.61
Powergrid Bhuj Transmission Limited	65.95	70.87
Powergrid Bhind Guna Transmission Limited	31.67	33.32
Powergrid Ajmer Phagi Transmission Limited	29.23	31.07
Powergrid Fatehgarh Transmission Limited	33.42	35.90
Powergrid Rampur Sambhal Transmission Limited	47.84	49.80
Powergrid Meerut Simbhavali Transmission Limited	68.54	71.67
Powergrid Ramgarh Transmission Limited	57.31	32.91
Powergrid Himachal Transmission Limited	-	0.38
Powergrid Bikaner Transmission System Limited	113.00	106.85
Powergrid Sikar Transmission Limited	121.43	105.11
Powergrid Bhadla Transmission Limited	61.72	59.37
Powergrid Aligarh Sikar Transmission Limited	81.80	79.85
Powergrid Teleservices Limited	17.11	9.50
Powergrid Energy Services Limited	57.22	24.43
Powergrid Narela Transmission Limited	139.51	102.85
Powergrid Gomti Yamuna Transmission Limited	63.40	65.02
Powergrid Neemuch Transmission System Limited	51.47	50.10
Powergrid ER NER Transmission Limited	14.36	7.07
Powergrid ERWR Power Transmission Limited	13.52	5.39
Powergrid Khavda RE Transmission System Limited	46.13	29.85
Powergrid Khavda II- B Transmission Limited	62.73	43.33
Powergrid Khavda II-C Transmission Limited	152.61	102.21
Powergrid KPS2 Transmission System Limited	48.07	18.65
Powergrid KPS3 Transmission Limited	51.61	23.75
Powergrid Raipur Pool Dhamtari Transmission Limited	14.47	9.16
Powergrid Dharamjaigarh Transmission Limited	13.25	8.04
Powergrid Bhadla Sikar Transmission Limited	85.50	54.70
Powergrid Ananthpuram Kurnool Transmission Limited	44.57	13.14
Powergrid Bhadla III Transmission Limited	99.77	45.66
Powergrid Beawar Dausa Transmission Limited	105.52	38.27
Powergrid Ramgarh II Transmission Limited	76.34	38.20
Powergrid Bikaner Neemrana Transmission Limited	95.38	18.03
Powergrid Neemrana Bareilly Transmission Limited	77.70	21.06
Powergrid Vataman Transmission Limited	83.37	24.63
Powergrid Koppal Gadag Transmission Limited	68.15	14.89
Powergrid Sikar Khetri Transmission Limited	76.73	24.45
Powergrid Bidar Transmission Limited	68.11	15.64
Powergrid Khavda IV-E2 Power Transmission Limited	6.49	0.54
Powergrid Mandsaur Transmission Limited	23.57	1.98
Powergrid Mewar Transmission Limited	36.42	3.61
Powergrid Sirohi Transmission Limited	33.60	2.25
Powergrid Beawar-Mandsaur Transmission Limited	32.24	1.88
Powergrid Bhadla-III Power Transmission Limited	4.38	0.32
Powergrid Bhadla Bikaner Transmission Limited	4.20	0.58
Powergrid South Olpad Transmission Limited	40.75	2.01
Powergrid Kurawar Transmission Limited	30.91	1.97
Powergrid Jam Khambhaliya Transmission Limited	0.65	0.27
Powergrid Khavda PS1 And 3 Transmission Limited	0.97	0.23
Powergrid Barmer I Transmission Limited	13.46	0.56
Powergrid Bikaner IV Transmission Limited	19.42	0.83
Powergrid Siwani Transmission Limited	17.98	0.75
Powergrid West Central Transmission Limited	98.10	22.33
Powergrid Ghiror Transmission Limited	24.21	0.38
Powergrid Kudankulam Transmission Limited	2.78	0.12
Powergrid Koppal Gadag Augmentation Transmission Limited	2.34	0.21
Powergrid Bidar Augmentation Transmission Limited	0.53	0.06
Powergrid KPS 1 and 2 Augmentation Transmission Limited	1.56	0.06
Powergrid Chitradurga Bellary Transmission Limited	3.23	0.04
Powergrid Fatehgarh Barmer Augmentation Transmission Limited	1.04	0.01
Powergrid Banaskantha Augmentation Transmission Limited	0.54	0.01
Powergrid Kurnool-IV Transmission Limited	21.04	0.03
Powergrid Sirohi Khandwa Transmission Limited	16.59	0.03
Powergrid Kurnool-III CPETA Transmission Limited	7.74	0.02
Powergrid Mahan Rewa Transmission Limited	2.62	-
Powergrid Davanagere Augmentation Transmission Limited	0.33	-
Powergrid Prayagraj Transmission Limited	0.64	-
POWERGRID Mandsaur Augmentation Transmission Limited	0.28	-
Powergrid Parli Bidar Transmission Limited	0.38	-
Powergrid Angul Srikakulam Transmission Limited	0.22	-
Powergrid Bellary Davanagere Transmission Limited	0.14	-
NES Pune East New Transmission Limited	0.03	-
Total	**3,351.09**	**2,135.04**
Joint Ventures		
National High Power Test Laboratory Private Limited	2.03	4.91
Total	**2.03**	**4.91**
Other Related Parties		
POWERGRID Infrastructure Investment Trust	96.78	104.01
Total	**96.78**	**104.01**
Interest Income	**3,449.90**	**2,243.96**
Dividend Income		
Subsidiaries		
Powergrid NM Transmission Limited	57.44	46.64
Powergrid Unchahar Transmission Limited	14.58	14.13
Powergrid Southern Interconnector Transmission System Limited	149.60	351.67
Powergrid Medinipur Jeerat Transmission Limited	263.32	167.38
Powergrid Mithilanchal Transmission Limited	44.77	36.38
Powergrid Varanasi Transmission System Limited	33.95	22.88
Powergrid Jawaharpur Firozabad Transmission Limited	20.16	24.19
Powergrid Khetri Transmission System Limited	46.71	45.12
Powergrid Bhuj Transmission Limited	45.24	28.77

55. Disclosure as per Ind AS 24 - "Related Party Disclosures" (Contd.)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Powergrid Bhind Guna Transmission Limited	20.49	17.58
Powergrid Ajmer Phagi Transmission Limited	19.32	22.42
Powergrid Fatehgarh Transmission Limited	23.97	22.42
Powergrid Rampur Sambhal Transmission Limited	33.74	17.70
Powergrid Meerut Simbhavali Transmission Limited	8.24	-
Central Transmission Utility of India Limited	85.00	10.00
Powergrid Himachal Transmission Limited	42.00	63.00
Powergrid Bikaner Transmission System Limited	44.06	15.98
Powergrid Sikar Transmission Limited	10.19	-
Powergrid Aligarh Sikar Transmission Limited	4.43	-
Powergrid Teleservices Limited	505.20	281.33
Powergrid Energy Services Limited	11.30	-
Powergrid Gomti Yamuna Transmission Limited	16.32	-
Powergrid Neemuch Transmission System Limited	4.88	7.39
Powergrid ER NER Transmission Limited	7.68	-
Powergrid KPS3 Transmission Limited	3.57	-
Total	**1,516.16**	**1,194.98**
Joint Ventures		
Powerlinks Transmission Limited	47.02	79.11
Torrent Power Grid Limited	-	3.98
Parbati Koldam Transmission Company Limited	5.68	10.29
Sikkim Power Transmission Limited	36.03	-
North East Transmission Company Limited	16.04	16.04
Bihar Grid Company Limited	33.74	-
Cross Border Power Transmission Company Limited	5.08	3.15
Power Transmission Company Nepal Limited	1.32	1.32
Total	**144.91**	**113.89**
Associates		
Kala Amb Transmission Limited	-	2.93
Jabalpur Power Transmission Limited	-	5.84
Warora Transmission Limited	-	9.31
Parli Power Transmission Limited	-	11.39
Total	**-**	**29.47**
Other Related Parties		
POWERGRID Infrastructure Investment Trust	31.53	30.17
Total	**31.53**	**30.17**
Dividend Income	**1,692.60**	**1,368.51**
Other Income		
Subsidiaries		
Powergrid Unchahar Transmission Limited	0.43	0.41
Powergrid Narela Transmission Limited	30.64	-
Powergrid Ramgarh Transmission Limited	0.66	-
Powergrid Khavda II-C Transmission Limited	28.52	-
Powergrid Bhadla Sikar Transmission Limited	15.23	-
Powergrid Bhadla III Transmission Limited	2.09	-
Powergrid Vataman Transmission Limited	8.51	-
Powergrid Khavda RE Transmission System Limited	8.57	-
Powergrid Himachal Transmission Limited	0.29	0.26

55. Disclosure as per Ind AS 24 - "Related Party Disclosures" (Contd.)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Central Transmission Utility of India Limited	-	0.35
Powergrid Energy Services Limited	0.81	0.54
Powergrid Neemuch Transmission System Limited	-	0.05
Powergrid ER NER Transmission Limited	3.36	-
Powergrid Khavda II-B Transmission Limited	8.17	-
Powergrid Koppal Gadag Transmission Limited	0.37	-
Powergrid Kurawar Transmission Limited	0.26	-
Joint Ventures		
Powerlinks Transmission Limited	0.32	0.25
Other Income	**108.23**	**1.86**
Other expenses		
Subsidiaries		
Powergrid Teleservices Limited	157.45	133.09
Powergrid Energy Services Limited	9.13	-
Joint Ventures		
Energy Efficiency Services Limited	-	1.98
Subsidiary of Joint Ventures		
Convergence Energy Services Limited	7.60	7.29
Total	**174.18**	**142.36**
Material received on replenishment basis		
Subsidiaries		
Powergrid ER NER Transmission Limited	2.14	17.02
Powergrid Bhadla III Transmission Limited	2.84	51.59
Powergrid Bikaner Neemrana Transmission Limited	22.08	-
Powergrid Koppal Gadag Transmission Limited	25.44	-
Powergrid Ramgarh II Transmission Limited	3.50	52.03
Total	**56.00**	**120.64**
Material sent/issued for replenishment		
Subsidiaries		
Powergrid ER NER Transmission Limited	-	20.56
Powergrid Ramgarh Transmission Limited	-	1.51
Powergrid Bhadla III Transmission Limited	41.20	40.59
POWERGRID Khavda II-C Transmission Limited	2.31	-
Powergrid Vataman Transmission Limited	3.20	-
Powergrid Ramgarh II Transmission Limited	55.48	-
Powergrid Koppal Gadag Transmission Limited	24.22	-
Powergrid Khavda II- B Transmission Limited	7.84	-
Powergrid Energy Services Limited	0.40	3.78
Total	**134.65**	**66.44**
Investments made during the year		
Subsidiaries		
Powergrid Ramgarh Transmission Limited	111.47	111.51
Powergrid Bikaner Transmission System Limited	-	64.95
Powergrid Sikar Transmission Limited	-	27.81
Powergrid Bhadla Transmission Limited	-	10.03

55. Disclosure as per Ind AS 24 - "Related Party Disclosures" (Contd.)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Powergrid Aligarh Sikar Transmission Limited	-	10.77
Powergrid Teleservices Limited (refer note no. 65 for previous year)	-	36.67
Powergrid Energy Services Limited	-	184.87
Powergrid Narela Transmission Limited	92.03	94.45
Powergrid Gomti Yamuna Transmission Limited	-	-
Powergrid Neemuch Transmission System Limited	-	42.60
Powergrid ER NER Transmission Limited	15.74	30.45
Powergrid ERWR Power Transmission Limited	-	26.73
Powergrid Khavda RE Transmission System Limited	-	83.81
Powergrid Khavda II- B Transmission Limited	-	55.61
Powergrid Khavda II-C Transmission Limited	1,758.52	198.52
Powergrid KPS2 Transmission System Limited	-	138.41
Powergrid KPS3 Transmission Limited	-	131.84
Powergrid Raipur Pool Dhamtari Transmission Limited	-	33.02
Powergrid Dharamjaigarh Transmission Limited	-	40.23
Powergrid Bhadla Sikar Transmission Limited	-	79.20
Powergrid Ananthpuram Kurnool Transmission Limited	-	45.74
Powergrid Bhadla III Transmission Limited	-	64.14
Powergrid Beawar Dausa Transmission Limited	-	92.44
Powergrid Ramgarh II Transmission Limited	-	130.47
Powergrid Bikaner Neemrana Transmission Limited	-	142.00
Powergrid Neemrana Bareilly Transmission Limited	-	90.00
Powergrid Vataman Transmission Limited	989.06	167.30
Powergrid Koppal Gadag Transmission Limited	-	151.20
Powergrid Sikar Khetri Transmission Limited	-	65.33
Powergrid Bidar Transmission Limited	-	45.60
Powergrid Khavda IV-E2 Power Transmission Limited	38.42	13.07
Powergrid Mandsaur Transmission Limited	137.98	12.47
Powergrid Mewar Transmission Limited	173.64	56.05
Powergrid Sirohi Transmission Limited	228.98	42.01
Powergrid Beawar-Mandsaur Transmission Limited	164.10	22.51
Powergrid Bhadla-III Power Transmission Limited	22.10	0.05
Powergrid Bhadla Bikaner Transmission Limited	31.28	0.01
Powergrid South Olpad Transmission Limited	239.42	8.32
Powergrid Kurawar Transmission Limited	204.48	0.65
Powergrid Jam Khambhaliya Transmission Limited	1.73	0.01
Powergrid Khavda PS1 And 3 Transmission Limited	0.45	0.01
Powergrid Barmer I Transmission Limited	128.91	0.01
Powergrid Bikaner IV Transmission Limited	160.93	0.36
Powergrid Siwani Transmission Limited	83.91	0.62
Powergrid West Central Transmission Limited	192.34	271.05
Powergrid Ghiror Transmission Limited	62.51	0.05
Powergrid Kudankulam Transmission Limited	8.47	0.01
Powergrid Koppal Gadag Augmentation Transmission Limited	2.62	0.01
Powergrid Bidar Augmentation Transmission Limited	-	0.05
Powergrid KPS 1 and 2 Augmentation Transmission Limited	3.39	0.05
Powergrid Chitradurga Bellary Transmission Limited	7.07	0.01
Powergrid Fatehgarh Barmer Augmentation Transmission Limited	0.05	0.01
Powergrid Banaskantha Augmentation Transmission Limited	0.13	0.05
Powergrid Kurnool-IV Transmission Limited	120.88	0.05

55. Disclosure as per Ind AS 24 - "Related Party Disclosures" (Contd.)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Powergrid Sirohi Khandwa Transmission Limited	0.25	0.05
Powergrid Kurnool-III CPETA Transmission Limited	45.66	0.01
Powergrid Mahan Rewa Transmission Limited	14.37	-
Powergrid Davanagere Augmentation Transmission Limited	0.05	-
Powergrid Prayagraj Transmission Limited	0.01	-
POWERGRID Mandsaur Augmentation Transmission Limited	0.01	-
Powergrid Parli Bidar Transmission Limited	0.05	-
Powergrid Angul Srikakulam Transmission Limited	0.01	-
Powergrid Bellary Davanagere Transmission Limited	0.05	-
NES Pune East New Transmission Limited	0.01	-
Total	**5,041.08**	**2,823.25**
Joint Ventures		
National High Power Test Laboratory Private Limited (converted from loan to equity in Previous Year)	-	41.09
Cross Border Power Transmission Company Limited	-	14.72
RINL Powergrid TLT Private Limited	1.00	-
Butwal-Gorakhpur Cross Border Power Transmission Limited	15.00	10.00
Rajasthan Power Grid Transmission Company Limited	0.04	-
Total	**16.04**	**65.81**
Investments made during the year	**5,057.12**	**2,889.06**
Loans given during the year		
Subsidiaries		
Powergrid Southern Interconnector Transmission System Limited	0.47	-
Powergrid Medinipur Jeerat Transmission Limited	0.13	4.50
Powergrid Mithilanchal Transmission Limited	1.41	4.64
Powergrid Jawaharpur Firozabad Transmission Limited	0.61	3.42
Powergrid Khetri Transmission System Limited	0.95	2.10
Powergrid Bhuj Transmission Limited	1.99	21.26
Powergrid Bhind Guna Transmission Limited	0.03	1.75
Powergrid Ajmer Phagi Transmission Limited	0.10	-
Powergrid Fatehgarh Transmission Limited	0.33	-
Powergrid Rampur Sambhal Transmission Limited	8.61	9.92
Powergrid Meerut Simbhavali Transmission Limited	45.49	62.11
Powergrid Ramgarh Transmission Limited	359.74	349.89
Powergrid Bikaner Transmission System Limited	85.35	206.53
Powergrid Sikar Transmission Limited	86.87	457.03
Powergrid Bhadla Transmission Limited	36.61	141.61
Powergrid Aligarh Sikar Transmission Limited	12.53	90.73
Powergrid Teleservices Limited	109.65	177.28
Powergrid Energy Services Limited	505.32	483.43
Powergrid Narela Transmission Limited	865.35	359.90
Powergrid Gomti Yamuna Transmission Limited	23.20	119.57
Powergrid Neemuch Transmission System Limited	18.98	92.07
Powergrid ER NER Transmission Limited	46.85	122.14
Powergrid ERWR Power Transmission Limited	-	140.41
Powergrid Khavda RE Transmission System Limited	-	326.23
Powergrid Khavda II- B Transmission Limited	-	414.50
Powergrid Khavda II-C Transmission Limited	5,018.59	884.14
Powergrid KPS2 Transmission System Limited	-	505.47

55. Disclosure as per Ind AS 24 - "Related Party Disclosures" (Contd.)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Powergrid KPS3 Transmission Limited	-	495.40
Powergrid Raipur Pool Dhamtari Transmission Limited	-	159.57
Powergrid Dharamjaigarh Transmission Limited	-	134.61
Powergrid Bhadla Sikar Transmission Limited	-	599.39
Powergrid Ananthpuram Kurnool Transmission Limited	-	328.27
Powergrid Bhadla III Transmission Limited	-	997.05
Powergrid Beawar Dausa Transmission Limited	-	1,063.83
Powergrid Ramgarh II Transmission Limited	-	713.37
Powergrid Bikaner Neemrana Transmission Limited	-	609.96
Powergrid Neemrana Bareilly Transmission Limited	-	772.38
Powergrid Vataman Transmission Limited	4,658.04	645.19
Powergrid Koppal Gadag Transmission Limited	-	464.61
Powergrid Sikar Khetri Transmission Limited	-	830.09
Powergrid Bidar Transmission Limited	-	542.60
Powergrid Khavda IV-E2 Power Transmission Limited	297.93	16.28
Powergrid Mandsaur Transmission Limited	543.32	82.38
Powergrid Mewar Transmission Limited	706.16	206.67
Powergrid Sirohi Transmission Limited	734.84	119.53
Powergrid Beawar-Mandsaur Transmission Limited	698.50	125.38
Powergrid Bhadla-III Power Transmission Limited	122.25	9.16
Powergrid Bhadla Bikaner Transmission Limited	166.06	15.57
Powergrid South Olpad Transmission Limited	1,091.62	173.59
Powergrid Kurawar Transmission Limited	649.19	105.45
Powergrid Jam Khambhaliya Transmission Limited	0.84	8.54
Powergrid Khavda PS1 And 3 Transmission Limited	19.21	9.65
Powergrid Barmer I Transmission Limited	521.90	22.57
Powergrid Bikaner IV Transmission Limited	575.23	74.63
Powergrid Siwani Transmission Limited	522.07	60.01
Powergrid West Central Transmission Limited	1,109.16	1,406.75
Powergrid Ghiror Transmission Limited	671.50	93.40
Powergrid Kudankulam Transmission Limited	124.22	-
Powergrid Koppal Gadag Augmentation Transmission Limited	63.67	-
Powergrid Bidar Augmentation Transmission Limited	12.86	-
Powergrid KPS 1 and 2 Augmentation Transmission Limited	36.56	-
Powergrid Chitradurga Bellary Transmission Limited	116.86	-
Powergrid Fatehgarh Barmer Augmentation Transmission Limited	22.19	-
Powergrid Banaskantha Augmentation Transmission Limited	9.40	-
Powergrid Kurnool-IV Transmission Limited	658.09	-
Powergrid Sirohi Khandwa Transmission Limited	631.58	-
Powergrid Kurnool-III CPETA Transmission Limited	302.83	-
Powergrid Mahan Rewa Transmission Limited	84.50	-
Powergrid Davanagere Augmentation Transmission Limited	14.43	-
Powergrid Prayagraj Transmission Limited	20.17	-
POWERGRID Mandsaur Augmentation Transmission Limited	7.65	-
Powergrid Parli Bidar Transmission Limited	11.51	-
Total	**22,433.50**	**15,866.51**
Loans given during the year	**22,433.50**	**15,866.51**
Loans given to Key Managerial Personnel	**0.23**	**0.46**

55. Disclosure as per Ind AS 24 - "Related Party Disclosures" (Contd.)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Loans repayment received during the year		
Subsidiaries		
Powergrid NM Transmission Limited	88.50	80.90
Powergrid Unchahar Transmission Limited	1.25	1.24
Powergrid Southern Interconnector Transmission System Limited	182.55	60.47
Powergrid Medinipur Jeerat Transmission Limited	203.00	155.00
Powergrid Mithilanchal Transmission Limited	52.00	60.00
Powergrid Varanasi Transmission System Limited	36.00	48.00
Powergrid Jawaharpur Firozabad Transmission Limited	34.12	-
Powergrid Khetri Transmission System Limited	35.00	30.00
Powergrid Bhuj Transmission Limited	43.00	48.79
Powergrid Bhind Guna Transmission Limited	20.00	13.00
Powergrid Ajmer Phagi Transmission Limited	27.00	15.01
Powergrid Fatehgarh Transmission Limited	31.00	17.00
Powergrid Rampur Sambhal Transmission Limited	19.45	21.11
Powergrid Meerut Simbhavali Transmission Limited	42.10	104.05
Powergrid Ramgarh Transmission Limited	21.10	17.30
Powergrid Himachal Transmission Limited	-	19.14
Powergrid Bikaner Transmission System Limited	-	46.00
Powergrid Sikar Transmission Limited	23.95	-
Powergrid Bhadla Transmission Limited	11.00	-
Powergrid Aligarh Sikar Transmission Limited	15.53	-
Powergrid Teleservices Limited	23.24	17.16
Powergrid Gomti Yamuna Transmission Limited	29.88	68.87
Powergrid Neemuch Transmission System Limited	20.59	9.88
Powergrid ER NER Transmission Limited	3.60	-
Powergrid Khavda II-C Transmission Limited	15.11	-
Powergrid West Central Transmission Limited	-	243.54
Total	**978.97**	**1,076.46**
Joint Ventures		
National High Power Test Laboratory Private Limited (converted to equity in previous year)	40.50	54.21
Total	**40.50**	**54.21**
Loans repayment received during the year	**1,019.47**	**1,130.67**
Loan repaid by Key Managerial Personnel	**-**	**0.18**
Reimbursement of Expenses (goods/services) (net)		
Subsidiaries		
Powergrid Vemagiri Transmission Limited	0.01	0.01
Powergrid Southern Interconnector Transmission System Limited	-	7.30
Powergrid Medinipur Jeerat Transmission Limited	-	0.03
Powergrid Mithilanchal Transmission Limited	1.69	-
Powergrid Bhind Guna Transmission Limited	-	-
Powergrid Ajmer Phagi Transmission Limited	0.01	-
Powergrid Rampur Sambhal Transmission Limited	-	0.01
Powergrid Meerut Simbhavali Transmission Limited	0.05	0.04
Central Transmission Utility of India Limited	-	0.01
Powergrid Ramgarh Transmission Limited	104.62	37.39

55. Disclosure as per Ind AS 24 - "Related Party Disclosures" (Contd.)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Powergrid Bikaner Transmission System Limited	3.96	22.86
Powergrid Sikar Transmission Limited	0.06	-
Powergrid Bhadla Transmission Limited	0.01	-
Powergrid Aligarh Sikar Transmission Limited	0.02	-
Powergrid Teleservices Limited	-	-
Powergrid Energy Services Limited	2.02	0.32
Powergrid Narela Transmission Limited	0.06	0.07
Powergrid Gomti Yamuna Transmission Limited	-	0.01
Powergrid Neemuch Transmission System Limited	2.62	0.03
Powergrid ER NER Transmission Limited	-	-
Powergrid ERWR Power Transmission Limited	-	6.45
Powergrid Khavda RE Transmission System Limited	0.01	-
Powergrid Khavda II- B Transmission Limited	0.02	-
Powergrid Khavda II-C Transmission Limited	0.36	-
Powergrid KPS2 Transmission System Limited	0.07	-
Powergrid Dharamjaigarh Transmission Limited	1.16	-
Powergrid KPS3 Transmission Limited	0.01	-
Powergrid Raipur Pool Dhamtari Transmission Limited	0.35	9.06
Powergrid Bhadla Sikar Transmission Limited	0.02	0.01
Powergrid Ananthpuram Kurnool Transmission Limited	-	0.09
Powergrid Bhadla III Transmission Limited	0.12	-
Powergrid Beawar Dausa Transmission Limited	0.06	-
Powergrid Ramgarh II Transmission Limited	0.02	-
Powergrid Bikaner Neemrana Transmission Limited	0.01	-
Powergrid Neemrana Bareilly Transmission Limited	-	0.15
Powergrid Vataman Transmission Limited	0.15	0.14
Powergrid Koppal Gadag Transmission Limited	0.44	-
Powergrid Sikar Khetri Transmission Limited	0.04	0.13
Powergrid Bidar Transmission Limited	0.02	0.19
Powergrid Khavda IV-E2 Power Transmission Limited	-	0.09
Powergrid Mandsaur Transmission Limited	45.78	0.50
Powergrid Mewar Transmission Limited	50.32	0.62
Powergrid Sirohi Transmission Limited	-	0.71
Powergrid Beawar-Mandsaur Transmission Limited	-	0.39
Powergrid Bhadla-III Power Transmission Limited	57.65	0.01
Powergrid Bhadla Bikaner Transmission Limited	-	0.25
Powergrid South Olpad Transmission Limited	-	1.07
Powergrid Kurawar Transmission Limited	-	0.86
Powergrid Jam Khambhaliya Transmission Limited	-	0.05
Powergrid Khavda PS1 And 3 Transmission Limited	-	0.09
Powergrid Barmer I Transmission Limited	0.01	0.79
Powergrid Bikaner IV Transmission Limited	-	0.76
Powergrid Siwani Transmission Limited	-	1.05
Powergrid West Central Transmission Limited	3.94	7.08
Powergrid Ghiror Transmission Limited	0.11	0.54
Powergrid Kudankulam Transmission Limited	0.04	0.27
Powergrid Koppal Gadag Augmentation Transmission Limited	0.23	0.08
Powergrid Bidar Augmentation Transmission Limited	0.04	0.04
Powergrid KPS 1 and 2 Augmentation Transmission Limited	-	0.05
Powergrid Chitradurga Bellary Transmission Limited	0.41	0.30
Powergrid Fatehgarh Barmer Augmentation Transmission Limited	0.06	-
Powergrid Banaskantha Augmentation Transmission Limited	0.01	-
Powergrid Kurnool-IV Transmission Limited	0.22	0.37

55. Disclosure as per Ind AS 24 - "Related Party Disclosures" (Contd.)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Powergrid Sirohi Khandwa Transmission Limited	0.64	-
Powergrid Kurnool-III CPETA Transmission Limited	0.12	0.31
Total	**277.57**	**100.58**
Joint Ventures		
Bihar Grid Company Limited	0.12	-
Total	**0.12**	**-**
Other Related Parties	-	-
Contribution made during the year		
Powergrid Employees Provident Fund Trust	136.41	134.71
Powergrid Employees Defined Contribution Superannuation Benefit (Pension) Scheme Trust	65.16	1.92
Powergrid Employees Gratuity Fund Trust	(2.14)	87.73
Powergrid Employees Post-Retirement Medical Benefit Trust	0.05	11.45
Total	**199.48**	**235.81**
Transaction with POWERGRID Infrastructure Investment Trust		
Distribution of debt component	35.49	29.62
Amount Received on transfer of Investments including Offer For Sale	-	506.63
Total	**35.49**	**536.25**
Advances received		
Subsidiaries		
Powergrid Southern Interconnector Transmission System Limited	0.08	13.44
Powergrid Energy Services Limited	0.53	
Powergrid Fatehgarh Transmission Limited	0.01	-
Powergrid Bikaner Transmission System Limited	1.24	-
Powergrid Meerut Simbhavali Transmission Limited	0.50	-
Powergrid Sikar Transmission Limited	0.75	-
Powergrid Neemuch Transmission System Limited	0.65	-
POWERGRID Khavda II-C Transmission Limited	2.05	-
Powergrid Raipur Pool Dhamtari Transmission Limited	0.90	-
Powergrid Neemrana Bareilly Transmission Limited	1.05	-
Powergrid Vataman Transmission Limited	0.72	-
Powergrid Teleservices Limited (Funds Received from PTL Customers in POWERGRID a/c)	4.76	41.17
Joint Ventures		
Sikkim Power Transmission Limited	-	0.41
North East Transmission Company Limited	-	0.08
Total Advances received	**13.24**	**55.10**
Advances Given		
Subsidiaries		
Powergrid Southern Interconnector Transmission System Limited	1.56	-
Powergrid Kudankulam Transmission Limited	-	7.70
Powergrid Koppal Gadag Augmentation Transmission Limited	-	13.50
Powergrid Bidar Augmentation Transmission Limited	-	6.78
Powergrid KPS 1 and 2 Augmentation Transmission Limited	-	6.77
Powergrid Chitradurga Bellary Transmission Limited	-	19.96
Powergrid Fatehgarh Barmer Augmentation Transmission Limited	-	7.11
Powergrid Banaskantha Augmentation Transmission Limited	-	6.75
Powergrid Kurnool-IV Transmission Limited	-	18.77

55. Disclosure as per Ind AS 24 - "Related Party Disclosures" (Contd.)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Powergrid Sirohi Khandwa Transmission Limited	-	18.84
Powergrid Kurnool-III CPETA Transmission Limited	-	17.53
Powergrid Angul Srikakulam Transmission Limited	20.08	-
Powergrid Bellary Davanagere Transmission Limited	13.34	-
NES Pune East New Transmission Limited	8.29	-
Joint Ventures		
Energy Efficiency Services Limited	100.00	-
North East Transmission Company Limited	0.05	-
Total Advances Given	**143.32**	**123.71**
Recovery for Deputation of Employees		
Subsidiaries		
Powergrid Unchahar Transmission Limited	5.89	5.66
Powergrid Himachal Transmission Limited	1.51	1.38
Powergrid Teleservices Limited	112.88	115.85
Powergrid Energy Services Limited	50.15	42.48
Joint Ventures		
Torrent Power Grid Limited	-	0.67
Energy Efficiency Services Limited	0.83	1.34
Sikkim Power Transmission Limited	(0.27)	0.27
North East Transmission Company Limited	0.64	0.99
Cross Border Power Transmission Company Limited	1.11	1.07
Butwal-Gorakhpur Cross Border Power Transmission Limited	-	0.72
Total Advances Given	**172.74**	**170.43**
Transactions with Central Transmission Utility of India Limited in the capacity of CTU	39,915.01	38,235.07
Sharing of Telecom Revenue from PTL with DIC	114.40	107.62

Terms and Conditions

The loans to key management personnel are on the same terms and conditions as applicable to all other employees.

All other transactions were made on normal commercial terms and conditions and at market rates. All outstanding balances are unsecured and are repayable in cash.

The Company is raising the funds from the market for financing capital expenditure of Company and for extending such financing to wholly owned subsidiaries and joint venture through inter-corporate loans. The same has been mentioned in the object clause of document for raising of funds. The inter-corporate loans are extended to subsidiaries and joint ventures at the interest rate applicable to company. Hence, the said arrangements do not result in deemed investment/deemed equity as per Indian Accounting Standards. Loans to Subsidiaries & JVs are provided with interest rate ranging from 5.26% to 7.79% (previous year 7.08% to 8.15%) repayable as per agreed terms & conditions.

(i) Remuneration to Key Managerial Personnel

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Short Term Employee Benefits	6.05	4.83
Post-Employment Benefits	0.76	0.63
Long Term Employee Benefits	0.28	0.23
Total	**7.09**	**5.69**
Sitting fee	0.58	0.23

55. Disclosure as per Ind AS 24 - "Related Party Disclosures" (Contd.)

In addition to the above remuneration, the whole time directors have been allowed to use the staff car (including for private journeys) on payment of ₹ 2000/- p.m. as contained in the Department of Public Enterprises (DPE) OM No. 2 (23)/11-DPE (WC)-GL-V/13 dated 21/01/2013.

56. Operating Segments

a) Business Segment

The Board of Directors is the Company's Chief Operating Decision Maker (CODM) who monitors the operating results of its business segments separately for the purpose of making decisions about resource allocation and performance assessment. Two reportable segments have been identified on the basis of services provided.

- **Transmission Services –** Company's principal business is transmission of bulk power across different states of India.
- **Consultancy Services –** The company provides Consultancy Services in the Transmission, Distribution and Telecom sectors, including Planning Design, Engineering, Load Dispatch, OPGW on intra state Transmission network, Procurement Management, Operation & Maintenance, Financing and Project Management.

b) The operations of the company are mainly carried out within the country and therefore there is no reportable geographical segment.

c) Information about major customer: Revenue from any single customer is not equal to or exceeds 10% of the company's total revenue.

d) Segment Revenue and Expenses

Revenue directly attributable to the segments is considered as Segment Revenue. Expenses directly attributable to the segments and common expenses allocated on a reasonable basis are considered as segment expenses.

Revenue from external customer in India is ₹41,604.50crore (Previous Year ₹42,293.81crore) and outside India is ₹51.03crore (Previous Year ₹48.36crore).

e) Segment Assets and Liabilities

Segment assets include all operating assets comprising of Property, Plant and Equipment, current assets and loan and advances. Construction Work-in-progress, construction stores and advances and investments are included in unallocated assets. Segment liabilities include operating liabilities and provisions.

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Segment Revenue (including allocable Other Income)		
- Transmission	40,407.31	41,545.89
- Consultancy	1,248.22	796.28
Total Revenue including allocable Other Income	**41,655.53**	**42,342.17**
Other unallocated income	5,340.35	3,983.15
Total Income	**46,995.88**	**46,325.32**
Segment Results		
- Transmission	23,075.46	24,415.94
- Consultancy	261.83	78.40
Total Profit before Interest and Tax	**23,337.29**	**24,494.34**
Add: Other unallocated income	5,340.35	3,983.15
Less: Unallocated interest and finance charges	10,050.43	9,479.32
Less: Unallocated Expenses	358.07	374.71
Profit before Tax (including Regulatory Deferral Account Balances)	**18,269.14**	**18,623.46**

56. Operating Segments (Contd.)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Less: Tax expense	(1,985.51)	3,265.86
Less: Tax Impact on regulatory deferral account balances	(597.79)	59.40
Add: Regulatory Deferred account-Defered Tax-Income/ (Expenses)	(4,931.44)	55.37
Profit for the period	**15,921.00**	**15,353.57**
Segment Assets		
- Transmission	1,90,289.81	1,92,870.63
- Consultancy	1,855.53	1,308.93
Unallocated Assets	87,075.05	63,690.11
Asset Classified as Held for Sale	214.51	-
Total Assets	**2,79,434.90**	**2,57,869.67**
Segment Liabilities		
- Transmission	12,343.11	11,890.39
- Consultancy	2,514.87	2,496.90
Unallocated Liabilities	1,64,648.31	1,51,266.73
Total liabilities	**1,79,506.29**	**1,65,654.02**
Other information:		
Transmission		
Depreciation and Amortisation	12,317.88	12,341.17
Non-cash expenditure other than Depreciation	256.64	63.74
Capital Expenditure	11,367.81	3,629.88
Consultancy		
Depreciation and Amortisation	11.91	11.06
Non-cash expenditure other than Depreciation	0.03	8.08
Capital Expenditure	13.76	24.50

57. Capital and other Commitments

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Estimated amount of contracts remaining to be executed on capital account and not provided for (net of advances)	13,852.46	9,061.86
Company's commitment towards further investment/loan in joint venture entities	14.21	77.94
Company's commitment towards further investment/loan in subsidiary companies	1,07,425.62	95,668.31
Company's commitment towards further investment/loan in other entities	34.16	6.52

58. Contingent Liabilities and contingent assets

A. Contingent Liabilities

1. Claims against the Company not acknowledged as debts in respect of:

(i) Capital Works

Some of the contractors for supply and installation of equipment and execution of works at our projects have lodged claims on the company seeking enhancement of the contract price, revision of work schedule with price escalation, compensation for the extended period of work, idle charges etc. These claims are being contested by the Company as being not admissible in terms of the provisions of the respective contracts.

The company is pursuing various options under the dispute resolution mechanism available in the contract for settlement of these claims. In such cases, contingent liability of ₹2,202.89crore (Previous Year ₹3,174.07crore) has been estimated. This includes ₹51.94 crore against original claim lodged by M/s Deepak Cables (India) Limited which was revised by party to ₹585 crore before arbitrator. This was challenged by the company before the Hon'ble Delhi High Court and an order dated 13.11.2019 was passed staying the arbitral proceedings in effect staying the revised claims filed by Deepak Cables. The possibility of an outflow of resources embodying economic benefits towards enhanced claim is remote.

(ii) Land/Tree/Crop/Other compensation cases

In respect of acquisition of land, cutting of trees or crops or other activities for the projects, the affected parties (land losers, farmers, etc.) have claimed higher compensation before various authorities/courts which are yet to be settled. In such cases, contingent liability of ₹3,412.43crore (Previous Year ₹2,994.01crore) has been estimated.

(iii) Other claims

In respect of claims made by various State/Central Government Departments/Authorities towards building permission fees, penalty on diversion of agriculture land to non-agriculture use, Nala tax, water royalty etc. and by others, contingent liability of ₹185.08crore (Previous Year ₹180.61crore) has been estimated. Against claims of ₹56.99 Crore (Previous Year ₹81.34 crore), provision of ₹11.94 Crore(Previous Year ₹38.74 Crore) has been made and balance of ₹45.05 Crore(Previous Year ₹42.60 Crore) towards lease hold land's renewal demand by SAIL (Durgapur Steel Plant) has been shown as contingent liability.

(iv) Disputed Income Tax/Sales Tax/Excise/Municipal Tax Matters

Disputed Income Tax/Sales Tax/Excise/Municipal Tax Matters amounting to ₹638.20crore (Previous Year ₹644.15crore) are being contested before various Appellate Authorities. Many of these matters have been disposed of in favour of the company but are disputed before higher authorities by the concerned departments. Against claims of ₹37.70crore (Previous Year ₹1.54crore), provision of ₹0.28crore (Previous Year ₹0.28crore) is made and balance of ₹37.42crore (Previous Year ₹1.26crore) towards penalty is shown as contingent liability as it is not a wilful default and in management opinion, same is not expected to be upheld by the court.

(v) Others

a) Other contingent liabilities amounts to ₹70.22crore (Previous Year ₹60.89crore) mainly related to Arbitration cases, workmen compensation etc..

b) Some of the beneficiaries have filed appeals against the tariff orders of the CERC. The amount of contingent liability in this regard is not ascertainable.

c) Under the Transmission Service Agreement (TSA) with Powerlinks Transmission Ltd, the company has an obligation to purchase the JV company (Powerlinks Transmission Ltd) at a buyout price determined in accordance with the TSA. Such an obligation may result in case JV company (Powerlinks Transmission Ltd) serves a termination notice either on "POWERGRID event of default" or on "force majeure event" prescribed under TSA. No contingent liability on this account has been considered as the same is not ascertainable.

2. Details of Bank guarantees given by the company on behalf of SPV companies, which were taken over to carry out the business awarded under tariff-based bidding, towards performance of the work awarded are as under:

58. Contingent Liabilities and contingent assets (Contd.)

(₹ in crore)

Name of SPV	As at 31 March 2026	As at 31 March 2025
Powergrid Medinipur Jeerat Transmission Limited	21.60	21.60
Powergrid Rampur Sambhal Transmission Limited	-	0.84
Powergrid Meerut Simbhavali Transmission Limited	16.54	16.54
Powergrid Ramgarh Transmission Limited	-	3.37
Powergrid Sikar Transmission Limited	15.57	31.14
Powergrid Bhadla Transmission Limited	4.41	8.81
Powergrid Aligarh Sikar Transmission Limited	8.00	13.33
Powergrid Teleservices Limited	-	16.94
Powergrid Narela Transmission Limited	31.01	31.01
Powergrid Gomti Yamuna Transmission Limited	-	15.33
Powergrid ER NER Transmission Limited	6.84	6.84
Powergrid ERWR Power Transmission Limited*	-	4.80
Powergrid Khavda RE Transmission System Limited*	-	24.00
Powergrid Khavda II- B Transmission Limited*	-	30.00
Powergrid Khavda II-C Transmission Limited	414.10	39.90
Powergrid KPS2 Transmission System Limited*	-	18.00
Powergrid KPS3 Transmission Limited*	-	15.90
Powergrid Raipur Pool Dhamtari Transmission Limited*	-	4.80
Powergrid Dharamjaigarh Transmission Limited*	-	9.00
Powergrid Bhadla Sikar Transmission Limited*	-	16.28
Powergrid Ananthpuram Kurnool Transmission Limited*	-	27.60
Powergrid Bhadla III Transmission Limited #	-	60.00
Powergrid Beawar Dausa Transmission Limited #	-	44.40
Powergrid Ramgarh II Transmission Limited #	-	34.20
Powergrid Bikaner Neemrana Transmission Limited #	-	81.00
Powergrid Neemrana Bareilly Transmission Limited*	-	42.00
Powergrid Vataman Transmission Limited	337.60	76.00
Powergrid Koppal Gadag Transmission Limited*	-	126.00
Powergrid Sikar Khetri Transmission Limited #	-	42.00
Powergrid Bidar Transmission Limited*	-	85.90
Powergrid Khavda IV-E2 Power Transmission Limited	30.00	30.00
Powergrid Mandsaur Transmission Limited	77.50	77.50
Powergrid Mewar Transmission Limited	70.00	70.00
Powergrid Sirohi Transmission Limited	79.00	79.00
Powergrid Beawar-Mandsaur Transmission Limited	52.00	52.00
Powergrid Bhadla-III Power Transmission Limited	21.00	21.00
Powergrid Bhadla Bikaner Transmission Limited	30.00	30.00
Powergrid South Olpad Transmission Limited	100.00	100.00
Powergrid Kurawar Transmission Limited	89.00	89.00
Powergrid Jam Khambhaliya Transmission Limited	15.00	15.00
Powergrid Khavda PS1 And 3 Transmission Limited	24.75	24.75
Powergrid Barmer I Transmission Limited	73.50	73.50
Powergrid Bikaner IV Transmission Limited	157.50	157.50
Powergrid Siwani Transmission Limited	139.50	139.50
Powergrid West Central Transmission Limited	714.00	714.00
Powergrid Ghiror Transmission Limited	141.00	141.00
Powergrid Kudankulam Transmission Limited	12.00	12.00
Powergrid Koppal Gadag Augmentation Transmission Limited	63.00	63.00
Powergrid Bidar Augmentation Transmission Limited	16.50	16.50
Powergrid KPS 1 and 2 Augmentation Transmission Limited	15.00	15.00
Powergrid Chitradurga Bellary Transmission Limited	107.50	107.50
Powergrid Fatehgarh Barmer Augmentation Transmission Limited	22.50	22.50
Powergrid Banaskantha Augmentation Transmission Limited	6.00	6.00
Powergrid Kurnool-IV Transmission Limited	157.75	157.75
Powergrid Sirohi Khandwa Transmission Limited	128.00	128.00
Powergrid Kurnool-III CPETA Transmission Limited	82.00	82.00
Powergrid Mahan Rewa Transmission Limited	11.00	-
Powergrid Davanagere Augmentation Transmission Limited	19.50	-
Powergrid Prayagraj Transmission Limited	50.00	-
POWERGRID Mandsaur Augmentation Transmission Limited	13.50	-
Powergrid Parli Bidar Transmission Limited	24.00	-
Powergrid Angul Srikakulam Transmission Limited	55.00	-
Powergrid Bellary Davanagere Transmission Limited	41.00	-
NES Pune East New Transmission Limited	71.00	-

*Merged with Powergrid Khavda II-C Transmission Limited effective from 01.03.2026

Merged with Powergrid Vataman Transmission Ltd effective from 01.03.2026

B. Contingent Assets

While determining the tariff for some of the Company's Transmission Systems, CERC has disallowed certain capital expenditure incurred by the Company. The Company aggrieved over such issues has filed appeals with the Appellate Tribunal for Electricity (APTEL)/Hon'ble Supreme Court against the tariff orders issued by the CERC. Based on past experience, the Company believes that a favourable outcome is probable. However, it is impracticable to estimate the financial effect of the same as its receipt is dependent on the outcome of the judgement.

59. Capital management

a) Risk Management

The company's objectives when managing capital are to

- maximise the shareholder value;
- safeguard its ability to continue as a going concern;
- maintain an optimal capital structure to reduce the cost of capital.

For the purpose of the company's capital management, equity capital includes issued equity capital, securities premium Account and all other equity reserves attributable to the equity holders of the company. The company manages its capital structure and makes adjustments in light of changes in economic conditions, regulatory framework and requirements of financial covenants with lenders. To maintain or adjust the capital structure, the company may adjust the dividend payment to shareholders, regulate investments in new projects, return capital to shareholders or issue new shares. The company monitors capital using debt-equity ratio, which is the ratio of long-term debt to total net worth. The policy is to keep the debt-equity ratio wherein the debt is less than 75% of total capital employed (i.e. debt to equity ratio less than 75:25). Total Borrowings include long term and short-term debt, current maturities of long term debt, interest bearing loans and borrowings against bill discounting.

59. Capital management (Contd.)

The debt –equity ratio of the Company was as follows:

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Total borrowings (₹ in crore)	1,48,009.01	1,30,964.96
Equity (₹ in crore)	99,928.61	92,215.65
Debt - Equity ratio	1.48	1.42

Under the terms of the major borrowing facilities, the company is required to comply with the financial covenants. Breaches in meeting the financial covenants would permit the lenders to immediately call loans and borrowings. There have been no breaches in the financial covenants of any interest-bearing loans and borrowing in the current reporting period.

No changes were made in the objectives, policies or processes for managing capital during the years ended 31 March 2026 and 31 March 2025.

b) Dividends

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Equity shares		
Final dividend for the year ended 31 March 2025 of ₹1.25 (31 March 2024 – ₹ 2.75) per fully paid up share	1,162.58	2,557.67
Interim dividend for the year ended 31 March 2026 of ₹7.75 (31 March 2025 – ₹ 7.75) per fully paid up share	7,207.97	7,207.97

Dividend not recognised at the end of the reporting period:

In addition to above dividend, the Board of Directors on 15th May 2026 recommended the payment of a final dividend of ₹1.25 per fully paid up equity share. This proposed dividend is subject to the approval of shareholders in the ensuing Annual general meeting.

60. Earnings per share

(Amount in ₹)

(a)Basic and diluted earnings per share attributable to the equity holders of the company	For the year ended 31 March 2026	For the year ended 31 March 2025
Including movement in Regulatory Deferral Account Balances	17.12	16.51
Excluding movement in Regulatory Deferral Account Balances	20.15	16.21
Total basic and diluted earnings per share attributable to the equity holders of the company from Continuing Operations	**17.12**	**16.51**

(₹ in crore)

(b)Reconciliation of earnings used as numerator in calculating earnings per share	For the year ended 31 March 2026	For the year ended 31 March 2025
Earnings attributable to the equity holders of the company including movement in Regulatory Deferral Account Balances	15,921.00	15,353.57
Earnings attributable to the equity holders of the company excluding movement in Regulatory Deferral Account Balances	18,744.61	15,072.95
Total Earnings attributable to the equity holders of the company	**15,921.00**	**15,353.57**

60. Earnings per share (Contd.)

(c)Weighted average number of shares used as the denominator	For the year ended 31 March 2026	For the year ended 31 March 2025
Weighted average number of equity shares used as the denominator in calculating basic earnings per share	9300603819	9300603819
Adjustments for calculation of diluted earnings per share	-	-
Total weighted average number of equity shares used as the denominator in calculating diluted earnings per share	**9300603819**	**9300603819**

61. Financial Risk Management

The Company's principal financial liabilities comprise loans and borrowings denominated in Indian rupees or foreign currencies, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's capital investments and operations.

The Company's principal financial assets include loans and advances, trade and other receivables, and cash and cash equivalents that are generated from its operations.

The Company's activities expose it to the following financial risks, namely,

(A) Credit risk,

(B) Liquidity risk,

(C) Market risk.

This note presents information regarding the company's exposure, objectives, policies and processes for measuring and managing these risks.

Risk management framework

The Company has a duly constituted Risk Management Committee headed by Director (Projects) with Director (Operations), Director (Finance) and an independent director as members. For the purpose of evaluating and managing the uncertainties the enterprise faces, Enterprise Risk Management framework has been implemented in the Company. The framework is a structured, consistent and continuous process for identification, assessment, monitoring and management of risks. As per this framework, the significant business processes / risks are monitored and controlled through various Key Performance Indicators (KPIs). The Committee meets at regular intervals and reviews KPIs and provides updates to the Audit Committee/Board.

The management of financial risks by the Company is summarised below:

(A) CREDIT RISK:

Credit risk is the risk that counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Company is exposed to credit risk from its operating activities on account of trade receivables and loans and advances and from its financing activities due to deposits with banks and financial institutions, foreign exchange transactions and other financial instruments.

A default on a financial asset is when the counterparty fails to make contractual payments within 3 years of when they fall due. This definition of default is determined considering the business environment in which the Company operates and other macro-economic factors.

Assets are written-off when there is no reasonable expectation of recovery, such as a debtor declaring bankruptcy or failing to engage in a repayment plan with the Company. Where loans or receivables have been written off, the Company continues to engage in enforcement activity to attempt to recover the receivable due. Where such recoveries are made, these are recognised in the statement of profit and loss.

(i) Trade Receivables and Contract Assets

The Company primarily provides transmission facilities to inter-state transmission service customers (DICs) comprising mainly state utilities owned by State Governments and the main revenue is from transmission charges. CERC (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2020 ("CERC Sharing Regulations") entrusts Central Transmission Utility (CTUIL) with the function of Billing, Collection and disbursement functions on behalf of transmission licensees including POWERGRID.

61. Financial Risk Management (Contd.)

CERC Sharing regulation allow payment against monthly bills towards transmission charges within due date i.e., 45 days from the date of presentation of the bill and levy of surcharge on delayed payment beyond 45 days. However, in order to improve the cash flows of transmission licensee, CTUIL provides a graded rebate for payments made within 45 days. If a DIC fails to pay any bill or part thereof by the Due Date, the Central Transmission Utility (CTUIL) may encash the Letter of Credit provided by the DIC and utilise the same towards the amount of the bill or part thereof that is overdue plus Late Payment Surcharge, if applicable.

CTUIL has a robust payment security mechanism in the form of Letter of Credit (LC) backed by the Tri-Partite Agreements (TPA). The TPA was signed among the GOI, Reserve Bank of India and the individual State Governments subsequent to the issuance of the One Time Settlement Scheme of State Electricity Boards dues during 2001-02 by the GOI. The TPA also provides that if there is any default in payment of current dues by any State Utility and on fulfilment of condition under TPA, the outstanding dues can be deducted from the State's RBI account and paid to the concerned CPSU including POWERGIRD.

As per provisions of CERC Sharing Regulations, in case tripartite agreement exists, the Letter of Credit to be submitted to CTUIL shall be for an amount equal to 1.05 (one point zero five) times the average amount of the first bill of a year; Provided that where such tripartite agreement does not exist, the DIC shall open the Letter of Credit for an amount equal to 2.10 (two point one times) the average amount of the first bill of a year.

In addition to the encashment of letter of credit, on non-payment of outstanding dues, the CTUIL has power to regulate the power supply or deny Short Term Open Access on the defaulting entity as per Electricity (LPS & Related matter) Rules, 2022 notified by Ministry of Power.

Trade receivables consist of receivables relating to transmission services of ₹10,628.98crore (Previous Year ₹7,310.28crore), receivables relating to consultancy services of ₹424.47crore (Previous Year ₹241.96crore).

Contract Assets primarily relates to the Company's right to consideration for work completed but not billed at the reporting date and has substantially the same risk characteristics as the trade receivables for the same type of contracts.

(ii) Other Financial Assets (excluding trade receivables and contract assets)

- **Cash and cash equivalents**

  The Company held cash and cash equivalents of ₹2,028.17crore (Previous Year ₹758.80crore). The cash and cash equivalents are held with public sector banks and high rated private sector banks and do not have any significant credit risk.

- **Deposits with banks and financial institutions**

  The Company held deposits with banks and financial institutions of ₹5,687.45crore (Previous Year ₹5,823.03crore). Term deposits are placed with scheduled commercial banks and have negligible credit risk.

- **Loans**

  The Company has given loans to employees, subsidiaries, Joint Venture companies. House building loans and conveyance advance to the employees are secured against the mortgage of the house properties or hypothecation of vehicles for which such loans have been given in line with the policies of the Company. The loans provided to group companies are for projects under Tariff Based Competitive Bidding route and Public private partnership. The risk of default in respect of these loans is considered negligible.

(iii) Exposure to credit risk

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Financial assets for which loss allowance is measured using 12 months Expected Credit Losses (ECL)		
Non-Current Loans	57,325.76	36,249.28
Other non-current financial assets	4,628.91	4,648.37
Cash and cash equivalents	2,028.17	758.80
Deposits with banks and financial institutions	5,687.45	5,823.03
Current loans	1,431.04	716.23
Other current financial assets	747.76	529.69
Total	**71,849.09**	**48,725.40**

61. Financial Risk Management (Contd.)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Financial assets for which loss allowance is measured using Life time Expected Credit Losses (ECL)		
Trade receivables	11,053.45	7,552.24
Contract Assets	5,464.14	8,820.19

(iv) Provision for expected credit losses

(a) Financial assets for which loss allowance is measured using 12 month expected credit losses

The Company has assets where the counter- parties have sufficient capacity to meet the obligations and where the risk of default is very low. At initial recognition, financial assets (excluding trade receivables and contract assets) are considered as having negligible credit risk and the risk has not increased from initial recognition. Therefore, no loss allowance for impairment has been recognised except as specified in this note.

(b) Financial assets for which loss allowance is measured using life time expected credit losses

In respect of trade receivables and contract assets from Telecom and Consultancy, customer credit risk is managed by regular monitoring of the outstanding receivables and follow-up with the consumer for realisation.

With regard to transmission segment, the Company has customers most of whom are state government utilities with capacity to meet the obligations and therefore the risk of default is negligible. Further, management believes that the unimpaired amounts that are 30 days past due date are still collectible in full, based on the payment security mechanism in place and historical payment behaviour.

Considering the above factors and the prevalent regulations, the trade receivables and contract assets continue to have a negligible credit risk on initial recognition and thereafter on each reporting date.

(v) Aging analysis of trade receivables

The aging analysis of the trade receivables is as below:

(₹ in crore)

Aging	Unbilled	Not Due	0-30 days past due	31-60 days past due	61-90 days past due	91-120 days past due	More than 120 days past due	Total
Gross carrying amount as on 31 March 2026	7,863.00	2,034.57	230.28	82.72	27.38	15.95	799.55	11,053.45
Gross carrying amount as on 31 March 2025	3,944.23	1,671.81	359.80	26.77	60.29	11.37	1,477.97	7,552.24

(vi) Reconciliation of impairment loss provisions

The movement in the allowance for impairment in respect of financial assets during the year was as follows:

(₹ in crore)

Particulars	Trade receivables	Investments	Loans	Other Financial Assets	Total
Balance as at 01 April 2024	**289.52**	**201.97**	**0.16**	**27.37**	**519.02**
Impairment loss recognised/ (reversed)	(49.99)	26.05	(0.16)	0.01	(24.09)
Less: Amounts written off	2.26			7.51	9.77
Balance as at 31 March 2025	**237.27**	**228.02**	**-**	**19.87**	**485.16**
Impairment loss recognised/ (reversed)	(32.70)	200.51	-	(18.27)	149.54
Less: Amounts written off	-	-	-	-	-
Balance as at 31 March 2026	**204.57**	**428.53**	**-**	**1.60**	**634.70**

61. Financial Risk Management (Contd.)

Movement in impairment majorly involves allowance for impairment amounting to ₹210.39 crore (Previous Year ₹51.70 crore) has been provided towards impairment of investment in Energy Efficiency Services Limited. Further, the provision for impairment of investment in National High Power Test Laboratory Private Ltd which was made in previous years has been reassessed & reversed by ₹ 10.88 crore (Previous Year ₹25.65 crore). Further, an additional provision of ₹ 1 crore has been made towards impairment of investment in Powergrid TLT Private Limited during the year. Based on historic default rates, the Company believes that, apart from the above, no impairment allowance is necessary in respect of any other assets as the amounts are insignificant.

(B) LIQUIDITY RISK

Liquidity risk management implies maintaining sufficient cash and marketable securities and the availability of funding through an adequate amount of committed credit facilities to meet obligations when due. The Company monitors its risk of a shortage of funds using a liquidity planning tool. The Company has access to a variety of sources of funding such as commercial paper, bank loans, bonds and external commercial borrowings and retains flexibility in funding by maintaining availability under committed credit lines.

Management monitors rolling forecasts of the Company's liquidity position comprising the undrawn borrowing facilities below and cash and cash equivalents on the basis of expected cash flows.

The Company depends on both internal and external sources of liquidity to provide working capital and to fund capital expenditure.

(i) Financial Arrangement

The Company had access to the following undrawn borrowing facilities at the end of the reporting period.

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Expiring within 1 year (bank overdraft and other facilities)	10,526.93	8,718.78
Expiring beyond one year (bank loans)	828.00	1,163.00

The bank overdraft facilities may be drawn at any time and may be terminated by the bank without notice. Subject to the continuance of satisfactory credit ratings, the bank loan facilities may be drawn at any time and have remaining availability period upto 2 years (Previous Year upto 2 year).

(ii) Maturities of financial liabilities

The table below analyses the Company's financial liabilities into relevant maturity groupings based on their contractual maturities for all non-derivative financial liabilities.

The amount disclosed in the table is the contractual undiscounted cash flows:

(₹ in crore)

Contractual maturities of financial liabilities	Within a year	Between 1-5 years	Beyond 5 years	Total
As at 31 March 2026				
Borrowings (including interest outflows)	36,282.62	84,567.91	72,916.12	1,93,766.64
Trade payables	705.48			705.48
Other financial liabilities				
Lease liabilities	9.26	14.27	89.85	113.38
Others	5,726.90	4,120.01	7.00	9,853.91
Total	**42,724.26**	**88,702.19**	**73,012.97**	**2,04,439.41**
As at 31 March 2025				
Borrowings (including interest outflows)	29,878.43	83,798.54	58,728.69	1,72,405.66
Trade payables	567.68			567.68
Other financial liabilities				
Lease liabilities	11.10	19.72	92.61	123.43
Others	4,645.30	4,386.32	8.56	9,040.18
Total	**35,102.51**	**88,204.58**	**58,829.86**	**1,82,136.95**

61. Financial Risk Management (Contd.)

(C) MARKET RISK

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises three types of risk:

(i) Currency risk

(ii) Interest rate risk

(iii) Other price risk, such as equity price risk and commodity risk.

(i) Currency risk

The Company is exposed to currency risk mainly in respect of foreign currency denominated loans and borrowings and procurement of goods and services whose purchase consideration is denominated in foreign currency. Transmission tariff is regulated by the CERC. According to the CERC tariff regulations for the block 2024-29 the Company may hedge foreign exchange exposure in respect of the interest on foreign currency loan and repayment of foreign loan acquired for the transmission system, in part or full in its discretion and recover the cost of hedging of foreign exchange rate variation corresponding to the normative foreign debt, in the relevant year.

If hedging of the foreign exchange exposure is not undertaken, the extra rupee liability towards interest payment and loan repayment corresponding to the normative foreign currency loan in the relevant year is permissible to be recovered as part of transmission tariff provided it is not attributable to the generating Company or the transmission licensee or its suppliers or contractors. In respect of goods and services procured for Capital Investment, the exchange rate variation is part of the project cost, for determination of transmission tariff. The currency risk in respect of goods and services procured for operation activities is not significant.

The Company's exposure to foreign currency risk not hedged by a derivative instrument or otherwise at the end of the reporting period is as follows:

Particulars	Amount in Foreign Currency (in Crore)			Amount (₹ in crore)	
		As at 31 March 2026	As at 31 March 2025	As at 31 March 2026	As at 31 March 2025
Borrowings	USD	268.47	298.02	25,456.33	25,665.48
	EUR	32.23	39.35	3,530.15	3,719.76
	SEK	49.73	74.88	494.81	649.96
	JPY	2,218.18	3,236.35	1,326.03	1,872.55
Interest accrued but not due thereon including Agency Fee, Commitment Fee & other Charges	USD	3.23	4.03	306.27	347.06
	EUR	0.21	0.28	23.00	26.47
	SEK	0.44	0.76	4.38	6.60
	JPY	8.95	7.56	5.35	4.37
Trade Payables/deposits and retention money	USD	2.80	3.09	265.50	266.11
	EUR	0.52	0.32	56.96	30.25
	SEK	0.92	0.94	9.15	8.16
	GBP	0.47	1.12	59.21	125.74
	NPR	0.01	-	0.01	-
	JPY	0.45	0.45	0.27	0.26
Trade receivables and Bank balances	USD	0.19	0.06	17.69	5.10
	NPR	38.41	25.02	24.01	15.64
	TZS	29.52	-	1.09	-
Amount of contracts remaining to be executed	USD	0.05	0.08	4.74	6.89
	EUR	0.13	0.07	14.24	6.62
	GBP	0.24	0.39	30.24	43.79
	NPR	0.04	-	0.03	-

61. Financial Risk Management (Contd.)

Sensitivity Analysis

Since the impact of strengthening or weakening of Indian rupee against USD, Euro, JPY and other currencies on the statement of profit and loss would not be very significant; therefore, sensitivity analysis for currency risk is not disclosed.

Derivatives and Hedging

Classification of derivatives

The Company is exposed to foreign currency exchange risk arising from adverse movements in foreign currency exchange rates in respect to foreign currency borrowings. Derivatives are only used for economic hedging purposes and not as speculative investments

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2026	As at 31 March 2025	As at 31 March 2025
	Other Current Financial Assets	Other Current Financial Liabilities	Other Current Financial Assets	Other Current Financial Liabilities
Derivatives designated as Hedge Instruments				
Foreign Exchange Forward Contracts-Borrowings	30.15	-	-	-

Hedging activities

The primary risks managed using derivative instruments are foreign currency risk. The Company is exposed to various foreign currency risks as explained above. As per Company's Foreign Currency Risk Management Policy, the Company is required to fully hedge foreign currency loans borrowed to fund the projects other than under Regulated Tariff Mechanism.

All these hedges are accounted for as cash flow hedges.

Hedge Effectiveness

There is an economic relationship between the hedged items and the hedging instruments as the terms of the foreign exchange forward contracts match the terms of hedge items. The Company has established a hedge ratio of 1:1 for the hedging relationships as the underlying risk of the foreign exchange forward contracts are identical to the hedged risk components. To test the hedge effectiveness, the Company compares the changes in the fair value of the hedging instruments against the changes in fair value of the hedged items attributable to the hedged risks.

Source of Hedge ineffectiveness

In case of foreign currency risk, the main source of hedge ineffectiveness is the effect of the counterparty and the Company's own credit risk on the fair value of hedge contracts, which is not reflected in the fair value of the hedged items. The effect of this is not expected to be material.

Disclosures of effects of Cash Flow Hedge Accounting

Hedging instruments

The Company is holding the following hedging instruments:

(₹ in crore)

As at 31 March 2026	Maturity					
	Less than 1 Month	1 to 3 Months	3 to 6 Months	6 to 12 months	More than 12 Months	Total
Foreign Exchange Forward Contracts-Borrowings						
Nominal Amount	2,559.50	689.05	-	-	-	**3,248.55**
Average Forward Rate (₹/100JPY)	59.13	58.90	-	-	-	

61. Financial Risk Management (Contd.)

(₹ in crore)

As at 31 March 2026	Maturity					
	Less than 1 Month	1 to 3 Months	3 to 6 Months	6 to 12 months	More than 12 Months	Total
Foreign Exchange Forward Contracts-Borrowings						
Nominal Amount	-	-				-
Average Forward Rate	-	-				

The impact of the hedging instruments on the Balance Sheet is as under:

(₹ in crore)

Particulars	Foreign Exchange Forward Contracts-Borrowings	
	As at 31 March 2026	As at 31 March 2025
Notional Amount	3,248.55	-
Carrying Amount	30.15	-
Line item in the balance sheet	Other Current Financial Assets/ (Other Current Financial Liabilities)	
Change in fair value used for measuring ineffectiveness for the period	30.15	-

Hedge Items

The impact of the Hedged Items on the Balance Sheet is as follows:

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
	Foreign Currency Borrowings	
Change in fair value used for measuring ineffectiveness	67.03	-
Effective portion of cash flow hedges	67.03	-
Cost of cash flow hedges	16.73	-

The effect of the cash flow hedge in the Statement of Profit and Loss and Other Comprehensive Income is as follows:

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
	Foreign Currency Borrowings	
Cash flow Hedge Reserve at the beginning of the year	-	-
Total hedging gain/(loss) recognised in OCI	(36.88)	-
Income Tax on above	9.28	-
Ineffectiveness recognised in profit or loss	-	-
Line item in the statement of profit and loss	NA	NA
Amount reclassified from OCI to profit or loss	16.73	-
Income Tax on above	-	-
Cash flow Hedge Reserve at the end of the year	(10.87)	-
Line item in the statement of profit or loss that includes the reclassification adjustments	Other Expenses	NA

61. Financial Risk Management (Contd.)

(ii) Interest rate risk

The Company is exposed to interest rate risk arising mainly from long term borrowings with floating interest rates. The Company is exposed to interest rate risk because the cash flows associated with floating rate borrowings will fluctuate with changes in interest rates. The Company manages the interest rate risks by maintaining a debt portfolio comprising a mix of fixed and floating rate borrowings in domestic and foreign currencies.

At the reporting date, the interest rate profile of the Company's variable interest rate-bearing financial instruments is as follows:

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Long Term Debt with floating rate of interest		
-Domestic	32,684.75	25,545.40
-Foreign	31,474.02	29,163.46
Sub Total	**64,158.77**	**54,708.86**
Long Term Debt with fixed rate of interest		
-Domestic	74,270.60	67,830.19
-Foreign	2,579.64	2,716.55
Sub Total	**76,850.24**	**70,546.74**
Total Long Term Debt	**1,41,009.01**	**1,25,255.60**
% of Floating Interest Rate Debt to Total Long Term Debt	**45.50%**	**43.68%**

Fair value sensitivity analysis for interest-rate risk

As per CERC Regulations, interest on loan during construction forms part of project cost for the purpose of tariff and after the date of commercial operation, interest on loans is recoverable through tariff calculated on the normative average loan of the year by applying the weighted average rate of interest of the actual loan portfolio.

Accordingly, the Company's interest rate risk is not considered significant; hence sensitivity analysis for the risk is not disclosed.

(iii) Other price risk

The Company's exposure to equity securities price risk arises from investments held by the Company and classified in the balance sheet as fair value through OCI.

Considering the magnitude of equity investments, no significant risk is expected to arise.

62. Income Tax expense

This note provides an analysis of the company's income tax expense, and how the tax expense is affected by non-assessable and non-deductible items. It also explains significant estimates made in relation to the Company's tax position.

(a) Income tax expense

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Current Tax		
Current tax on profits for the year	2,943.33	3,178.13
Adjustments for current tax of prior periods	0.02	(0.30)
Pertaining to regulatory deferral account balances (A)	(597.79)	59.40
Total current tax expense (B)	**2,345.56**	**3,237.23**
Deferred Tax expense		

62. Income Tax expense (Contd.)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Origination and reversal of temporary differences & previously unrecognised tax credit recognised as Deferred Tax Asset this year	(4,928.86)	88.03
Total deferred tax expense /benefit (C)	**(4,928.86)**	**88.03**
Income tax expense (B+C-A)	**(1,985.51)**	**3,265.86**
Pertaining to regulatory deferral account balances	**(597.79)**	**59.40**
Total tax expense including tax on movement in regulatory deferral account balances	**(2,583.30)**	**3,325.26**

(b) Income Tax recognised in Regulatory Deferral Account Balances:

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Deferred assets for Deferred tax liability	(4,931.44)	55.36
Foreign Currency Fluctuation	1,506.77	283.73
Employee Benefits and Other Expenses	3.27	0.93
Total Regulatory Deferral Account Balances Before Tax - Income / (Expenses)	(3,421.40)	340.02
Current Tax on Regulatory Deferral Account Balances	(597.79)	59.40
Net Movement in Regulatory Deferral Account Balances - Income / (Expenses) (net of Tax)	**(2,823.61)**	**280.62**

(c) Income Tax recognised in other comprehensive income:

(₹ in crore)

Particulars	For the year ended 31 March 2026			For the year ended 31 March 2025		
	Before Tax	Tax expense/ (benefit)	Net of Tax	Before Tax	Tax expense/ (benefit)	Net of Tax
Net gains/(losses) on fair valuation of equity instruments	222.05	32.35	**189.70**	(252.72)	(30.75)	**(221.97)**
Net actuarial losses on defined benefit plans	(18.66)	(3.26)	**(15.40)**	(22.20)	(3.88)	**(18.32)**
Net Gains/(losses) on Derivative and Hedged Items	(36.88)	(9.28)	**(27.60)**	-	-	**-**
Less: Transferred to expenditure during construction (net)	1.11	0.19	**0.92**	(1.16)	(0.20)	**(0.96)**
Other Comprehensive Income (Net of Tax)	**165.40**	**19.62**	**145.78**	**(273.76)**	**(34.43)**	**(239.33)**

(d) Reconciliation of tax expense and the accounting profit multiplied by India's tax rate:

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Profit before income tax expense including movement in Regulatory Deferral Account Balances	13,337.70	18,678.83

62. Income Tax expense (Contd.)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Tax at the Company's domestic tax rate of 34.944 %	**4,660.73**	**6,527.13**
Tax effect of:		
Non Deductible tax items	690.87	522.53
Tax exempt income	(4,007.17)	(4,525.72)
Deferred Assets for Deferred Tax Liability		
Previous Years tax liability	0.02	(0.30)
Unabsorbed tax losses	-	
Deferred Tax expense/(income)	(4,928.86)	88.03
Minimum alternate tax adjustments	1,001.11	713.59
Income tax expense	**(2,583.30)**	**3,325.26**

63. Employee Benefit Obligations

A. Post-employment obligations

I) Defined Contribution Schemes:

i) Pension

The Company has scheme of employees defined Pension Contribution & National Pension Scheme (NPS) for the employees opted for the NPS scheme. Company contribution is paid to separate trust for Employees defined Pension Contribution as well as NPS. Amount of contribution paid/payable for the year of ₹137.76crore (Previous Year ₹56.03crore) has been recognised as expense and is charged to Statement of Profit & Loss.

II) Defined Benefit Schemes:

Summary of Defined benefit schemes:

(₹ in crore)

Particulars	As at 31 March 2026			As at 31 March 2025		
	Current	Non-current	Total	Current	Non-current	Total
Gratuity	54.20	537.62	591.82	57.42	547.85	605.27
PF	294.98	3,395.37	3,690.35	351.64	3,264.75	3,616.39
Post-Retirement Medical Facility (PRMF)	78.26	857.27	935.53	64.07	803.06	867.13
Other Defined retirement benefits (ODRB)/ Baggage Allowance	5.72	59.88	65.60	1.74	20.48	22.22
Other Defined retirement benefits (ODRB)/Acknowledgement of service on retirement	2.24	39.45	41.69	1.61	31.17	32.78
Total employee defined benefit obligations (Defined Benefit Scheme)	**435.40**	**4,889.59**	**5,324.99**	**476.48**	**4,667.31**	**5,143.79**

i) Gratuity

The Company has a defined benefit gratuity plan. Every employee who has rendered continuous service of five years or more is entitled to get gratuity at 15 days salary (15/26 x last drawn basic salary plus, dearness allowance) for each completed year of service on superannuation, resignation, termination, disablement or on death subject to a maximum of ₹ 25 lakhs. The scheme is funded by the Company and is managed by a separate trust. The liability for the same is recognised on the basis of actuarial valuation on annual basis on the Balance Sheet date.

63. Employee Benefit Obligations (Contd.)

Movement in plan assets and obligations of Gratuity is as follows:

(₹ in crore)

Particulars	For the year ended 31 March 2026			For the year ended 31 March 2025		
	Present value of obligation	Fair value of plan assets	Net Liability/ (Asset)	Present value of obligation	Fair value of plan assets	Net Liability/ (Asset)
Opening Balance	**605.27**	**583.20**	**22.07**	**521.74**	**519.00**	**2.74**
Service cost (including Past service cost)	37.05	-	37.05	109.56	-	109.56
Interest expense / (income)	41.22	39.73	1.49	37.04	36.85	0.19
Total amount recognised in profit or loss	**78.27**	**39.73**	**38.54**	**146.60**	**36.85**	**109.75**
Re measurements						
Return on plan assets, excluding amount included in interest expense/(income)			-			-
(Gain)/Loss from change in demographic assumptions			-			-
(Gain)/Loss from change in financial assumptions	(21.60)		(21.60)	17.68		17.68
Experience (Gain)/ Losses	(14.48)	4.62	(19.10)	(19.69)	20.01	(39.70)
Total amount recognised in other comprehensive income	**(36.08)**	**4.62**	**(40.70)**	**(2.01)**	**20.01**	**(22.02)**
Employer Contribution	-	45.77	(45.77)	-	68.75	(68.75)
Benefits payments	(55.93)	(55.93)	-	(61.41)	(61.41)	-
Opening/Other Adjustment	0.29	-	0.29	0.35	-	0.35
Closing Balance	**591.82**	**617.39**	**(25.57)**	**605.27**	**583.20**	**22.07**

The major categories of plan assets (Gratuity) are as follows:

(₹ in crore)

Particulars	For the year ended 31 March 2026				For the year ended 31 March 2025			
	Quoted	Unquoted	Total	In %	Quoted	Unquoted	Total	In %
Equity instruments (ETF)	19.33	-	**19.33**	3.13%	9.33	-	**9.33**	1.60%
Debt instruments								
Govt/State Bonds	331.59	-	**331.59**	53.71%	347.96	-	**347.96**	59.66%
PSU and Private Bonds	236.10	-	**236.10**	38.24%	197.65	-	**197.65**	33.89%
Bank Balance/Other Receivable	30.37	-	**30.37**	4.92%	28.26	-	**28.26**	4.85%
Total*	**617.39**	**-**	**617.39**	**100.00%**	**583.20**	**-**	**583.20**	**100.00%**

*Fair valuation as per actuarial valuation is ₹617.39crore (Previous Year ₹583.20crore).

Fair value of company's own transferable financial instruments held as plan assets is ₹1.88crore (Previous Year ₹7.58crore).

63. Employee Benefit Obligations (Contd.)

ii) Provident Fund

Company pays fixed contribution to Provident Fund at predetermined rate to a separate trust, which invests the funds in permitted securities. Contribution to Employee pension scheme (EPS) is paid to the appropriate authorities. The contribution to the fund and EPS scheme for the year amounting to ₹150.49crore (Previous Year ₹143.72crore) has been recognised as expense. The obligation of the company is limited to such fixed contribution and to ensure a minimum rate of interest on contributions to the members as specified by GOI. Further, as per the current report of actuary, overall interest earning and cumulative surplus is more than statutory interest payment requirement. Therefore, no further provision is considered necessary. Since the company does not have unconditional right over the PF corpus, the surplus has not been recognised in the Balance Sheet.

Movement in plan assets and obligations of PF is as follows:

(₹ in crore)

Particulars	For the year ended 31 March 2026			For the year ended 31 March 2025		
	Present value of obligation	Fair value of plan assets	Net Liability/ (Asset)	Present value of obligation	Fair value of plan assets	Net Liability/ (Asset)
Opening Balance	**3,616.39**	**3,671.35**	**(54.96)**	**3,521.28**	**3,546.50**	**(25.22)**
Service cost	136.61	-	136.61	133.25		133.25
Interest expense / (income)	279.40	287.65	(8.25)	279.76	310.28	(30.52)
Total	**416.01**	**287.65**	**128.36**	**413.01**	**310.28**	**102.73**
Re measurements						
Return on plan assets, excluding amount included in interest expense/(income)	-	-	-	-	-	-
(Gain)/Loss from change in demographic assumptions	-	-	-		-	-
(Gain)/Loss from change in financial assumptions	(0.51)	-	(0.51)	0.30	(1.14)	1.44
Experience (Gain)/ Losses	0.86		0.86	(0.66)	-	(0.66)
Total	**0.35**	**-**	**0.35**	**(0.36)**	**(1.14)**	**0.78**
Employee Contribution	181.52	181.52	-	176.51	176.51	-
Employer Contribution	-	136.61	(136.61)	-	133.25	(133.25)
Benefits payments	(523.92)	(523.92)	-	(494.05)	(494.05)	-
Closing Balance	**3,690.35**	**3,753.21**	**(62.86)**	**3,616.39**	**3,671.35**	**(54.96)**

The major categories of plan assets (PF) are as follows.

(₹ in crore)

Particulars	As at 31 March 2026				As at 31 March 2025			
	Quoted	Unquoted	Total	In %	Quoted	Unquoted	Total	In %
Equity instruments (ETF)	160.91		160.91	4.29%	128.68		128.68	3.50%
Debt instruments								
Govt/State Bonds	2,319.14		2,319.14	61.79%	2,279.07		2,279.07	62.08%
PSU and Private Bonds	1,156.91		1,156.91	30.82%	1,109.84		1,109.84	30.23%
Bank Balance	70.57		70.57	1.88%	140.63		140.63	3.83%
Other Receivables	45.68		45.68	1.22%	13.13		13.13	0.36%
Total	**3,753.21**	**-**	**3,753.21**	**100.00%**	**3,671.35**	**-**	**3,671.35**	**100.00%**

Fair value of company's own transferable financial instruments held as plan assets is ₹0.00crore (Previous Year ₹0.00crore).

63. Employee Benefit Obligations (Contd.)

iii) Post-Retirement Medical Facility (PRMF)

The Company has Post-Retirement Medical Facility (PRMF), under which retired employees and their eligible dependents are provided medical facilities in the empanelled/non-empanelled hospitals. They can also avail treatment as Out-Patient subject to a ceiling fixed by the company. The liability for the same is recognised on the basis of actuarial valuation on annual basis on the Balance Sheet date. The scheme is funded by the company and is managed by a separate trust constituted on 01 May 2018.

Movement in plan assets and obligations of PRMF is as follows:

(₹ in crore)

Particulars	For the year ended 31 March 2026			For the year ended 31 March 2025		
	Present value of obligation	Fair value of plan assets	Net Liability/ (Asset)	Present value of obligation	Fair value of plan assets	Net Liability/ (Asset)
Opening Balance	**867.13**	**867.49**	**(0.36)**	**788.38**	**779.12**	**9.26**
Service cost	27.05	-	27.05	27.26		27.26
Interest expense / (income)	59.05	59.07	(0.02)	55.97	55.32	0.65
Employee Contribution	-	0.88	(0.88)	-	1.09	(1.09)
Total amount recognised in profit or loss	**86.10**	**59.95**	**26.15**	**83.23**	**56.41**	**26.82**
Re measurements						
Return on plan assets, excluding amount included in interest expense/(income)			-			-
(Gain)/Loss from change in demographic assumptions			-			-
(Gain)/Loss from change in financial assumptions	(40.53)		(40.53)	36.16	-	36.16
Experience (Gain)/ Losses	94.64	8.40	86.24	16.91	10.88	6.03
Total amount recognised in other comprehensive income	**54.11**	**8.40**	**45.71**	**53.07**	**10.88**	**42.19**
Employee Contribution	-	(0.88)	0.88		(1.09)	1.09
Employer Contribution	-	70.81	(70.81)		79.85	(79.85)
Benefits payments	(71.81)	(71.80)	-	(57.55)	(57.55)	-
Opening/Other Adjustment			-		(0.13)	0.13
Closing Balance	**935.53**	**933.97**	**1.57**	**867.13**	**867.49**	**(0.36)**

The major categories of plan assets (PRMF) are as follows.

(₹ in crore)

Particulars	For the year ended 31 March 2026				For the year ended 31 March 2025			
	Quoted	Unquoted	Total	In %	Quoted	Unquoted	Total	In %
Equity instruments (ETF)	16.51		16.51	1.77%	6.62	-	6.62	0.76%
Debt instruments								
Govt/State Bonds	507.20		507.20	54.31%	479.13	-	479.13	55.23%
PSU and Private Bonds	383.13		383.13	41.02%	360.87	-	360.87	41.60%
Bank Balance/Other Receivable	27.13		27.13	2.90%	20.87	-	20.87	2.41%
Total#	**933.97**	**-**	**933.97**	**100.00%**	**867.49**	**-**	**867.49**	**100.00%**

#Fair valuation as per actuarial valuation is ₹933.97crore (Previous Year ₹867.49crore).

Fair value of company's own transferable financial instruments held as plan assets is ₹0.00crore (Previous Year ₹0.00crore).

63. Employee Benefit Obligations (Contd.)

iv) Other Defined Retirement Benefits (ODRB)

a) Baggage Allowance & Wellness Assistance

The Company has a scheme for settlement at the time of superannuation at anywhere in India and dependents to superannuated employees. The scheme is unfunded and liability for the same is recognised on the basis of actuarial valuation on annual basis on the Balance Sheet date.

A lumpsum amount as 'Wellness Assistance' equivalent to 01-month last drawn Basis-Pay shall be admissible for all retiring employees and families of deceased employees.

b) Acknowledgement of service on retirement

This benefit is applicable to all regular employees of the company. A Silver Plaque is presented to employees on superannuation or early retirement after 55 years of age under clause 24.5.2 of Service Rules or separation after completion of 01 tenure as Director/CMD. Silver plaque shall also be presented to families of employees who separate from the company due to death after attaining the age of 55 years. This scheme is unfunded and liability for the same is recognised on the basis of actuarial valuation on annual basis on the balance sheet date.

Movement in obligations of ODRB is as follows:

(₹ in crore)

Particulars	Present value of obligation - Baggage Allowance		Present value of obligation - Acknowledgement of service on retirement	
	For the year ended 31 March 2026	For the year ended 31 March 2025	For the year ended 31 March 2026	For the year ended 31 March 2025
Opening Balance	**22.22**	**22.02**	**32.78**	**24.78**
Service cost	37.48	1.48	2.26	3.07
Interest expense / (income)	1.51	1.56	2.23	1.76
Employee Contribution				
Actuarial Gain/Loss				
Total amount recognised in profit or loss	**38.99**	**3.04**	**4.49**	**4.83**
Re measurements				
Return on plan assets, excluding amount included in interest expense/(income)				-
(Gain)/Loss from change in demographic assumptions				-
(Gain)/Loss from change in financial assumptions	(1.30)	0.70	(2.21)	1.12
Experience (Gain)/ Losses	8.96	(3.49)	8.21	3.70
Total amount recognised in other comprehensive income	**7.66**	**(2.79)**	**6.00**	**4.82**
Employee Contribution				-
Employer contributions				-
Benefits payments	(3.27)	(0.05)	(1.58)	(1.65)
Closing Balance	**65.60**	**22.22**	**41.69**	**32.78**

v) Significant actuarial assumptions for Post-Employment Benefits:

Economic Assumptions

Particulars	Gratuity, ODRB, Pension, PRMF, PF	
	For the year ended 31 March 2026	For the year ended 31 March 2025
Discount rate	7.15%	6.81%
Salary growth rate (except for PF)	6.50%	6.50%

63. Employee Benefit Obligations (Contd.)

The discount rate is generally based upon the market yields available on Govt. Bonds at the accounting date relevant to currency of benefit payments for a term that matches the liabilities. Salary growth rate is companies' long term best estimate as to salary increases and takes account of inflation, seniority, promotion, business plan, HR Policy and other relevant factors on long term basis.

Demographic Assumptions

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
i) Retirement Age	60	60
ii) Mortality rates inclusive of provision for disability	100 % of IALM (2012 - 14)	100 % of IALM (2012 - 14)
iii) Ages		
Withdrawal rate %		
Up to 30 years	3	3
From 31 to 44 years	2	2
Above 44 years	1	1

Mortality rates for specimen ages:

Age	Mortality rate	Age	Mortality rate	Age	Mortality rate
15	0.000698	45	0.002579	75	0.038221
20	0.000924	50	0.004436	80	0.061985
25	0.000931	55	0.007513	85	0.100979
30	0.000977	60	0.011162	90	0.163507
35	0.001202	65	0.015932	95	0.259706
40	0.001680	70	0.024058	100	0.397733

vi) Sensitivity Analysis of the defined benefit obligations:

(₹ in crore)

Particulars	Gratuity	PF	PRMF	Baggage Allowance	Acknowledgement of service on retirement
As at 31 March 2026					
Present value of Obligation at the end of period	591.82	3,690.35	935.53	65.60	41.69
a) Impact of change in discount rate					
- Impact due to increase of 0.5%	(29.63)	(0.51)	(56.83)	(3.63)	(2.98)
- Impact due to decrease of 0.5%	32.36	0.53	(59.40)	3.87	3.32
b) Impact of change in salary					
- Impact due to increase of 0.5%	9.68	NA	59.56	3.91	3.13
- Impact due to decrease of 0.5%	(11.18)	NA	(56.56)	(3.78)	(2.92)
As at 31 March 2025					
Present value of Obligation at the end of period	605.27	3,616.39	867.13	22.22	32.78
a) Impact of change in discount rate					
- Impact due to increase of 0.5%	(30.06)	(0.52)	(52.68)	(1.26)	(1.99)
- Impact due to decrease of 0.5%	32.86	0.54	55.06	1.36	2.12
b) Impact of change in salary					
- Impact due to increase of 0.5%	10.62	NA	55.20	1.39	2.17
- Impact due to decrease of 0.5%	(11.93)	NA	(52.51)	(1.27)	(1.96)

63. Employee Benefit Obligations (Contd.)

Sensitivities due to mortality & withdrawals are not material & hence impact of change due to these not calculated.

Although the analysis does not take account of the full distribution of cash flows expected under the plan, it does provide an approximation of the sensitivity of the assumptions shown.

The sensitivity analysis above has been determined based on a method that extrapolates the impact on defined benefit obligation as a result of reasonable changes in key assumptions occurring at the end of the reporting period. This analysis may not be representative of the actual change in the defined benefit obligations as it is unlikely that the change in assumptions would occur in isolation of one another as some of the assumptions may be correlated. The methods and types of assumptions used in preparing sensitivity analysis did not change compared to previous year.

vii) Description of Risk exposures

Valuation is based on certain assumptions which are dynamic in nature and vary over time. As such company is exposed to various risks as follows:

a) Salary Increases (except for PF) – Actual salary increase will increase the plan's liability. Increase in salary increase rate assumptions in future valuation will also increase the liability.

b) Investment risk – If plan is funded then assets liabilities mismatch and actual investment return on assets lower than the discount rate assumed at the last valuation date can impact the liability

c) Discount Rate – Reduction in discount rate in subsequent valuations can increase the plan's liability.

d) Mortality & disability – Actual deaths and disability cases proving lower or higher than assumed in the valuation can impact the liabilities.

e) Withdrawals – Actual withdrawals proving higher or lower than assumed withdrawals and change of withdrawal rates at subsequent valuations can impact Plan's liability.

viii) Maturity analysis of defined benefit schemes:

The weighted average duration of the post-employment defined benefit obligations is 36.91 years (Previous Year 38.33 years) and expected contributions to the same during next financial year is ₹32.32crore (Previous Year ₹29.09crore). The expected maturity analysis of undiscounted gratuity, PF, post-retirement medical facility and other defined retirement benefit is as follows:

(₹ in crore)

Particulars	Less than a year	Between 1-2 year	Between 2-5 years	Over 5 years	Total
As at 31 March 2026					
Gratuity	54.20	39.10	95.55	402.97	591.82
PF	294.98	271.32	803.40	2,320.65	3,690.35
Post-Retirement Medical Facility	78.26	79.62	264.80	512.86	935.54
Baggage Allowance	5.72	4.44	12.27	43.17	65.60
Acknowledgement of service on retirement	2.24	1.63	3.68	34.13	41.68
Total	**435.40**	**396.11**	**1,179.70**	**3,313.78**	**5,324.99**
As at 31 March 2025					
Gratuity	57.42	51.92	126.80	802.05	1,038.19
PF	351.64	280.61	791.03	2,193.11	3,616.39
Post-retirement medical facility	64.07	75.73	288.31	1,112.62	1,540.73
Baggage Allowance	1.74	1.44	3.83	32.74	39.75
Acknowledgement of service on retirement	1.61	1.36	3.51	56.18	62.66
Total	**476.48**	**411.06**	**1,213.48**	**4,196.70**	**6,297.72**

63. Employee Benefit Obligations (Contd.)

B. Other Long Term Employee Benefits

Summary of Other Long-Term Employee Benefits:

(₹ in crore)

Particulars	As at 31 March 2026			As at 31 March 2025		
	Current	Non-current	Total	Current	Non-current	Total
Leave Encashment	68.98	677.55	**746.53**	72.35	650.72	**723.07**
Economic Rehabilitation Scheme	2.57	22.41	**24.98**	2.48	21.39	**23.87**

I) Leave Obligations

The Company provides for earned leave benefit (including compensated absences) and half-pay leave to the employees of the company which accrue annually at 30 days and 20 days respectively. Earned leave is encashable while in service. Half pay leaves (HPL) are encashable only on separation beyond the age of 55 years upto the maximum of 300 days (HPL). However, total number of leave that can be encashed on superannuation shall be restricted to 300 days and no commutation of half pay leave shall be permissible. The liability for same is recognised on the basis of actuarial valuation.

Movement in obligations of Leaves is as follows:

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Opening Balance	723.07	659.54
Service cost	129.77	100.88
Interest expense (income)	49.24	46.83
Employee Contribution	-	
Actuarial Gain/Loss	(46.33)	33.00
Total amount recognised in profit or loss	**132.68**	**180.71**
Benefits payments	(109.22)	(117.18)
Closing Balance	**746.53**	**723.07**

II) POWERGRID Employee family rehabilitation scheme

The company has introduced POWERGRID Employees Family Economic Rehabilitation Scheme on 24 June 2017. The Objective of the scheme is to provide monetary assistance and support to an employee in case of his/her permanent total disablement and to his/her family in case of death while in service. The beneficiary would be entitled to monthly payment equivalent to the employee's 50% of one month pay last drawn provided the beneficiary deposits with the company an amount equal to PF (excluding VPF) balance, Gratuity amount and Group Insurance (EDLI) amount. Such monthly payment would continue till the normal notional date on which the employee concerned would have attained the age of superannuation had the employee continued in the service of the company. The scheme is optional. Provision for POWERGRID Employees Family Economic Rehabilitation Scheme amounting to ₹1.12crore (Previous Year ₹3.08crore) for the year has been made during the year based on actuarial valuation.

64. Additional Regulatory Information as per Schedule III to the Companies Act, 2013

a) Details of immovable properties where title deeds are not in the name of the company:

Type of Property: Property, plant and Equipment

Description of item of property	Gross carrying value as at 31 March 2026 (₹ in crore)	Gross carrying value as at 31 March 2025 (₹ in crore)	Title deeds held in the name of	Whether title deed holder is a promoter, director or relative of promoter/ director or employee of promoter/director	Property held since which date	Reason for not being held in the name of the company
Freehold land	**214.08**	**208.85**				
Township-Sector 46, Gurgaon	11.00	11.00	Haryana Shehri Vikas Pradhikaran(HSVP)	No	02-12-1998	Pending the outcome of representation made to HSVP by Company for review of demand dues, the title deed is pending for transfer in favour of the Company.
Birpara	0.00	0.00	Govt. Of West Bengal	No	01-11-1996	Survey work of Birpara Mouza is under progress by Block Land Reforms Office & mutation will be done after survey work is completed.
Maithon	0.00	0.00	Multiple Private Owner	No	01-04-1992	The Company is in the process of getting the title deed registered from office of District Land and Land Reforms Officer (DLLRO). There is procedural delay in transfer of title deed.
Maithon	0.02	0.02	CLW-Indian Railway	No	01-04-1992	Matter is being followed up with CLW (Chittaranjan Locomotive works) for execution of registration deed. There is procedural delay in transfer of title deed.
Maithon	0.32	0.32	Multiple Private Owner	No	28-03-2018	NOC from Tribal Board is yet to be received pending which title deed is not transferred in name of the Company.
Alipurduar-Mathabhanga Earth Electrocode	0.67	0.67	Multiple Private Owner	No	31-12-2012	Transfer of title deed is pending on account of procedural delays.
Rajarhat	23.23	23.23	Multiple Private Owner	No	30-11-2014	
Aizawl	0.03	0.03	Govt. of Mizoram	No	1991	

64. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

Description of item of property	Gross carrying value as at 31 March 2026 (₹ in crore)	Gross carrying value as at 31 March 2025 (₹ in crore)	Title deeds held in the name of	Whether title deed holder is a promoter, director or relative of promoter/ director or employee of promoter/director	Property held since which date	Reason for not being held in the name of the company
Faridabad NR-1 RHQ (Township)	6.42	6.42	Haryana Shahari Vikas Pradhikaran(HSVP)	No	01-04-1999	In pursuance of the order passed by the Hon'ble High Court of Punjab and Haryana at Chandigarh dated 03 April, 2025 in relation to enhancement and extension fees, the said order is in favour of the Company. Thereafter, an SLP (special leave petition) has been preferred by the HSVP before the Hon'ble Supreme Court which is yet to be listed. The Company will take appropriate steps to get the title deed registered in its name.
TL Land in Hisar Fatehabad and Bhiwani Distt.	0.57	0.57	NHPC	No	30-09-1991	The company is dealing with multiple authorities for transfer of land situated at multiple locations. The transfer of title deed is pending on account of procedural delays.
Line Office Banikhet, Tehsil & Distt. Chamba (HP)	0.00	0.00	HP Govt	No	28-02-1994	Subject land is Govt./Forest Land in record of HP Govt. As per GOI guidelines, Forest Land diverted to Non Forestry purpose under FCA 1980 will be having legal status as "Forest" even after diversion.
Kurnool Substation Land	NA	0.03	AP State Government	No	13-06-2023	Land mutation is completed in name of POWERGRID
Hiriyur 400/220 KV Substation	0.34	0.34	Karnataka Industrial Area Development Board (KIADB)	No	01-02-2004	Pending title rectifications for few parcel of land, to be carried out by KIADB, title deed is yet to be registered in the name of POWERGRID.

64. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

Description of item of property	Gross carrying value as at 31 March 2026 (₹ in crore)	Gross carrying value as at 31 March 2025 (₹ in crore)	Title deeds held in the name of	Whether title deed holder is a promoter, director or relative of promoter/ director or employee of promoter/director	Property held since which date	Reason for not being held in the name of the company
Yelahanka 400/220 KV Substation	30.72	30.72	Karnataka Power Transmission Corporation Limited (KPTCL)	No	23-03-2011	Transfer of title deed is pending on account of procedural delays with office of M/s KPTCL.
Somanhalli 400/220 KV Substation	0.34	0.34	Karnataka Power Transmission Corporation Limited (KPTCL)	No	FY 1992-93 onwards	
Kolar Siddalagatta HVDC Substation	0.91	0.91	Karnataka Industrial Area Development Board (KIADB)	No	01-04-2002	Transfer of title deed is pending on account of procedural delays with office of KIADB.
Tumkur 765/400/220 KV Substation	42.29	42.29	Karnataka Industrial Area Development Board (KIADB)	No	25-09-2013	
Kudugi 765/400 KV GIS	8.83	8.83	Karnataka Industrial Area Development Board (KIADB) and Others	No	28-02-2014	
Bidadi 400/220 KV GIS	20.00	20.00	Karnataka Industrial Area Development Board (KIADB)	No	23-03-2011	
Pavagada 400/220 KV Substation	0.26	0.26	Multiple Private Owner	No	30-06-2017	Registration and mutation is pending on account of establishing the legal ownership of the land and consideration for the said land is also yet to be paid.
Pugalur HVDC Substation	0.31	0.31	Bhoodan Trust Board	No	01-04-2017	The land has been allotted by Bhoodan Trust Board to the company. Due to delay in incumbency of meetings of Bhoodan Trust Board and other formalities, registration in the name of the company is pending.

64. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

Description of item of property	Gross carrying value as at 31 March 2026 (₹ in crore)	Gross carrying value as at 31 March 2025 (₹ in crore)	Title deeds held in the name of	Whether title deed holder is a promoter, director or relative of promoter/ director or employee of promoter/director	Property held since which date	Reason for not being held in the name of the company
Kovilpatti 400/220 KV GIS	53.14	51.20	Shri Ramesh and Shri R Rajan	No	19-10-2011	Pursuant to the directions of the Hon'ble High court of Chennai, Sole Arbitrator has been appointed and an award has been passed. Aggrieved by the award, both the parties has approached Hon'ble High Court for compensation award. Hon'ble. High court Chennai is yet to decide the case. Therefore, title deed is yet to be transferred in the name of the Company.
Pavagada 400/220 KV SS	3.32	-	Multiple Private Owner	No	09.05.2025	Registration and mutation is pending on account of establishing the legal ownership of the land and consideration for the said land is also yet to be paid.
New Navsari Substation	11.36	11.36	State Government of Gujarat	No	20/06/2022	During the year 2024-25 mutation for transferring the land parcels in the name of company has been completed except for land parcel for Survey No 563 admeasuring 2.71 hectares having gross block of Rs. 11.36 crores as on 31 March 2026.
ROU Asset- Land	**373.92**	**377.11**				
Rourkela	0.26	0.26	SAIL-Rourkela	No	25/07/2020	The Original Tripartite sub Lease agreement between Govt. of Odisha, Rourkela Steel Plant & POWERGRID has expired. The same is under process of renewal.
Durgapur	19.66	21.48	SAIL-Durgapur	No	01-05-2017	The original Lease agreement with SAIL was expired and the same is under process for renewal.
Alipurduar-Mathabhanga Earth Electrocode	NA	1.48	Govt. Of West Bengal	No	17-03-2017	Lease deed signed /executed on 02.12.25

64. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

Description of item of property	Gross carrying value as at 31 March 2026 (₹ in crore)	Gross carrying value as at 31 March 2025 (₹ in crore)	Title deeds held in the name of	Whether title deed holder is a promoter, director or relative of promoter/ director or employee of promoter/director	Property held since which date	Reason for not being held in the name of the company
Jamshedpur Substation Village - Ramchandrapur Seraikela, Kharwsawan Jharkhand	1.46	1.46	Forest Department, Government of Jharkhand	No	FY 1992-93 onwards	JIADA is trying to get clearance for land transfer from Forest Dept. for onward transfer to POWERGRID.
Ajmer Township	0.96	0.96	Ajmer Distt Authority	No	01-04-1999	Execution of lease deed is pending on account of disposal of the petition before Division Commissioner Ajmer for demand of interest on revised land cost.
400/220 KV S/S Dwarka	63.13	63.13	GNCTD	No	01-04-2018	Execution of lease deed is pending on account of procedural delays.
400/220 KV S/S Tuglakabad	35.52	35.52	GNCTD	No	01-04-2018	
Vishakapatnam Land for Gazuwaka Substation	107.55	107.55	Rashtriya Isspat Nigam Limited (RINL)	No	23/03/2022	Lease hold land agreement for 33 years, expired on 23.03.2022. The company and RINL is mutually agreed Rs 107.55 crores as lease premium and extension of lease agreement is in progress.
400/220 kV GIS Pooling Station Chamba,Village Mohal Rajera Tehsil & Distt. Chamba (HP)	12.36	12.36	HP Govt	No	19-10-2011	Subject land is Govt./Forest Land in record of HP Govt. As per GOI guidelines, Forest Land diverted to Non Forestry purpose under FCA 1980 will be having legal status as "Forest" even after diversion.
SLTS_Kargil Substation (UT of Ladakh)	0.00	0.00	PDD Kargil	No	31-10-2019	Govt of India (MOP) has declared Srinagar Leh Transmission System (SLTS) project as Interstate Transmission System Projects (ISTS) and same has been transferred to POWERGRID. Land in UT of Ladakh (Erstwhile State of Jammu & Kashmir) is acquired by State Government under state land acquisition act. As per law the UT/state government remains the owner of the land acquired, and the company is only given possession for specific use.
SLTS_Drass Substation (UT of Ladakh)	0.00	0.00	PDD Drass	No	31-10-2019	
SLTS_Leh Substation (UT of Ladakh)	0.00	0.00	PDD Leh	No	31-10-2019	
SLTS_Khalsti Substation (UT of Ladakh)	0.00	0.00	PDD Khalsti	No	31-10-2019	

64. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

Description of item of property	Gross carrying value as at 31 March 2026 (₹ in crore)	Gross carrying value as at 31 March 2025 (₹ in crore)	Title deeds held in the name of	Whether title deed holder is a promoter, director or relative of promoter/ director or employee of promoter/director	Property held since which date	Reason for not being held in the name of the company
Wagoora_400/220 kV Sub-Station Wagoora,Village Wagoora Tehsil & Distt. Budgam, Kashmir	1.33	1.33	Govt of J&K	No	FY 1993-94 onwards	Land in UT of J&K is acquired by UT /State Government under state land acquisition act. As per law the UT/state government remains the owner of the land acquired and company is only given possession for specific use.
New wanpoh_400/220 kV Sub-Station New Wanpoh,Village Damjan, Tehsil Dooru, Distt. Anantnag, Kashmir	25.45	25.45	Govt of J&K	No	30-11-2010	
Kishenpur Township_800/400/220 kV Sub-Station Kishenpur,Village Kharta Tehsil Jindhra & Distt. Jammu (TOWNSHIP LAND)	0.06	0.06	Govt of J&K	No	31-03-1995	
Kishenpur_800/400/220 kV Sub-Station Kishenpur,Village Kharta Tehsil Jindhra & Distt. Jammu	0.34	0.34	Govt of J&K	No	31-03-1993	
Narwal_Line Office Narwal	0.00	0.00	Govt of J&K	No	FY 1993-94 onwards	
Samba_Samba S/S Land	11.60	11.60	Govt of J&K	No	19-04-2012	
TL Land in UT of Jammu and Kashmir	94.24	94.13	Govt of J&K	No	FY 1993-94 onwards	
Land for HVDC Terminal Station, Inter State Transmission System, Khasra No. 420, Pang, Ladakh	0.00	0.00	Ladakh Autonomous Hill Development Council-Leh (LAHDC)	No	23-11-2024	Ladakh Autonomous Hill Development Council-Leh (LAHDC) has allotted this land to the Company for construction of HVDC Terminal Station for Inter State Transmission System. UT/state Govt. remains the owner of the land acquired, and the company is only given possession for specific use.
Freehold Building	**2.96**	**2.96**				
Building flats in Powai & Oshiwara Mumbai	2.96	2.96	MHADA	No	Since 02/01/2017	Transfer of title deed is pending on account of procedural delays.

64. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

b) Aging of Capital Work in Progress is as follows:

(₹ in crore)

Particulars	<1 Year	1-2 Years	2-3 Years	>3 Years	Total
As at 31 March 2026					
Projects in progress	4,602.06	2,580.64	309.94	861.58	8,354.22
Projects temporarily suspended	-	-	-	-	-
Total	**4,602.06**	**2,580.64**	**309.94**	**861.58**	**8,354.22**
As at 31 March 2025					
Projects in progress	7,219.76	2,384.15	1,061.81	1,501.13	12,166.85
Projects temporarily suspended	-	-	-	-	-
Total	**7,219.76**	**2,384.15**	**1,061.81**	**1,501.13**	**12,166.85**

c) For capital-work-in progress (CWIP), whose completion is overdue or has exceeded its cost compared to its original plan, CWIP completion schedule is as follows:

For the projects as on 31 March 2026:

(₹ in crore)

Particulars	Project	To be completed in				
		<1 Year	1-2 Years	2-3 Years	>3 Years	Total
Projects in Progress	Additional FOTE/ Cards in view of Resource Disjoint and Critical Locations	6.65	-	-	-	6.65
Projects in Progress	Implementation of Unified Load Dispatch and Communication (ULDC) Phase-III (SCADA/EMS/ Upgradation Project - Norther Region SLDCs)	303.32	-	-	-	303.32
Projects in Progress	Implementation of Unified Network Management System (UNMS) in the Western Region	74.95	-	-	-	74.95
Projects in Progress	Reactive Power Compensation on 400kV Transmission Lines in NR	20.39	-	-	-	20.39
Projects in Progress	Supply and Installation of OPGW on existing 400 kV Agra-Ballabhgarh line - Replacement	30.22	-	-	-	30.22
Projects in Progress	Implementation of 1No. 220 kV bay at Parli (PG) for interconnection of RE project of M/s Renew Tej Shakti Pvt Ltd. (RTSPL)	5.00	-	-	-	5.00
Projects in Progress	Augmentation of Transformation Capacity at 400/220 kV Malerkotla (PG) S/s in Punjab by 400/220 kV, 1X500 MVA ICT (4th)	22.64	-	-	-	22.64
Projects in Progress	Eastern Region Expansion Scheme - XL (ERES-XL)	3.75	-	-	-	3.75
Projects in Progress	Establishment of Fibre Optic Communication System under Wide Band Communication Expansion Plan in North-Eastern Region	34.87	-	-	-	34.87
Projects in Progress	Transmission System Associated with Mundra Ultra Mega Power Project	139.40	-	-	-	139.40
Projects in Progress	Establishment of Fibre Optic Communication Scheme (Additional) under central sector for North Eastern Region	30.02	-	-	-	30.02

64. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

(₹ in crore)

Particulars	Project	To be completed in				
		<1 Year	1-2 Years	2-3 Years	>3 Years	Total
Projects in Progress	Augmentation of transformation capacity at 400/230 kV Tuticorin-II GIS PS in Tamil Nadu by 500 MVA, 400/230 kV ICT (6th) to meet N-1 reliability of RE Pooling Station	1.54	-	-	-	1.54
Projects in Progress	Reliable communication scheme under Central Sector for North Eastern Region	18.57	-	-	-	18.57
Projects in Progress	Augmentation of transformation capacity by 2X500 MVA (7th & 8th), 400/220 kV ICTs at Tumkur (Pavagada) 400/220kV Pooling Station	47.78	-	-	-	47.78
Projects in Progress	Eastern Region Strengthening Scheme-XXII	8.47	-	-	-	8.47
Projects in Progress	Augmentation of transformation capacity at 400/220 kV Bhadla-II PS (section-1) in Rajasthan by 1x500 MVA, 400/220kV ICT (6th) to cater to the N-1 contingency requirements	3.27	-	-	-	3.27
Projects in Progress	Transmission System for Kurnool Wind Energy Zone/ Solar Energy Zone (AP)- PartA & PartB	3,178.00	-	-	-	3,178.00
Projects in Progress	Augmentation of Transformation Capacity at 400/220kV Bhiwadi (PG) S/s in Rajasthan by 400/220kV, 1x500 MVA ICT (4th)	0.32	-	-	-	0.32
Projects in Progress	Transmission system strengthening Scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under Phase II – Part B1	154.07	-	-	-	154.07
Projects in Progress	Augmentation of Transformation Capacity at 400/220 kV Kankroli (PG) S/s in Rajasthan by 400/220kV 1x500 MVA ICT (4th)	2.34	-	-	-	2.34
Projects in Progress	Western Region Communication Strengthening Scheme (WRCSS)	3.58	-	-	-	3.58
Projects in Progress	Augmentation of transformation capacity at 400/220 kV Magarwada GIS substation in DD & DNH by 400/220 kV, 1X500 MVA ICT (3rd)	-	0.02	-	-	0.02
Projects in Progress	Transmission System for evacuation of power from Pakalud HEP in Chenab Valley HEPs-LTA System	282.52	-	-	-	282.52
Projects in Progress	Eastern Region Expansion Scheme - XLIII (ERES-XLIII)	80.39	-	-	-	80.39
Projects in Progress	Northern Region OPGW Strengthening Scheme	0.86	-	-	-	0.86
Projects in Progress	Transmission system for evacuation of Power from REZ in Rajasthan (20GW) under phase-III Part-D - Phase-II	57.24	-	-	-	57.24
Projects in Progress	Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B	637.22	-	-	-	637.22
Projects in Progress	Augmentation of Transformation Capacity at 400/220kV NP Kunta PS in Andhra Pradesh by 1x500MVA, 400/220kV ICT (5th) and implementation of common facility works for providing connectivity to RE generation projects	8.83	-	-	-	8.83

64. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

(₹ in crore)

Particulars	Project	To be completed in				
		<1 Year	1-2 Years	2-3 Years	>3 Years	Total
Projects in Progress	Implementation of 400 kV bays for RE generators at Bhadla-II PS and Fatehgarh-II PS	20.88	-	-	-	20.88
Projects in Progress	Redundant OPGW Communication Path for the 500 MW Plant of NSPCL, Chhattisgarh	0.21	-	-	-	0.21
Projects in Progress	Western Region Expansion Scheme-XXVI	127.84	-	-	-	127.84
Projects in Progress	Augmentation of Transformation Capacity at 765/400/220kV Bikaner PS in Rajasthan by 400/220kV, 1x500MVA ICT (4th)	0.82	-	-	-	0.82
Projects in Progress	One No.of 220 kV bay at Chamera Pooling Point for 2nd circuit stringing of 220 kV Karian-Chamera Pool Line	13.93	-	-	-	13.93
Projects in Progress	Transmission System associated with Tehri Pump Storage Plant (PSP)	10.95	-	-	-	10.95
Projects in Progress	Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda Potential RE Zone	68.05	-	-	-	68.05
Projects in Progress	Augmentation of 765/400 kV, 1500 MVA transformer (4th) at Bhiwani S/s (De-linked from Transmission System for evacuation of Power from RE parks in Leh (5 GW Leh-Kaithal Transmission Corridor))	28.59	-	-	-	28.59
Projects in Progress	Transmission System for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part-J	135.19	-	-	-	135.19
Projects in Progress	North Eastern Region Expansion Scheme-XXVIII (NERES-XXVIII)	-	0.01	-	-	0.01
Projects in Progress	Implementation of 1 no. 220kV line bay at Bhuj PS for providing connectivity to M/s NTPC Renewable Energy Ltd. (300 MW)	3.88	-	-	-	3.88
Projects in Progress	Establishment of Fibre Optic Communication System in Western Region under Master Communication Plan	0.78	-	-	-	0.78
Projects in Progress	Western Region System Strengthening Scheme - V	517.43	-	-	-	517.43
Projects in Progress	Augmentation of Transformation capacity at 400/220 kV Boisar Substation in Maharashtra by 400/220 kV, 1x500 MVA (5th) ICT	14.39	-	-	-	14.39
Projects in Progress	Eastern Region Expansion Scheme-XXXVII (ERES-XXXVII)	121.84	-	-	-	121.84
Projects in Progress	Implementation of 400 kV Line bay at 765/400/220kV Indore (PG) S/s in MP for RE Interconnection	5.71	-	-	-	5.71

64. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

(₹ in crore)

Particulars	Project	To be completed in				
		<1 Year	1-2 Years	2-3 Years	>3 Years	Total
Projects in Progress	Augmentation of ISTS for interconnection of HVPNL Transmission Schemes	25.80	-	-	-	25.80
Projects in Progress	Fibre Optic Communication System for Central Sector Sub-Stations & generating stations in Southern Region	0.97	-	-	-	0.97
Projects in Progress	Augmentation of Transformation Capacity at 400/220kV New Wanpoh (PG) S/s in Jammu & Kashmir by 400/220kV, 1X315 MVA (3X105MVA) ICT (3rd)	-	2.36	-	-	2.36
Projects in Progress	Augmentation of Transformation Capacity at 765/400/220kV Vadodara (GIS) S/s in Gujarat by 400/220kV, 1X500 MVA ICT (3rd)	-	0.11	-	-	0.11
Projects in Progress	North Eastern Region Expansion Scheme-XXVI (NERES-XXVI)	-	0.01	-	-	0.01
Projects in Progress	System Strengthening Scheme in Northern Region-XXXVII (NRSS-XXXVII)	32.82	-	-	-	32.82
Projects in Progress	North Eastern Region Expansion Scheme-XXI Part-A (NERES-XXI Part-A)	-	0.03	-	-	0.03
Projects in Progress	Transmission System for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex) - Part-E	41.06	-	-	-	41.06
Projects in Progress	Creation of 400 kV switchyard along with installation of 2X1500 MVA, 765/400 kV ICTs at Vataman (AIS) with 2X125 MVAR (420 kV) Bus Reactors associated with Transmission System for Offshore Wind Zone Phase-1 (500 MW VGF off the coast of Gujarat for subzone B3)	9.18	-	-	-	9.18
Projects in Progress	Requirement of 1 no.220 kV line bay at 400/220 kV Amritsar (PG) by PSTCL	4.75	-	-	-	4.75
Projects in Progress	Augmentation of Transformation Capacity at 400/220 kV Bassi (PG) S/s in Rajasthan by 400/220 kV, 1X500 MVA ICT (4th)	29.98	-	-	-	29.98
Projects in Progress	ICT augmentation at Navsari (New) associated with integration of additional 7GW RE power from Khavda RE park under Phase-III	34.85	-	-	-	34.85
Projects in Progress	Optical Fibre Connectivity for NLDC New Building, August Kranti Marg, New Delhi	0.38	-	-	-	0.38
Projects in Progress	Implementation of 2 nos. of 220 kV line bays at 400/220 kV Panchkula (Barwala) (PG) Sub-Station for interconnection with 220 kV Dera Bassi Sub-Station	7.82	-	-	-	7.82
Projects in Progress	Augmentation of transformation capacity at 400/220kV Hisar (PG) Substation in Haryana by 1x500 MVA, 400/220kV ICT (4th)	2.75	-	-	-	2.75

64. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

(₹ in crore)

Particulars	Project	To be completed in				
		<1 Year	1-2 Years	2-3 Years	>3 Years	Total
Projects in Progress	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part D	55.29	-	-	-	55.29
Projects in Progress	North Eastern Region Expansion Scheme-XXII (NERES-XXII)	12.39	-	-	-	12.39
Projects in Progress	Western Region Expansion Scheme-XXXIII (WRES-XXXIII)-Part A	58.21	-	-	-	58.21
Projects in Progress	Supply and Installation of 11 nos FOTE at Backup SLDCs in Northern Region and backup NRLDC (Guwahati)	0.37	-	-	-	0.37
Projects in Progress	Transmission System for providing connectivity to M/s VEH Jayin Renewables Pvt. Ltd. at Rajgarh (PG) Substation	42.00	-	-	-	42.00
Projects in Progress	OPGW installation on existing 400 kV Kurukshetra – Malerkotla D/c (Double Circuit) line along with FOTE at both ends- Part B	0.45	-	-	-	0.45
Projects in Progress	Eastern Region Expansion Scheme - 41 (ERES-41)	31.36	-	-	-	31.36
Projects in Progress	Implementation of 1 no. of 230kV line bay at Pugalur (Existing) 400/230kV S/s for integration of RE generation project (M/s Tata Power Renewable Energy Ltd.)	0.06	-	-	-	0.06
Projects in Progress	Transmission System for Evacuation of Power from Potential RE Zone in Khavda Area of Gujarat Under Phase-IV (7GW) - Part E4	176.30	-	-	-	176.30
Projects in Progress	Additional Transmission System proposed for redundant power supply to Dholera area	1.62	-	-	-	1.62
Projects in Progress	Western Region Expansion Scheme-XXXIII (WRES-XXXIII): Part C1	0.26	-	-	-	0.26
Projects in Progress	Eastern Region Expansion Scheme-XXXVIII (ERES-XXXVIII)	45.74	-	-	-	45.74

For the projects as on 31 March 2025:

(₹ in crore)

Particulars	Project	To be completed in				
		<1 Year	1-2 Years	2-3 Years	>3 Years	Total
Projects in Progress	Western Region System Strengthening Scheme - V	500.08	-	-	-	500.08
Projects in Progress	Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B	3,153.51	-	-	-	3,153.51

64. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

(₹ in crore)

Particulars	Project	To be completed in				
		<1 Year	1-2 Years	2-3 Years	>3 Years	Total
Projects in Progress	Transmission System Associated with Mundra Ultra Mega Power Project	126.54	-	-	-	126.54
Projects in Progress	POWERGRID Works associated with Additional 400kV feed to Goa	24.49	-	-	-	24.49
Projects in Progress	Western Region System Scheme-XIX (POWERGRID Works)	48.21	-	-	-	48.21
Projects in Progress	Transmission System for evacuation of power from RE projects in Wind Energy Zones in Osmanabad area of Maharashtra (1GW): Conversion of 50 MVAR fixed line reactors on each circuit of Parli (PG)-Pune (GIS) 400 kV D/C line at Parli (PG) end into switchable line reactors	2.27	-	-	-	2.27
Projects in Progress	Western Region Expansion Scheme-XXVI	113.61	-	-	-	113.61
Projects in Progress	Western Region Expansion Scheme-XXV (WRES-XXV)	276.61	-	-	-	276.61
Projects in Progress	Procurement of Transformer and Reactor as per ERPC & WRPC Reccomendations	12.47	-	-	-	12.47
Projects in Progress	Western Region Expansaion Scheme-XXXI (WRES-XXXI)- Part C	101.59	-	-	-	101.59
Projects in Progress	Establishment of Fibre Optic Communication System in Western Region under Master Communication Plan	0.77	-	-	-	0.77
Projects in Progress	Western Region Communication Strengthening Scheme (WRCSS)	1.23	-	-	-	1.23
Projects in Progress	Fibre Optic Communication System for Central Sector Sub-Stations & generating stations in Southern Region	0.93	-	-	-	0.93
Projects in Progress	Transmission System Stregthening for Srinagar-Leh Transmission System	189.53	-	-	-	189.53
Projects in Progress	Northern Region System Strengthening-XL (NRSS-XL)	43.75	-	-	-	43.75
Projects in Progress	One No.of 220 kV bay at Chamera Pooling Point for 2nd circuit stringing of 220 kV Karian-Chamera Pool Line	13.88	-	-	-	13.88
Projects in Progress	220 kV bays at 400 kV substation PG Khatkar (Jind) & Naggal (Panchkula) substation	19.32	-	-	-	19.32
Projects in Progress	Requirement of 1 no.220 kV line bay at 400/220 kV Amritsar (PG) by PSTCL	4.52	-	-	-	4.52
Projects in Progress	Implementation of 2 nos. of 220 kV line bays at 400/220 kV Panchkula (Barwala) (PG) Sub-Station for interconnection with 220 kV Dera Bassi Sub-Station	6.42	-	-	-	6.42
Projects in Progress	Transmission System for Kurnool Wind Energy Zone/ Solar Energy Zone (AP)- PartA & PartB	2,630.72	-	-	-	2,630.72

64. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

(₹ in crore)

Particulars	Project	To be completed in				
		<1 Year	1-2 Years	2-3 Years	>3 Years	Total
Projects in Progress	1 No. 400kV bay at 765/400 kV Kurnool (New) Sub-Station	5.59	-	-	-	5.59
Projects in Progress	Implementation of 1 No. 400 kV line bay at Kurnool New Sub-Station for providing connectivity to M/s Greenko AP01 IREP Pvt. Ltd. (2nd 400 kV line bay for M/s Greenko)	5.98	-	-	-	5.98
Projects in Progress	System Strengthening Scheme in Northern Region-XXXVII (NRSS-XXXVII)	29.02	-	-	-	29.02
Projects in Progress	Reactive Power Compensation on 400kV Transmission Lines in NR	21.15	-	-	-	21.15
Projects in Progress	Augmentation of Transformation Capacity at 400/220 kV Allahabad (PG) substation by 400/220 kV, 1X500 MVA (4th) ICT	0.51	-	-	-	0.51
Projects in Progress	Northern Region OPGW Strengthening Scheme	0.59	-	-	-	0.59
Projects in Progress	Transmission System associated with Tehri Pump Storage Plant (PSP)	3.07	-	-	-	3.07
Projects in Progress	Line bays associated with Northern Region System Strengthening Scheme-XXXVI	22.13	-	-	-	22.13
Projects in Progress	Transmission System for providing connectivity to RE projects at Bikaner (PG), Fatehgarh-II & Bhadla–II	67.15	-	-	-	67.15
Projects in Progress	Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under Phase II- Part- G1	454.83	-	-	-	454.83
Projects in Progress	Transmission system strengthening Scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under Phase II – Part B1	138.22	-	-	-	138.22
Projects in Progress	Implementation of 400 kV bays for RE generators at Bhadla-II PS and Fatehgarh-II PS	19.86	-	-	-	19.86
Projects in Progress	Augmentation of Transformation Capacity by 1X500 MVA 400/220 kV ICT (6th) at Fatehgarh-II PS to cater to the N-1 contingency requirement of Fatehgarh-II PS	39.92	-	-	-	39.92
Projects in Progress	Augmentation of ISTS for interconnection of HVPNL Transmission Schemes	22.66	-	-	-	22.66
Projects in Progress	Transmission System for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex) - Part-E	41.50	-	-	-	41.50
Projects in Progress	Supply and Installation of OPGW on existing 400 kV Agra-Ballabhgarh line - Replacement	4.33	-	-	-	4.33
Projects in Progress	POWERGRID Works associated with immediate evacuation for North Karanpura (3X660 MW) genration project of NTPC	57.76	-	-	-	57.76

64. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

(₹ in crore)

Particulars	Project	To be completed in				
		<1 Year	1-2 Years	2-3 Years	>3 Years	Total
Projects in Progress	Transmission System for power evacuation from Arun-3 (900 MW) HEP, Nepal of M/s SAPDC - Indian Portion	160.41	-	-	-	160.41
Projects in Progress	Eastern Region Expansion Scheme-XXVII (ERES-XXVII)	37.19	-	-	-	37.19
Projects in Progress	Eastern Region Strengthening Scheme-XXII	6.74	-	-	-	6.74
Projects in Progress	Eastern Region Expansion Scheme-XXXI (ERES-XXXI)	2.37	-	-	-	2.37
Projects in Progress	Eastern Region Expansion Scheme-XXX (ERES-XXX)	13.30	-	-	-	13.30
Projects in Progress	Eastern Region Expansion Scheme-XXXVI (ERES-XXXII)	2.78	-	-	-	2.78
Projects in Progress	Eastern Region Expansion Scheme - XXXV (ERES-XXXV)	1.94	-	-	-	1.94
Projects in Progress	Eastern Region Expansion Scheme - XL (ERES-XL)	0.28	-	-	-	0.28
Projects in Progress	Phase-I Unified Real Time Dynamic State Measurement (URTDSM)	3.27	-	-	-	3.27
Projects in Progress	North East - Northern / Western Interconnector - I Project	1,759.39	-	-	-	1,759.39
Projects in Progress	Transmission System for North Eastern Region Strengthening Scheme-XIV (NERSS-XIV)	54.85	-	-	-	54.85
Projects in Progress	Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part C	59.58	-	-	-	59.58
Projects in Progress	Connectivity and LTA for 325MW Wind Project of M/s SBESS Projects Pvt Ltd	5.47	-	-	-	5.47
Projects in Progress	Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda Potential RE Zone	16.32	-	-	-	16.32
Projects in Progress	Transmission System for providing connectivity to M/s VEH Jayin Renewables Pvt. Ltd. at Rajgarh (PG) Substation	40.15	-	-	-	40.15
Projects in Progress	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part D	17.04	-	-	-	17.04
Projects in Progress	Western Region Expansion Scheme-XXXIII (WRES-XXXIII)-Part A	14.34	-	-	-	14.34
Projects in Progress	Establishment of Fibre Optic Communication System in Western Region under Master Communication Plan (Additional Requirement)	11.26	-	-	-	11.26
Projects in Progress	Reliable Communication Scheme under Central Sector for Western Region	12.68	-	-	-	12.68
Projects in Progress	Upgradation of SCADA/RTUs/SAS in Central Sector Stations and strengthening of OPGW Network in Eastern Region	1.65				1.65

64. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

d) Aging of Intangible assets under development is as follows:

(₹ in crore)

Particulars	<1 Year	1-2 Years	2-3 Years	>3 Years	Total
As at 31 March 2026					
Projects in progress	14.23	13.77	2.80	6.24	37.04
Projects temporarily suspended	-	-	-	-	-
Total	**14.23**	**13.77**	**2.80**	**6.24**	**37.04**
As at 31 March 2025					
Projects in progress	148.13	52.98	0.18	30.90	232.19
Projects temporarily suspended	-	-	-	-	-
Total	**148.13**	**52.98**	**0.18**	**30.90**	**232.19**

e) For Intangible assets under development, whose completion is overdue or has exceeded its cost compared to its original plan, Intangible assets under development completion schedule is as follows:

For projects as on 31 March 2026:

(₹ in crore)

Particulars	Project	To be completed in				
		<1 Year	1-2 Years	2-3 Years	>3 Years	Total
Projects in Progress	Transmission System for Kurnool Wind Energy Zone/Solar Energy Zone (AP)- PartA & PartB	14.24	-	-	-	**14.24**
Projects in Progress	Western Region System Strengthening Scheme - V	6.24	-	-	-	**6.24**
Project In Progress	Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B	16.57	-	-	-	**16.57**

For projects as on 31 March 2025:

(₹ in crore)

Particulars	Project	To be completed in				
		<1 Year	1-2 Years	2-3 Years	>3 Years	Total
Projects in Progress	Western Region System Strengthening Scheme - V	6.24	-	-	-	6.24
Projects in Progress	Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B	198.63	-	-	-	198.63
Projects in Progress	Transmission System for power evacuation from Arun-3 (900 MW) HEP, Nepal of M/s SAPDC - Indian Portion	1.04	-	-	-	1.04
Projects in Progress	North East - Northern / Western Interconnector - I Project	26.18	-	-	-	26.18
Projects in Progress	Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part C	0.10	-	-	-	0.10

f) No proceeding has been initiated or pending against the company for holding any benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended) and rules made thereunder as at the end of the financial year.

g) The Company was sanctioned a working capital limit of ₹ 10,000 crore (Previous Year ₹ 6,950 crore) secured against current assets by consortium of banks. The quarterly returns of current assets have been filed by the company during the financial year and are in agreement with books of accounts.

64. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

(₹ in crore)

Quarter	Name of bank	Particulars of Securities Provided	Amount as per books of account	Amount as reported in the quarterly return/ statement	Amount of difference	Reason for material discrepancies
Mar-25	State Bank of India	Spares & Consumables	1,377.82	1,377.82	-	-
Mar-25	State Bank of India	Sundry Debtors	7,314.98	7,314.98	-	-
Jun-25	State Bank of India	Spares & Consumables	1,383.63	1,383.63	-	-
Jun-25	State Bank of India	Sundry Debtors	8,266.51	8,266.51	-	-
Sep-25	State Bank of India	Spares & Consumables	1,398.44	1,398.44	-	-
Sep-25	State Bank of India	Sundry Debtors	8,937.24	8,937.24	-	-
Dec-25	State Bank of India	Spares & Consumables	1,428.04	1,428.04	-	-
Dec-25	State Bank of India	Sundry Debtors	10,444.45	10,444.45	-	-

h) The company was not declared as a wilful defaulter by any bank or financial Institution or other lender during the financial year.

i) Relationship with Struck off Companies:

(₹ in crore)

Name of struck off Company	Nature of transactions with struck off Company	Balance outstanding as at 31 March 2026	Balance outstanding as at 31 March 2025	Relationship with the Struck off company
IQU Power Company Private Limited	Receivables	-	-	Not a related party
Countrywide Power Transmission Limited	Receivables	-	0.00	Not a related party
Eric Media Private Limited	Receivables	0.00	0.00	Not a related party
Beautex Advertising Media Private Limited	Payables	0.03	0.06	Not a related party
Braintech Infra Private Limited	Payables	0.00	0.00	Not a related party
Deligent Networks Private Limited	Payables	0.01	0.01	Not a related party
Fortune Marketing Private Limited	Payables	0.00	0.00	Not a related party
Hvac Systems Private Limited	Payables	0.00	0.00	Not a related party
J K Paper Sacks Pvt. Ltd	Payables	0.00	0.00	Not a related party
Jason Communication Private Limited	Payables	NA	-	Not a related party
Matrix Telecom Solutions Private Limited	Payables	0.00	0.00	Not a related party
Mittsoo Solutions Private Limited	Payables	-	-	Not a related party
Monarch Electronics Private Limited	Payables	0.00	0.00	Not a related party
Om Services And Cargo Private Limited	Payables	0.00	0.00	Not a related party
Orient Cargo Movers Private Limited	Payables	-	-	Not a related party
Quality Research Services Private Limited	Payables	0.00	0.00	Not a related party
Raj Cable Network Private Limited	Payables	0.00	0.00	Not a related party
Sharma Communications Private Limited	Payables	0.00	0.00	Not a related party
Siddharam Infrastructure Private Limited	Payables	0.04	0.04	Not a related party
Sigma Security Services Private Limited	Payables	0.01	0.01	Not a related party

64. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

(₹ in crore)

Name of struck off Company	Nature of transactions with struck off Company	Balance outstanding as at 31 March 2026	Balance outstanding as at 31 March 2025	Relationship with the Struck off company
Excellent Infra Electric & Communication Private Limited	Payables	0.08	0.09	Not a related party
Grid Solutions Private Limited	Payables	3.54	3.58	Not a related party
Anurag Ad-Prints Private Limited	Payables	0.00	0.00	Not a related party
Jainco Epc (India) Private Limited	Payables	0.00	0.00	Not a related party
Pradeep Properties & Trading Co Pvt Ltd	Payables	-	0.00	Not a related party
R K Industries Pvt Ltd	Payables	-	0.00	Not a related party
Sudhir Engineering Private Limited	Payables	0.00	0.00	Not a related party
H B Singh Pvt Ltd	Payables	0.01	0.01	Not a related party
Royal Impex Private Limited	Payables	0.00	0.00	Not a related party
Inder Sain And Sons Private Limited	Payables	0.01	0.01	Not a related party
Peco Cooling Towers Private Limited	Payables	0.00	0.00	Not a related party
Raj Metal Works Pvt.Ltd.	Payables	0.00	0.00	Not a related party
Altos Electronics Private Limited	Payables	0.00	0.00	Not a related party
Srishti Construction Private Limited	Payables	0.00	0.00	Not a related party
United Technology Engineers Private Limited	Payables	0.00	0.00	Not a related party
Adarsh Trading Pvt Ltd	Payables	0.00	0.00	Not a related party
Singh Security Services Pvt Ltd	Payables	0.00	0.00	Not a related party
Uppal Construction Private Limited	Payables	0.05	0.05	Not a related party
Ntl Steels Private Limited	Payables	0.00	0.00	Not a related party
Hi-Tech Electricals Pvt.Ltd.	Payables	0.00	0.00	Not a related party
Pyrotech Electronics Private Limited	Payables	0.03	0.03	Not a related party
Bennett Coleman And Co. Ltd.	Payables	-	-	Not a related party
Keller Ground Engineering India Private Limited	Payables	-	-	Not a related party
Anjal Impex Private Limited	Shares held by struck off company	0.00	0.00	Not a related party
Century Marbles & Granites Pvt Ltd	Shares held by struck off company	0.30	0.29	Not a related party
Isairis Trading Private Limited	Shares held by struck off company	0.00	0.01	Not a related party
Kothari Intergroup Ltd.	Shares held by struck off company	-	0.00	Not a related party
Unickon Fincap Private Limited	Shares held by struck off company	0.02	0.67	Not a related party
Vaishak Shares Limited	Shares held by struck off company	0.00	0.00	Not a related party
Vitalink Wealth Advisory Services Private Limited	Shares held by struck off company	0.02	0.02	Not a related party
Zenith Insurance Services Pvt Ltd	Shares held by struck off company	0.02	0.02	Not a related party
Pinnacle India Safety And Security Private Limited	Shares held by struck off company	0.06	0.06	Not a related party
Sapphire Viniyog Private Limited	Shares held by struck off company	0.01	0.01	Not a related party
Zenith Logistics Private Limited	Shares held by struck off company	0.26	0.25	Not a related party

j) The Company has registered charges or satisfaction of charges during the financial year with Registrar within statutory period.

k) The company has complied with the number of layers prescribed under clause (87) of section 2 of the Act read with the Companies (Restriction on number of Layers) Rules, 2017 during the financial year.

l) Ratios

Ratio#	Numerator	Denominator	Current Year	Previous Year	Vari-ance	Reason for variance >25%
(a) Current Ratio	Current Assets	Current Liabilities	0.70	0.74	-5%	
(b) Debt-Equity Ratio	Total Debt	Shareholder's Equity	1.48	1.42	4%	
(c) Debt Service Coverage Ratio	Profit for the period + Depreciation and amortisation expense + Finance costs + FERV + Loss on Sale of Fixed Assets	Finance costs + Lease Payments + Principal Repayments	1.54	1.48	4%	
(d) Return on Equity Ratio	Profit for the period	Average Shareholder's Equity	17%	17%	0%	
(e) Inventory turnover ratio	Revenue from Operations	Average Inventory(before deducting provision)	28.95	30.89	-6%	
(f) Trade Receivables turnover ratio	Revenue from Operations	Average Trade Receivables (before deducting provision)	4.40	4.37	**1%**	

64. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

Ratio#	Numerator	Denominator	Current Year	Previous Year	Vari-ance	Reason for variance >25%
(g) Trade payables turnover ratio	Gross Other Expense (–) FERV, Provisions, Loss on disposal of PPE	Average Trade payables	7.23	7.44	-3%	
(h) Net capital turnover ratio	Revenue from Operations	Current Assets - Current Liabilities	-	-	-	
(i) Net profit ratio	Profit for the period	Revenue from Operations	39%	37%	5%	
(j) Return on Capital employed	Earnings before interest and taxes	Tangible Net Worth + Total Debt + Deferred Tax Liability	11%	12%	-8%	
(k) Return on investment	Income from Investments & Capital Appreciation	Time weighted Investments	15%	13%	15%	

All ratios are calculated including discontinued operations, assets classified as held for sale.

m) The company has not received/advanced or loaned or invested funds (either borrowed funds or share premium or any other sources or kind of funds) through Intermediaries during the financial year.

n) The Company does not have any transaction that was not recorded in the books of accounts and has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961.

o) The Company has not traded or invested in Crypto currency or Virtual Currency during the financial year.

65. Other Notes

A. Acquisitions under process: (TBCB)

i) The Company was the successful bidder in TBCB Projects under the SPVs namely Tumkur II RE Transmission Limited and Robertsganj Power Transmission Limited. Further, Letter of Intent (LoI) in respect of Tumkur II RE Transmission Limited has been obtained from concerned Bid Process Coordinator on 30th March 2026 and for Robertsganj Power Transmission Limited has been obtained on 4th September 2025.

ii) A Special Purpose Vehicle (SPV) for implementation of the Kenya Transmission PPP Project, jointly promoted by Power Grid Corporation of India Limited (POWERGRID) and Africa50, has been successfully incorporated in Kenya under the name Mwanga Transmission Company Limited, a Private Limited Company under the provisions of the 'Companies Act, 2015' of Kenya. The Certificate of Incorporation was issued by the Registrar of Companies, Kenya on 21st April 2026. The project is being undertaken with POWERGRID holding 40 percent equity and Africa50 holding 60 percent equity in the SPV.

B. Central Electricity Regulatory Commission (CERC) vide regulation 99 of tariff regulations for the tariff block 2024-29 dated 15th March 2024, stated that the fees and charges of Central Transmission Utility of India Limited (CTUIL) shall be allowed separately by the Commission through a separate regulation, provided that until such regulation is issued by the Commission, the expenses of CTUIL shall be borne by Power Grid Corporation of India Ltd. (PGCIL) which shall be recovered by PGCIL as additional O&M expenses through a separate petition. Accordingly, O&M Charges of ₹ 46.39 crores (Previous Year ₹ 46.75 crores) including Interest on Working capital of ₹ 1.97 crore (Previous Year ₹ 1.93 crores) has been recognised in Revenue from Operations.

C. The Board of Directors of the Company in their meeting held on 26 July 2024 had approved the schemes of arrangement for merger/ amalgamation (here in after called as "Schemes") of :

- wholly owned subsidiaries of the company namely POWERGRID Khavda II-B Transmission Limited, POWERGRID Khavda RE Transmission System Limited, POWERGRID KPS2 Transmission System Limited, POWERGRID KPS3 Transmission Limited, POWERGRID ERWR Power Transmission Limited, POWERGRID Raipur Pool Dhamtari Transmission Limited, POWERGRID Dharamjaigarh Transmission Limited, POWERGRID Bhadla Sikar Transmission Limited, POWERGRID Ananthpuram Kurnool Transmission Limited, POWERGRID Neemrana Bareilly Transmission Limited, POWERGRID Koppal Gadag Transmission Limited and POWERGRID Bidar Transmission Limited (collectively "Transferor Companies") with wholly owned subsidiary namely POWERGRID Khavda II-C Transmission Limited ("Transferee Company") and
- wholly owned subsidiaries of the company namely POWERGRID Bhadla III Transmission Limited, POWERGRID Beawar Dausa Transmission Limited, POWERGRID Ramgarh II Transmission Limited, POWERGRID Bikaner Neemrana Transmission Limited and POWERGRID Sikar Khetri Transmission Limited (collectively "Transferor Companies"), with wholly owned subsidiary namely POWERGRID Vataman Transmission Limited ("Transferee Company")

under section 230 to 232 of the Companies Act, 2013 and other statutory provisions as per the terms and conditions mentioned in the Schemes of Arrangement for merger/ amalgamation.

The first motion petition for approval of the Scheme had been filed before the Ministry of Corporate Affairs (MCA) on 23 September 2024. Approval of the Ministry of Power, Government of India has been conveyed on 30 January 2025. MCA passed an order on the first motion petition and issued directions for compliance. The Company has duly complied with these directions and filed the second motion petition on 23 July 2025. The MCA issued notice dated 12 September 2025 and issued directions for compliance. The company has duly complied with the directions.

The Schemes sanctioned by their respective Board of Directors, shareholders and creditors has been approved by the MCA on 27.01.2026. The appointed date of the schemes is 01 April 2024 and the scheme has been made effective from 01 March 2026 by filing the certified copy of the order of MCA with the Registrar of Companies, Delhi by transferee companies.

Transferee Companies have prepared their financial statements as per Ind AS 103 Business Combinations under Pool of Interest method. The Scheme does not have any impact on the financial statements of the company. The said schemes are undertaken for simplifying the corporate structure and ensuring ease of administrative and statutory compliances.

D. The Board of Directors of the Company in their meeting held on 19 March 2026 had approved the schemes of arrangement for merger/ amalgamation (here in after called as "Schemes") of :

- wholly owned subsidiaries of the company namely, Powergrid Kudankulam Transmission Limited, Powergrid Barmer I Transmission Limited, Powergrid Bikaner IV Transmission Limited, Powergrid Siwani Transmission Limited, Powergrid Fatehgarh Barmer Augmentation Transmission Limited, Powergrid Ramgarh Transmission Limited, Powergrid Bhadla Transmission Limited, Powergrid Fatehgarh Transmission Limited , Powergrid Bikaner Transmission System Limited , Powergrid Narela Transmission Limited, Powergrid Khetri Transmission System Limited, Powergrid Ajmer Phagi Transmission Limited, Powergrid Varanasi Transmission System Limited , Powergrid Neemuch Transmission System Limited , Powergrid Mithilanchal Transmission Limited , Powergrid Medinipur Jeerat Transmission Limited, Powergrid Mahan Rewa Transmission Limited (collectively "Transferor Companies") with wholly owned subsidiary namely Powergrid Ghiror Transmission Limited ("Transferee Company") and
- wholly owned subsidiaries of the company namely Powergrid Sirohi Transmission Limited, Powergrid Mandsaur Transmission Limited, Powergrid Mewar Transmission Limited, Powergrid Beawar-Mandsaur Transmission Limited, Powergrid Kurawar Transmission Limited, Powergrid Sirohi Khandwa Transmission Limited, Powergrid ER NER Transmission Limited, Powergrid Chitradurga Bellary Transmission Limited, Powergrid Kurnool-III CPETA Transmission Limited, Powergrid Jam Khambhaliya Transmission Limited, Powergrid Banaskantha Augmentation Transmission Limited (collectively "Transferor Companies"), with wholly owned subsidiary namely Powergrid South Olpad Transmission Limited ("Transferee Company")

under section 230 to 233 of the Companies Act, 2013 and other statutory provisions as per the terms and conditions mentioned in the Schemes of Arrangement for merger/ amalgamation.

E. Pursuant to the notification issued by the Ministry of Labour and Employment, the Code on Wages, 2019, the Code on Social Security, 2020, the Industrial Relations Code, 2020 and the Occupational, Safety, Health and Working Conditions Code, 2020 (Collectively referred to as the "New Labour Codes") became effective from 21 November 2025. The Ministry of Labour and Employment published Central Rules on 08 May 2026 and FAQs to enable assessment of the financial impact due to changes in regulations.

On the basis of information available, the management has assessed that the incremental impact arising from the implementation of the New Labour Codes are not material and the same has been recognised in the financial results during the financial year ended 31 March 2026.

66. Recent accounting pronouncements and amendments:

Amendments to Indian Accounting Standards (Ind AS):

On 07.05.2025 and 13.08.2025, Ministry of Corporate Affairs ("MCA") has notified the Companies (Indian Accounting Standards) Amendment Rules, 2025 and Companies (Indian Accounting Standards) Second Amendment Rules, 2025 respectively, applicable from 01.04.2025 with amendments in Ind AS 21 "The Effects of Changes in Foreign Exchange Rates", Ind AS1 "Presentation of Financial Statements", Ind AS 7 "Statement of Cash Flows", Ind AS 107 "Financial Instruments Disclosures", Ind AS 12 "Income Taxes". The company has assessed that the amendments have no material impact on the accounts of the company.

67. a) Figures have been rounded off to nearest rupees in crore up to two decimals.

b) Previous year figures have been regrouped/ rearranged wherever considered necessary.

For and on behalf of the Board of Directors

Satyaprakash Dash	**G Ravisankar**	**Burra Vamsi Rama Mohan**
Company Secretary	Director (Finance)	Chairman & Managing Director
	DIN: 08816101	DIN: 09806168

As per our report of even date

For **ASA & Associates LLP**	For **SAGAR & ASSOCIATES**	For **JAIN PARAS BILALA & CO**	For **G. D. APTE & CO**
Chartered Accountants	Chartered Accountants	Chartered Accountants	Chartered Accountants
FRN : 009571N/N50006	FRN : 003510S	FRN : 011046C	FRN : 100515W
CA Parveen Kumar	**CA Karthik Chowdary B K**	**CA Paras Bilala**	**CA Umesh S. Abhyankar**
Partner	Partner	Partner	Partner
M. No. 088810	M. No. 289051	M. No. 400917	M. No. 113053

Date: 15 May 2026

Place: Gurugram

INDEPENDENT AUDITOR'S REPORT
TO THE MEMBERS OF POWER GRID CORPORATION OF INDIA LIMITED

Report on the Audit of the Standalone Financial Statements

Opinion

We have audited the accompanying Standalone Financial Statements of Power Grid Corporation of India Limited ("the Company"), which comprise the Balance Sheet as at March 31, 2026, the Statement of Profit and Loss, the Statement of Other Comprehensive Income, the Statement of Changes in Equity and the Statement of Cash Flows for the year ended on that date, and notes to the Standalone financial statements including material accounting policies and other explanatory information (hereinafter referred to as "the Standalone Financial Statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid Standalone Financial Statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended ("Ind AS") and other accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2026, the profit and total comprehensive income, changes in equity and its cash flows for the year ended on that date.

Basis for Opinion

We conducted our audit of the Standalone Financial Statements in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Act. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Standalone Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India (ICAI) together with the ethical requirements that are relevant to our audit of the Standalone Financial Statements under the provisions of the Act and the Rules made thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Standalone Financial Statements.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the Standalone Financial Statements for the year ended March 31, 2026. These matters were addressed in the context of our audit of the Standalone Financial Statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. We have determined the matters described below to be the key audit matters to be communicated in our report.

Sr. No.	Key Audit Matters	How the matter was addressed in our audit
1	**Recognition of Revenue from Transmission Income** Transmission Income is accounted for, based on tariff orders notified by the Central Electricity Regulatory Commission "CERC". In case of transmission projects where final tariff orders are yet to be notified, transmission income is accounted for on provisional basis as per Tariff Regulations and Orders of the CERC in earlier cases. Difference, if any, is accounted for on issuance of final Tariff Orders by the CERC. As at each reporting date, transmission income also includes an accrual for services rendered to the customers but not yet billed i.e., Unbilled Revenue.	Our audit approach involved: • Obtaining an understanding of the CERC Tariff Regulations, Orders, Circulars, Guidelines and the Company's internal circulars and procedures in respect of recognition and measurement of revenue from transmission of power. • Evaluated and tested the effectiveness of the design of Internal controls relating to recognition and measurement of revenue from Transmission. • Verified the transmission revenue based on the CERC Tariff Regulation, Orders, Circulars, Guidelines and the Company's internal circulars.

Sr. No.	Key Audit Matters	How the matter was addressed in our audit
	This is considered as Key Audit Matter due to the nature and extent of estimates made as per CERC Tariff Regulations and contracts with customers for recognition of revenue. (Refer Note No. 35(b)(ii) of Standalone Financial Statements)	• Verified on test basis, the income recognised on provisional basis, as per the regulatory guidelines and orders of the CERC in recent cases where tariff orders were issued, for the assets whose final orders are yet to be notified by CERC, based on the date of commercial operation (DOCO) letters issued by Regional technical heads, and capital cost, as certified by the Management. • Assessed the relevant disclosures made within the standalone financial statements as per the requirements of relevant accounting standards and applicable regulations, wherever considered necessary.
2	**Reassessment of Deferred Tax Liability (DTL) and Deferred Tax Assets relating to Minimum Alternate Tax ("MAT") credit entitlement** During the year, pursuant to the amendments introduced through the Finance Act, 2026 and the relevant provisions of the Income Tax Act, 2025, the Company in compliance with Ind AS 12 has reassessed and remeasured its Deferred Tax Liabilities by applying the enacted future tax rates. The Company has also reassessed the MAT credit entitlement eligible for set off against future tax liabilities under Income Tax Act 2025 and recognized the corresponding Deferred Tax Asset for the same during the year. Consequent to the remeasurement of Deferred Tax Liability and Deferred Tax Asset including MAT Credit Entitlement, corresponding impact has been provided in Deferred Regulatory balances of beneficiaries as per CERC Tariff Regulations. We identified this as a key audit matter because of the importance of this matter to the intended users of the financial statements and its materiality and requirement of judgement in assessing future taxable profits. (Refer Note No. 26 of Standalone Financial Statements.)	Our audit approach involved: • Evaluating the amendments introduced through the Finance Act, 2026 and relevant provisions of the Income Tax Act, 2025 relating to availability and utilisation of MAT credit under the new tax regime. • Inspected external expert opinions, wherever considered necessary, and other evidence to evaluate the management's assessment in respect of impact of change in Act. • Assessed the related forecasts of future taxable profits, evaluated the reasonableness and consistency of the considerations/assumptions underlying the preparation of these forecasts. • Evaluated adequacy and appropriateness of related disclosures in the standalone financial statements.
3	**Assessment of Contingent liabilities in respect of certain litigations including land compensation, direct and indirect taxes, various claims filed by other parties not acknowledged as debt.** There is a high level of judgement required in estimating the contingent liabilities. The Company's assessment of contingent liabilities is supported by the facts of the matter, Company's judgement thereon, past experience and advices from legal and independent tax consultants wherever necessary. We identified the above area as Key Audit Matter in view of associated uncertainty relating to the outcome of these matters. (Refer Note No. 58 of Standalone Financial Statements)	We have obtained an understanding of the Company's procedure in respect of estimation and disclosure of contingent liabilities and adopted the following audit procedures: • Reviewed the current status and material developments of legal matters. • Reviewed the legal and other professional expenses and enquired with the management for recent developments and the status of the material litigations. • Performed our assessment on a test basis on the underlying calculations supporting the contingent liabilities/other significant litigations disclosed in the Standalone Financial Statements. • Examined recent orders from competent authorities and/ or communication received from various authorities, judicial forums and follow-up action thereon. • Assessed the relevant disclosures made within the standalone financial statements as per the requirements of relevant accounting standards.

Information Other than the Standalone Financial Statements and Auditor's Report Thereon

The Company's Board of Directors is responsible for the preparation of the Other Information. The Other Information comprises the information included in the Management Discussion and Analysis, Board's Report including Annexures to Board's Report, Business Responsibility and Sustainability Report, Corporate Governance and Shareholder's Information, but does not include the Standalone Financial Statements and our Auditor's Report thereon. The other information as identified above is expected to be made available to us after the date of this Auditor's Report.

Our opinion on the Standalone Financial Statements does not cover the other information and we will not express any form of assurance conclusion thereon.

In connection with our audit of the Standalone Financial Statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the Standalone Financial Statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

When we read those documents including annexures, if any thereon, if we conclude that there is a material misstatement therein, we shall communicate the matter to those charged with the governance.

Responsibilities of Management and Those Charged with Governance for the Standalone Financial Statements

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Act with respect to the preparation of these Standalone Financial Statements that give a true and fair view of the financial position, financial performance including other comprehensive income, changes in equity and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) specified under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgements and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Standalone Financial Statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the Standalone Financial Statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors are responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Standalone Financial Statements

Our objectives are to obtain reasonable assurance about whether the Standalone Financial Statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Standalone Financial Statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Standalone Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Company has adequate internal financial controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material

uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the Standalone Financial Statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the Standalone Financial Statements, including the disclosures, and whether the Standalone Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the Standalone Financial Statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the Standalone Financial Statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the Standalone Financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the Standalone Financial Statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Other Matter

The Standalone Financial Statements includes comparative figures for the corresponding year ended March 31, 2025, which have been audited by M/s S. Ramanand Aiyar & Co., M/s Sagar & Associates, M/s G. D. Apte & Co. and M/s Jain Paras Bilala & Co., where they have expressed an unmodified opinion vide their report dated May 19, 2025 on such Standalone financial statements.

Our opinion is not modified in respect of these matters.

Report on Other Legal and Regulatory Requirements

1. As required by Section 143(3) of the Act, based on our audit we report that:

(a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit;

(b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;

(c) The Standalone Balance Sheet, the Standalone Statement of Profit and Loss including Other Comprehensive Income, Standalone Statement of Changes in Equity and the Standalone Statement of Cash Flows dealt with by this Report are in agreement with the books of account;

(d) In our opinion, the aforesaid Standalone Financial Statements comply with the Ind AS specified under Section 133 of the Act, read with the relevant rules issued thereunder;

(e) In view of exemption given vide notification no. G.S.R. 463(E) dated June 5, 2015, issued by the Ministry of Corporate Affairs, provisions of Section 164(2) of the Act regarding disqualification of Directors, are not applicable to the Company;

(f) With respect to the adequacy of the internal financial controls over financial reporting with reference to Standalone Financial Statements of the Company and the operating effectiveness of such controls, refer to our separate report in **Annexure '1'**.

(g) Pursuant to Notification No. GSR 463(E) dated 5th June 2015 issued by the Ministry of Corporate Affairs, Government of India, provisions of Section 197 of the Companies Act, 2013, are not applicable to the Company, being a Government Company; and

(h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, as amended, in our opinion and to the best of our information and according to the explanations given to us:

i) The Company has disclosed the impact of pending litigations on its financial position in its Standalone Financial Statements – Refer Note 58 to the Standalone financial statements.

ii) The Company was not required to recognise a provision as at March 31, 2026 under the applicable law or accounting standards, as it does not have any material foreseeable losses on long-term contracts (including derivative contracts).

iii) There has been no delay in transferring amounts, required to be transferred to the Investor Education and Protection Fund by the Company.

iv) (a) The Management has represented that, to the best of its knowledge and belief, no funds (which are material either individually or in the aggregate) have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other person or entity, including foreign entity ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;

(b) The Management has represented, that, to the best of its knowledge and belief, no funds (which are material either individually or in the aggregate) have been received by the Company from any person or entity, including foreign entity ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;

(c) Based on the audit procedures that have been considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) of Rule 11(e), as provided under (a) and (b) above, contain any material misstatement

v) (a) The final dividend proposed for the previous year, declared and paid by the Company during the year is in accordance with Section 123 of the Act, to the extent it applies to payment of dividend.

(b) Interim dividends declared and paid by the Company during the year is in accordance with Section 123 of the Act.

(c) As stated in note 59(b) to the financial statements, the Board of Directors of the Company has proposed final dividend for the year which is subject to the approval of the members at the ensuing Annual General Meeting. The amount of dividend proposed is in accordance with Section 123 of the Act to the extent it applies to declaration of dividend.

vi) Based on our examination, which included test checks, the Company has used accounting software for maintaining its books of account for the financial year ended March 31, 2026 which have the feature of recording audit trail (edit log) facility and the same has operated throughout the year for all relevant transactions recorded in the software systems. Further, during the course of our audit we did not come across any instance of the audit trail feature being tampered with. Additionally, the audit trail has been preserved by the Company as per the statutory requirements for record retention.

2. In terms of section 143(5) of the Companies Act, 2013, we give in **Annexure '2'**, our report on the directions issued by the Comptroller and Auditor General of India.
3. As required by the Companies (Auditor's Report) Order, 2020 ("the Order") issued by the Central Government in terms of Section 143(11) of the Act, we give in **Annexure '3'** a statement on the matters specified in paragraphs 3 and 4 of the Order.

For **For ASA & Associates LLP**
Chartered Accountants
FRN : 009571N/N50006

CA Parveen Kumar
Partner
M. No. 088810
UDIN: 26088810TQQYEE5828

For **Sagar & Associates**
Chartered Accountants
FRN : 003510S

CA Karthik Chowdary B K
Partner
M. No. 289051
UDIN: 26289051DFTJQV6867

For **Jain Paras Bilala & Co.**
Chartered Accountants
FRN : 011046C

CA Paras Bilala
Partner
M. No. 400917
UDIN: 26400917JOMARO9043

For **G. D. Apte & Co.**
Chartered Accountants
FRN : 100515W

CA Umesh S. Abhyankar
Partner
M. No. 113053
UDIN: 26113053NVTOKT1128

Place: Gurugram
Date: May 15, 2026

Annexure '1' to the Independent Auditors' Report

As referred to in paragraph 1 (f) of "Report on Other Legal and Regulatory Requirements" section of our Independent Auditors' Report of even date to the members of the **Power Grid Corporation of India Limited ("the Company")**, on the Standalone Financial Statements for the year ended March 31, 2026.

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting with reference to Standalone Financial Statements of the Company as of March 31, 2026 in conjunction with our audit of the Standalone Financial Statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal controls over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India (ICAI). These responsibilities include the design, implementation and maintenance of adequate internal financial controls with reference to Standalone Financial Statements that were operating effectively for ensuring the orderly and efficient conduct of business, including adherence to Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Act.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting with reference to Standalone Financial Statements based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Control over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting with reference to Standalone Financial Statements was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting with reference to Standalone Financial Statements and their operating effectiveness. Our audit of internal financial controls over financial reporting with reference to Standalone Financial Statements included obtaining an understanding of internal financial controls over financial reporting with reference to Standalone Financial Statements, assessing the risk that a material weakness exists and testing and evaluating the design and operating effectiveness of internal controls based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the Standalone Financial Statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting with reference to Standalone Financial Statements.

Meaning of Internal Financial Controls Over Financial Reporting with Reference to Standalone Financial Statements

A company's internal financial control over financial reporting with reference to Standalone Financial Statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting with reference to Standalone Financial Statements includes those policies and procedures that:

(1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;

(2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the Company are being made only in accordance with authorizations of management and directors of the company; and

(3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or dispositions of the Company's assets that could have a material effect on the Standalone Financial Statements.

Inherent Limitations of Internal Financial Controls Over Financial Reporting with Reference to Standalone Financial Statements

Because of the inherent limitations of internal financial controls over financial reporting with reference to Standalone Financial Statements, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting with reference to Standalone Financial Statements to future periods are subject to the risk that the internal financial controls over financial reporting with reference to Standalone Financial Statements may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting with reference to Standalone Financial Statements and such internal financial controls over financial reporting with reference to Standalone Financial Statements were operating effectively as at 31 March 2026, based on the internal financial controls over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

For **For ASA & Associates LLP**
Chartered Accountants
FRN : 009571N/N50006

CA Parveen Kumar
Partner
M. No. 088810
UDIN: 26088810TQQYEE5828

For **Jain Paras Bilala & Co.**
Chartered Accountants
FRN : 011046C

CA Paras Bilala
Partner
M. No. 400917
UDIN: 26400917JOMARO9043

For **Sagar & Associates**
Chartered Accountants
FRN : 003510S

CA Karthik Chowdary B K
Partner
M. No. 289051
UDIN: 26289051DFTJQV6867

For **G. D. Apte & Co.**
Chartered Accountants
FRN : 100515W

CA Umesh S. Abhyankar
Partner
M. No. 113053
UDIN: 26113053NVTOKT1128

Place: Gurugram
Date: May 15, 2026

Annexure '2' to the Auditors Report

As referred to in paragraph 2 of "Report on Other Legal and Regulatory Requirements" section of our Independent Auditors' Report of even date to the members of the **Power Grid Corporation of India Limited** ("the Company") on the standalone financial statements for the year ended March 31, 2026.

Part I - Directions

S. No.	Directions	Auditors' Comments
1.	Assess the fair valuation of all the investments, both quoted and unquoted, made directly by the Company or through Trusts, for Post retirement benefits of the employees. This includes verifying valuation methodologies, ensuring consistency with Ind AS and reviewing supporting documentation. The auditor shall provide a brief note on the valuation approach, its reasonability, and compliance with applicable regulations, reporting any material deviations or misstatements	All the investments made by the Company through Trusts for Post-retirement benefits of the employees have been valued appropriately in accordance with the applicable financial reporting framework and applicable regulations. The valuation approach and valuation methodologies applied by the company for these investments is appropriate.
2.	Whether the Company has a system in place to process all the accounting transactions through IT system? If yes, whether review of this system and controls that are significant to the Companies, financial reporting process as well as cyber security has been done by Information Security Auditing Organisations empaneled by Cert-In at a minimum frequency of once in a year and material discrepancies found, if any, have been suitably reported? The implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications may also be reported	The Company is having ERP system (SAP) in place for processing all accounting transactions. The review of the system and controls that are significant to company's financial reporting process as well as cyber security has been done by Information Security Auditing Organisations empaneled by Cert-In once a year and no material discrepancies are found. Based on our verification, no accounting transaction is being recorded/ processed other than through the ERP system in place.
3.	Whether funds (grants/ subsidy etc.) received/ receivable for specific schemes from Central/State Government or its agencies were properly accounted for as per the applicable accounting standards or norms and whether the received funds were utilized as per its terms and conditions? Whether accounting of interest earned on grants received has been done as per terms and conditions of the Grant. List the cases of deviation.	The company has properly accounted for funds received/receivable for specific scheme from Central/State Government or its agencies as per the applicable accounting standards or norms. The received funds were utilized as per its terms and conditions. Further, accounting of interest earned on grants received has been done as per terms and conditions of the grant. Further, no deviations were noticed by us.
4.	Whether the Company has identified the key Risk areas? If yes, whether the Company has formulated any Risk Management Policy to mitigate these risks? If yes, (a) whether the Risk Management Policy has been formulated considering global best practices? (b) whether the Company has identified its data assets and whether it has been valued appropriately?	The company has identified the key risk areas and has formulated a risk management policy to mitigate these risks. The said policy has been duly approved by the Board of Directors and, as represented by management, the same is stated to be based on global best practices, namely COSO framework. The company has not identified any data assets in accordance with the applicable financial reporting framework and consequently these have not been subject to valuation.
5.	Whether the Company is complying with the Securities and Exchange Board of India (SEBI) (Listing Obligation and Disclosure Requirements) Regulations, 2015, and other applicable rules and regulations of SEBI, Department of Investment and Public Asset Management, Ministry of Corporate Affairs, Department of Public Enterprises, Reserve Bank of India, Telecom Regulatory Authority of India, CERT-IN, Ministry of Electronics and Information Technology and National Payments Corporation of India wherever applicable? If not. the cases of deviation may be highlighted.	Based on the information and explanations given to us and audit procedures carried out by us, the company is complying with the Securities and Exchange Board of India (SEBI) (Listing Obligations and Disclosure Requirements) Regulations, 2015, and other applicable rules and regulations of SEBI, Department of Investment and Public Asset Management, Ministry of Corporate Affairs, Department of Public Enterprises, Reserve Bank of India, Telecom Regulatory Authority of India, CERT-IN, Ministry of Electronics and Information Technology and National Payments Corporation of India wherever applicable except as mentioned below: 1. Regulation 17(1), 18(1), 19(1)/(2), 20(2)/(2A), 21(2) of the SEBI (LODR) Regulations, 2015- regarding non-compliance of composition of Board and Board committees with respect to requisite number of independent directors and women director.

Part II - Sub-directions

S. No.	Directions	Auditors' Comments
1.	Verify whether the existing regulatory assets of the Company are supported by the tariff orders of the Electricity Regulatory Commission	Based on the information and explanations given to us, there are no regulatory assets of the company that are supported by the tariff orders of the Central Electricity Regulatory Commission (CERC) that are recognized in the financial statements. The Company has recognized Regulatory Deferral Accounts in financial statements in accordance with Ind AS 114 "Regulatory Deferral Accounts" and not as per the tariff orders by CERC.
2.	Verify whether the revenue in respect of such assets has been recognised by the Company on the basis of tariff orders issued by the Electricity Regulatory Commission	
3.	State the impact of recognition/ existence of regulatory assets in the absence of tariff orders, if any	
4.	State the impact of delayed/ non-recovery of regulatory assets on the financial statements of the Company	
5.	Examine and report upon the accuracy/ adequacy of accounting treatment/ related disclosures in this regard	

For **For ASA & Associates LLP**
Chartered Accountants
FRN : 009571N/N50006

CA Parveen Kumar
Partner
M. No. 088810
UDIN: 26088810TQQYEE5828

For **Sagar & Associates**
Chartered Accountants
FRN : 003510S

CA Karthik Chowdary B K
Partner
M. No. 289051
UDIN: 26289051DFTJQV6867

For **Jain Paras Bilala & Co.**
Chartered Accountants
FRN : 011046C

CA Paras Bilala
Partner
M. No. 400917
UDIN: 26400917JOMARO9043

For **G. D. Apte & Co.**
Chartered Accountants
FRN : 100515W

CA Umesh S. Abhyankar
Partner
M. No. 113053
UDIN: 26113053NVTOKT1128

Place: Gurugram
Date: May 15, 2026

Annexure '3' to the Independent Auditors' Report

As referred to in paragraph 3 of "Report on Other Legal and Regulatory Requirements" section of our Independent Auditors' Report of even date to the members of the **Power Grid Corporation of India Limited**, on the Standalone Financial Statements for the year ended March 31, 2026.

In terms of the information and explanations sought by us and given by the company and the books of account and records examined by us in the normal course of audit and to the best of our knowledge and belief, we state that:

(i) a) (A) The Company has generally maintained records, showing full particulars including quantitative details and situation of Property, Plant & Equipment including details of right-of-use assets covered under Ind AS 116, 'Leases'.

(B) The Company has generally maintained proper records, showing full particulars of intangible assets.

b) The Property, Plant and Equipment have been physically verified by the management during the year. In our opinion, frequency of verification is reasonable having regard to the size of the Company and nature of its business. No material discrepancies were noticed on such verification.

c) With respect to immovable properties disclosed in the financial statements included in property, plant and equipment, according to the information and explanations given to us and based on the examination of the registered sale deed / transfer deed / conveyance deed/ lease agreement for land provided to us, we report that, the title deeds of such immovable properties (other than immovable properties where the Company is the lessee and the lease agreements are duly executed in favour of the lessee) are held in the name of the Company as at the balance sheet date, except for the following:

Description of the property	Gross Carrying Amount (₹ in Crore)	Held in the name of	Whether promoter, director or their relative or employee	Period held – indicate range, where appropriate	Reason for not being held in name of company
Leasehold Land					
Rourkela	0.26	SAIL-Rourkela	No	25-07-2020	The Original Tripartite sub Lease agreement between Govt. of Odisha, Rourkela Steel Plant & POWERGRID has expired. The same is under process of renewal.
Durgapur	19.66	SAIL-Durgapur	No	01-05-2017	The original Lease agreement with SAIL was expired and the same is under process for renewal.
Jamshedpur Substation Village - Ramchandrapur Seraikela, Kharwsawan Jharkhand	1.46	Forest Department, Government of Jharkhand	No	FY 1992-93 onwards	JIADA is trying to get clearance for land transfer from Forest Dept. for onward transfer to POWERGRID.
Ajmer Township	0.96	Ajmer Distt Authority	No	01-04-1999	Execution of lease deed is pending on account of disposal of the petition before Division Commissioner Ajmer for demand of interest on revised land cost.
400/220 KV S/S Dwarka	63.13	GNCTD	No	01-04-2018	Execution of lease deed is pending on account of procedural delays.
400/220 KV S/S Tuglakabad	35.52	GNCTD	No	01-04-2018	
400/220 kV GIS Pooling Station Chamba,Village Mohal Rajera Tehsil & Distt. Chamba (HP)	12.36	HP Govt	No	19-10-2011	Subject land is Govt./Forest Land in record of HP Govt. As per GOI guidelines, Forest Land diverted to Non-Forestry purpose under Forest (Conservation) Act, 1980 will be having legal status as "Forest" even after diversion.
Srinagar Leh Transmission System (SLTS) Kargil Substation (UT of Ladakh)	-	UT of Ladakh	No	31-10-2019	Govt of India (MOP) has declared Srinagar Leh Transmission System (SLTS) project as Interstate Transmission System Projects (ISTS) and the same has been transferred to POWERGRID. Land in UT of Ladakh (Erstwhile State of Jammu & Kashmir) is acquired by State Government under state land acquisition act. As per law, the UT/state government remains the owner of the land acquired, and the company is only given possession for specific use.
SLTS_Drass Substation (UT of Ladakh)	-	UT of Ladakh	No	31-10-2019	
SLTS_Leh Substation (UT of Ladakh)	-	UT of Ladakh	No	31-10-2019	
SLTS_Khalsti Substation (UT of Ladakh)	-	UT of Ladakh	No	31-10-2019	
Wagoora_400/220 kV Sub-Station Wagoora,Village Wagoora Tehsil & Distt. Budgam, Kashmir	1.33	Govt of J&K	No	FY 1993-94 onwards	Land in UT of J&K is acquired by UT/State Government under state land acquisition act. As per law, the UT/state government remains the owner of the land acquired and company is only given possession for specific use.
New wanpoh_400/220 kV Sub-Station New Wanpoh,Village Damjan, Tehsil Dooru, Distt. Anantnag, Kashmir	25.45	Govt of J&K	No	30-11-2010	
Kishenpur Township_800/400/220 kV Sub -Station Kishenpur,Village Kharta Tehsil Jindhra & Distt. Jammu (TOWNSHIP LAND)	0.06	Govt of J&K	No	31-03-1995	
Kishenpur_800/400/220 kV Sub -Station Kishenpur,Village Kharta Tehsil Jindhra & Distt. Jammu	0.34	Govt of J&K	No	31-03-1993	

Description of the property	Gross Carrying Amount (₹ in Crore)	Held in the name of	Whether promoter, director or their relative or employee	Period held – indicate range, where appropriate	Reason for not being held in name of company
Narwal_Line Office Narwal	-	Govt of J&K	No	FY 1993-94 onwards	
Samba_Samba S/S Land	11.60	Govt of J&K	No	19-04-2012	
TL Land in UT of Jammu and Kashmir	94.24	Govt of J&K	No	FY 1993-94 onwards	
HVDC Terminal Station, Inter State Transmission System, Khasra No. 420, Pang, Ladakh	-	UT of Ladhakh / Union Ladakh Autonomous Hill Development Council-Leh (LAHDC)	No	23-11-2024	Ladakh Autonomous Hill Development Council-Leh (LAHDC) has allotted this land to the Company for construction of HVDC Terminal Station for Inter State Transmission System. UT/ state Govt. remains the owner of the land acquired, and the company is only given possession for specific use.
Vishakapatnam Land for Gazuwaka Substation	107.55	Rahtriya Ispat Nigam Limited (RINL)	No	23-03-2022	Lease hold land agreement for 33 years, expired on 23.03.2022. The company and RINL is mutually agreed Rs 107.55 crores as lease premium and extension of lease agreement is in progress.
Freehold Land					
Township-Sector 46, Gurgaon	11.00	Haryana Shahari Vikas Pradhikaran (HSVP)	No	02-12-1998	Pending the outcome of representation made to HSVP by Company for review of demand dues, the title deed is pending for transfer in favour of the Company.
Birpara	0.00*	Govt. Of West Bengal	No	01-11-1996	Survey work of Birpara Mouza is under progress by Block Land Reforms Office & mutation will be done after survey work is completed.
Maithon	0.00*	Multiple Private Owner	No	01-04-1992	The Company is in the process of getting the title deed registered from office of District Land and Land Reforms Officer (DLLRO). There is procedural delay in transfer of title deed.
Maithon	0.02	CLW-Indian Railway	No	01-04-1992	Matter is being followed up with CLW (Chittaranjan Locomotive works) for execution of registration deed. There is procedural delay in transfer of title deed.
Maithon	0.32	Multiple Private Owner	No	28-03-2018	No Objection Certificate ("NOC") from Tribal Board is yet to be received pending which title deed is not transferred in name of the Company.
Alipurduar-Mathabhanga Earth Electrocode	0.67	Multiple Private Owner	No	31-12-2012	Transfer of title deed is pending on account of procedural delays.
Rajarhat	23.23	Multiple Private Owner	No	30-11-2014	
Aizawl	0.03	Govt.of Mizoram	No	1991	
Faridabad, NR-1, RHQ (Township)	6.42	Haryana Shahari Vikas Pradhikaran (HSVP)	No	01-04-1999	Pursuant to the order dated 03 April 2025 passed in favour of the Company by the Hon'ble High Court of Punjab and Haryana at Chandigarh in the matter concerning the enhancement and extension fees demanded by HSVP, the Company will take appropriate steps to have the title deed registered in its name.
TL Land in Hisar Fatehabad and Bhiwani Distt.	0.57	NHPC	No	30-09-1991	The Company is dealing with multiple authorities for transfer of land situated at multiple locations. The transfer of title deed is pending on account of procedural delays.
Line Office Banikhet, Tehsil & Distt. Chamba (HP)	0.00*	HP Govt	No	28-02-1994	Subject land is Govt./Forest Land in record of HP Govt. As per GOI guidelines, Forest Land diverted to Non-Forestry purpose under Forest (Conservation) Act, 1980 will be having legal status as "Forest" even after diversion.
Hiriyur 400/220 KV Substation	0.34	Karnataka Industrial Area Development Board (KIADB)	No	01-02-2004	Pending title rectifications for few parcel of land, to be carried out by KIADB, title deed is yet to be registered in the name of POWERGRID.
Yelahanka 400/220 KV Substation	30.72	Karnataka Power Transmission Corporation Limited (KPTCL)	No	23-03-2011	Transfer of title deed is pending on account of procedural delays with office of M/s KPTCL.
Somanhalli 400/220 KV Substation	0.34	Karnataka Power Transmission Corporation Limited (KPTCL)	No	FY 1992-93 onwards	

Description of the property	Gross Carrying Amount (₹ in Crore)	Held in the name of	Whether promoter, director or their relative or employee	Period held – indicate range, where appropriate	Reason for not being held in name of company
Kolar Siddalagatta HVDC Substation	0.91	Karnataka Industrial Area Development Board (KIADB)	No	01-04-2002	Transfer of title deed is pending on account of procedural delays with office of KIADB.
Tumkur 765/400/220 KV Substation	42.29	Karnataka Industrial Area Development Board (KIADB)	No	25-09-2013	
Kudugi 765/400 KV GIS	8.83	Karnataka Industrial Area Development Board (KIADB) and Others	No	28-02-2014	
Bidadi 400/220 KV GIS	20.00	Karnataka Industrial Area Development Board (KIADB)	No	23-03-2011	
Pavagada 400/220 KV Substation	0.26	Private Parties are, Mrs. Sanjeevamma D/o Venkatappa, M. Chaplainship S/o Venkatappa and Others	No	30-06-2017	Registration and mutation is pending on account of establishing the legal ownership of the land and consideration for the said land is also yet to be paid.
Pugalur HVDC Substation	0.31	Bhoodan Trust Board	No	01-04-2017	The land has been allotted by Bhoodan Trust Board to the Company. Due to delay in incumbency of meetings of Bhoodan Trust Board and other formalities, registration in the name of the Company is pending.
Kovilpatti 400/220 KV GIS	53.14	Shri Ramesh and Shri R Rajan	No	19-10-2011	Pursuant to the directions of the Hon'ble High Court, Chennai, Sole Arbitrator has been appointed and an award has been passed. Aggrieved by the award, both the parties has approached Hon'ble High Court for compensation award. Hon'ble High Court, Chennai is yet to decide the case. Therefore, title deed is yet to be transferred in the name of the Company.
Pavagada 400/220 KV SS	3.32	Multiple Private Owner	No	09-05-2025	Registration and mutation is pending on account of establishing the legal ownership of the land and consideration for the said land is also yet to be paid.
New Navsari Substation	11.36	Govt. of Gujarat	No	20-06-2022	During the year 2024-25 mutation for transferring the land parcels in the name of Company has been completed except for land parcel for Survey No 563 admeasuring 2.71 hectares having gross block of Rs. 11.36 crores as on 31 March 2026.
Freehold Building					
Building flats in Powai & Oshiwara Mumbai	2.96	MHADA	No	Since 02-01-2017	Transfer of title deed is pending on account of procedural delays.

*Amount is less than Decimal of Crore

d) The Company has not revalued its Property, Plant and Equipment (including Right of Use assets) and intangible assets during the year. Accordingly, the provisions of clause 3(i)(d) of the Order are not applicable.

e) No proceedings have been initiated or are pending against the Company for holding any Benami property under the "Benami Transactions (Prohibition) Act, 1988 and Rules made thereunder.

(ii) (a) The inventories have been physically verified by the management during the year. In our opinion, frequency of verification, coverage and procedure adopted by the Company for verification is reasonable having regard to the size of the Company and nature of its business. No material discrepancies of 10% or more in the aggregate for each class of inventory between physical inventory and book records were noticed on such physical verification.

(b) The Company has been sanctioned working capital limits in excess of Rs. 5 crore, in aggregate, from banks on the basis of security of current assets. In our opinion and according to the information and explanations given to us and based on the audit procedures performed by us, the quarterly returns/statements filed by the Company with such banks are in agreement with the books of account of the Company. During the year, the Company has not availed working capital limit from any financial institution.

(iii) (a) The Company has made investments, provided guarantees and granted unsecured loans during the year to Subsidiaries, Joint Ventures and Associates.

(A) the aggregate amount during the year, and balance outstanding at the balance sheet date with respect to such loans or advances in the nature of loan or guarantees or security to subsidiaries, joint ventures and associates are as follows:

(₹ in crore)

Sl. No.	Particulars	Financial Guarantees	Secured Loan	Unsecured Loan	Advance in nature of Loan
Aggregate amount granted/ provided during the year					
1	Subsidiaries	-	-	22,433.48	41.70*
2	Joint Ventures	-	-	-	100
3	Associates	-	-	-	-
Balance outstanding as at 31 March 2026					
1	Subsidiaries	-	-	57,414.51	41.70*
2	Joint Ventures	-	-	-	100
3	Associates	-	-	-	-

* Against which intercorporate Loan Agreement are pending as at March 31, 2026.

(B) The Company has not given loans or advances or guarantees or security to parties other than subsidiaries, joint ventures and associates during the period under Audit.

(b) The investments made, guarantees provided and the terms and conditions of the grant of all loans and guarantees provided are not prejudicial to the Company's interest.

(c) In respect of loans given, the schedule of repayment of principal and payment of interest has been stipulated and the repayments of principal amounts and receipts of interest are regular.

(d) There is no overdue amount for more than ninety days in respect of loans given and advances in the nature of loans given.

(e) No loan or advance in the nature of loan granted which has fallen due during the year, has been renewed or extended or fresh loans granted to settle the overdue of existing loans given to the same parties.

(f) The Company has not granted any loans or advances in the nature of loans either repayable on demand or without specifying any terms or period of repayment during the year.

The company has not made investments in Firms and Limited Liability Partnerships during the year. Further the company has not provided any guarantee or security or granted any advances in the nature of loans, secured or unsecured, to Companies (other than the companies mentioned above in Clause 3(iii)(a)), Firms, Limited Liability Partnerships or any other parties.

(iv) The Company has complied with the provisions of section 185 and 186 of the Act in respect of loans, investments, guarantees and security, as applicable.

(v) The Company has not accepted any deposit from the public and no amounts has been deemed to be deposits in accordance with the provisions of the sections 73 to 76 or any other relevant provisions of the Act, and the rules framed thereunder. Hence, reporting under clause 3(v) of the Order is not applicable to the Company.

(vi) We have broadly reviewed the cost records maintained by the Company specified by the Central Government under sub section (1) of section 148 of the Act, in respect of Transmission Operations of the Company and we are of the opinion that prima facie the prescribed records have been made and maintained. However, we have not made detailed examination of the cost records with a view to determine whether they are accurate or complete.

(vii) a) The Company is generally regular in depositing undisputed statutory dues with appropriate authorities including Provident Fund, Income Tax, Goods and Services Tax, Sales Tax, Service Tax, Duty of Custom, Duty of Excise, Value Added Tax, Cess and other statutory dues applicable to the Company and that there are no undisputed statutory dues outstanding as at March 31, 2026 for a period of more than six months from the date they became payable. As informed, provisions of the Employees State Insurance Act are not applicable to the Company.

b) There are no statutory dues referred to in sub- clause (a) which have not been deposited on account of dispute except for the following:

Name of the Statute	Nature of dues	Amount* (₹ in Crore)	Period to which the amount relates	Forum where dispute is pending
Income Tax Act, 1961	Income Tax	0.001	For the FY 2025-26	Jurisdictional Assessing Officers of respective TANs
Income Tax Act, 1961	Income Tax	0.00	For the FY 2018-19	Commissioner of Income Tax, Appeals
Income Tax Act, 1961	Income Tax	0.51	For the F.Y. 2021-22	Deputy Commissioner of Income Tax, Delhi
Income Tax Act, 1961	Income Tax	0.18	For the F.Y. 2022-23	Deputy Commissioner of Income Tax, Delhi
Income Tax Act, 1961	Income Tax	-	FY 2007-08	Commissioner of Income Tax, Appeals
Finance Act,1994	Service Tax	1.54	For the F.Y.2003-04	Patna High Court
Finance Act,1994	Service Tax	1.55	2014-15 to 2016-17	GST Commissionerate (Appeals) Patna
Central Excise Act, 1944	Central Excise Duty / Service Tax	31.85	2016-17	CESTAT, Kolkata
The Indian Customs,1962	Penalty under The Indian Customs, 1962	1.00	2023-24	CESTAT, Mumbai
The Indian Customs,1962	Penalty under The Indian	4.55	From 2016-17 to 2017-18 and 2019-20 to 2021-22	CESTAT, Chennai
Delhi Municipal Corporation Act, 1957	Property Tax	107.05	From FY 2007-08 to FY 2017-18	Hon'ble High Court, Delhi
Goods and Service Tax Act, 2017	Goods and Service tax	30.65	From July 2017 to March 2018	The Commissioner (Appeal), New Delhi
Goods and Service Tax Act, 2017	Goods and Service tax	0.35	From July 2017 to March 2018	The Commissioner (Appeal), New Delhi
Custom Act, 1962	Custom Duty	5.25	From FY 2016-17 to FY 2017-18 and FY 2019-20 to FY 2021-22	CESTAT, Chennai
Goods and Service Tax Act, 2017	Goods and Service tax	38.06	FY 2019-20	The Commissioner (Appeal), New Delhi
Goods and Service Tax Act, 2017	Goods and Service tax	32.27	FY 2020-21	The Commissioner (Appeal), New Delhi
Goods and Service Tax Act, 2017	Service Tax	6.66	From October 2016 to June 2017	Appeal filed with CESTAT Delhi
Goods and Service Tax Act, 2017	Goods and Service tax	0.04	From 2018- 2019	The Commissioner (Appeal), Haryana
Goods and Service Tax Act, 2017	Goods and Service tax	0.06	From 2019 to 2020	The Commissioner (Appeal), Haryana
Goods and Service Tax Act, 2017	Goods and Service tax	0.06	From 2020 to 2021	The Commissioner (Appeal), Haryana
Goods and Service Tax Act, 2017	Goods and Service tax	0.03	From 2021 to 2022	The Commissioner (Appeal), Haryana
Goods and Service Tax Act, 2017	Goods and Service tax	0.03	From 2022 to 2023	The Commissioner (Appeal), Haryana
Goods and Service Tax Act, 2017	Goods and Service tax	0.07	From 2021 to 2022	The Commissioner (Appeal), Delhi
Goods and Service Tax Act, 2017	Goods and Service tax	0.05	From 2019 to 2020	Due date to file appeal 26 June 2026
Punjab Tax on Entry of Goods into Local Areas Act, 2000	Entry Tax	9.64	2011-12 to 2013-14	Hon'ble High Court of Punjab and Haryana, Chandigarh
The Delhi Municipal Corporation Act, 1957	Property tax	240.28	2004-05 to 2013-14	Hon'ble High Court of Delhi
The Finance Act, 1994	Service Tax	0.44	2008-09	Customs Excise and Service Tax Appellate Tribunal, Chandigarh

Name of the Statute	Nature of dues	Amount* (₹ in Crore)	Period to which the amount relates	Forum where dispute is pending
Goods and Service Tax Act, 2017	Goods and Service Tax	0.25	2018-19 and 2019-20	The Commissioner, CGST(Appeals), Jammu has rejected the appeal filed by the Company. As informed to us, the Company is in the process of filing an appeal with GST Appellate Tribunal within the stipulated time up to June 30, 2026
The Customs Act,1962	Differential Custom Duty	0.34	2020-21	Custom Excise & Service Tax Appellate Tribunal, Chennai
Finance Act, 1994	Service Tax	29.47	April 2016 to June 2017	Customs, Central Excise & Service Tax Appellate Tribunal, Ahmedabad
Finance Act, 1994	Service Tax	0.06	April 2016 to June 2017	Commissioner (Appeals) of Central goods and Services and Central Excise, Bhopal
MP Land Revenue Code, 1959	Diversion Tax	2.97	From F.Y. 2004-05 to F.Y. 2017-18	Honorable High Court of M.P. Jabalpur
CGST Act, 2017	Goods & Service Tax	2.88	F.Y. 2018-19	Additional Commissioner, CGST (Appeals)-
Finance Act,1994	Reverse Charge on CAMPA payments	24.21	Apr16-June17	CESTAT
Custom Act, 1962	Differential Custom Duty	5.07	2017-2021	CESTAT
Andhra Pradesh Non-Agricultural Land Assessment Act, 1963	Non- Agricultural Land Assessment (NALA) Tax	0.09	2005-2006	Andhra Pradesh High Court
Custom Act, 1962	Differential Custom Duty	8.30	2017-2021	CESTAT, Chennai

* Demand amount including interest and net of amount paid under protest Rs 54.70 crore

(viii) We report that no income has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 and therefore, no such transactions are required to be recorded in the books of account. Accordingly, the provisions of clause 3(viii) of the Order are not applicable.

(ix) (a) The Company has not defaulted in repayment of loans or other borrowings or in the payment of interest thereon to any lender

(b) We report that the Company has not been declared wilful defaulter by any bank or financial institution or other lender.

(c) The term loans were applied for the purposes for which the loans were obtained.

(d) We report that no funds raised on short-term basis have been used for long-term purposes by the Company.

(e) We report that the Company has taken funds from the following entities on account of or to meet the obligations of its subsidiaries, associates or joint ventures as per details below:

Nature of fund taken	Name of lender	Amount Disbursed/ Guarantee issued or renewed during the year (₹ in Crores)	Amount Repaid/ Guarantee reduced or discharged or renewed during the year (₹ in Crores)	Amount Outstanding as on March 31, 2026 (₹ in Crores)	Name of the subsidiary, joint venture, associate	Relation	Nature of Transaction for which Funds utilized
Bonds	Bond Holders	-	88.50	434.44	POWERGRID NM Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	-	1.22	28.79	POWERGRID Unchahar Transmission Limited	Subsidiary	Capex
Term Loans	Bank	-	0.03	0.81	POWERGRID Unchahar Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	-	99.87	1,147.54	POWERGRID Southern Interconnector Transmission system Limited	Subsidiary	Capex
Term Loans	Bank	0.47	82.43	946.34	POWERGRID Southern Interconnector Transmission system Limited	Subsidiary	Capex
Bonds	Bond Holders	0.13	107.64	1,045.30	POWERGRID Medinipur Jeerat Transmission Limited	Subsidiary	Capex
Term Loans	Bank	-	80.68	783.37	POWERGRID Medinipur Jeerat Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	1.08	26.23	398.80	POWERGRID Mithilanchal Transmission Limited	Subsidiary	Capex
Term Loans	Bank	0.33	22.40	340.42	POWERGRID Mithilanchal Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	-	18.74	320.69	POWERGRID Varanasi Transmission System Limited	Subsidiary	Capex
Term Loans	Bank	-	13.82	236.31	POWERGRID Varanasi Transmission System Limited	Subsidiary	Capex
Bonds	Bond Holders	0.51	28.00	235.91	POWERGRID Jawaharpur Firozabad Transmission Limited	Subsidiary	Capex
Term Loans	Bank	0.09	3.68	31.08	POWERGRID Jawaharpur Firozabad Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	0.70	20.85	396.53	POWERGRID Khetri Transmission System Limited	Subsidiary	Capex
Term Loans	Bank	0.25	7.55	143.60	POWERGRID Khetri Transmission System Limited	Subsidiary	Capex
Bonds	Bond Holders	0.94	12.74	244.41	POWERGRID Bhuj Transmission Limited	Subsidiary	Capex
Term Loans	Bank	1.05	8.91	171.20	POWERGRID Bhuj Transmission Limited	Subsidiary	Capex

Nature of fund taken	Name of lender	Amount Disbursed/ Guarantee issued or renewed during the year (₹ in Crores)	Amount Repaid/ Guarantee reduced or discharged or renewed during the year (₹ in Crores)	Amount Outstand-ing as on March 31, 2026 (₹ in Crores)	Name of the subsidiary, joint venture, associate	Relation	Nature of Transaction for which Funds utilized
Bonds	Bond Holders	0.02	8.25	166.84	POWERGRID Bhind Guna Transmission Limited	Subsidiary	Capex
Term Loans	Bank	0.02	6.04	122.32	POWERGRID Bhind Guna Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	0.08	22.32	324.36	POWERGRID Ajmer Phagi Transmission Limited	Subsidiary	Capex
Term Loans	Bank	0.02	2.38	34.63	POWERGRID Ajmer Phagi Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	0.33	21.43	306.24	POWERGRID Fatehgarh Transmission Limited	Subsidiary	Capex
Term Loans	Bank	0.00	5.26	75.16	POWERGRID Fatehgarh Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	635.20	-	1,805.26	POWERGRID Narela Transmission Limited	Subsidiary	Capex
Term Loans	Bank	230.14	-	517.37	POWERGRID Narela Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	325.87	-	818.55	POWERGRID Energy Services Limited	Subsidiary	Capex
Term Loans	Bank	179.45	-	189.36	POWERGRID Energy Services Limited	Subsidiary	Capex
Bonds	Bond Holders	4.85	2.77	87.17	POWERGRID Rampur Sambhal Transmission Limited	Subsidiary	Capex
Term Loans	Bank	3.76	6.56	202.14	POWERGRID Rampur Sambhal Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	11.02	3.88	253.68	POWERGRID Meerut Simbhavali Transmission Limited	Subsidiary	Capex
Term Loans	Bank	8.94	3.15	209.15	POWERGRID Meerut Simbhavali Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	42.72	-	838.15	POWERGRID Sikar Transmission Limited	Subsidiary	Capex
Term Loans	Bank	20.20	-	252.97	POWERGRID Sikar Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	32.17	-	421.23	POWERGRID Ramgarh Transmission Limited	Subsidiary	Capex
Term Loans	Bank	316.77	-	458.10	POWERGRID Ramgarh Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	27.49	-	323.09	POWRGRID Bhadla Transmission Limited	Subsidiary	Capex
Term Loans	Bank	9.12	-	168.99	POWRGRID Bhadla Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	3.60	2.21	289.22	POWERGRID Aligarh Sikar Transmission Limited	Subsidiary	Capex
Term Loans	Bank	1.23	1.31	170.71	POWERGRID Aligarh Sikar Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	31.02	-	566.22	Powergrid Bikaner Transmission System Limited	Subsidiary	Capex
Term Loans	Bank	54.33	-	458.16	Powergrid Bikaner Transmission System Limited	Subsidiary	Capex
Bonds	Bond Holders	14.38	15.18	483.11	POWERGRID Gomti Yamuna Transmission Limited	Subsidiary	Capex
Term Loans	Bank	4.82	10.68	338.64	POWERGRID Gomti Yamuna Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	71.62	22.66	246.30	POWERGRID Tele Services Limited	Subsidiary	Capex
Term Loans	Bank	38.03	0.58	37.45	POWERGRID Tele Services Limited	Subsidiary	Capex
Bonds	Bond Holders	13.15	15.99	521.62	POWERGRID Neemuch Transmission System Limited	Subsidiary	Capex
Term Loans	Bank	5.83	4.60	152.34	POWERGRID Neemuch Transmission System Limited	Subsidiary	Capex
Bonds	Bond Holders	32.03	3.23	186.06	POWERGRID ER NER Transmission Limited	Subsidiary	Capex
Term Loans	Bank	14.82	0.37	23.48	POWERGRID ER NER Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	31.52	1.35	-	POWERGRID ERWR Power Transmission Limited	Subsidiary	Capex
Term Loans	Bank	14.04	0.07	-	POWERGRID ERWR Power Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	113.96	-	-	POWERGRID Khavda RE Transmission System Limited	Subsidiary	Capex
Term Loans	Bank	50.00	-	-	POWERGRID Khavda RE Transmission System Limited	Subsidiary	Capex
Bonds	Bond Holders	149.61	-	-	Powergrid Khavda II-B Transmission Limited	Subsidiary	Capex
Term Loans	Bank	63.31	-	-	Powergrid Khavda II-B Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	443.25	-	-	POWERGRID Khavda II-C Transmission Limited	Subsidiary	Capex
Term Loans	Bank	213.37	-	-	POWERGRID Khavda II-C Transmission Limited	Subsidiary	Capex

Nature of fund taken	Name of lender	Amount Disbursed/ Guarantee issued or renewed during the year (₹ in Crores)	Amount Repaid/ Guarantee reduced or discharged or renewed during the year (₹ in Crores)	Amount Outstand-ing as on March 31, 2026 (₹ in Crores)	Name of the subsidiary, joint venture, associate	Relation	Nature of Transaction for which Funds utilized
Bonds	Bond Holders	127.16	-	-	POWERGRID KPS2 Transmission System Limited	Subsidiary	Capex
Term Loans	Bank	45.94	-	-	POWERGRID KPS2 Transmission System Limited	Subsidiary	Capex
Bonds	Bond Holders	24.12	2.88	-	POWERGRID Raipur Pool Dhamtari Transmission Limited	Subsidiary	Capex
Term Loans	Bank	8.64	0.07	-	POWERGRID Raipur Pool Dhamtari Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	19.60	1.30	-	POWERGRID Dharamjaigarh Transmission Limited	Subsidiary	Capex
Term Loans	Bank	4.72	0.01	-	POWERGRID Dharamjaigarh Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	117.57	-	-	POWERGRID KPS3 Transmission Limited	Subsidiary	Capex
Term Loans	Bank	176.15	-	-	POWERGRID KPS3 Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	145.37	-	-	POWERGRID Bhadla Sikar Transmission Limited	Subsidiary	Capex
Term Loans	Bank	39.51	-	-	POWERGRID Bhadla Sikar Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	207.24	-	-	POWERGRID Ananthpuram Kurnool Transmission Limited	Subsidiary	Capex
Term Loans	Bank	291.10	-	-	POWERGRID Ananthpuram Kurnool Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	314.57	-	-	POWERGRID Bhadla III Transmission Limited	Subsidiary	Capex
Term Loans	Bank	255.27	-	-	POWERGRID Bhadla III Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	230.11	-	-	POWERGRID Beawar Dausa Transmission Limited	Subsidiary	Capex
Term Loans	Bank	416.05	-	-	POWERGRID Beawar Dausa Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	258.81	-	-	POWERGRID Ramgarh II Transmission Limited	Subsidiary	Capex
Term Loans	Bank	124.90	-	-	POWERGRID Ramgarh II Transmission Limited	Subsidiary	Capex

Nature of fund taken	Name of lender	Amount Disbursed/ Guarantee issued or renewed during the year (₹ in Crores)	Amount Repaid/ Guarantee reduced or discharged or renewed during the year (₹ in Crores)	Amount Outstand-ing as on March 31, 2026 (₹ in Crores)	Name of the subsidiary, joint venture, associate	Relation	Nature of Transaction for which Funds utilized
Bonds	Bond Holders	826.47	-	-	POWERGRID Bikaner Neemrana Transmission Limited	Subsidiary	Capex
Term Loans	Bank	633.13	-	-	POWERGRID Bikaner Neemrana Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	212.47	-	-	POWERGRID Neemrana Bareilly Transmission Limited	Subsidiary	Capex
Term Loans	Bank	426.33	-	-	POWERGRID Neemrana Bareilly Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	430.12	-	-	POWERGRID Vataman Transmission Limited	Subsidiary	Capex
Term Loans	Bank	588.49	-	-	POWERGRID Vataman Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	440.28	-	-	POWERGRID Koppal Gadag Transmission Limited	Subsidiary	Capex
Term Loans	Bank	699.19	-	-	POWERGRID Koppal Gadag Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	182.13	-	-	POWERGRID Sikar Khetri Transmission Limited	Subsidiary	Capex
Term Loans	Bank	324.01	-	-	POWERGRID Sikar Khetri Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	554.55	-	-	POWERGRID Bidar Transmission Limited	Subsidiary	Capex
Term Loans	Bank	290.91	-	-	POWERGRID Bidar Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	43.45	9.03	10,512.82	POWERGRID Khavda II-C Transmission Limited	Subsidiary	Capex
Term Loans	Bank	65.23	0.40	2,475.92	POWERGRID Khavda Ii-C Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	28.55	-	7,594.90	POWERGRID Vataman Transmission Limited	Subsidiary	Capex
Term Loans	Bank	45.43	-	2,387.29	POWERGRID Vataman Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	352.14	-	434.52	POWERGRID Mandsaur Transmission Limited	Subsidiary	Capex
Term Loans	Bank	191.17	-	191.17	POWERGRID Mandsaur Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	104.68	-	120.96	POWERGRID Khavda IV-E2 Power Transmission Limited	Subsidiary	Capex

Nature of fund taken	Name of lender	Amount Disbursed/ Guarantee issued or renewed during the year (₹ in Crores)	Amount Repaid/ Guarantee reduced or discharged or renewed during the year (₹ in Crores)	Amount Outstand-ing as on March 31, 2026 (₹ in Crores)	Name of the subsidiary, joint venture, associate	Relation	Nature of Transaction for which Funds utilized
Term Loans	Bank	193.26	-	193.26	POWERGRID Khavda IV-E2 Power Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	454.57	-	661.24	POWERGRID Mewar Transmission Limited	Subsidiary	Capex
Term Loans	Bank	251.59	-	251.59	POWERGRID Mewar Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	506.05	-	625.58	POWERGRID Sirohi Transmission Limited	Subsidiary	Capex
Term Loans	Bank	228.79	-	228.79	POWERGRID Sirohi Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	521.86	-	647.24	POWERGRID Beawar-Mandsaur Transmission Limited	Subsidiary	Capex
Term Loans	Bank	176.64	-	176.64	POWERGRID Beawar-Mandsaur Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	10.36	-	20.01	POWERGRID Khavda PS1 & 3 Transmission Ltd	Subsidiary	Capex
Term Loans	Bank	8.86	-	8.86	POWERGRID Khavda PS1 & 3 Transmission Ltd	Subsidiary	Capex
Bonds	Bond Holders	99.39	-	114.96	POWERGRID Bhadla Bikaner Transmission Limited	Subsidiary	Capex
Term Loans	Bank	66.66	-	66.66	POWERGRID Bhadla Bikaner Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	428.09	-	601.68	POWERGRID South Olpad Transmission Limited	Subsidiary	Capex
Term Loans	Bank	663.53	-	663.53	POWERGRID South Olpad Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	86.87	-	96.03	POWERGRID Bhadla-III Power Transmission Limited	Subsidiary	Capex
Term Loans	Bank	35.38	-	35.38	POWERGRID Bhadla-III Power Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	367.62	-	473.07	POWERGRID Kurawar Transmission Limited	Subsidiary	Capex
Term Loans	Bank	281.57	-	281.57	POWERGRID Kurawar Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	0.67	-	9.21	POWERGRID Jam Khambhaliya Transmission Limited	Subsidiary	Capex
Term Loans	Bank	0.16	-	0.16	POWERGRID Jam Khambhaliya Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	438.32	-	1,022.63	POWERGRID West Central Transmission Limited	Subsidiary	Capex
Term Loans	Bank	670.84	-	1,249.74	POWERGRID West Central Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	308.86	-	331.43	POWERGRID Barmer I Transmission Limited	Subsidiary	Capex
Term Loans	Bank	213.04	-	213.04	POWERGRID Barmer I Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	347.09	-	421.72	POWERGRID Bikaner IV Transmission Limited	Subsidiary	Capex
Term Loans	Bank	228.14	-	228.14	POWERGRID Bikaner IV Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	341.94	-	401.95	POWERGRID Siwani Transmission Limited	Subsidiary	Capex
Term Loans	Bank	180.13	-	180.13	POWERGRID Siwani Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	68.79	-	76.49	POWERGRID Kudankulam Transmission Limited	Subsidiary	Capex
Term Loans	Bank	47.73	-	47.73	POWERGRID Kudankulam Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	398.13	-	491.53	POWERGRID Ghiror Transmission Limited	Subsidiary	Capex
Term Loans	Bank	273.37	-	273.37	POWERGRID Ghiror Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	36.28	-	49.78	POWERGRID Koppal Gadag Augmentation Transmission Limited	Subsidiary	Capex
Term Loans	Bank	13.90	-	13.90	POWERGRID Koppal Gadag Augmentation Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	22.88	-	29.65	POWERGRID KPS 1 AND 2 Augmentation Transmission Limited	Subsidiary	Capex
Term Loans	Bank	6.91	-	6.91	POWERGRID KPS 1 AND 2 Augmentation Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	3.59	-	10.37	POWERGRID Bidar Augmentation Transmission Limited	Subsidiary	Capex
Term Loans	Bank	2.50	-	2.50	POWERGRID Bidar Augmentation Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	59.56	-	79.52	POWERGRID Chitradurga Bellary Transmission Limited	Subsidiary	Capex

Nature of fund taken	Name of lender	Amount Disbursed/ Guarantee issued or renewed during the year (₹ in Crores)	Amount Repaid/ Guarantee reduced or discharged or renewed during the year (₹ in Crores)	Amount Outstanding as on March 31, 2026 (₹ in Crores)	Name of the subsidiary, joint venture, associate	Relation	Nature of Transaction for which Funds utilized
Term Loans	Bank	37.34	-	37.34	POWERGRID Chitradurga Bellary Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	8.77	-	15.88	POWERGRID Fatehgarh Barmer Augmentation Transmission Limited	Subsidiary	Capex
Term Loans	Bank	6.31	-	6.31	POWERGRID Fatehgarh Barmer Augmentation Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	1.44	-	8.19	POWERGRID Banaskantha Augmentation Transmission Limited	Subsidiary	Capex
Term Loans	Bank	1.20	-	1.20	POWERGRID Banaskantha Augmentation Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	398.15	-	416.92	POWERGRID Kurnool-IV Transmission Limited	Subsidiary	Capex
Term Loans	Bank	241.17	-	241.17	POWERGRID Kurnool-IV Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	244.68	-	263.52	POWERGRID Sirohi Khandwa Transmission Limited	Subsidiary	Capex
Term Loans	Bank	368.06	-	368.06	POWERGRID Sirohi Khandwa Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	132.31	-	149.84	POWERGRID Kurnool-III CPETA Transmission Limited	Subsidiary	Capex
Term Loans	Bank	152.99	-	152.99	POWERGRID Kurnool-III CPETA Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	58.61	-	58.61	POWERGRID Mahan Rewa Transmission Limited	Subsidiary	Capex
Term Loans	Bank	25.90	-	25.90	POWERGRID Mahan Rewa Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	9.41	-	9.41	POWERGRID Davanagere Power Transmission Limited	Subsidiary	Capex
Term Loans	Bank	5.03	-	5.03	POWERGRID Davanagere Power Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	16.11	-	16.11	POWERGRID Prayagraj Transmission Limited	Subsidiary	Capex
Term Loans	Bank	4.06	-	4.06	POWERGRID Prayagraj Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	6.14	-	6.14	POWERGRID Mandsaur I RE Transmission Limited	Subsidiary	Capex
Term Loans	Bank	1.51	-	1.51	POWERGRID Mandsaur I RE Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	9.21	-	9.21	POWERGRID Parli Bidar Transmission Limited	Subsidiary	Capex
Term Loans	Bank	2.30	-	2.30	POWERGRID Parli Bidar Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	-	40.50	-	National High Power Transmission Limited	Subsidiary	Capex
Term Loans	Bank	-	-	-	National High Power Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	19.88	-	19.88	SR and ER Power Transmission Limited	Subsidiary	Capex
Term Loans	Bank	-	-	-	SR and ER Power Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	4.01	-	4.01	NES Pune East New Transmission Limited	Subsidiary	Capex
Term Loans	Bank	4.25	-	4.25	NES Pune East New Transmission Limited	Subsidiary	Capex
Bonds	Bond Holders	6.62	-	6.62	Bellary Davanagere Power Transmission Limited	Subsidiary	Capex
Term Loans	Bank	6.62	-	6.62	Bellary Davanagere Power Transmission Limited	Subsidiary	Capex
Guarantee	Bank	-	-	21.60	POWERGRID Medinipur Jeerat Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	31.01	POWERGRID Narela Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	16.54	POWERGRID Meerut Simbhavali Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	15.57	POWERGRID Sikar Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	4.41	POWRGRID Bhadla Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	8.00	POWERGRID Aligarh Sikar Transmission Limited	Subsidiary	Performance Bank Guarantee

Nature of fund taken	Name of lender	Amount Disbursed/ Guarantee issued or renewed during the year (₹ in Crores)	Amount Repaid/ Guarantee reduced or discharged or renewed during the year (₹ in Crores)	Amount Outstand-ing as on March 31, 2026 (₹ in Crores)	Name of the subsidiary, joint venture, associate	Relation	Nature of Transaction for which Funds utilized
Guarantee	Bank	-	-	6.84	POWERGRID ER NER Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	414.10	POWERGRID Khavda II-C Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	337.60	POWERGRID Vataman Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	77.50	POWERGRID Mandsaur Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	30.00	POWERGRID Khavda IV-E2 Power Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	70.00	POWERGRID Mewar Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	79.00	POWERGRID Sirohi Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	52.00	POWERGRID Beawar-Mandsaur Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	24.75	POWERGRID Khavda PS1 and 3 Transmission Ltd	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	30.00	POWERGRID Bhadla Bikaner Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	100.00	POWERGRID South Olpad Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	21.00	POWERGRID Bhadla-III Power Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	89.00	POWERGRID Kurawar Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	15.00	POWERGRID Jam Khambhaliya Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	714.00	POWERGRID West Central Transmission Limited	Subsidiary	Performance Bank Guarantee

Nature of fund taken	Name of lender	Amount Disbursed/ Guarantee issued or renewed during the year (₹ in Crores)	Amount Repaid/ Guarantee reduced or discharged or renewed during the year (₹ in Crores)	Amount Outstand-ing as on March 31, 2026 (₹ in Crores)	Name of the subsidiary, joint venture, associate	Relation	Nature of Transaction for which Funds utilized
Guarantee	Bank	-	-	73.50	POWERGRID Barmer I Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	157.50	POWERGRID Bikaner IV Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	139.50	POWERGRID Siwani Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	12.00	POWERGRID Kudankulam Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	141.00	POWERGRID Ghiror Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	63.00	POWERGRID Koppal Gadag Augmentation Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	15.00	POWERGRID KPS 1 and 2 Augmentation Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	16.50	POWERGRID Bidar Augmentation Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	107.50	POWERGRID Chitradurga Bellary Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	22.50	POWERGRID Fatehgarh Barmer Augmentation Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	6.00	POWERGRID Banaskantha Augmentation Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	157.75	POWERGRID Kurnool-IV Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	128.00	POWERGRID Sirohi Khandwa Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	82.00	POWERGRID Kurnool-III CPETA Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	11.00	POWERGRID Mahan Rewa Transmission Limited	Subsidiary	Performance Bank Guarantee

Nature of fund taken	Name of lender	Amount Disbursed/ Guarantee issued or renewed during the year (₹ in Crores)	Amount Repaid/ Guarantee reduced or discharged or renewed during the year (₹ in Crores)	Amount Outstand-ing as on March 31, 2026 (₹ in Crores)	Name of the subsidiary, joint venture, associate	Relation	Nature of Transaction for which Funds utilized
Guarantee	Bank	-	-	19.50	POWERGRID Davanagere Augmentation Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	50.00	POWERGRID Prayagraj Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	13.50	POWERGRID Mandsaur Augmentation Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	24.00	POWERGRID Parli Bidar Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	55.00	SR and ER Power Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	71.00	NES Pune East New Transmission Limited	Subsidiary	Performance Bank Guarantee
Guarantee	Bank	-	-	41.00	Bellary Davanagere Power Transmission Limited	Subsidiary	Performance Bank Guarantee

** With effect from October 01, 2023, Telecom Segment of the Company has been transferred to Powergrid Teleservices Limited. However, as of March 31, 2026 the above stated performance bank guarantees continue to stand in the name of the Company.

(f) The Company has not raised loans during the year on the pledge of securities held in its subsidiaries, joint ventures or associate companies.

(x) (a) The Company has not raised money by way of initial public offer or further public offer (including debt instruments) during the year and hence reporting under clause 3(x)(a) of the Order is not applicable.

(b) The Company has not made any preferential allotment or private placement of shares or convertible debentures (fully, partially or optionally convertible) during the year and hence reporting under clause 3(x)(b) of the Order is not applicable.

(xi) (a) No fraud by the Company and no material fraud on the Company has been noticed or reported during the year.

(b) As no fraud has been noticed during the year as mentioned at clause xi(a) above, report under sub-Section (12) of Section 143 of the Act in the Form ADT-4 as prescribed under Rule 13 of Companies (Audit and Auditors) Rules 2014 is not applicable.

(c) We have taken into consideration the Whistle blower complaints received by the Company during the year while determining the nature, timing and extent of audit procedures.

(xii) The Company is not a Nidhi Company as prescribed under section 406 of the Act. Accordingly, clause 3(xii) of the Order is not applicable to the Company.

(xiii) All transactions with the related parties are in compliance with sections 177 and 188 of the Act, where applicable and the details have been disclosed in the standalone financial statements as required by the applicable Indian Accounting Standards.

(xiv) (a) According to the information and explanations given to us and audit procedures performed by us, in our opinion, the Company has an internal audit system commensurate with the size and nature of its business.

(b) We have considered the reports of the Internal Auditors for the year under audit, issued to the Company during the year and till date in determining the nature, timing and extent of our audit procedures.

(xv) The Company has not entered into non-cash transactions with directors or persons connected with them covered under Section 192 of the Act. Accordingly, Clause 3(xv) of the Order is not applicable to the Company.

(xvi) (a) The Company is not required to be registered under Section 45-IA of the Reserve Bank of India Act, 1934. Accordingly, provision of clause 3(xvi)(a) of the Order are not applicable to the Company.

(b) The Company has not conducted any Non-Banking Financial or Housing Finance activities. Therefore, the Company is not required to be registered under Section 45-IA of the Reserve Bank of India Act, 1934. Accordingly, provisions of clause 3(xvi)(b) of the Order are not applicable.

(c) The Company is not a Core Investment Company (CIC) as defined in the Regulations made by the Reserve Bank of India. Accordingly, provisions of clause 3(xvi)(c) of the Order are not applicable.

(d) In our opinion, there is no core investment company within the Group (as defined in the Core Investment Companies (Reserve Bank) Directions, 2016). Accordingly, provisions of clause 3(xvi)(d) of the Order are not applicable.

(xvii) The Company has not incurred any cash losses in the current Financial Year and in the immediately preceding Financial Year. Accordingly, provisions of clause 3(xvii) of the order are not applicable.

(xviii) One of the previous joint statutory auditors of the Company have resigned during the year and we have taken into consideration the issues, objections or concerns raised by the outgoing auditors.

(xix) On the basis of the financial ratios, ageing and expected dates of realization of financial assets and payment of financial liabilities, our knowledge of the Board of Directors and management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report that Company is not capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date. We, however, state that this is not an assurance as to the future viability of the Company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the Company as and when they fall due.

xx) The Company has spent the amount required as per section 135(5) of the Act during the financial year and hence there is no unspent amounts which are to be transferred pursuant to Section 135 (5) of the Act.

For **For ASA & Associates LLP**
Chartered Accountants
FRN : 009571N/N50006

CA Parveen Kumar
Partner
M. No. 088810
UDIN: 26088810TQQYEE5828

For **Sagar & Associates**
Chartered Accountants
FRN : 003510S

CA Karthik Chowdary B K
Partner
M. No. 289051
UDIN: 26289051DFTJQV6867

For **Jain Paras Bilala & Co.**
Chartered Accountants
FRN : 011046C

CA Paras Bilala
Partner
M. No. 400917
UDIN: 26400917JOMARO9043

For **G. D. Apte & Co.**
Chartered Accountants
FRN : 100515W

CA Umesh S. Abhyankar
Partner
M. No. 113053
UDIN: 26113053NVTOKT1128

Place: Gurugram
Date: May 15, 2026

CONSOLIDATED FINANCIAL STATEMENTS 2025-26

COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6) (b) OF THE COMPANIES ACT, 2013 ON THE FINANCIAL STATEMENTS OF POWER GRID CORPORATION OF INDIA LIMITED FOR THE YEAR ENDED 31 MARCH 2026

The preparation of financial statements of Power Grid Corporation of India Limited for the year ended 31 March 2026 in accordance with the financial reporting framework prescribed under the Companies Act, 2013 (Act) is the responsibility of the management of the company. The statutory auditors appointed by the Comptroller and Auditor General of India under section 139(5) of the Act are responsible for expressing opinion on the financial statements under section 143 of the Act based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 15 May 2026.

I, on behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit of the financial statements of Power Grid Corporation of India Limited for the year ended 31 March 2026 under section 143(6)(a) of the Act. This supplementary audit has been carried out independently without access to the working papers of the statutory auditors and is limited primarily to inquiries of the statutory auditors and company personnel and a selective examination of some of the accounting records.

On the basis of my supplementary audit nothing significant has come to my knowledge which would give rise to any comment upon or supplement to statutory auditor's report under section 143(6)(b) of the Act.

For and on behalf of the
Comptroller & Auditor General of India

आशुतोष जोशी

(Ashutosh Joshi)
Director General of Audit (Power)

Place: New Delhi
Date: 29/7/2026

Consolidated Balance Sheet as at 31 March 2026

(₹ in crore)

Particulars	Note No	As at 31 March 2026	As at 31 March 2025
ASSETS			
Non-current assets			
Property, Plant and Equipment	4	1,74,970.20	1,70,885.68
Capital work-in-progress	5	43,654.29	33,268.69
Intangible assets	6	1,560.31	1,434.49
Intangible assets under development	7	92.47	316.38
Investments in Joint Ventures accounted for using the equity method	8A	1,323.72	1,883.06
Financial Assets			
Investments	8	1,420.15	1,233.59
Trade receivables	9A	-	44.05
Loans	9	596.10	582.69
Other non-current financial assets	10	21,239.92	9,789.04
Deferred tax assets (Net)	26	54.40	88.64
Other non-current assets	11	9,686.33	7,204.75
		2,54,597.89	**2,26,731.06**
Assets Classified as Held for Sale	19A	-	-
Current assets			
Inventories	12	2,126.35	1,802.52
Financial Assets			
Investments	13	251.22	-
Trade receivables	14	11,672.59	7,964.75
Cash and cash equivalents	15	5,280.62	3,796.79
Bank balances other than Cash and cash equivalents	16	3,639.79	6,280.45
Loans	17	139.28	133.96
Other current financial assets	18	6,961.70	9,144.11
Current Tax Assets (Net)	19A	53.63	
Other current assets	19	532.94	376.68
		30,658.12	**29,499.26**
Assets Classified as Held for Sale	19A	2,956.15	-
		33,614.27	**29,499.26**
Regulatory Deferral Account Balances	20	6,515.10	9,876.87
Total Assets		**2,94,727.26**	**2,66,107.19**
EQUITY AND LIABILITIES			
Equity			
Equity Share capital	21	9,300.60	9,300.60
Other Equity	22	91,193.43	83,362.21
		1,00,494.03	**92,662.81**
Liabilities			
Non-current liabilities			
Financial Liabilities			
Borrowings	23	1,21,071.80	1,09,857.95
Lease Liabilities	29	52.54	52.09
Other non-current financial liabilities	24	3,668.65	3,563.76

Consolidated Balance Sheet as at 31 March 2026 (Contd.)

(₹ in crore)

Particulars	Note No	As at 31 March 2026	As at 31 March 2025
Provisions	25	799.78	726.56
Deferred tax liabilities(Net)	26	6,154.70	10,705.42
Other non-current liabilities	27	8,687.41	8,293.48
		1,40,434.88	**1,33,199.26**
Current liabilities			
Financial Liabilities			
Borrowings	28	26,937.21	21,107.01
Lease liabilities	29	9.05	13.16
Trade payables			
(A) total outstanding dues of micro enterprises and small enterprises	30	122.38	87.64
(B) total outstanding dues of creditors other than micro enterprises and small enterprises	30	833.43	532.80
Other current financial liabilities	31	18,409.10	13,454.28
Other current liabilities	32	4,061.71	4,253.08
Provisions	33	785.56	631.37
Current Tax Liabilities (Net)	34	37.86	165.78
		51,196.30	**40,245.12**
Liabilities directly associated with Assets Classified as Held for Sale	19A	2,602.05	-
		53,798.35	**40,245.12**
Total Equity and Liabilities		**2,94,727.26**	**2,66,107.19**

The accompanying notes (1 to 68) form an integral part of financial statements

For and on behalf of the Board of Directors

Satyaprakash Dash	**G Ravisankar**	**Burra Vamsi Rama Mohan**
Company Secretary	Director (Finance)	Chairman & Managing Director
	DIN: 08816101	DIN: 09806168

As per our report of even date

For **ASA & Associates LLP**	For **SAGAR & ASSOCIATES**	For **JAIN PARAS BILALA & CO**	For **G. D. APTE & CO**
Chartered Accountants	Chartered Accountants	Chartered Accountants	Chartered Accountants
FRN : 009571N/N50006	FRN : 003510S	FRN : 011046C	FRN : 100515W
CA Parveen Kumar	**CA Karthik Chowdary B K**	**CA Paras Bilala**	**CA Umesh S. Abhyankar**
Partner	Partner	Partner	Partner
M. No. 088810	M. No. 289051	M. No. 400917	M. No. 113053

Date: 15 May 2026

Place: Gurugram

Consolidated Statement of Profit and Loss for the year ended 31 March 2026

(₹ in crore)

Particulars	Note No	For the year ended 31 March 2026	For the year ended 31 March 2025
Income			
Revenue From Operations	35	46,732.87	45,792.32
Other Income	36	951.56	1,667.06
Total Income		**47,684.43**	**47,459.38**
Expenses			
Employee benefits expense	37	2,668.90	2,604.40
Finance costs	38	8,447.58	8,700.13
Depreciation and amortisation expense	39	13,029.68	12,904.15
Other expenses	40	6,084.90	4,122.55
Total Expenses		**30,231.06**	**28,331.23**
Profit before Share of net profit/(loss) of investments in Joint Ventures accounted for using Equity Method, Tax and Regulatory Deferral Account Balances		17,453.37	19,128.15
Share of net profit/(loss) of investments in Joint Ventures accounted for using Equity Method		(132.34)	(110.26)
Profit before Tax and Regulatory Deferral Account Balances		**17,321.03**	**19,017.89**
Tax expense:			
Current tax - Current Year		3,164.61	3,362.25
- Earlier Years		34.69	0.02
Deferred tax	26	(4,580.61)	410.49
		(1,381.31)	**3,772.76**
Profit for the period before Regulatory Deferral Account Balances		**18,702.34**	**15,245.13**
Net movement in Regulatory Deferral Account Balances - Income/ (Expenses) (net of tax)	41	(2,774.39)	276.31
Profit for the period attributable to owners of the parent		**15,927.95**	**15,521.44**
Other Comprehensive Income			
Items that will not be reclassified to profit or loss (net of tax)	42	173.54	(239.34)
Items that will be reclassified to profit or loss (net of tax)		93.52	-
Share of Other comprehensive income of Joint Ventures accounted for using Equity Method		(1.23)	3.06
Total Comprehensive Income for the period attributable to owners of the parent		**16,193.78**	**15,285.16**

Consolidated Statement of Profit and Loss for the year ended 31 March 2026 (Contd.)

Particulars	Note No	For the year ended 31 March 2026	For the year ended 31 March 2025
Earnings per equity share including movement in Regulatory Deferral Account Balances (Face value ₹ 10/- each):			
Basic & Diluted (₹)	62	17.13	16.69
Earnings per equity share excluding movement in Regulatory Deferral Account Balances (Face value ₹ 10/- each):			
Basic & Diluted (₹)	62	20.11	16.39

The accompanying notes (1 to 68) form an integral part of financial statements

For and on behalf of the Board of Directors

Satyaprakash Dash	**G Ravisankar**	**Burra Vamsi Rama Mohan**
Company Secretary	Director (Finance)	Chairman & Managing Director
	DIN: 08816101	DIN: 09806168

As per our report of even date

For **ASA & Associates LLP**	For **SAGAR & ASSOCIATES**	For **JAIN PARAS BILALA & CO**	For **G. D. APTE & CO**
Chartered Accountants	Chartered Accountants	Chartered Accountants	Chartered Accountants
FRN : 009571N/N50006	FRN : 003510S	FRN : 011046C	FRN : 100515W
CA Parveen Kumar	**CA Karthik Chowdary B K**	**CA Paras Bilala**	**CA Umesh S. Abhyankar**
Partner	Partner	Partner	Partner
M. No. 088810	M. No. 289051	M. No. 400917	M. No. 113053

Date: 15 May 2026

Place: Gurugram

Consolidated Statement of Cash Flows for the year ended 31 March 2026

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
A. CASH FLOW FROM OPERATING ACTIVITIES		
Profit Before Tax and Regulatory Deferral Account Balances	**17,321.03**	**19,017.89**
Add: Net movement in Regulatory Deferral Account Balances (net of tax)	(2,774.39)	276.31
Add: Tax on Net movement in Regulatory Deferral Account Balances	(587.38)	58.48
Net Profit Before Tax (including Net movement in regulatory deferral account balances)	**13,959.26**	**19,352.68**
Adjustment for :		
Depreciation & amortisation expenses	13,029.68	12,904.15
Transfer from Grants in Aid	(332.83)	(330.71)
Deferred revenue - Advance against Depreciation	(89.12)	(108.48)
Provisions/impairment/bad debt etc	48.99	37.55
Changes in fair value of financial instruments through profit or loss	(24.03)	(26.21)
Share of net profits of joint ventures accounted for using equity method	132.34	110.26
Profit on sale of Investment in Subsidiaries/Joint Ventures/ Associates	-	(245.60)
Net Loss on Disposal / Write off of Property, Plant & Equipment	(10.80)	2.00
Deferred Foreign Currency Fluctuation Asset	(569.04)	229.87
Deferred Income from Foreign Currency Fluctuation	750.03	(120.91)
Regulatory Deferral Account Debit Balances	3,361.77	(334.79)
Finance Costs	8,447.58	8,700.13
Provisions/impairment written back	(55.04)	(302.93)
Finance Income- Service Concession Arrangements (SCA)	(33.42)	(1.47)
Derivative- Premium Amortization	16.73	-
FERV loss / (gain)	1,205.06	130.01
Gain on sale/Change in Fair Value of Current Investment Measured at FVPL	(2.77)	(17.97)
Interest income on Deposits, Bonds , loans to JVs, PG InvIT etc	(357.72)	(516.35)
Surcharge income	(55.63)	(129.68)
Income from finance lease	(1,001.08)	(571.54)
Dividend income	(52.80)	(69.00)
	24,407.90	**19,338.33**
Operating profit before Changes in Assets and Liabilities	**38,367.16**	**38,691.01**
Adjustment for Changes in Assets and Liabilities:		
(Increase)/Decrease in Inventories	(323.83)	(396.65)
(Increase)/Decrease in Trade Receivables	(3,859.06)	3,453.08
(Increase)/Decrease in Other Financial Assets	2,428.17	(4,685.91)
(Increase)/Decrease in Other Non-current Assets	(58.88)	(10.77)
(Increase)/Decrease in Other Current Assets	(158.21)	190.95
Increase/(Decrease) in Liabilities & Provisions	7,706.11	2,158.76
	5,734.30	**709.46**
Cash generated from operations	**44,101.46**	**39,400.47**
Direct taxes paid	(3,166.10)	(3,178.65)

Consolidated Statement of Cash Flows for the year ended 31 March 2026 (Contd.)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Net Cash from Operating Activities	**40,935.36**	**36,221.82**
B. CASH FLOW FROM INVESTING ACTIVITIES		
Purchase of Property, Plant & Equipment, Intangible Assets, Capital Work in Progress etc. (Including Advances for Capital Expenditure)	(37,279.14)	(24,134.04)
Proceeds on sale of Property, Plant & Equipment and Intangible Assets etc.	31.00	22.77
Receipt of Grant	-	4.65
Investment in Mutual Funds	(3,385.00)	(1,704.00)
Sale of Mutual Funds	3,159.65	2,337.67
Investments in joint venture companies & others	19.01	470.44
Loans & Advances to Joint Venture/Associate Companies (including repayments)	35.76	54.21
Financial lease receipts	1,035.49	815.28
Bank balances other than cash and cash equivalents	289.46	(2,222.03)
Interest received on Deposits, Bonds & loans to JVs, PG InvIT etc	360.46	484.52
Surcharge received	202.62	155.69
Finance Income Received - Service Concession Arrangements (SCA)	22.74	1.47
Dividend received from joint venture companies	144.91	112.57
Dividend received from other investments	52.80	69.00
Net Cash flow used in Investing Activities	**(35,310.24)**	**(23,531.80)**
C. CASH FLOW FROM FINANCING ACTIVITIES		
Proceeds from non current borrowings	28,166.02	19,324.36
Repayment of non current borrowings	(15,537.29)	(15,701.70)
Proceeds/repayment of current borrowings (net)	1,290.64	3,015.84
Repayment of Lease Liabilities (Including interest)	(19.81)	(8.93)
Finance Costs paid	(9,535.27)	(9,221.11)
Dividend paid	(8,370.55)	(9,765.64)
Expenses paid towards issue of bonus shares	-	-
Net Cash used in Financing Activities	**(4,006.26)**	**(12,357.18)**
D. Net change in Cash and Cash equivalents (A+B+C)	1,618.86	332.84
E. Cash and Cash equivalents (Opening balance)	3,796.79	3,463.95
Less: Cash and Cash equivalents classified as held for sale	(135.03)	-
F. Cash and Cash equivalents (Closing balance) (Refer note no. 15)*	**5,280.62**	**3,796.79**

* Includes ₹ 1050.93 crore (Previous Year ₹ 658.87 crore) held in designated accounts which is not available for use by the Group.

The accompanying notes (1 to 68) form an integral part of financial statements

Notes:

1. Cash and cash equivalents consist of cheques, drafts, stamps in hands, balances with banks and deposits with original maturity of upto three months.
2. Previous year figures have been re-grouped / re-arranged wherever necessary.

Consolidated Statement of Cash Flows for the year ended 31 March 2026 (Contd.)

3. Reconciliation between the opening and closing balances in the balance sheet for liabilities arising from financing activities:

(₹ in crore)

Particulars	Finance lease obligations	Non-current borrowings#	Current borrowings
As at 01 April 2025	65.25	1,28,294.70	5,709.36
Net Cash Flows during the year	(19.81)	3,657.30	1,290.64
Non-cash changes due to :			
- Adjustments/Acquisitions under finance lease	16.15		
- Interest on borrowings		9,205.90	
- Variation in exchange rates		3,124.68	
- Fair value adjustments		0.24	
As at 31 March 2026	**61.59**	**1,44,282.82**	**7,000.00**

(₹ in crore)

Particulars	Finance lease obligations	Non-current borrowings#	Current borrowings
As at 01 April 2024	67.59	1,23,661.98	2,693.52
Net Cash Flows during the year	(8.93)	(5,204.41)	3,015.84
Non-cash changes due to :			
- Adjustments/Acquisitions under finance lease	6.59		
- Interest on borrowings		8,966.94	
- Variation in exchange rates		877.84	
- Fair value adjustments		(7.65)	
As at 31 March 2025	**65.25**	**1,28,294.70**	**5,709.36**

Includes current maturities of non-current borrowings and interest accrued thereon.

For and on behalf of the Board of Directors

Satyaprakash Dash	**G Ravisankar**	**Burra Vamsi Rama Mohan**
Company Secretary	Director (Finance)	Chairman & Managing Director
	DIN: 08816101	DIN: 09806168

As per our report of even date

For **ASA & Associates LLP**	For **SAGAR & ASSOCIATES**	For **JAIN PARAS BILALA & CO**	For **G. D. APTE & CO**
Chartered Accountants	Chartered Accountants	Chartered Accountants	Chartered Accountants
FRN : 009571N/N50006	FRN : 003510S	FRN : 011046C	FRN : 100515W
CA Parveen Kumar	**CA Karthik Chowdary B K**	**CA Paras Bilala**	**CA Umesh S. Abhyankar**
Partner	Partner	Partner	Partner
M. No. 088810	M. No. 289051	M. No. 400917	M. No. 113053

Date: 15 May 2026

Place: Gurugram

Consolidated Statement of Changes in Equity for the year ended 31 March 2026

A. Equity Share Capital

(₹ in crore)

As at 01 April 2025	**9,300.60**
Changes during the year	-
As at 31 March 2026	**9,300.60**
As at 01 April 2024	**9,300.60**
Changes during the year (refer note no. 21)	-
As at 31 March 2025	**9,300.60**

B. Other Equity

(₹ in crore)

Particulars	Reserves and Surplus						Other Comprehensive Income (OCI)		Total
	Capital Reserve	Securities Premium	Bond Redemption Reserve	Self Insurance Reserve	General Reserve	Retained Earnings	Equity instruments through OCI	Cash Flow Hedge Reserve	
As at 01 April 2025	**9.88**	**5,509.28**	**3,193.24**	**1,347.35**	**70,906.64**	**2,445.11**	**(49.29)**	**-**	**83,362.21**
Profit for the period attributable to owners of the parent						15,927.95			15,927.95
Other Comprehensive Income						(17.38)	189.69	93.52	265.83
Total Comprehensive Income for the period attributable to owners of the parent						**15,910.57**	**189.69**	**93.52**	**16,193.78**
Adjustments during the year									
Transfer to General Reserve					6,000.00	(6,000.00)			-
Transfer from Bond Redemption Reserve			(471.93)			471.93			-
Transfer to Self Insurance Reserve				341.46		(341.46)			-
Transfer from Self Insurance Reserve				(190.51)	190.51	-			-
Final Dividend for FY 2024-25						(1,162.58)			(1,162.58)
Interim Dividend for FY 2025-26						(7,207.97)			(7,207.97)
Other Adjustments	-				(0.46)	(8.28)	-	16.73	7.99
As at 31 March 2026	**9.88**	**5,509.28**	**2,721.31**	**1,498.30**	**77,096.69**	**4,107.32**	**140.40**	**110.25**	**91,193.43**

Consolidated Statement of Changes in Equity for the year ended 31 March 2026 (Contd.)

B. Other Equity (contd.)

(₹ in crore)

Particulars	Reserves and Surplus						Other Comprehensive Income (OCI)		Total
	Capital Reserve	Securities Premium	Bond Redemption Reserve	Self Insurance Reserve	General Reserve	Retained Earnings	Equity instruments through OCI	Cash Flow Hedge Reserve	
As at 01 April 2024	**9.88**	**5,509.28**	**4,064.11**	**1,292.23**	**64,643.67**	**2,152.66**	**172.68**	**-**	**77,844.51**
Profit for the period attributable to owners of the parent						15,521.44			15,521.44
Other Comprehensive Income						(14.31)	(221.97)		(236.28)
Total Comprehensive Income for the period attributable to owners of the parent						**15,507.13**	**(221.97)**		**15,285.16**
Adjustments during the year									
Transfer to General Reserve					6,000.00	(6,000.00)			-
Transfer from Bond Redemption Reserve			(870.87)			870.87			-
Transfer to Self Insurance Reserve				318.09		(318.09)			-
Transfer from Self Insurance Reserve				(262.97)	262.97	-			-
Utilised for issue of bonus equity shares		-							-
Final Dividend for FY 2023-24						(2,557.67)			(2,557.67)
Interim Dividend for FY 2024-25						(7,207.97)			(7,207.97)
Other Adjustments						(1.82)			(1.82)
As at 31 March 2025	**9.88**	**5,509.28**	**3,193.24**	**1,347.35**	**70,906.64**	**2,445.11**	**(49.29)**	**-**	**83,362.21**

The accompanying notes (1 to 68) form an integral part of financial statements

Refer to note no. 22 for nature and movement of Reserve and Surplus.

For and on behalf of the Board of Directors

Satyaprakash Dash Company Secretary	**G Ravisankar** Director (Finance) DIN: 08816101	**Burra Vamsi Rama Mohan** Chairman & Managing Director DIN: 09806168

As per our report of even date

For **ASA & Associates LLP** Chartered Accountants FRN : 009571N/N50006	For **SAGAR & ASSOCIATES** Chartered Accountants FRN : 003510S	For **JAIN PARAS BILALA & CO** Chartered Accountants FRN : 011046C	For **G. D. APTE & CO** Chartered Accountants FRN : 100515W
CA Parveen Kumar Partner M. No. 088810	**CA Karthik Chowdary B K** Partner M. No. 289051	**CA Paras Bilala** Partner M. No. 400917	**CA Umesh S. Abhyankar** Partner M. No. 113053

Date: 15 May 2026
Place: Gurugram

Notes to Consolidated Financial Statements

1. Group Information

Power Grid Corporation of India Limited ('the Company') is a public company domiciled and incorporated in India under the provisions of The Companies Act and its shares are listed on the National Stock Exchange (NSE) and BSE Limited (BSE) in India. The Registered Office of the Company is situated at B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, India and its Corporate Office is located at Saudamini, Plot No.2, Sector-29, Gurgaon, Haryana.

The Company is notified as the deemed transmission licensee under The Electricity Act, 2003. It is principally engaged in implementation, operation and maintenance of Inter-State Transmission System (ISTS), Telecom and consultancy services.

The consolidated financial statements of the group for the year ended 31 March 2026 were approved for issue by the Board of Directors on 15 May 2026.

2. Material Accounting Policy Information

A summary of the material accounting policy information applied in the preparation of the consolidated financial statements are as given below. These accounting policies have been applied consistently to all periods presented in the consolidated financial statements. The Consolidated financial statements of the group are consisting of the Company and its subsidiaries and the Group's interest in joint ventures.

2.1 Basis of Preparation

i) Compliance with Ind AS

The consolidated financial statements are prepared in compliance with Indian Accounting Standards (Ind AS) notified under Section 133 of the Companies Act, 2013 (the Act), Companies (Indian Accounting Standards) Rules, 2015, the relevant provisions of the Companies Act, 2013 and the provisions of Electricity Act, 2003, in each case, to the extent applicable and as amended thereafter.

ii) Basis of Measurement

The consolidated financial statements have been prepared on accrual basis and under the historical cost convention except following which have been measured at fair value:

- Certain financial assets and liabilities measured at fair value (refer Note no. 2.14 for accounting policy regarding financial instruments),
- Defined benefit plans – plan assets measured at fair value.

iii) Functional and presentation currency

The consolidated financial statements are presented in Indian Rupees (Rupees or ₹), which is the Company's functional and presentation currency and all amounts are rounded to the nearest crore and two decimals thereof, except as stated otherwise.

iv) Use of estimates

The preparation of consolidated financial statements requires estimates and assumptions that affect the reported amount of assets, liabilities, revenue and expenses during the reporting period. Although, such estimates and assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from these estimates. The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision effects only that period or in the period of the revision and future periods if the revision affects both current and future years (refer Note no. 3 on critical accounting estimates, assumptions and judgments).

v) Current and non-current classification

The Group presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realised or intended to be sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realised within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;

- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period; or
- There is no right at the end of the reporting period to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

Deferred tax assets/liabilities are classified as non-current.

The Group recognises twelve months period as its operating cycle.

2.2 Principle of Consolidation and Equity Accounting

Subsidiaries

Subsidiaries are entities over which the Group has control. The Group controls an entity when the Group is exposed to, or has right to, variable returns from its involvement with the entity and has the ability to affect those returns through its power to direct the relevant activities of the entity. Subsidiaries are fully consolidated from the date on which control is transferred to the Group. They are deconsolidated from the date that control ceases.

The acquisition method of accounting is used to account for business combination by the group.

The Group combines the financial statement of the subsidiaries line by line adding together like items of assets, liabilities, equity, income, and expenses. Inter Group transactions, balances and unrealised gains on transactions between companies are eliminated. Unrealised losses are also eliminated unless the transaction provides evidence of an impairment of the transferred asset. Accounting policies of subsidiaries have been changed where necessary to ensure consistency with the policies adopted by the Group.

The consolidated financial statements have been prepared in accordance with Indian Accounting Standard (Ind AS) 110 – 'Consolidated Financial Statements' and Indian Accounting Standard (Ind AS) 28 – 'Investments in Associates and Joint Ventures.

Joint Arrangements

Under Ind AS 111 Joint Arrangements, investment in joint arrangements is classified as either joint operation or joint ventures. The classification depends on the contractual right and obligations of each investor, rather than the legal structure of the joint arrangement. The Group has only joint ventures.

Joint Ventures

Interest in joint ventures is accounted for using the equity method, after initially being recognised at cost in the consolidated balance sheet.

Equity Method

Under the equity method of accounting, the investments are initially recognised at cost and adjusted thereafter to recognise the Group's share of the post – acquisition profits or losses of the investee company in Statement of Profit and Loss, and the Group's share of other comprehensive income of the investee Company in other comprehensive income. Dividends received from joint ventures are recognised as reduction in the carrying amount of the investment.

When the Group's share of losses in an investment accounted under Equity method equals or exceeds its interest in the entity, including any other unsecured long term receivables, the Group does not recognise further losses, unless it has incurred obligations or made payments on behalf of the Joint Venture Entities.

Unrealised gains on transactions between the Group and its joint ventures are eliminated to the extent of the Group's interest in these entities. Unrealised losses are also eliminated unless the transaction provides evidence of an impairment of asset transferred. Accounting policies of equity accounted investees have been changed where necessary.

The financial statements of the subsidiary companies and joint venture companies in the consolidation are drawn up to the same reporting date as of the Group.

Changes in ownership interests

When the group ceases to consolidate or to account for an investment under equity method due to loss of control or joint control, the retained interest in the entity is remeasured to its fair value with the change in carrying amount recognised in Statement of Profit and Loss. The fair value becomes the initial carrying amount for the purpose of subsequent accounting of the retained interest as an associate or a financial asset.

Difference in Accounting Policies and Impact thereon:

For certain items the Group and joint venture entities have followed different accounting policies. However, the impact of same is not material.

2.3 Property, Plant and Equipment

The Group had opted to consider the carrying value of Property, Plant and Equipment as per previous GAAP on the date of transition to Ind AS (1st April 2015) to be the deemed cost as per Ind AS 101 'First-time Adoption of Indian Accounting Standards'.

Initial Recognition and Measurement

Property, Plant and Equipment is initially measured at cost of acquisition/construction including any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management. After initial recognition, Property, Plant and Equipment is carried at cost less accumulated depreciation / amortisation and accumulated impairment losses, if any.

In the case of commissioned assets, deposit works/cost- plus contracts where final settlement of bills with contractors is yet to be effected, capitalisation is done on provisional basis subject to necessary adjustments in the year of final settlement.

Assets and systems common to more than one transmission system are capitalised on the basis of technical estimates/ assessments.

Transmission system assets are considered as ready for intended use from the date of commercial operation declared or approved in terms of CERC Tariff Regulations and capitalised accordingly. However, in case of subsidiaries, transmission system assets are considered as ready for intended use after meeting the conditions as stipulated in Transmission Service Agreement (TSA) and capitalised accordingly.

The cost of land includes provisional deposits, payments/liabilities towards compensation, rehabilitation and other expenses wherever possession of land is taken.

Expenditure on levelling, clearing and grading of land if incurred for construction of building is capitalised as part of cost of the related building.

Spares parts individually costing more than ₹10,00,000/-, standby equipment and servicing equipment which meets the recognition criteria of Property, Plant and Equipment are capitalised.

The acquisition or construction of some items of property, plant and equipment although not directly increasing the future economic benefits of any particular existing item of property, plant and equipment, may be necessary for the company to obtain future economic benefits from its other assets. Such items are recognised as property, plant and equipment.

Subsequent costs

Subsequent expenditure is recognised as an increase in carrying amount of assets when it is probable that future economic benefits deriving from the cost incurred will flow to the Group and cost of the item can be measured reliably.

The cost of replacing part of an item of Property, Plant & Equipment is recognised in the carrying amount of the item if it is probable that future economic benefits embodied within the part will flow to the Group and its cost can be measured reliably. The carrying amount of the replaced part is derecognised. If the cost of the replaced part or earlier inspection component is not available, the estimated cost of similar new parts/inspection component is used as an indication of what the cost of the existing part/ inspection component was when the item was acquired or inspection was carried out.

The costs of the day-to-day servicing of property, plant and equipment are recognised in the Statement of Profit & Loss as incurred.

Derecognition

An item of Property, Plant and Equipment is derecognised on disposal or when no future economic benefits are expected from its use or disposal.

The gain or loss arising from derecognition of an item of property, plant and equipment is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss on the date of derecognition.

2.4 Capital Work-In-Progress (CWIP)

Cost of material, erection charges and other expenses incurred for the construction of Property, Plant and Equipment are shown as CWIP based on progress of erection work till the date of capitalisation.

Expenditure of Corporate office, Regional Offices and Projects, directly attributable to construction of property, plant and equipment are identified and allocated on a systematic basis to the cost of the related assets.

Interest during construction and expenditure (net) allocated to construction as per policy above are kept as a separate item under CWIP and apportioned to the assets being capitalised in proportion to the closing balance of CWIP.

Deposit works/cost-plus contracts are accounted for on the basis of statement received from the contractors or technical assessment of work completed.

Unsettled liability for price variation/exchange rate variation in case of contracts is accounted for on estimated basis as per terms of the

contracts.

2.5 Intangible Assets and Intangible Assets under development

The Group had opted to consider the carrying value of Intangible Assets as per previous GAAP on the date of transition to Ind AS (1st April 2015) to be the deemed cost as per Ind AS 101 'First-time Adoption of Indian Accounting Standards'.

Intangible assets with finite useful life that are acquired separately are carried at cost less any accumulated amortisation and accumulated impairment losses.

Subsequent expenditure on already capitalised Intangible assets is capitalised when it increases the future economic benefits embodied in an existing asset and is amortised prospectively.

The cost of software (which is not an integral part of the related hardware) acquired for internal use and resulting in significant future economic benefits is recognised as an intangible asset when the same is ready for its use.

Afforestation charges for acquiring right-of-way for laying transmission lines are accounted for as intangible assets on the date of capitalisation of related transmission lines.

Expenditure incurred, eligible for capitalisation under the head Intangible Assets, are carried as "Intangible Assets under Development" till such assets are ready for their intended use.

Expenditure on research activities is recognised as an expense in the period in which it is incurred.

Expenditure on development activities shall be recognised as Intangible asset if it meets the eligibility criteria as per Ind AS 38 'Intangible Assets', otherwise it shall be recognised as an expense.

An item of Intangible asset is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Gains or losses arising from derecognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the Statement of Profit and Loss when the asset is derecognised.

2.6 Investment property

The Group had opted to consider the carrying value of Investment Property as per previous GAAP on the date of transition to Ind AS (1st April 2015) to be the deemed cost as per Ind AS 101 'First-time Adoption of Indian Accounting Standards'.

Investment property comprises portions of land and/or buildings that are held for long term rental yields and/or for capital appreciation.

Investment properties are initially measured at cost, including transaction costs. Subsequent to initial recognition, investment properties are carried at cost less accumulated depreciation and accumulated impairment loss, if any.

Transfers to or from investment property is made when there is a change in use - i.e. an asset meets or ceases to meet the definition of investment property and there is evidence of the change in use.

Investment properties are derecognised either when they have been disposed off or when they are permanently withdrawn from use and no future economic benefit is expected from their disposal. The difference between the net disposal proceeds and the carrying amount of the asset is recognised as profit or loss in the period of derecognition.

2.7 Depreciation / Amortisation

Property, Plant and Equipment

Depreciation/amortisation on the items of property, plant and equipment related to transmission business is provided on straight line method following the rates and methodology notified by the CERC for the purpose of recovery of tariff and on property, plant and equipment of telecom, consultancy business and subsidiaries acquired through Tariff Based Competitive Bidding (TBCB) process is provided on straight line method as per useful life specified in Schedule II of the Companies Act, 2013 except for property, plant and equipment specified in the following paragraphs.

ULDC assets commissioned prior to 1st April 2014 are depreciated on Straight Line Method @ 6.67% per annum. Such assets commissioned on or after 1st April 2014 are depreciated on straight line method following the rates and methodology notified by the CERC for the purpose of recovery of tariff.

In the case of property, plant and equipment of National Thermal Power Corporation Limited (NTPC), National Hydro-Electric Power Corporation Limited (NHPC), North-Eastern Electric Power Corporation Limited (NEEPCO), Neyveli Lignite Corporation Limited (NLC) transferred w.e.f. April 1, 1992, Jammu and Kashmir Lines w.e.f. April 1, 1993, and Tehri Hydro Development Corporation Limited (THDC) w.e.f. August 1, 1993, depreciation is charged based on gross block as indicated in transferor's books with necessary adjustments so that the life of the assets as laid down in the CERC notification for tariff is maintained.

Depreciation on spares parts, standby equipment and servicing equipment which are capitalised, is provided on straight line method from the date they are available for use over the remaining useful life of the related assets of transmission business, following the rates and methodology notified by the CERC.

Depreciation on following items of property, plant and equipment (PPE) is provided based on estimated useful life as per technical assessment.

Particulars	Useful life
(a) Computers & Peripherals	3 Years
(b) Servers & Network Components	5 years
(c) PPE of Subsidiaries acquired through TBCB process:	
Buildings	35 years
Transmission line	35 years
Substation Equipment	35 years
(d) Solar PV Project Equipment	25 Years

Residual value of above assets in (a) and (b) is considered as Nil, residual value of 5% of original cost is considered in line with Companies Act, 2013 for assets not covered under CERC Tariff Regulations and residual value is considered as 10% of original cost for Solar PV Project Equipment including Solar Panels.

Mobile phones are charged off in the year of purchase.

Property, plant and equipment costing ₹5,000/- or less, are fully depreciated in the year of acquisition.

Where the cost of depreciable property, plant and equipment has undergone a change due to increase/decrease in long term monetary items on account of exchange rate fluctuation, price adjustment, change in duties or similar factors, the unamortised balance of such asset is depreciated prospectively at the rates and methodology as specified by the CERC Tariff Regulations, except for telecom and consultancy business assets where residual life is determined on the basis of useful life of property, plant and equipment as specified in Schedule II of the Companies Act, 2013.

Depreciation on additions to/deductions from Property, Plant and Equipment during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

The residual values, useful lives and methods of depreciation for items of property, plant and equipment other than items of property, plant and equipment related to transmission business are reviewed at each financial year-end and adjusted prospectively, wherever required.

Right of Use Assets:

Right of Use assets are fully depreciated from the lease commencement date on a straight line basis over the lease term.

Leasehold land is fully amortised over lease period or useful life of the related plant whichever is lower in accordance with the applicable methodology. Leasehold land acquired on perpetual lease is not amortised.

Intangible Assets

Cost of software capitalised as intangible asset is amortised over the period of legal right to use or 3 years, whichever is less with Nil residual value.

Afforestation charges other than related to subsidiaries acquired through TBCB process are amortised over thirty five years from the date of capitalisation of related transmission assets following the rates and methodology notified by Central Electricity Regulatory Commission (CERC) Tariff Regulations.

Afforestation charges related to subsidiaries acquired through TBCB process are amortised over thirty -five years from the date of capitalisation of related transmission assets following straight line method with Nil Residual Value.

Telecom Licenses are amortised on straight line basis over their respective useful lives.

Expenditure on development of 1200kv Transmission System shall be amortised over a period of 10 years.

Amortisation on additions to/deductions from Intangible Assets during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

The amortisation period and the amortisation method for intangible assets are reviewed at each financial year-end and are accounted for as change in accounting estimates in accordance with Ind AS 8 "Accounting Policies, Changes in Accounting Estimates and Errors

2.8 Borrowing Costs

All the borrowed funds (except short term funds for working capital) are earmarked to specific projects. The borrowing costs (including bond issue expenses, interest, discount on bonds, front end fee, guarantee fee, management fee etc.) are allocated to the projects in proportion to the funds so earmarked.

Exchange differences arising from foreign currency borrowing to the extent regarded as an adjustment to interest costs are treated as borrowing cost.

Borrowing costs directly attributable to the acquisition or construction of qualifying assets are capitalised (net of income on temporary deployment of funds) as part of the cost of such assets till the assets are ready for the intended use. Qualifying assets are assets which take a substantial period of time to get ready for their intended use.

All other borrowing costs are recognised in Statement of Profit and Loss in the period in which they are incurred.

2.9 Impairment of non-financial assets

The carrying amounts of the Group's non-financial assets are reviewed at each reporting date to determine whether there is any indication of impairment considering the provisions of Ind AS 36 'Impairment of Assets'. If any such indication exists, then the asset's recoverable amount is estimated.

The recoverable amount of an asset or cash-generating unit is the higher of its fair value less costs to disposal and its value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted. For the purpose of impairment testing, assets that cannot be tested individually are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the "cash-generating unit", or "CGU").

An impairment loss is recognised if the carrying amount of an asset or its CGU exceeds its estimated recoverable amount. Impairment losses are recognised in the statement of profit and loss. Impairment losses recognised in respect of CGUs are reduced from the carrying amounts of the assets of the CGU.

Impairment losses recognised in prior periods are assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortisation, if no impairment loss had been recognised.

2.10 Cash and cash equivalents

Cash and cash equivalents include cash on hand and at bank, and deposits held at call with banks having a maturity of three months or less from the date of acquisition that are readily convertible to a known amount of cash and are subject to an insignificant risk of changes in value.

2.11 Inventories

Inventories are valued at lower of the cost, determined on weighted average basis and net realisable value.

Spares which do not meet the recognition criteria as Property, Plant and Equipment including spare parts individually costing up to ₹10,00,000/- are recorded as inventories.

Surplus materials as determined by the management are held for intended use and are included in the inventory.

The diminution in the value of obsolete, unserviceable and surplus stores and spares is ascertained on review and provided for.

2.12 Leases

Lease is a contract that conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

To assess whether a contract conveys the right to control the use of an identified asset, the Group assesses whether: (i) the contract involves use of an identified assets, (ii) the customer has substantially all the economic benefits from the use of the asset through the period of the lease and (iii) the customer has the right to direct the use of the asset.

i) As a Lessee

At the date of commencement of the lease, the Group recognises a right-of-use asset (ROU) and a corresponding lease liability for all lease arrangements in which it is a lessee, except for lease with a term of twelve months or less (i.e. short term leases) and leases for which the underlying asset is of low value. For these short-term and leases for which the underlying asset is of low value, the Group recognises the lease payments on straight-line basis over the term of the lease.

Certain lease arrangements include the options to extend or terminate the lease before the end of the lease term. ROU assets and lease liabilities includes these options when it is reasonably certain that they will be exercised.

The right-of-use assets are initially recognised at cost, which comprises the amount of the initial measurement of the lease liability adjusted for any lease payments made at or before the inception date of the lease along with any initial direct costs, restoration obligations and lease incentives received.

Subsequently, the right-of-use assets is measured at cost less any accumulated depreciation, accumulated impairment losses, if any and adjusted for any remeasurement of the lease liability. The Group applies Ind AS 36 to determine whether a ROU asset is impaired and accounts for any identified impairment loss as described in the accounting policy 2.9 on "Impairment of non-financial assets".

The lease liability is initially measured at present value of the lease payments that are not paid at that date.

The interest cost on lease liability is expensed in the Statement of Profit and Loss, unless eligible for capitalisation as per accounting policy 2.8 on "Borrowing costs".

Lease liability and ROU asset have been separately presented in the financial statements and lease payments have been classified as financing cash flows.

ii) As a Lessor

A lease is classified at the inception date as a finance lease or an operating lease.

a) Finance leases

A lease that transfers substantially all the risks and rewards incidental to ownership of an asset is classified as a finance lease.

State sector Unified Load Dispatch Centre (ULDC), Fibre Optic Communication Assets (FOC), Bilateral line assets/ Transmission system assets developed only for the State Transmission Utilities, Transmission system assets developed on Build, Own, Operate and Transfer (BOOT) leased to the beneficiaries are considered as Finance Lease. Transmission system assets developed only for the State Transmission Utilities and Transmission system assets developed on BOOT are considered as ready for intended use after meeting the conditions for commercial operation as stipulated in Transmission Service Agreement (TSA).

Net investment in such leased assets are recorded as receivable at the lower of the fair value of the leased property and the present value of the minimum lease payments along with accretion in subsequent years is accounted for as Lease Receivables under current and non-current other financial assets. Wherever grant-in-aid is received for construction of State Sector ULDC, lease receivable is accounted for net of such grant.

The interest element of lease is accounted in the Statement of Profit and Loss over the lease period based on a pattern reflecting a constant periodic rate of return on the net investment.

FERV on foreign currency loans relating to leased assets is adjusted to the amount of lease receivables and is amortised over the remaining tenure of lease. FERV recovery (as per CERC norms) from the constituents is recognised net of such amortised amount.

b) Operating leases

An operating lease is a lease other than a finance lease. Leases in which a significant portion of the risks and rewards of ownership are retained by the lessor are classified as operating leases.

For operating leases, the asset is capitalised as property, plant and equipment and depreciated over its economic life. Rental income from operating lease is recognised over the term of the arrangement.

2.13 Employee benefits

2.13.1 Defined contribution plans

A defined contribution plan is a post-employment benefit plan under which an entity pays fixed contributions into separate entities (Funds) and will have no legal or constructive obligation to pay further contributions, if the Fund does not hold sufficient assets to pay all employee's benefits related to employee service in the current and prior periods. Obligations for contributions to defined contribution plans are recognised as an employee benefits expense in the statement of profit and loss in the period during which services are rendered by employees.

The Group has a defined contribution pension scheme which is administered through a separate trust. The obligation of the Group is to contribute to the trust to the extent of amount not exceeding 30% of basic pay and dearness allowance less employer's contribution towards provident fund, gratuity, post retirement medical facility (PRMF) or any other retirement benefits. The contributions to the fund for the year are recognised as an expense and charged to the statement of profit and loss.

2.13.2 Defined benefit plans

A defined benefit plan is a post-employment benefit plan other than a defined contribution plan. The Group's liability towards gratuity, post-retirement medical facility, baggage allowance

for settlement at home town after retirement, acknowledgement of service on retirement and provident fund scheme to the extent of interest liability on provident fund contribution are in the nature of defined benefit plans.

The gratuity is funded by the Group and is managed by separate trust. The Group has Post-Retirement Medical Facility (PRMF), under which retired employee and the spouse are provided medical facilities in the Group empanelled hospitals. They can also avail treatment as out-patient subject to a ceiling fixed by the Group.

The Group pays fixed contribution to Provident Fund at predetermined rates to a separate trust/ New Pension Scheme (NPS), which invests the funds in permitted securities. The contributions to the fund for the year are recognised as expense and are charged to the statement of profit and loss. The obligation of the Group is limited to such fixed contributions and to ensure a minimum rate of interest on contributions to the members as specified by the Government of India (GoI).

The Group has schemes for payment of baggage allowance on superannuation towards expenses for settlement at hometown for the superannuated employees & their dependents, Monetary reward as age milestone recognition, Wellness Assistance and for providing an acknowledgement of service on retirement.

The Group's net obligation in respect of defined benefit plans is calculated separately for each plan by estimating the amount of future benefit that employees have earned in return for their service in the current and prior periods; that benefit is discounted to determine its present value. Any unrecognised past service costs and the fair value of any plan assets are deducted. The discount rate is based on the prevailing market yields of Indian government securities as at the reporting date that have maturity dates approximating the terms of the Group's obligations and that are denominated in the same currency in which the benefits are expected to be paid.

The calculation is performed annually by a qualified actuary using the projected unit credit method. When the calculation results in a benefit to the Group, the recognised asset is limited to the total of any unrecognised past service costs and the present value of economic benefits available in the form of any future refunds from the plan or reductions in future contributions to the plan. An economic benefit is available to the Group if it is realisable during the life of the plan, or on settlement of the plan liabilities. Any actuarial gains or losses are recognised in OCI in the period in which they arise and subsequently not reclassified to profit or loss.

When the benefits of a plan are improved, the portion of the increased benefit relating to past service by employees is recognised in the statement of profit and loss on a straight-line basis over the average period until the benefits become vested. To the extent that the benefits vest immediately, the expense is recognised immediately in the statement of profit and loss.

2.13.3 Other long-term employee benefits

Benefits under the Group's leave encashment and Employee Family Economic Rehabilitation Scheme constitute other long term employee benefits.

The Group's net obligation in respect of leave encashment is the amount of future benefit that employees have earned in return for their service in the current and prior periods; that benefit is discounted to determine its present value. The discount rate is based on the prevailing market yields of Indian government securities as at the reporting date that have maturity dates approximating the terms of the Group's obligations. The calculation is performed using the projected unit credit method. Any actuarial gains or losses are recognised in the statement of profit and loss in the period in which they arise.

As per the Group's Employee Family Economic Rehabilitation scheme, which is optional, in the event of death or permanent total disability of an employee, the dependent(s) or the employee, as the case may be, is paid a fixed amount based on the last salary drawn by the employee till the notional date of superannuation of the employee upon depositing the final provident fund and gratuity amount which will be interest free.

2.13.4 Short-term benefits

Short term employee benefit obligations are measured on an undiscounted basis and are expensed as the related service is provided.

A liability is recognised for the amount expected to be paid under performance related pay if the Group has a present legal or constructive obligation to pay this amount as a result of past service provided by the employee and the obligation can be estimated reliably.

2.14 Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

Financial Assets

Classification

The Group classifies its financial assets in the following categories:

- at amortised cost,
- at fair value through other comprehensive income
- at fair value through profit or loss

The classification depends on the following:

- the entity's business model for managing the financial assets and
- the contractual cash flow characteristics of the financial asset.

Initial recognition and measurement

All financial assets are recognised initially at fair value plus, in the case of financial assets not recorded at fair value through profit or loss, transaction costs, if any, that are attributable to the acquisition of the financial asset. However, trade receivables that do not contain a significant financing component are measured at transaction price.

Subsequent measurement

Debt Instruments at Amortised cost: Assets that are held for collection of contractual cash flows where those cash flows represent solely payments of principal and interest are measured at amortised cost. A gain or loss on a debt investment that is subsequently measured at amortised cost is recognised in profit or loss when the asset is derecognised or impaired. Interest income from these financial assets is included in finance income using the effective interest rate method.

Debt Instruments at Fair value through other comprehensive income (FVOCI): Assets that are held for collection of contractual cash flows and for selling the financial assets, where the assets' cash flows represent solely payments of principal and interest, are measured at fair value through other comprehensive income (FVOCI). On derecognition of the asset, cumulative gain or loss previously recognised in OCI is reclassified from the equity to profit and loss. Interest income from these financial assets is included in finance income using the effective interest rate method.

Debt instruments at Fair value through profit or loss (FVPL): Assets that do not meet the criteria for amortised cost or FVOCI are measured at fair value through profit or loss. Interest income and net gain or loss on a debt instrument that is subsequently measured at FVPL are recognised in statement of profit and loss and presented within other income in the period in which it arises.

Equity investments

All equity investments in scope of Ind AS 109 'Financial Instruments' are measured at fair value. The Group may, on initial recognition, make an irrevocable election to present subsequent changes in the fair value in other comprehensive income (FVOCI) on an instrument ¬by-instrument basis.

For equity instruments classified as at FVOCI, all fair value changes on the instrument, excluding dividends are recognised in the OCI. There is no recycling of the amounts from OCI to Profit or Loss, even on sale of investment. However, the Group may transfer the cumulative gain or loss within equity.

De-recognition of financial assets

A financial asset is derecognised only when

i) The right to receive cash flows from the assets have expired, or

ii) a) The group has transferred the rights to receive cash flows from the financial asset (or) retains the contractual rights to receive the cash flows of the financial assets, but assumes a contractual obligation to pay the cash flows to one or more recipients and

b) the group has transferred substantially all the risks and rewards of the asset (or) the group has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

The difference between the carrying amount and the amount of consideration received/receivable is recognised in the Statement of Profit and Loss.

Impairment of financial assets:

For trade receivables and contract assets, the group applies the simplified approach required by Ind AS 109 Financial Instruments, which requires expected lifetime losses to be recognised from initial recognition of the receivables.

For recognition of impairment loss on other financial assets and risk exposure, the Group determines whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, 12-month Expected Credit Loss (ECL) is used to provide for impairment loss. However, if credit risk has increased significantly, lifetime ECL is used. If, in a subsequent period, credit quality of the instrument improves such that there is no longer a significant increase in credit risk since initial recognition, then the entity reverts to recognising impairment loss allowance based on 12-month ECL.

Financial Liabilities

Financial liabilities of the Group are contractual obligation to deliver cash or another financial

asset to another entity or to exchange financial assets or financial liabilities with another entity under conditions that are potentially unfavourable to the Group.

The Group's financial liabilities include loans & borrowings, trade and other payables.

Classification, initial recognition and measurement

Financial liabilities are recognised initially at fair value minus, in the case of financial liabilities not recorded at fair value through profit or loss, transaction costs that are directly attributable to the issue of financial liabilities.

Subsequent measurement

After initial recognition, financial liabilities are subsequently measured at amortised cost using the EIR method. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the effective interest rate (EIR). Any difference between the proceeds (net of transaction costs) and the redemption amount is recognised in the Statement of Profit and Loss over the period of the borrowings using the EIR. Gains and losses are recognised in Statement of Profit and Loss when the liabilities are derecognised.

The EIR amortisation is included as finance costs in the Statement of Profit and Loss.

De-recognition of financial liability

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires When an existing liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference between the carrying amount of a financial liability that has been extinguished or transferred to another party and the consideration paid, including any non-cash assets transferred or liabilities assumed, is recognised in Statement of Profit and Loss as other income or finance cost.

Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount is reported in the Balance Sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

Derivative financial instruments

Derivative Financial Instruments designated as Hedge

The Company uses derivative financial instruments, such as forward contracts, to manage foreign exchange rate risks related to foreign currency loans and contractual firm commitments. These derivatives are designated as cash flow hedges under hedge accounting rules.

Derivatives are initially recognized at fair value on the contract date and subsequently remeasured to fair value at the end of each reporting period. Any gain or loss resulting from changes in the fair value of derivatives designated as an effective hedging instrument and the gain or loss on the hedged item attributable to the hedged risk is recognized in cash flow hedge reserve, offsetting the impact of the hedging instrument. For derivatives qualifying as

Cash Flow hedges:

- The effective portion of changes in fair value of derivatives designated as cash flow hedges is recognised in Other Comprehensive Income (OCI) and accumulated in "Cash Flow Hedge Reserve" within equity.
- The ineffective portion of the hedge is recognised immediately in the Statement of Profit and Loss under other expenses or other income, as appropriate.
- **Reclassification to Profit and Loss**

Amounts accumulated in the Cash Flow Hedge Reserve are reclassified to the Statement of Profit and Loss in the periods when the hedged item affects profit or loss

2.15 Foreign Currency Translation

(a) Functional and presentation currency

Items included in the financial statements of the Group are measured using the currency of the primary economic environment in which the Group operates ('the functional currency'). The financial statements are presented in Indian Rupees (Rupees or ₹), which is the Group's functional and presentation currency.

(b) Transactions and balances

Transactions in foreign currencies are initially recorded at the exchange rates prevailing on the date of the transaction. Foreign currency monetary items are translated with reference to the rates of exchange ruling on the date of the Balance Sheet. Non-Monetary items denominated in foreign currency are reported at the exchange rate ruling on the date of initial recognition of the non-monetary prepayment asset or deferred income liability, or the date that related item is recognised in the financial statements, whichever is earlier. In case the transaction is recognised in stages, then transaction date is established for each stage.

Foreign exchange gains and losses (other than related to foreign currency loans outstanding) are presented in the statement of profit and loss on a net basis within other gains/(losses).

The Group has availed the exemption available in Ind AS 101, to continue the policy adopted for accounting for exchange differences arising from translation of long-term foreign currency monetary liabilities outstanding as on March 31, 2016.

Foreign currency loans outstanding as on March 31, 2016:

Foreign Exchange Rate Variation (FERV) arising on settlement / translation of such foreign currency loans relating to property, plant and equipment/ capital work-in-progress is adjusted to the carrying cost of related assets and is recoverable/payable from the beneficiaries on actual payment basis as per Central Electricity Regulatory Commission (CERC) norms w.e.f. 1st April, 2004 or Date of Commercial Operation (DOCO) whichever is later. The above FERV to the extent recoverable or payable as per the CERC norms is accounted for as follows:

i) FERV recoverable/payable adjusted to carrying cost of property, plant and equipment is accounted for as 'Deferred foreign currency fluctuation asset/liability a/c' with a corresponding credit/debit to 'Deferred income/ expenditure from foreign currency fluctuation a/c'.

ii) 'Deferred income/expenditure from foreign currency fluctuation a/c' is amortised in the proportion in which depreciation is charged on such FERV.

iii) The amount recoverable/payable as per CERC norms on year to year basis is adjusted to the 'Deferred foreign currency fluctuation asset/ liability a/c' with corresponding debit / credit to the trade receivables.

FERV earlier charged to Statement of Profit and Loss & included in the capital cost for the purpose of tariff is adjusted against 'Deferred foreign currency fluctuation asset/liability a/c'.

FERV arising out of settlement/translation of long term monetary items (other than foreign currency loans) relating to Property Plant & Equipment /CWIP is adjusted in the carrying cost of related assets.

FERV arising during the construction period from settlement/translation of monetary items (other than non current loans) denominated in foreign currency to the extent recoverable/payable to the beneficiaries as capital cost as per CERC tariff Regulation are accounted as Regulatory Deferral Account Balances. Transmission charges recognised on such amount is adjusted against above account. Other exchange differences are recognised as income or expenses in the period in which they arise.

Foreign currency loans drawn on or after April 1, 2016:

Exchange differences arising from foreign currency borrowing to the extent regarded as an adjustment to interest costs are treated as borrowing cost. Other exchange differences are recognised in the Statement of Profit and Loss.

Exchange difference to the extent recoverable as per CERC tariff regulations are recognised as Regulatory Deferral Account Balances through Statement of Profit and Loss.

(c) Foreign Group Companies

The results and financial position of foreign operations (none of which has the currency of a hyper inflationary economy) that have a functional currency different from the presentation currency are translated into the presentation currency as follows:

i) Assets and liabilities are translated at closing rate at the date of that balance sheet.

ii) Income and expenses are translated at average exchange rates (unless this is not the reasonable approximation of the cumulative effect of the rates prevailing on the transaction date in which case income and expenses are translated at the date of transactions) and

iii) All the exchange differences are recognised in other comprehensive income.

2.16 Income Tax

Income tax expense represents the sum of current and deferred tax. Tax is recognised in the Statement of Profit and Loss, except to the extent that it relates to items recognised directly in equity or other comprehensive income. In this case the tax is also recognised directly in equity or in other comprehensive income.

Current income tax

The current tax is based on taxable profit for the year under the tax laws enacted and applicable to the reporting period in the countries where the group operate and generate taxable income and any adjustment to tax payable in respect of previous years.

Deferred tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the Group's financial

statements and the corresponding tax bases used in the computation of taxable profit and is accounted for using the Balance Sheet method. Deferred tax assets are generally recognised for all deductible temporary differences, unused tax losses and unused tax credits to the extent that it is probable that future taxable profits will be available against which those deductible temporary differences, unused tax losses and unused tax credits can be utilised. The carrying amount of deferred tax assets is reviewed at each Balance Sheet date and reduced to the extent that it is no longer probable that sufficient taxable profits will be available against which the temporary differences can be utilised.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the Balance Sheet date.

Deferred tax liabilities are not recognised for temporary differences between the carrying amount and tax bases of investment in subsidiaries where the group is able to control the timing of the reversal of the temporary differences and it is probable that the differences will not reverse in foreseeable future.

Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority.

Deferred tax assets include Minimum Alternative Tax (MAT) paid in accordance with the tax laws in India, which is likely to give future economic benefits in the form of availability of set off against future income tax liability. MAT is recognised as deferred tax asset in the balance sheet when the asset can be measured reliably and it is probable that the future economic benefit associated with the asset will be realised.

2.17 Regulatory Deferral Account Balances

Certain expenses and income, allowed under CERC regulations to be reimbursed by/passed on to beneficiaries in future, are to be accounted in the Statement of Profit and Loss as per the provisions of Ind AS 114 'Regulatory Deferral Accounts' and Guidance Note on "Accounting for Rate Regulated Activities" issued by the Institute of Chartered Accountants of India (ICAI). Such expenses and income, to the extent recoverable /payable as part of tariff under CERC Regulations are treated as Regulatory Deferral Assets/ Liabilities.

The Group presents separate line items in the Balance Sheet for:

(a) the total of all Regulatory Deferral Account Debit Balances; and

(b) the total of all Regulatory Deferral Account Credit Balances.

A separate line item is presented in the profit or loss section of the Statement of Profit and Loss for the net movement in all Regulatory Deferral Account Balances for the reporting period.

Regulatory deferral accounts balances are adjusted in the year in which the same become recoverable from or payable to the beneficiaries.

2.18 Revenue

Revenue is measured based on the transaction price to which the Company expects to be entitled in a contract with a customer and excludes amounts collected on behalf of third parties. The Group recognises revenue when it transfers control of a product or service to a customer.

Significant Financing Component

Where the period between the transfer of the promised goods or services to the customer and payment by the customer exceeds one year, the Group assesses the effects of significant financing component in the contract. As a consequence, the Group makes adjustment in the transaction prices for the effects of time value of money.

2.18.1 Revenue from Operations

Transmission

Transmission Income is accounted for based on tariff orders notified by the CERC. In case of transmission projects where final tariff orders are yet to be notified, transmission income is accounted for on provisional basis as per tariff regulations and orders of the CERC in similar cases. Difference, if any, is accounted on issuance of final tariff orders by the CERC. Transmission Income in respect of additional capital expenditure incurred after the date of commercial operation is accounted for based on expenditure incurred on year to year basis as per CERC tariff regulations. As at each reporting date, transmission income includes an accrual for services rendered to the customers but not yet billed. However in case of subsidiaries transmission Income is accounted for based on orders issued by CERC u/s 63 of Electricity Act 2003 for adoption of transmission charges.

Rebates allowed to beneficiaries as early payment incentives are deducted from the amount of revenue.

The Transmission system incentive / disincentive is accounted for based on certification of availability by the respective Regional Power Committees (RPCs) and in accordance with the CERC tariff regulations. Where certification by RPCs is not available, incentive/disincentive is accounted for on provisional basis as per estimate of availability by the Group and differences, if any is accounted upon certification by RPCs.

Advance against depreciation (AAD), forming part of tariff pertaining upto the block period 2004-09, to facilitate repayment of loans, was reduced from transmission income and considered as deferred income to be included in transmission income in subsequent years. The outstanding deferred income in respect of AAD is recognised as transmission income, after twelve years from the end of the financial year in which the asset was commissioned, to the extent depreciation recovered in the tariff during the year is lower than depreciation charged in the accounts.

Other Operating Revenue

Income from Interest on differential Provisional and Final Tariff, Income from lease lines, Deferred income from Grant in aid and Income from scrap generated from other than property, plant and equipment are considered as 'other operating revenue'.

Income from Scrap generated from other than property, plant and equipment is accounted for as and when sold.

Application Fees towards Long Term Open Access (LTOA) as per CERC Guidelines is accounted for on receipt.

Telecom Services

Income from Telecom Services, net of downtime credit, is recognised on the basis of terms of agreements/purchase orders from the customers. Upfront fee received in advance under long term contracts providing Indefeasible Right to Use (IRU), is recognised as revenue on the basis of estimation of revenue over the period of contract.

Consultancy Services

In respect of 'Cost-plus-consultancy contracts', involving execution on behalf of the client, revenue is recognised in proportion to the stage of completion of the work performed at the reporting date, which is determined based on input method.

Income from other consultancy contracts are accounted for on technical assessment of progress of services rendered.

The Group has entered into a contract to install, operate and maintain and transfer the smart meters with state DISCOMs. Revenue and Costs with respect to service concession arrangements are allocated between "construction services" and "operation and maintenance services" and are accounted accordingly. These service concession arrangements have been accounted for under the financial asset model based on the entitlement of the payment. The financial assets arising from service concession arrangement are recognised initially at fair value to the extent of unconditional contractual right to receive payment and have been recognised at amortised cost subsequently.

2.18.2 Other Income

Interest income is recognised, when no significant uncertainty as to measurability or collectability exists, on a time proportion basis taking into account the amount outstanding and the applicable interest rate, using the effective interest rate method (EIR).

Surcharge recoverable from trade receivables, liquidated damages, warranty claims and interest on advances to suppliers are recognised when no significant uncertainty as to measurability and collectability exists.

Income from Scrap generated from property, plant and equipment is accounted for as and when sold.

Dividend income is recognised when right to receive payment is established.

Insurance claims for loss of profit are accounted for in the year of acceptance. Other insurance claims are accounted for based on certainty of realisation.

Revenue from rentals and operating leases is recognised on an accrual basis in accordance with the substance of the relevant agreement.

2.19 Government Grants

Grants-in-aid from Central Government or other authorities towards capital expenditure for projects, betterment of transmission systems and specific depreciable assets initially are treated as deferred income when there is a reasonable assurance that they will be received and the Group will comply with the conditions associated with the grant. Deferred Income is recognised in the Statement of Profit and Loss over the useful life of related asset in proportion to which depreciation on these assets is provided. In case of non-monetary government grants, both asset and grant are recorded at nominal value.

Grants that compensate the Group for expenses incurred are recognised over the period in which the related costs are incurred and deducted from the related expenses.

2.20 Dividends

Annual dividend distribution to the shareholders is recognised as a liability in the period in which the dividends are approved by the shareholders. Any interim dividend paid is recognised on approval by Board of Directors. Dividend payable and corresponding tax on dividend distribution is recognised directly in equity.

2.21 Provisions and Contingencies

a) Provisions

Provisions are recognised when the Group has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. If the effect of the time value of money is material, provisions are discounted. Unwinding of the discount is recognised in the Statement of Profit and Loss as a finance cost. Provisions are reviewed at each Balance Sheet date and are adjusted to reflect the current best estimate.

b) Contingencies

Contingent liabilities are disclosed on the basis of judgment of the management/ independent experts. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate.

Contingent liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Group or a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle or a reliable estimate of the amount cannot be made. Information on contingent liability is disclosed in the Notes to the Financial Statements.

Contingent assets are possible assets that arise from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company. Contingent assets are disclosed in the financial statements when inflow of economic benefits is probable on the basis of judgment of management. These are assessed continually to ensure that developments are appropriately reflected in the financial statements.

2.22 Share capital and Other Equity

Ordinary shares are classified as equity.

Incremental costs directly attributable to the issue of new shares are shown in equity as a deduction, net of tax, from the proceeds.

Self-insurance reserve is created based on risk assessment ranging from 0.04% p.a. to 0.12% p.a. on Original Gross Block of Property, Plant and Equipment (including considered as Lease receivables) and value of Inventory except ROU assets and assets covered under insurance as at the end of the year by appropriation of current year profit to mitigate future losses from un-insured risks and for taking care of contingencies in future by procurement of towers and other transmission line materials including strengthening of towers and equipment of AC substation. The Reserve created as above is shown as "Self Insurance Reserve" under 'Other Equity'.

2.23 Prior Period Items

Material prior period errors are corrected retrospectively by restating the comparative amounts for prior period presented in which the error occurred or if the error occurred before the earliest period presented, by restating the opening balance sheet.

2.24 Operating Segments

The Board of Directors is the Group's 'Chief Operating Decision Maker' or 'CODM' within the meaning of Ind AS 108 'Operating Segments'. CODM monitors the operating results of its business segments separately for the purpose of making decisions about resource allocation and performance assessment. Segment performance is evaluated based on profit or loss and is measured consistently with profit or loss in the financial statements.

The operating segments have been identified on the basis of the nature of products / services.

- Segment revenue includes sales and other income directly identifiable with / allocable to the segment including inter-segment transactions.
- Expenses that are directly identifiable with / allocable to segments are considered for determining the segment result. Expenses which relate to the Group as a whole and not allocable to segments are included under un-allocable expenditure.
- Income which relates to the Group as a whole and not allocable to segments is included in un-allocable income.
- Segment assets and liabilities include those directly identifiable with the respective segments. Un-allocable assets and liabilities represent the assets and liabilities that relate to the Group as a whole and not allocable to any segment.
- Segment capital expenditure is the total cost incurred during the period to acquire property, plant and equipment, and intangible assets.

2.25 Earnings per Share

Basic earnings per share is computed using the net profit or loss for the year attributable to the shareholders and weighted average number of shares outstanding during the year.

Diluted earnings per share is computed using the net profit or loss for the year attributable to the shareholders and weighted average number of equity and potential equity shares outstanding during the year, except where the result would be anti-dilutive.

Additionally, basic and diluted earnings per share are computed using the earnings amounts excluding the movements in Regulatory Deferral Account Balances.

2.26 Statement of Cash Flows

Statement of Cash flows is prepared as per indirect method prescribed in the Ind AS 7 'Statement of Cash Flows'.

2.27 Non-current assets (or disposal groups) held for sale and Discontinued Operation

Non-current assets and disposal groups are classified as held for sale if their carrying amount will be recovered principally through a sale transaction rather than through continuing use. This condition is regarded as met only when the asset (or disposal group) is available for immediate sale in its present condition subject only to terms that are usual and customary for sale of such assets (or disposal groups) and its sale is highly probable.

Assets and liabilities classified as held for sale are measured at the lower of their carrying amount and fair value less costs to sell and presented separately in the Balance Sheet. An impairment loss is recognised for any initial or subsequent write-down of the asset (or disposal group) to fair value less costs to sell. A gain is recognised for any subsequent increases in fair value less costs to sell of an asset (or disposal group), but not in excess of any cumulative impairment loss previously recognised. A gain or loss not previously recognised by the date of the sale of the non-current asset (or disposal group) is recognised at the date of de-recognition.

When the Group is committed to a sale plan involving loss of control of a subsidiary, all of the assets and liabilities of that subsidiary are classified as held for sale when the criteria described above are met, regardless of whether the Group will retain a non-controlling interest in its former subsidiary after the sale.

A discontinued operation is a component of the Group that comprises the operations and cash flows of which can be clearly distinguished from the rest of the Group which either has been disposed of, or classified as held for sale, and

- represents a separate major line of business or geographic area of operations;
- is part of a single co-ordinated plan to dispose of a separate major line of business or geographic area of operations; or
- is a subsidiary acquired exclusively with a view to resale.

Discontinued operations are excluded from the results of continuing operations and are presented as a single amount as profit or loss after tax from discontinued operations in the statement of profit and loss.

2.28 Business Combination

Business combinations are accounted for using the acquisition accounting method as at the date of the acquisition, which is the date at which control is transferred to the Group. The consideration transferred in the acquisition and the identifiable assets acquired and liabilities assumed are recognised at fair values on their acquisition date. Goodwill is initially measured at cost, being the excess of the consideration transferred over the net identifiable assets acquired and liabilities assumed. Where the fair value of net identifiable assets acquired and liabilities assumed exceed the consideration transferred, after reassessing the fair values of the net assets and contingent liabilities, the excess is recognised as capital reserve. Acquisition related costs are expensed as incurred.

Business combinations involving entities that are controlled by the Company are accounted for using the pooling of interest method wherein the assets and liabilities of the combining entities are reflected at their carrying amounts and no adjustments are made to reflect fair values or recognise any new assets or liabilities.

The financial information in the financial statements in respect of prior periods is restated as if the business combination had occurred from the beginning of the preceding period in the financial statements, irrespective of the actual date of the combination. However, where the business combination had occurred after that date, the prior period information is restated only from that date. The balance of the retained earnings appearing in the financial statements of the transferor is aggregated with the corresponding balance appearing in the financial statements of the transferee. The identity of the reserves is preserved, and the

reserves of the transferor become the reserves of the transferee. The difference, if any, between the amounts recorded as share capital issued plus any additional consideration in the form of cash or other assets and the amount of share capital of the transferor is transferred to capital reserve.

3. Critical Estimates and Judgments

The preparation of consolidated financial statements requires the use of accounting estimates which may significantly vary from the actual results. Management also needs to exercise judgment while applying the group's accounting policies.

This note provides an overview of the areas that involved a higher degree of judgment or complexity, and of items which are more likely to be materially adjusted due to estimates and assumptions turning out to be different than those originally assessed.

The areas involving critical estimates or judgments are:

Revenue Recognition:

Transmission income is accounted for based on tariff orders notified by the CERC. In case of transmission projects where final tariff orders are yet to be notified, transmission income is accounted for as per tariff regulations and other orders of the CERC in similar cases. Differences, if any, are accounted on issuance of final tariff orders by the CERC. Transmission income in respect of additional capital expenditure incurred after the date of commercial operation is accounted for based on expenditure incurred on year to year basis as per CERC tariff regulations.

The Group estimates the amount of consideration to which it will be entitled in exchange for transferring the goods to the customer in case of variable Consideration in a contract. The variable consideration is estimated at contract inception and constrained until it is highly probable that a significant revenue reversal in the amount of cumulative revenue recognised will not occur when the associated uncertainty with the variable consideration is subsequently resolved.

The consideration arising on account of Change in law / Force Majure events constitute variable consideration under the contract and the revenue arising on account of such events is accounted for on an estimate basis. The estimates are made considering TSA/Tariff regulations and orders of the CERC in similar cases. Difference, if any, is accounted on issuance of final tariff orders by the CERC.

Regulatory Deferral Balances:

Recognition of Regulatory Deferral Balances involves significant judgments including about future tariff regulations since these are based on estimation of the amounts expected to be recoverable/payable through tariff in future.

Estimation of defined benefit obligation:

Estimation of defined benefit obligation involves certain significant actuarial assumptions which are listed in note no. 65.

Estimates and judgments are periodically evaluated. They are based on historical experience and other factors, including expectations of future events that may have a financial impact on the Group and that are believed to be reasonable under the circumstances.

Useful life of property, plant and equipment:

The estimated useful life of property, plant and equipment is based on a number of factors including the effects of obsolescence, demand, competition and other economic factors (such as the stability of the industry and known technological advances) and the level of maintenance expenditures required to obtain the expected future cash flows from the asset.

The Group reviews at the end of each reporting date the useful life of plant and equipment, other than the assets of transmission business which are governed by CERC Regulations, and are adjusted prospectively, if appropriate.

Provisions and contingencies:

The assessments undertaken in recognising provisions and contingencies have been made in accordance with Ind AS 37- 'Provisions, Contingent Liabilities and Contingent Assets'. The evaluation of the likelihood of the contingent events has required best judgment by management regarding the probability of exposure to potential loss. Should circumstances change following unforeseeable developments, this likelihood could alter.

Assets held for sale:

Significant judgment is required to apply the accounting of non-current assets held for sale under Ind AS 105 – "Noncurrent assets held for sale and discontinued operations". In assessing the applicability, management has exercised judgment to evaluate the availability of the asset for immediate sale, management's commitment for the sale and probability of sale within one year to conclude if their carrying amount will be recovered principally through a sale transaction rather than through continuing use.

Income Taxes:

Significant estimates are involved in determining the provision for current and deferred tax, including amount expected to be paid/recovered for uncertain tax positions.

Note 4: Property, Plant and Equipment

(₹ in crore)

Particulars	Cost					Accumulated depreciation					Net Book Value	
	As at 01 April 2025	Additions during the year	Disposal	Adjustment during the year	As at 31 March 2026	As at 01 April 2025	Additions during the year	Disposal	Adjustment during the year	Classified as held for sale	As at 31 March 2026	As at 31 March 2025
Land												
Freehold	2,978.43	414.89	0.01	25.83	3,367.48	-	-	-	-	-	-	2,978.43
Buildings												
a) Sub-Stations & Office	3,122.44	39.65	0.28	(6.06)	3,167.87	718.34	111.76	0.26	1.67	-	828.17	2,404.10
b) Township	969.66	15.73	1.15	0.06	984.18	282.53	37.98	0.90	(0.52)	-	320.13	687.13
Temporary Erection	3.27	-	0.51	2.14	0.62	2.74	0.02	0.51	1.75	-	0.50	0.53
Roads & Bridges	347.72	7.61	0.06	(3.56)	358.83	95.84	13.22	0.06	(0.01)	-	109.01	251.88
Water Supply Drainage & Sewerage	203.63	4.21	0.02	(3.70)	211.52	55.15	7.91	0.01	0.01	-	63.04	148.48
Plant & Equipment												
a) Transmission	1,63,659.05	9,937.52	4.31	(737.40)	1,74,329.66	66,418.74	7,509.53	3.14	6.16	-	73,918.97	97,240.31
b) Sub-station	1,02,516.79	4,544.13	9.46	(558.34)	1,07,609.80	39,560.84	5,123.62	(23.45)	(7.27)	-	44,715.18	62,955.95
c) Unified Load Despatch & Communication	2,874.24	195.10	0.07	(12.76)	3,082.03	1,262.73	241.91	0.05	(6.11)	-	1,510.70	1,611.51
d) Telecom	1,272.24	255.74	0.43	0.06	1,527.49	622.46	92.90	0.30	(0.06)	-	715.12	649.78
e) Solar Project	-	559.36	-	54.47	504.89	-	16.95	-	-	-	16.95	-
e) Unified Network Management System	152.93	168.49	-	-	321.42	30.24	64.20	-	-	-	94.44	122.69
Furniture Fixtures	257.02	23.50	4.16	(6.49)	282.35	136.80	24.71	2.54	(5.03)	0.04	163.96	118.39
Vehicles	6.11	1.40	(0.04)	-	7.55	2.97	0.49	(0.04)	-	-	3.50	4.05
Office equipment	441.18	52.56	5.81	16.59	470.80	269.74	43.67	3.48	3.06	0.09	306.78	164.02
Electronic Data Processing & Word Processing Machines	321.71	49.16	22.62	(1.24)	346.01	235.49	49.44	20.08	(1.64)	1.11	265.38	80.63
Construction and Workshop equipment	646.01	14.48	1.14	0.13	659.22	240.32	32.29	0.75	-	-	271.86	387.36
Electrical Installation	208.76	36.69	0.24	0.01	245.20	79.82	9.96	0.06	(0.03)	-	89.75	155.45
Laboratory Equipments	96.07	-	0.47	(0.29)	95.89	40.39	4.44	0.40	(0.28)	-	44.71	51.18
Workshop & Testing Equipments	408.32	40.43	0.35	(5.78)	454.18	139.20	22.19	0.24	(1.52)	-	162.67	291.51
Miscellaneous Assets/ Equipments	0.81	0.01	-	-	0.82	0.15	0.04	-	-	-	0.19	0.63
Right-of-use (ROU) Assets												
a) ROU Asset- Land	733.38	22.58	-	8.11	747.85	157.41	24.22	-	0.28	-	181.35	566.50
b) ROU Asset- Buildings	28.01	4.55	1.49	-	20.45	11.94	7.70	1.43	(0.01)	5.61	12.61	7.84
c) ROU Asset- Plant & Machinery- Telecom	-	-	-	-	-	-	-	-	-	-	-	-
d) ROU Asset- Vehicles	12.22	-	-	-	12.22	3.86	4.03	-	-	-	7.89	4.33
Total	**2,81,260.00**	**16,387.79**	**52.54**	**(1,228.22)**	**2,98,808.33**	**1,10,367.70**	**13,443.18**	**10.72**	**(9.55)**	**6.85**	**1,23,802.86**	**1,75,005.47**	**1,70,892.30**
Less: Provision for assets discarded	6.62	29.32	0.03	0.64	35.27	-	-	-	-	-	-	35.27	6.62
Total	**2,81,253.38**	**16,358.47**	**52.51**	**(1,228.86)**	**2,98,773.06**	**1,10,367.70**	**13,443.18**	**10.72**	**(9.55)**	**6.85**	**1,23,802.86**	**1,74,970.20**	**1,70,885.68**

Note 4: Property, Plant and Equipment (Contd.)

(₹ in crore)

Particulars	Cost					Accumulated depreciation					Net Book Value	
	As at 01 April 2024	Additions during the year	Disposal	Adjustment during the year	As at 31 March 2025	As at 01 April 2024	Additions during the year	Disposal	Adjustment during the year	As at 31 March 2025	As at 31 March 2025	As at 31 March 2024
Land												
Freehold	2,576.72	391.50	-	(10.21)	2,978.43	-	-	-	-	-	2,978.43	2,576.72
Buildings												
a) Sub-Stations & Office	3,099.79	26.61	-	3.96	3,122.44	607.80	110.37	-	(0.17)	718.34	2,404.10	2,491.99
b) Township	938.94	30.51	-	(0.21)	969.66	245.02	37.52	-	0.01	282.53	687.13	693.92
Temporary Erection	2.02	1.31	0.06	-	3.27	2.02	0.72	0.06	(0.06)	2.74	0.53	-
Roads & Bridges	343.75	4.94	-	0.97	347.72	83.05	13.14	-	0.35	95.84	251.88	260.70
Water Supply Drainage & Sewerage	201.74	1.89	-	-	203.63	47.36	7.79	-	-	55.15	148.48	154.38
Plant & Equipment												
a) Transmission	1,59,744.04	3,857.87	45.76	(102.90)	1,63,659.05	59,073.59	7,377.14	31.13	0.86	66,418.74	97,240.31	1,00,670.45
b) Sub-station	99,690.76	2,787.03	66.73	(105.73)	1,02,516.79	34,390.39	5,215.81	40.32	5.04	39,560.84	62,955.95	65,300.37
c) Unified Load Despatch & Communication	2,741.32	137.54	-	4.62	2,874.24	1,060.20	202.53	-	-	1,262.73	1,611.51	1,681.12
d) Telecom	1,169.86	101.98	0.19	(0.59)	1,272.24	543.48	78.89	0.11	(0.20)	622.46	649.78	626.38
f) Unified Network Management System	146.85	6.08	-	-	152.93	7.32	22.92	-	-	30.24	122.69	139.53
Furniture Fixtures	223.86	35.97	3.63	(0.82)	257.02	113.53	25.56	2.51	(0.22)	136.80	120.22	110.33
Vehicles	6.28	0.35	0.52	-	6.11	2.87	0.43	0.33	-	2.97	3.14	3.41
Office equipment	359.85	87.54	4.89	1.32	441.18	231.77	42.01	3.21	0.83	269.74	171.44	128.08
Electronic Data Processing & Word Processing Machines	279.41	94.29	52.26	(0.27)	321.71	247.80	38.66	49.81	1.16	235.49	86.22	31.61
Construction and Workshop equipment	634.08	4.92	0.39	(7.40)	646.01	204.36	32.85	0.23	(3.34)	240.32	405.69	429.72
Electrical Installation	191.86	16.94	0.01	0.03	208.76	69.81	10.04	0.01	0.02	79.82	128.94	122.05
Laboratory Equipments	93.60	1.36	0.13	(1.24)	96.07	35.63	4.52	0.07	(0.31)	40.39	55.68	57.97
Workshop & Testing Equipments	390.52	17.65	0.01	(0.16)	408.32	118.25	20.95	-	-	139.20	269.12	272.27
Miscellaneous Assets/Equipments	0.81	-	-	-	0.81	0.11	0.04	-	-	0.15	0.66	0.70
Right-of-use (ROU) Assets												
a) ROU Assets- Land	576.03	157.55	0.20	-	733.38	127.00	30.49	0.08	-	157.41	575.97	449.03
b) ROU Asset- Buildings	12.69	16.60	1.33	(0.05)	28.01	8.48	4.80	1.26	0.08	11.94	16.07	4.21
c) ROU Asset- Plant & Machinery-Telecom	22.80	-	-	22.80	-	0.40	0.01	-	0.41	-	-	22.40
d) ROU Asset- Vehicles	6.04	6.18	-	-	12.22	1.51	2.35	-	-	3.86	8.36	4.53
Total	**2,73,453.62**	**7,786.61**	**176.11**	**(195.88)**	**2,81,260.00**	**97,221.75**	**13,279.54**	**129.13**	**4.46**	**1,10,367.70**	**1,70,892.30**	**1,76,231.87**
Less: Provision for assets discarded	9.36	0.84	-	3.58	6.62	-	-	-	-	-	6.62	9.36
Total	**2,73,444.26**	**7,785.77**	**176.11**	**(199.46)**	**2,81,253.38**	**97,221.75**	**13,279.54**	**129.13**	**4.46**	**1,10,367.70**	**1,70,885.68**	**1,76,222.51**

Further Notes:

a) The Group owns 9,098 hectare (Previous Year 8,762 hectare) of land amounting to ₹4,115.33crore (Previous Year ₹3,711.81crore) which has been classified into freehold land of 7,349 hectare (Previous Year 7,066 hectare) amounting to ₹3,367.46crore (Previous Year ₹2,978.43crore) and Right of Use – Land of 1,749 hectare (Previous Year 1,696 hectare) amounting to ₹747.85crore (Previous Year ₹733.38crore).

b) Apart from point (a) above, the Group owns 452 hectare (Previous Year 158 hectare) of land amounting to ₹145.16 crore (Previous Year ₹22.49 crore) classified as freehold land of 244 hectare (Previous Year 1 hectare) amounting to ₹124.13 crore (Previous Year ₹2.32 crore) and Right of Use – Land of 208 hectare (Previous Year 157 hectare) amounting to ₹21.03 crore (Previous Year ₹20.17 crore), the value of which has been considered as lease receivable as per Ind AS 116 refer Note No. 51.

c) Freehold land acquired by the group includes 338.41 hectare (Previous Year 64.22 hectare) amounting to ₹235.12crore (Previous Year ₹40.38crore) in respect of land acquired by the group for which only mutation in revenue records is pending.

d) The transmission system situated in the state of Jammu and Kashmir have been taken over by the group w.e.f. 01 April 1993 from National Hydroelectric Power Corporation of India Limited (NHPC) upon mutually agreed terms pending completion of legal formalities.

e) Right of Use - Land includes area of 82.99 hectare (Previous Year 60.59 hectare) amounting to ₹148.97crore (Previous Year ₹148.97crore) in respect of land acquired on perpetual lease basis and hence not amortised.

f) 5.63 hectare (Previous Year 5.63 hectare) having value of ₹0.04crore (Previous Year ₹0.04crore) has been transferred to National High Power Test Laboratory Pvt. Ltd. on right to use without granting ownership.

g) Refer note no. 51 for disclosure on Right of Use Assets as per Ind AS 116 – "Leases".

h) Refer note no. 23 for information on property, plant and equipment pledged as security by the group.

Note 5: Capital work in progress

(₹ in crore)

Particulars	As at 01 April 2025	Additions during the year	Adjust-ments	Transferred to Lease Receivables	Capitalised during the year	As at 31 March 2026
Land						
Development of land	-	0.05	-	-	0.03	**0.02**
Buildings						
a) Sub-Stations & Office	83.66	99.56	(0.23)	1.20	25.81	**156.44**
b) Township	57.35	38.40	0.96	5.19	14.85	**74.75**
Temporary erection	-	0.06	-	-	-	**0.06**
Roads & Bridges	(0.00)	5.82	(0.99)	0.20	6.61	**-**
Water Supply Drainage and Sewerage	3.48	3.95	3.18	-	2.89	**1.36**
Plant & Equipments (including associated civil works)						
a) Transmission	7,240.20	19,953.41	1.06	6,604.27	8,586.53	**12,001.75**
b) Sub-Station	5,085.07	10,705.64	(3.70)	4,107.39	3,581.97	**8,105.05**
c) Unified Load Despatch & Communication	309.55	416.04	113.16	(1.07)	166.97	**446.53**
d) Telecom	47.50	207.66	-	-	226.16	**29.00**
e) Solar	482.22	44.50	-	-	526.72	**-**
f) Unified Network Management System	-	154.45	-	-	154.45	**-**
g) BESS	-	3.58	-	-	-	**3.58**
Furniture & Fixtures	-	1.68	-	-	0.29	**1.39**
Other office equipments	0.00	8.08	-	-	0.46	**7.62**
Electrical Installations	3.80	39.99	-	-	13.60	**30.19**
Construction Stores (Net of Provision)	16,582.27	22,081.70	18,529.85	-	646.68	**19,487.44**
Expenditure pending allocation						
i) Survey, investigation, consultancy & supervision Charges	1.88	1.20	0.14	-	-	**2.94**
ii) Difference in Exchange on foreign currency loans	15.56	2.68	-	-	-	**18.24**
iii) Expenditure during construction period(net) (refer note no. 43)	3,356.15	2,557.78	344.96	918.79	1,362.25	**3,287.93**
Total	**33,268.69**	**56,326.23**	**18,988.39**	**11,635.97**	**15,316.27**	**43,654.29**

Note 5: Capital work in progress (Contd.)

(₹ in crore)

Particulars	As at 01 April 2024	Additions during the year	Adjust-ments	Transferred to Lease Receivables	Capitalised during the year	As at 31 March 2025
Land						
Development of land	0.21	0.01	-	-	0.22	**-**
Buildings						
a) Sub-Stations & Office	43.58	63.28	0.06	-	23.14	**83.66**
b) Township	45.60	37.74	0.45	-	25.54	**57.35**
Roads & Bridges	0.06	3.47	-	-	3.53	**(0.00)**
Water Supply Drainage and Sewerage	2.15	2.45	(0.15)	-	1.27	**3.48**
Plant & Equipments (including associated civil works)						
a) Transmission	5,482.72	6,585.85	65.61	1,031.19	3,731.57	**7,240.20**
b) Sub-Station	2,395.18	5,521.08	107.28	375.57	2,348.34	**5,085.07**
c) Unified Load Despatch & Communication	168.83	256.98	2.81	8.72	104.73	**309.55**
d) Telecom	62.50	82.46	-	-	97.46	**47.50**
e) Solar	-	482.22	-	-	-	**482.22**
Other office equipments	1.02	0.03	0.04	-	1.01	**0.00**
Electrical Installations	5.98	7.92	0.01	-	10.09	**3.80**
Construction Stores (Net of Provision)	7,869.05	16,755.70	8,042.48	-	-	**16,582.27**
Expenditure pending allocation						
i) Survey, investigation, consultancy & supervision Charges	6.41	0.29	4.82	-	-	**1.88**
ii) Difference in Exchange on foreign currency loans	14.84	0.72	-	-	-	**15.56**
iii) Expenditure during construction period(net) (refer note no. 43)	1,983.60	1,935.65	79.14	115.40	368.56	**3,356.15**
Total	**18,081.73**	**31,735.85**	**8,302.55**	**1,530.88**	**6,715.46**	**33,268.69**

Note 5: Capital work in progress (Contd.)

(Details of Construction stores) (At Cost)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Construction Stores		
Towers	**4,963.37**	4,614.80
Conductors	**8,813.15**	5,721.43
Other Line Materials	**992.99**	1,211.68
Sub-Station Equipments	**3,869.67**	4,027.48
High Voltage Direct Current (HVDC) Equipments	**0.83**	2.94
Unified Load Despatch & Communication(ULDC) Materials	**635.96**	643.53
Telecom Materials	**169.83**	318.28
Others	**41.64**	42.13
Total	**19,487.44**	**16,582.27**
Construction Stores include:		
i)Material in transit		
Towers	**109.95**	141.73
Conductors	**54.86**	83.56
Other Line Materials	**4.82**	18.21
Sub-Station Equipments	**193.30**	74.21
High Voltage Direct Current (HVDC) Equipments	**-**	1.06
Unified Load Despatch & Communication(ULDC) Materials	**-**	4.51
Telecom Materials	**0.63**	2.66
Others	**0.24**	-
Total	**363.80**	**325.94**
ii) Material with Contractors		
Towers	**4,853.42**	4,473.07
Conductors	**8,758.29**	5,637.87
Other Line Materials	**988.17**	1,193.47
Sub-Station Equipments	**3,676.37**	3,953.27
High Voltage Direct Current (HVDC) Equipments	**0.83**	1.88
Unified Load Despatch & Communication (ULDC) Materials	**635.96**	639.02
Telecom Materials	**169.20**	315.62
Others	**41.40**	42.13
Total	**19,123.64**	**16,256.33**
Total	**19,487.44**	**16,582.27**

Further Notes:

a) Materials with Contractors amounting to ₹41.99crore (Previous Year ₹19.43crore) in respect of commissioned elements is pending for reconciliation. However, reconciliations are carried out on ongoing basis.

b) In respect of projects having Capital Work in Progress of ₹2,743.21crore (Previous Year ₹3,035.82crore), a petition has been filed with CERC proposing a Deemed date of commercial operation which is yet to be approved and hence the same was not capitalised to Property, Plant and Equipment as per the accounting policy of the company.

c) Refer note no. 66 (a) for aging of Capital Work in Progress (CWIP) & Refer Note No 66 (b) CWIP completion schedule for the projects whose completion is overdue or has exceeded its cost compared to its original plan.

Note 6 : Intangible assets

(₹ in crore)

Particulars	Cost						Accumulated Amortisation						Net Book Value	
	As at 01 April 2025	Additions during the year	Disposal	Adjustment during the year	Classified as held for sale	As at 31 March 2026	As at 01 April 2025	Additions during the year	Disposal	Adjustment during the year	Classified as held for sale	As at 31 March 2026	As at 31 March 2026	As at 31 March 2025
Electronic Data Processing Software	94.35	12.13	-	2.62	2.62	101.24	88.02	6.04	-	0.11	0.68	93.27	7.97	6.33
Right of Way-Afforestation Expenses	2,397.26	242.24	-	0.00	-	2,639.50	981.79	110.59	-	0.01	-	1,092.37	1,547.13	1,415.47
Telecom Licenses	5.30	-	-	-	-	5.30	0.77	0.26	-	-	-	1.03	4.27	4.53
Development of 1200 KV TS*	71.86	-	-	-	-	71.86	63.70	7.22	-	-	-	70.92	0.94	8.16
Total	**2,568.77**	**254.37**	**-**	**2.62**		**2,817.90**	**1,134.28**	**124.11**	**-**	**0.12**	**0.68**	**1,257.59**	**1,560.31**	**1,434.49**

*Internally generated intangible asset

(₹ in crore)

Particulars	Cost					Accumulated Amortisation					Net Book Value	
	As at 01 April 2024	Additions during the year	Disposal	Adjustment during the year	As at 31 March 2025	As at 01 April 2024	Additions during the year	Disposal	Adjustment during the year	As at 31 March 2025	As at 31 March 2025	As at 31 March 2024
Electronic Data Processing Software	90.77	4.01	0.43	-	94.35	83.36	5.09	0.43	-	88.02	6.33	7.41
Right of Way-Afforestation Expenses	2,378.84	18.42	-	-	2,397.26	868.41	113.36	-	(0.02)	981.79	1,415.47	1,510.43
Telecom Licenses	5.30	-	-	-	5.30	0.51	0.26	-	-	0.77	4.53	4.79
Development of 1200 KV TS*	71.86	-	-	-	71.86	56.45	7.25	-	-	63.70	8.16	15.41
Total	**2,546.77**	**22.43**	**0.43**	**-**	**2,568.77**	**1,008.73**	**125.96**	**0.43**	**(0.02)**	**1,134.28**	**1,434.49**	**1,538.04**

*Internally generated intangible asset

Note 7 : Intangible assets under development

(₹ in crore)

Particulars	As at 01 April 2025	Additions	Adjust-ments	Transferred to Lease Receivables	Capitalised during the year	Classified as held for sale	As at 31 March 2026
Electronic Data Processing Software	0.07	0.15	-	-	-	0.22	-
Right of Way-Afforestation expenses	316.31	75.28	-	78.43	220.69	-	92.47
Total	**316.38**	**75.43**	**-**	**78.43**	**220.69**	**0.22**	**92.47**

(₹ in crore)

Particulars	As at 01 April 2024	Additions	Adjust-ments	Transferred to Lease Receivables	Capitalised during the year	As at 31 March 2025
Electronic Data Processing Software	0.18	0.46	-	-	0.57	0.07
Right of Way-Afforestation expenses	115.58	249.74	(12.24)	42.84	18.41	316.31
Total	**115.76**	**250.20**	**(12.24)**	**42.84**	**18.98**	**316.38**

Further Notes:

a) In respect of projects having Intangible assets under development of ₹6.24crore (Previous Year ₹33.46crore), a petition has been filed with CERC proposing a Deemed date of commercial operation which is yet to be approved and hence the same was not capitalised to Intangible Assets as per the accounting policy of the company.

b) Refer note no. 66 (c) for aging of Intangible assets under development & Refer Note no 66 (d) Intangible assets under development completion schedule for the projects whose completion is overdue or has exceeded its cost compared to its original plan.

Note 8A : Investments in Joint Ventures accounted for using the equity method

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Investments in Equity Instruments (fully paid up)		
Unquoted		
Joint Venture Companies		
Powerlinks Transmission Limited 229320000 (Previous Year 229320000) Equity Shares of ₹10/- each	428.00	434.55
Torrent Power Grid Limited 23400000 (Previous Year 23400000) Equity Shares of ₹10/- each (Refer note 19A ""Assets classified as held for sale")	-	37.57
Parbati Koldam Transmission Company Limited 70937620 (Previous Year 70937620) Equity Shares of ₹10/- each (Refer note 19A ""Assets classified as held for sale")	-	94.56
Sikkim Power Transmission Limited (Refer further note no. 2 below) 120120000 (Previous Year 120120000) Equity Shares of ₹10/- each (Refer further note 2 below) (Refer note 19A "Assets classified as held for sale")	-	200.99
North East Transmission Company Limited 106964000 (Previous Year 106964000) Equity Shares of ₹10/- each	151.78	146.91
National High Power Test Laboratory Private Limited (Refer further note no. 3 below) 142545000 (Previous Year 142545000) Equity Shares of ₹10/- each	77.62	67.83
Bihar Grid Company Limited 337392404 (Previous Year 337392404) Equity Shares of ₹10/- each	426.60	457.83
Energy Efficiency Services Limited 846610000 (Previous Year 846610000) Equity Shares of ₹10/- each	138.85	348.90

Note 8A : Investments in Joint Ventures accounted for using the equity method (Contd.)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Cross Border Power Transmission Company Limited 20342698 (Previous Year 20342698) Equity Shares of ₹10/- each	50.23	58.95
RINL POWERGRID TLT Private Limited 5000000 (Previous Year 4000000) Equity Shares of ₹10/- each. (Refer further note 4 below)	0.11	-
Butwal-Gorakhpur Cross Border Power Transmission Limited 35000000 (Previous Year 20000000) Equity Shares of ₹10/- each	35.49	20.39
Rajasthan Power Grid Transmission Company Limited 37000 (Previous Year 37000 subscribed but not paid) Equity Shares of ₹10/- each (Refer further note 5 below)	0.04	-
Power Transmission Company Nepal Limited 1170000 (Previous Year 1170000) Equity Shares of Nepali Rs 100/- each (Refer further note 6 below)	15.00	14.58
Total	**1,323.72**	**1,883.06**

Further Notes:

1) Investments have been valued as per material accounting policy no. 2.2 & 2.14.
2) POWERGRID & Sikkim Urja Ltd are the Joint venture partners in Sikkim Power Transmission Limited & holds 26% & 74 % equity, respectively as per Shareholding agreement. On call of additional equity by Sikkim Power Transmission limited, POWERGRID contributed their share while the other JV partner has not yet contributed their share of money. Consequently, the holding of POWERGRID increased to 30.92% against 26% provided in shareholding agreement.
3) As part of revival plan of JV Company, Loan given by all JV partners to JV company was converted to equity, additional loan of ₹94.71crore was provided by the company, share holding of the company has increase to 50% through additional equity contribution by the company and transfer of shares by other JV partners at notional consideration in Previous year.
4) POWERGRID's Board of Directors in its meeting held on 01.05.2018 accorded in principle approval to close RINL Powergrid TLT Private Limited (RPTPL) and seek consent of other JV Partner Rashtriya Ispat Nigam Limited (RINL). RINL's Board of Directors in its meeting held on 08.03.2019 has agreed in principle for winding up proceedings of RPTPL & to seek the approval from Ministry of Steel (MoS), Government of India, for closure of RPTPL. The approval for closure of RPTPL was received on 11.07.2022 from MoS. Contractor for site enabling works has served notice for arbitration on 17.12.2022. Final settlement was recommended in the final conciliation meeting held on 12.04.2025. JV partners infused further capital towards payment of final claims and liabilities. All payments are done by 28.08.2025. Powergrid has sought approval from Ministry of Power (MoP) for the closure on 25.08.2025. Upon receipt of approval of Ministry of Power, with the approval of Board and Shareholders by way special resolution, RPTPL will initiate actions for voluntary winding up to close the company. The company is in the process of winding up.
5) Incorporated on 27.11.2024 for development of Intra-State Transmission System in the State of Rajasthan with an equity participation of 74% by the company and 26% by Rajasthan Rajya Vidyut Prasaran Nigam Limited.
6) The Board of Directors of the company have, in its meeting held on 16 December 2023, approved the proposal for purchase of 1,30,000 no. equity shares held by IL&FS Energy Development Co Ltd in Power Transmission Company Nepal Limited (Joint venture of the company). Presently, approvals from relevant authorities is awaited.

Note 8 : Investments

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Investments in Equity Instruments (fully paid up)		
Investments at Fair Value through Other Comprehensive Income (OCI)		
Quoted		
PTC India Limited 12000006 (Previous Year 12000006) Equity Shares of ₹10/- each	189.06	196.33

Note 8 : Investments (Contd.)

Particulars	As at 31 March 2026	As at 31 March 2025
Investment in Units of POWERGRID Infrastructure Investment Trust (PG InvIT) 136500100 (Previous Year 136500100) units (refer further note no. 3 below)	1,231.09	1,037.26
Others		
"Bharat Broadband Network Limited (₹ 10/-) 1 (Previous Year 1) share of ₹10/- each"	-	-
TOTAL	**1,420.15**	**1,233.59**

Further Notes:

(₹ in crore)

1)	a) Aggregate amount of Quoted Investments		
	At Cost (refer further note no. 3 below)	1,275.31	1,310.80
	Market Value	1,420.15	1,233.59
	b) Aggregate amount of Unquoted Investments	-	-

2) Investments have been valued as per material accounting policy no. 2.2 & 2.14.

3) The Company received ₹ 35.49 crore (Previous Year ₹ 29.62 crore) from PG InvIT towards repayment of SPV Debt. Consequently, the same has been reduced from the cost of the investment.

Note 9A : Trade receivables

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Trade receivables - Unsecured		
Considered good	-	44.05
Total	**-**	**44.05**

Further Notes:

The company's portion of dues have been presented at their fair value under Trade Receivables (Non-current/ Current) where dues have been rescheduled in pursuant to Electricity (Late Payment Surcharge and Related Matters) Rules, 2022 or otherwise.

Aging of Trade Receivables is as follows:

(₹ in crore)

Particulars		Unbilled	Not Due	Less than 6 months	6 months to 1 year	1-2 years	2-3 years	More than 3 years	Total
As at 31 March 2026									
Considered – Good	Disputed	-	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	-	-
Significant increase in Credit Risk	Disputed	-	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	-	-
Credit Impaired	Disputed	-	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	-	-
Total		**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
As at 31 March 2025									
Considered – Good	Disputed	-	-	-	-	-	-	-	-
	Undisputed	-	44.05	-	-	-	-	-	44.05
Significant increase in Credit Risk	Disputed	-	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	-	-
Credit Impaired	Disputed	-	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	-	-
Total		**-**	**44.05**	**-**	**-**	**-**	**-**	**-**	**44.05**

Note 9 : Loans

(Considered good unless otherwise stated)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Loans to Related Parties *		
Loans to JVs-Unsecured		
Considered Good	-	35.76
Loan to Directors & Key Managerial Personnel (KMP)		
Secured #	0.14	0.21
Unsecured	0.06	-
	0.20	**35.97**
Loans to Employees (including interest accrued)		
Secured #	543.25	493.20
Unsecured	52.65	53.52
	595.90	**546.72**
Total	**596.10**	**582.69**

Further Notes:

* Details of loans to related parties is provided in note no. 57.

House building loans and conveyance advance to Directors, KMP and Employees are secured against the mortgage of the house properties or hypothecation of vehicles for which such loans have been given in line with the policies of the Company.

Note 10 : Other non-current financial assets

(Unsecured considered good unless otherwise stated)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Lease receivables $	17,065.86	5,508.77
Receivables under Service Concession Arrangement *	593.93	124.71
Contract Assets @	71.93	494.36
Bank deposits with more than 12 months maturity #	20.59	173.58
Recoverable for GOI fully serviced bonds ##	3,487.50	3,487.50
Others	0.11	0.12
Total	**21,239.92**	**9,789.04**

Further Notes:

$ Refer note no. 51 for disclosure as per Ind AS 116 - "Leases".

@ Refer Note 47 for disclosure as per Ind AS 115 'Revenue from Contracts with Customers'.

* Smart Metering Project in the state of Gujarat is being accounted for as Service Concession Arrangement as per 'Appendix D - Service Concession Arrangements' of Ind AS 115 'Revenue from Contracts with Customers'.

Bank deposits amounting to ₹14.44 crore (previous year ₹ 162.43 crore) are against designated accounts for consultancy work.

In the FY 2018-19, the Company issued 'GoI fully serviced bonds' for an amount of ₹ 3487.50 crore for raising of Extra Budgetary Resources (EBR) for GoI scheme of Power System Development Fund (PSDF) in terms of letter No: 7/1/2018-OM dated 21st January, 2019 of Ministry of Power, Govt. of India (GoI) for meeting accrued liabilities for creation of Capital Assets. The repayment of principal and the interest payment on such bonds shall be met by GoI. An amount of ₹ 3487.50 Crore from bond issue has been recognised as Grant in aid in earlier years.

Note 11 : Other non-current assets

(Unsecured considered good unless otherwise stated)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Advances for Capital Expenditure *		
Unsecured		
a. Against bank guarantees	3,407.17	2,572.29
b. Others @	826.03	183.25
Unsecured considered doubtful	1.06	1.06
	4,234.26	**2,756.60**
Less: Provision for bad & doubtful Advances	1.06	1.06
	4,233.20	**2,755.54**
Advances other than for Capital Expenditure		
Security Deposits	33.47	25.30
Deferred Employee Cost	75.13	63.15
Deferred Foreign currency Fluctuation Asset	4,351.07	3,782.03
Advances recoverable in kind or for value to be received		
Employees	-	0.29
Balance with Customs Port Trust and other authorities	93.65	50.52
Advance tax, Tax deducted at source and other taxes#	465.35	89.33
Others $		
Considered Good	434.46	438.59
Considered doubtful	0.27	0.27
	434.73	**438.86**
Less: Provision for doubtful Advances	0.27	0.27
	434.46	**438.59**
	993.46	**578.73**
Total	**9,686.33**	**7,204.75**

Further Notes:

* The above advance for capital expenditure includes interest from advances to contractors amounting to ₹21.74crore (Previous Year ₹16.99crore).

Net of Current Tax Liabilities - note no. 34

$ Others include amount recoverable from Customers & State Governments, insurance claims, amount realisable by the Group on receipt of refund from tax authorities. etc.

@ The above advances for capital expenditure includes an advance of ₹100 crore given to Energy Efficiency service limited (EESL), a JV, for purchase of building, which shall be repayable along with interest at SBI MCLR rate in the event of breach of contract. (Refer Note 57: Related Party Disclosures)

Note 12 : Inventories

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
(For mode of valuation refer material accounting policy no. 2.11)		
Components,Spares & other spare parts	2,068.31	1,763.28
Loose tools	50.68	31.56
Consumable stores	8.20	8.52
	2,127.19	**1,803.36**
Less Provision for Shortages/damages etc.	0.84	0.84
Total	**2,126.35**	**1,802.52**
Inventories includes material in transit		
Components, Spares & other spare parts	-	0.39
Consumed during the year		

Note 13 : Investments

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Investments at Fair value measured at fair value through profit or loss		
Quoted		
Mutual Funds		
Aditya Birla Sun Life Liquid Fund - Growth Direct Plan [(Current Year 4515790.488 Units) (Previous Year Nil Units)]	200.98	-
Kotak Liquid Direct Growth [(Current Year 90276.290 Units) (Previous Year Nil Units)]	50.24	-
Total	**251.22**	**-**

Further Notes:

(₹ in crore)

1) Aggregate amount of Quoted Investments		
At Cost	251.22	-
Market Value	251.22	-
2) Investments have been valued as per material accounting policy no. 2.14.		

Note 14 : Trade receivables

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Trade receivables - Unsecured		
Considered good	11,666.13	7,958.01
Credit Impaired	274.16	303.79
	11,940.29	**8,261.80**
Receivable from related parties - Unsecured		
Considered good	6.46	6.74
	11,946.75	**8,268.54**
Less: Loss Allowance	274.16	303.79
Total	**11,672.59**	**7,964.75**

Further Notes:

a) Refer note no. 47 for disclosure as per Ind AS 115 'Revenue from Contracts with Customers' and note no. 57 for details of trade receivables from related parties.

b) Trade Receivables includes Unbilled Receivables relating to transmission segment amounting to ₹7,976.48crore (Previous Year ₹4,230.06crore) out of which transmission charges for the month of March including arrear bills for previous quarters, of the financial year amounting to ₹5,373.55crore (Previous Year ₹3,017.79crore) billed to beneficiaries in the subsequent financial year. Trade receivable also includes non-tariff income to be passed on to DICs and revenue from other business (telecom) to be passed on to DICs amounting to ₹122.15crore (Previous Year ₹104.79crore) is netted off against unbilled receivables as the same will be billed on net basis.

c) Based on arrangements between the Company, banks and beneficiaries, the bills of the beneficiaries have been discounted. Amount realised by the Company through discounting and yet to be settled by the beneficiaries to banks as at the end of the year is shown as Borrowings (refer note no. 28) as bills are discounted with recourse to the company. In case of any claim on the company from the banks in this regard, entire amount shall be recoverable from the beneficiaries along with surcharge. The Outstanding Trade receivables includes the amount of ₹0.00crore (Previous Year ₹209.37crore) that has been discounted with recourse to the company & the same has been shown as Borrowings (refer note no. 28). Total Trade receivables (including non-current) net off amount realised through discounting of bills is ₹11,946.75crore (Previous Year ₹7,799.43crore).

Note 14 : Trade receivables (Contd.)

d) Aging of Trade Receivables is as follows:

(₹ in crore)

Particulars		Unbilled	Not Due	Less than 6 months	6 months to 1 year	1-2 years	2-3 years	More than 3 years	Total
As at 31.03.2026									
Considered – Good	Disputed	-	8.27	58.64	43.50	163.66	78.39	205.82	**558.28**
	Undisputed	8,137.85	2,141.39	544.26	113.02	113.56	55.92	8.31	**11,114.31**
Significant increase in Credit Risk	Disputed	-	-	-	-	-	-	-	**-**
	Undisputed	-	-	-	-	-	-	-	**-**
Credit Impaired	Disputed	-	-	-	-	0.02	1.16	231.02	**232.20**
	Undisputed	0.24	-	0.53	-	0.04	-	41.15	**41.96**
Total		**8,138.09**	**2,149.66**	**603.43**	**156.52**	**277.28**	**135.47**	**486.30**	**11,946.75**
As at 31.03.2025									
Considered – Good	Disputed	-	1.08	6.55	155.79	463.92	128.92	86.74	**843.00**
	Undisputed	4,234.17	1,727.24	602.14	94.44	426.93	14.16	22.67	**7,121.75**
Significant increase in Credit Risk	Disputed	-	-	-	-	-	-	-	**-**
	Undisputed	-	-	-	-	-	-	-	**-**
Credit Impaired	Disputed	-	-	-	-	1.17	0.11	261.70	**262.98**
	Undisputed	0.24	-	0.01	0.04	-	0.27	40.25	**40.81**
Total		**4,234.41**	**1,728.32**	**608.70**	**250.27**	**892.02**	**143.46**	**411.36**	**8,268.54**

Note 15 : Cash and cash equivalents

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Balance with banks-		
-In Current accounts	1,908.51	765.84
-In Designated accounts (For Consultancy clients and others)	193.96	37.71
In Term deposits (with maturity less than 3 months)(including interest accrued)*	3,178.15	2,993.24
Total	**5,280.62**	**3,796.79**

Further Notes:

*Term deposit includes ₹ 856.97 crore (Previous Year ₹ 621.16 crore) for Consultancy clients and others.

Note 16 : Bank balances other than Cash and cash equivalents

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Earmarked balance with banks*	33.57	31.94
In Term Deposits having maturity over 3 months but upto 12 months (including interest accrued) #	3,606.22	6,248.51
Total	**3,639.79**	**6,280.45**

Further Notes:

*Earmarked balance with Bank includes unpaid dividend.
#Term deposit includes ₹ 3352.3 crore (Previous Year ₹ 2855.05 crore) for Consultancy clients and others.

Note 17 : Loans

(Considered good unless otherwise stated)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Loans to Related Parties (including interest accrued)*		
Loans to Joint Venture - Unsecured		
Considered Good	-	4.74
Loan to Directors & Key Managerial Personnel (KMP)		
Secured #	0.08	0.10
Unsecured Considered good	0.07	-
	0.15	**0.10**
	0.15	**4.84**
Loans to Employees (including interest accrued)		
Secured #	91.32	81.55
Unsecured Considered good	47.81	47.57
	139.13	**129.12**
Total	**139.28**	**133.96**

Further Notes:

* Details of loans to related parties is provided in note no. 57.

House building loans and conveyance advance to Directors, KMP and Employees are secured against the mortgage of the house properties or hypothecation of vehicles for which such loans have been given in line with the policies of the Company.

Note 18 : Other current financial assets

(Unsecured considered good unless otherwise stated)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Lease Receivables $	691.34	491.95
Contract Assets	5,702.92	8,374.29
Receivables under Service Concession Arrangement	115.34	14.95
Recoverable for GOI fully Service Bonds (including interest accrued)	36.22	36.22
Derivative Assets	183.06	
Advances to/Recoverable from Related Parties ##	34.77	6.97
Others ###		
Considered Good	198.05	219.73
Considered Doubtful	0.43	0.43
Total	**198.48**	**220.16**
Less: Provision for doubtful Advances	0.43	0.43
	198.05	**219.73**
Total	**6,961.70**	**9,144.11**

Further Notes:

$ Refer note no. 51 for disclosure as per Ind AS 116 - "Leases".

Details of advances to related parties are provided in note no. 57.

Others include:-

Note 18 : Other current financial assets (Contd.)

(a) an amount of Nil (Previous Year ₹ 59.88 crore) recoverable from M/s Delhi Transco Limited towards transfer of 2.427 hectare (Previous Year 2.427 hectare) land at Tughlaqabad and Dwarka Sub-station pending completion of legal formalities for transfer of title.

(b) amount recoverable from Customers, Advance rent for Residential and Office accommodation, Other advance etc.

(c) the amount of ₹24.17 crore (Previous Year ₹32.94 crore) receivable from the LTTCs towards refund of amount deposited by the Group entity against BGs (including interest) etc. (refer note no. 33)

Note 19 : Other current assets

(Unsecured considered good unless otherwise stated)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Advances other than for Capital Expenditure		
Advances recoverable in kind or for value to be received		
Contractors & Suppliers	46.28	7.53
Employees	8.02	9.45
Balance with Customs Port Trust and other authorities	21.28	18.05
	75.58	**35.03**
Deferred Employee Cost	11.42	10.47
Others*		
Considered Good	445.94	331.18
Considered Doubtful	0.01	0.01
	445.95	**331.19**
Less: Provision for Doubtful Advances	0.01	0.01
	445.94	**331.18**
Total	**532.94**	**376.68**

Further Notes:

* Others include advance given for CSR activities, prepaid expenses and input tax credit - GST etc.

Note 19A : Assets Classified as Held for Sale

(₹ in crore)

Particulars	As at 31 March 2026		As at 31 March 2025	
	Current	Non-Current	Current	Non-Current
Investments in Equity Instruments (fully paid up)				
Joint Venture Companies				
Torrent Power Grid Limited 23400000 (Previous Year 23400000) Equity Shares of ₹10/- each	37.70	-	-	-
Sikkim Power Transmission Limited 120120000 (Previous Year 120120000) Equity Shares of ₹10/- each	167.72	-	-	-
Parbati Koldam Transmission Company Limited 70937620 (Previous Year 70937620) Equity Shares of ₹10/- each	90.51	-	-	-
TOTAL (i)	**295.93**	**-**	**-**	**-**

Note 19A : Assets Classified as Held for Sale (Contd.)

Note 19A/Assets Classified as Held for Sale and related Liabilities

Subsidiary Comany

(₹ in crore)

Particulars	As at 31 March 2026
Non-current assets	
Property, Plant and Equipment	8.29
Investment Property	1.94
Intangible assets	0.22
Financial Assets	
Loans	0.24
Deferred tax Assets(Net)	0.22
Other non-current assets	0.02
	10.93
Current assets	
Financial Assets	-
Cash and cash equivalents	135.03
Bank balances other than above	2,508.68
Loans	0.13
Other current financial assets	3.50
Other current assets	1.95
	2,649.29
Assets Classified as Held for Sale (Subsidiary) (ii)	**2,660.22**
Assets Classified as Held for Sale -Total (i)+ (ii)	**2,956.15**

(₹ in crore)

Particulars	As at 31 March 2026
Non-current liabilities	
Financial Liabilities	
Lease liabilities	2.00
Other non-current financial liability	0.42
Provisions	3.80
	6.22
Current liabilities	
Financial Liabilities	
Lease liabilities	3.33
Trade payables -MSE	0.37
- Other Than MSE	5.38
Other current financial liability	2,555.53
Other current liabilities	27.06
Provisions	4.16
	2,595.83
Liabilities directly associated with Assets Classified as held for Sale	**2,602.05**

Further Notes:

The Board of Directors in their meeting have accorded in principle approval for sale of entire stake in Joint Ventures (JVs) of the Company namely Torrent Power Grid Limited (ceased to be JV w.e.f 30 May 2025) & Sikkim Power Transmission Limited on 19 May 2025 and Parbati Koldam Transmission Company Limited on 30 July 2025. Accordingly, investment in these JV Companies is classified as Asset held for sale in line with Ind AS 105.

The Board of Directors in their meeting held on 09 March 2026 have accorded in principle approval for divestment of entire equity stake in Central Transmission Utility of India Limited (CTUIL) a Wholly owned subsidiary of the parent company to Grid Controller of India Limited (GRID-INDIA). Accordingly, assets and liabilities of CTUIL is classified as Asset held for sale in line with Ind AS 105.

Note 20 : Regulatory Deferral Account Balances

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Assets		
Deferred assets for deferred tax liability	2,436.96	7,308.77
Foreign Currency Fluctuation	4,064.37	2,557.60
Employee Benefits and Other Expense	13.77	10.50
Total	**6,515.10**	**9,876.87**

Further Notes:

Refer to note no. 52 for detailed disclosure on Regulatory Deferral Account Balances.

Note 21 : Equity Share capital

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Equity Share Capital		
Authorised		
10000000000 (Previous Year 10000000000) equity shares having face value of ₹10/- each	10,000.00	10,000.00
Issued subscribed and paid up		
9300603819 (Previous Year 9300603819) equity shares having face value of ₹10/- each fully paid up	9,300.60	9,300.60

Further Notes:

1) Reconciliation of number and amount of share capital outstanding at the beginning and at the end of the reporting period

Particulars	For the year ended 31 March 2026		For the year ended 31 March 2025	
	No.of Shares	Amount (₹ in crore)	No. of Shares	Amount (₹ in crore)
Shares outstanding at the beginning of the year	9300603819	9,300.60	9300603819	9,300.60
Additions during the year	-	-	0	-
Deduction during the year	-	-	-	-
Shares outstanding at the end of the year	9300603819	9,300.60	9300603819	9,300.60

2) Details of allotment of Bonus Shares during the immediately preceding five years as on the reporting date:

   a) During the FY 2023-24, the Company had issued 232,51,50,955 equity shares of ₹ 10/- each as fully paid bonus share in the ratio of one equity share of ₹ 10/- each for every three equity shares held on record date of 12 September 2023 by utilising Securities Premium.

   b) During the FY 2021-22, the Company had issued 174,38,63,216 equity shares of ₹ 10/- each as fully paid bonus share in the ratio of one equity share of ₹ 10/- each for every three equity shares held on record date of 30 July 2021 by utilising Securities Premium.

3) The Company has only one class of equity shares having face value of ₹10/- per share.

4) The holders of equity shares are entitled to receive dividends as declared from time to time and to voting rights proportionate to their shareholding at meetings of the Shareholders.

5) Shareholding of Promoters and Shareholders holding more than 5% equity shares of the Company

Particulars	As at 31 March 2026		As at 31 March 2025		% Change
	No.of Shares	% of holding	No.of Shares	% of holding	
Government of India (Promoter)	4774884280	51.34	4774884280	51.34	-

Note 22 : Other Equity

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Reserves and Surplus		
Capital Reserve	9.88	9.88
Securities Premium	5,509.28	5,509.28
Bonds Redemption Reserve	2,721.31	3,193.24
Self Insurance Reserve	1,498.30	1,347.35
General Reserve	77,096.69	70,906.64
Retained Earnings	4,107.32	2,445.11
Other Reserves		
Other Comprehensive Income Reserve	140.40	(49.29)
Cash Flow Hedge Reserve	110.25	-
Total	**91,193.43**	**83,362.21**

22.1 Capital Reserve

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Balance at the beginning of the year	9.88	9.88
Addition during the year	-	-
Deduction during the year	-	-
Balance at the end of the year	**9.88**	**9.88**

22.2 Securities Premium

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Balance at the beginning of the year	5,509.28	5,509.28
Deduction during the year	-	-
Balance at the end of the year	**5,509.28**	**5,509.28**

The premium on issue of shares is recorded in Securities premium and the same has been utilised to issue fully paid bonus shares during the previous year in accordance with provisions of the Companies Act, 2013.

22.3 Bonds Redemption Reserve

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Balance at the beginning of the year	3,193.24	4,064.11
Deduction during the year	471.93	870.87
Balance at the end of the year	**2,721.31**	**3,193.24**

Bonds Redemption Reserve is created for the purpose of redemption of debentures in term of the Companies Act, 2013.As per the Companies (Share Capital and Debentures) rule 2014, listed companies are not required to create Bonds Redemption Reserve w.e.f. 16.08.2019.

22.4 Self Insurance Reserve

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Balance at the beginning of the year	1,347.35	1,292.23
Addition during the year	341.46	318.09
Deduction during the year	190.51	262.97
Balance at the end of the year	**1,498.30**	**1,347.35**

Note 22: Other Equity (Contd.)

Self-Insurance Reserve is created based on risk assessment ranging from 0.04% p.a. to 0.12% p.a. on the Original Gross Block of Property, Plant & Equipments (including considered as Lease receivables) and value of inventory except ROU Assets and assets covered under insurance as at the end of the year to meet future losses which may arise from un-insured risks and for procurement of towers and other transmission line materials including strengthening of towers and equipments of AC sub-station to take care of future contingencies.

22.5 General Reserve

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Balance at the beginning of the year	70,906.64	64,643.67
Addition during the year	6,190.51	6,262.97
Deduction during the year	0.46	-
Balance at the end of the year	**77,096.69**	**70,906.64**

General Reserve is retained earnings of the company which are kept aside out of company's profits. It is a free reserve which can be utilized to meet any unknown future contingencies and to pay dividends to shareholders.

22.6 Retained Earnings

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Balance at the beginning of the year	2,445.11	2,152.66
Add: Additions		
Net Profit for the period	15,927.95	15,521.44
Items of other comprehensive income recognised directly in surplus balance		
- Remeasurements of post employment benefit obligations	(17.38)	(14.31)
Transfer from Bond Redemption Reserve	471.93	870.87
Less: Appropriations		
General Reserve	6,000.00	6,000.00
Self Insurance Reserve	341.46	318.09
Interim dividend paid (refer note no. 61(b))	7,207.97	7,207.97
Final Dividend (refer note no. 61(b))	1,162.58	2,557.67
Other Adjustments	3.07	1.82
Share Issue Expenses	5.21	-
Balance at the end of the year	**4,107.32**	**2,445.11**

22.7 Other Comprehensive Income Reserve

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Balance at the beginning of the year	(49.29)	172.68
Movement during the year	189.69	(221.97)
Balance at the end of the year	**140.40**	**(49.29)**

Other Comprehensive Income Reserve is created from increase/decrease in valuation of Non Current Investments classified as fair valued through Other Comprehensive Income (FVOCI).

Note 22: Other Equity (Contd.)

22.8 Cash Flow Hedge Reserve

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Balance at the beginning of the year	-	-
Movement during the year	110.25	-
Balance at the end of the year	110.25	-

The cash flow hedge reserve represents the cumulative effective portion of gains or losses arising on changes in fair value of designated portion of hedging instruments entered into for cash flow hedges. The cumulative gain or loss arising on such changes are recognised through Other Comprehensive Income and accumulated under this reserve. Such gains or losses will be reclassified to statement of profit and loss in the period in which the hedged item occurs/ affects the statement of profit and loss.

Note 23 : Borrowings

(₹ in crore)

	Particulars	As at 31 March 2026	As at 31 March 2025
A) BONDS			
A1) Secured (Taxable, Redeemable, Non-Cumulative, Non-Convertible)			
A1.1 i)	Bonds of ₹10 Lakh each		
	LV Issue-7.55% Redeemable at par on 21.09.2031	1,289.12	1,289.10
	LX Issue-7.20% Redeemable at par on 09.08.2027	3,201.80	3,201.77
	LIX Issue-7.30% Redeemable at par on 19.06.2027	3,245.56	3,245.53
	XXXIX Issue-9.40% redeemable at par on 29.03.2027	1,801.38	1,801.37
	LVIII Issue-7.89% redeemable at par on 09.03.2027	2,070.21	2,070.18
	XXXVIII Issue-9.25% redeemable at par on 09.03.2027	859.97	859.96
	LVI Issue-7.36% redeemable at par on 18.10.2026	1,100.41	1,100.38
	LXII Issue-8.36% Redeemable at par in 5 (five) equal annual installments w.e.f. 07.01.2025	1,223.05	1,630.71
ii)	Bonds of ₹30 Lakh each consisting of 3 STRPPs of ₹10 lakh each redeemable at par in 3 (Three) equal installments on 15.07.2021, 15.07.2026 and 15.07.2031		
	LIV Issue-7.97% Redeemable w.e.f. 15.07.2021	2,113.49	2,113.47
iii)	Bonds of ₹30 Lakh each consisting of 3 STRPPs of ₹10 lakh each redeemable at par in 3 (Three) equal installments on 23.12.2020, 23.12.2025 and 23.12.2030		
	LII Issue-8.32% redeemable w.e.f. 23.12.2020	476.47	952.96
iv)	Bonds of ₹1.20 crore each consisting of 12 STRPPs of ₹10 lakh each redeemable at par in 12 (Twelve) equal annual installments		
	LIII Issue-8.13% Redeemable w.e.f 25.04.2020	2,149.71	2,507.99
v)	Bonds of ₹30 Lakh each consisting of 3 STRPPs of ₹10 lakh each redeemable at par in 3 (Three) equal installments on 09.03.2020, 09.03.2025 and 09.03.2030		
	XLIX Issue-8.15% redeemable w.e.f. 09.03.2020	437.19	437.18
vi)	Bonds of ₹40 Lakh each consisting of 4 STRPPs of ₹10 lakh each redeemable at par in 4 (Four) equal installments on 23.01.2020, 23.01.2022, 23.01.2025 and 23.01.2030		
	XLVIII Issue-8.20% redeemable w.e.f. 23.01.2020	654.82	654.81

Note 23: Borrowings (Contd.)

(₹ in crore)

	Particulars	As at 31 March 2026	As at 31 March 2025
vii)	Bonds of ₹1.20 crore each consisting of 12 STRPPs of ₹10 lakh each redeemable at par in 12 (Twelve) equal annual installments		
	LI Issue-8.40% redeemable w.e.f. 14.09.2019	1,307.21	1,568.65
viii)	Bonds of ₹30 Lakh each consisting of 3 STRPPs of ₹10 lakh each redeemable at par in 3 (Three) equal installments on 04.09.2019, 04.09.2024 and 04.09.2029		
	XLVI Issue-9.30% redeemable w.e.f. 04.09.2019	1,531.39	1,531.38
ix)	Bonds of ₹1.20 crore each consisting of 12 STRPPs of ₹10 lakh each redeemable at par in 12 (Twelve) equal annual installments		
	L Issue-8.40% redeemable w.e.f. 27.05.2019	1,306.73	1,568.06
x)	Bonds of ₹1.20 crore each consisting of 12 STRPPs of ₹10 lakh each redeemable at par in 12 (Twelve) equal annual installments		
	XLVII Issue-8.93% redeemable w.e.f. 20.10.2018	915.07	1,143.83
xi)	Bonds of ₹30 Lakh each redeemable at par in 3 equal installments on 15.07.2018, 15.07.2023 and 15.07.2028		
	XLIV Issue-8.70% redeemable w.e.f. 15.07.2018	1,403.90	1,403.89
xii)	Bonds of ₹1.2 crore each consisting of 12 STRPPs of ₹10 lakhs each redeemable at par in 12 (Twelve) equal annual installments		
	XLV Issue-9.65% redeemable w.e.f. 28.02.2018	504.01	672.01
	XLIII Issue-7.93% redeemable w.e.f. 20.05.2017	835.14	1,113.52
xiii)	Bonds of ₹1.5 crore each consisting of 12 STRPPs of ₹ 12.50 Lakhs each redeemable at par in 12 (Twelve) equal annual installments		
	XLI Issue-8.85% redeemable w.e.f. 19.10.2016	492.58	738.87
xiv)	Bonds of ₹1.50 crore each, consisting of 15 STRPPs of ₹10.00 Lakhs each redeemable at par in 15 (Fifteen) equal annual installments		
	XXXVI Issue- 9.35% redeemable w.e.f. 29.08.2016	1,086.72	1,304.06
xv)	Bonds of ₹1.5 crore each consisting of 12 STRPPs of ₹12.50 Lakhs each redeemable at par in 12 (Twelve) equal annual installments		
	XL Issue-9.30% redeemable w.e.f. 28.06.2016	713.27	1,069.90
	XXXVII Issue- 9.25% redeemable w.e.f 26.12.2015	170.29	340.59
	XXXV Issue- 9.64% redeemable w.e.f 31.05.2015	176.27	352.53
	XXXIV Issue- 8.84% redeemable w.e.f 21.10.2014	-	302.03
	XXXIII Issue- 8.64% redeemable w.e.f 08.07.2014	-	255.17
	XXXII Issue- 8.84% redeemable w.e.f 29.03.2014	-	-
	XXXI Issue- 8.90% redeemable w.e.f 25.02.2014	-	-
	XXX Issue- 8.80% redeemable w.e.f 29.09.2013	-	-
		31,065.76	**35,229.90**

Note 23: Borrowings (Contd.)

(₹ in crore)

	Particulars	As at 31 March 2026	As at 31 March 2025
A2) Unsecured			
A2.1 Redeemable Domestic Bonds			
i)	Bonds of ₹1 Lakh each		
	LXXXII Issue-6.98% redeemable at par on 12.08.2035	5,219.21	-
	LXXXI Issue-6.94% redeemable at par on 15.04.2035	6,397.36	-
	LXXX Issue-7.12% redeemable at par on 24.12.2034	4,049.00	4,048.85
	LXXIX Issue-7.08% redeemable at par on 25.10.2034	5,150.78	5,150.57
	LXXVI Issue-7.35% redeemable at par on 12.03.2034	1,204.27	1,204.22
ii)	Bonds of ₹10 Lakh each		
	LXVIII Issue-6.28% redeemable at par on 11.04.2031	520.55	520.54
	LXVI Issue-7.38% Redeemable at par on 12.04.2030	508.27	508.25
iii)	Bonds of ₹50 Lakhs each consisting of 5 STRPPs of ₹10.00 Lakhs each redeemable at par in 5 (Five) equal annual installments.		
	LXI Issue-7.74% redeemable w.e.f. 12.12.2028	3,069.86	3,069.84
iv)	Bonds of ₹ 10 Lakh each		
	LXIX Issue-6.05% Redeemable at par on 25.03.2027	530.51	530.50
v)	Bonds of ₹1 Lakh each redeemable in 10 equal annual installments ##		
	LXXXIII Issue-7.02% redeemable w.e.f. 12.12.2026	3,780.43	
vi)	Bonds of ₹1 Lakh each redeemable in 10 equal annual installments $		
	LXXVIII Issue-7.38% redeemable w.e.f. 23.07.2025	2,557.46	2,841.51
	LXXVII Issue-7.55% redeemable w.e.f. 23.04.2025	2,890.42	3,211.45
vii)	Bonds of ₹ 10 Lakh each		
	LXVII Issue-6.85% redeemable at par on 15.04.2025	-	2,984.44
viii)	Bonds of ₹1 Lakh each redeemable in 10 equal annual installments @		
	LXXV Issue-7.65% redeemable w.e.f. 11.01.2025	1,788.72	2,012.23
ix)	Bonds of ₹10 Lakhs each consisting of 3 STRPPs of ₹ 3.00 Lakhs, ₹ 3.00 Lakhs & ₹ 4.00 Lakhs redeemable at par in 3 (Three) installments on 25.10.2024, 25.10.2029 and 25.10.2034.		
	LXIV Issue-7.49% redeemable w.e.f. 25.10.2024	1,821.07	1,821.05
x)	Bonds of ₹1 Lakh each redeemable in 10 equal annual installments @		
	LXXIV Issue-7.70% redeemable w.e.f. 12.10.2024	1,864.17	2,097.10
	LXXIII Issue-7.50% redeemable w.e.f. 24.08.2024	1,044.79	1,175.35
xi)	Bonds of ₹ 30 Lakhs each consisting of 03 STRPPs of ₹10.00 Lakhs each redeemable at par in 03 (Three) equal installments on 15.07.2024, 15.07.2029 and 15.07.2034.		
	LXIII Issue-7.34% redeemable w.e.f. 15.07.2024	1,262.63	1,262.61

Note 23: Borrowings (Contd.)

	Particulars	As at 31 March 2026	As at 31 March 2025
xii)	Bonds of ₹ 1 Lakhs each redeemable in 40 equal quarterly installments #		
	LXXI Issue-7.52% redeemable w.e.f. 17.08.2023	634.12	721.59
	LXXII Issue-7.56% redeemable w.e.f. 17.08.2023	310.86	353.73
	LXX Issue-7.40% redeemable w.e.f. 17.05.2023	1,496.88	1,710.72
		46,101.36	**35,224.55**
	Total (A)	**77,167.12**	**70,454.45**
B) Term loans			
From Banks			
Secured			
	Foreign Currency Loans (Guaranteed by Government of India (GOI))	20,998.62	21,257.54
	Other Foreign Currency Loans	6,127.98	6,116.12
	Rupee Loans	3,458.96	4,912.98
		30,585.56	**32,286.64**
Unsecured			
	Foreign Currency Loans (Guaranteed by GOI)	2,119.33	2,300.39
	Other Foreign Currency Loans	5,147.12	2,590.42
	Rupee Loans	29,263.69	20,662.80
		36,530.14	**25,553.61**
	Total (B)	**67,115.70**	**57,840.25**
	TOTAL (A to B)	**1,44,282.82**	**1,28,294.70**
	Less: Current maturities of Non Current Borrowing (refer note no. 28)	19,937.21	15,397.65
	Less: Interest Accrued but not due on borrowings (refer note no. 31)	3,273.81	3,039.10
	TOTAL	**1,21,071.80**	**1,09,857.95**

Further Notes:

During the current financial year, the company has securitised its cashflows from Eight of its subsidiaries viz. POWERGRID ERWR Power Transmission Limited, POWERGRID Raipur Pool Dhamtari Transmission Limited, POWERGRID Dharamjaigarh Transmission Limited, POWERGRID KPS3 Transmission Limited (these four companies merged with POWERGRID Khavda II-C Transmission Limited with effect from 1st April 2024), POWERGRID Sikar Transmission Limited, POWERGRID Aligarh Sikar Transmission Limited, POWERGRID Bhadla Transmission Limited, POWERGRID ER NER Transmission Limited and raised total ₹ 3,704 crore in one tranche to part finance its capital expenditure in pursuance of National Monetization Pipeline (NMP).

$ During the current year, the company has securitised its cashflows from Ten of its subsidiaries viz. POWERGRID Bind Guna Transmission Limited, POWERGRID Ajmer Phagi Transmission Limited, POWERGRID Fatehgarh Transmission Limited, POWERGRID Bikaner Transmission System Limited, POWERGRID Rampur Sambhal Transmission Ltd, POWERGRID Ramgarh Transmission Ltd, POWERGRID Jawaharpur Firozabad Transmission Limited, POWERGRID Meerut Simbhavali Transmission ltd, POWERGRID Gomti Yamuna Transmission Ltd, POWERGRID Neemuch Transmission System Ltd and raised total ₹ 5,705 crore in two tranches to part finance its capital expenditure in pursuance of new National Monetization Pipeline (NMP).

@ During the previous year, the company has securitised its cashflows from four of its subsidiaries viz. Powergrid Bhuj Transmission Limited, Powergrid Khetri Transmission System Limited, Powergrid Medinipur Jeerat Transmission System Limited and Powergrid Varanasi Transmission System Limited and raised total ₹ 5,700 crore in three tranches to part finance its capital expenditure in pursuance of new National Monetization Pipeline (NMP).

During the FY 2022-23, the company has securitised its cashflows from three of its subsidiaries viz. Powergrid Southern Interconnector Transmission System Limited, Powergrid Mithilanchal Transmission Limited and Powergrid NM Transmission Limited and raised total ₹ 3,412 crore in three tranches to part finance its capital expenditure in pursuance of new National Monetization Pipeline (NMP).

Details of terms of repayment and rate of interest

1 Secured Foreign Currency Loans (Guaranteed by GoI) carry floating rate of interest linked to Daily SOFR. These loans are repayable in semi annual instalment, as per terms of the respective loan agreement, commencing after moratorium period of 3 to 5 years except for one loan ₹ 468.94 Crore (Previous year ₹ 425.52 Crore) which carry fixed rate of interest of 0.25% p.a.

2 Secured other Foreign Currency Loans carry floating rate of interest linked to 6M (EURIBOR). These loans are repayable in semi annual instalment, as per terms of the respective loan agreements, commencing after moratorium period of 3 to 5 years.

3 Secured Rupee loans from banks carry floating rate of interest linked to 3M MCLR. These loans are repayable in semi annual instalments, as per terms of the respective loan agreements, commencing after moratorium period of 5 years.

4 Unsecured Foreign Currency Loans (Guaranteed by GoI) carry fixed rate of interest ranging from 1.63% p.a. to 2.30% p.a. These loans are repayable in semi annual instalments as per terms of the respective loan agreements.

5 Unsecured Foreign Currency Loans carry floating rate of interest linked to 6M (STIBOR/EURIBOR). These loans are repayable in semi annual instalments as per terms of the respective loan agreements, commencing after moratorium period as per terms of the respective loan agreements.

6 Unsecured Foreign Currency Loans carry floating rate of interest linked to 3M TONA. This loan is repayable in five equal annual installments as per the terms of the loan agreement.

7 Unsecured Foreign Currency Loans carry floating rate of interest linked to 6M TONA. This loan is repayable in three equal annual installments as per the terms of the loan agreement.

8 Unsecured Rupee loans from banks carry floating rate of interest linked to 3 months MCLR or Repo rate or 3 Months T Bill Rate. These loans are repayable in semi annual installments commencing after moratorium period as per terms of the respective loan agreements.

9 There has been no default in repayment of loans or payment of interest thereon as at the end of the year.

10 The company has used the borrowings from banks and financial institutions for the specified purpose for which it was taken as at balance sheet date. As on 31.03.2026, an amount of ₹ 753.03 crore remained unutilised from proceeds of Bonds LXXXIII Issue is invested in FDRs with scheduled commercial banks. (As on 31.03.2025, an amount of ₹ 336.43 crore remained unutilised from proceeds of Bonds LXXX Issue is invested in FDRs with scheduled commercial banks.)

Details of Securities

1 Domestic Bonds are Secured by way of Registered Bond Trust Deed ranking pari passu on immovable property situated at Mouje Ambheti Taluka Kaparada in district Valsad Gujarat and floating charge on the assets of the company.

2 Secured Foreign Currency Loans (Guaranteed by GoI) are secured by pari passu interest in the lien created on the assets as security for the debts.

3 Secured Other Foreign Currency Loans and Rupee Loans are secured by the way of

(i) pari passu charge on the assets of the company except investments, land and building, roads and bridges, water supply, drainage and sewerage and current assets or

(ii) pari passu charge on the assets of the company except investments and current assets or

(iii) floating charge on the immovable properties of the company.

as per the terms of respective loan agreements.

Note 24 : Other non-current financial liabilities

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Deposits/Retention money from contractors and others	175.98	71.01
Govt. of India fully serviced bonds *	3,487.50	3,487.50
Dues for Capital Expenditure	5.17	5.25
Total	**3,668.65**	**3,563.76**

Further Notes:

Disclosure with regard to Micro and Small enterprises as required under "The Micro, Small and Medium Enterprises Development Act, 2006" is given in note no. 50.

* Govt of India fully serviced bonds issued @ 8.24% redeemable at par on 14.02.2029. Refer note no. 10 for details.

Note 25 : Provisions

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Employee Benefits		
Opening Balance	726.56	643.66
Additions/(adjustments) during the year	73.22	82.90
Closing Balance	**799.78**	**726.56**

Further Notes:

Provision is created for the purpose of Leave Encashment, Baggage Allowance, Acknowledgment of Service on Retirement and other benefits. Refer note no. 65 for detailed disclosure related to Employee Benefit Obligations.

Note 26 : Deferred tax liabilities (Net)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Deferred Tax Assets (Net)		
Income during Construction Period	11.80	11.09
Provisions allowable on payment basis	257.24	343.74
Advance Against Depreciation	95.36	163.54
Unused Tax Losses	1,197.21	957.96
MAT Credit Entitlement	16,646.59	17,285.92
Others	347.61	386.02
	18,555.81	**19,148.27**
Less: Offset of deferred tax assets with deferred tax liabilities	18,501.41	19,059.63
Deferred Tax Assets (Net)	**54.40**	**88.64**
Deferred Tax Liabilities (Net)		
Difference in book depreciation and tax depreciation	24,173.59	29,288.26
Finance lease assets	231.23	294.44
Others	251.29	182.35
	24,656.11	**29,765.05**
Less: Offset of deferred tax liabilities with deferred tax assets	18,501.41	19,059.63
Deferred Tax Liabilities (Net)	**6,154.70**	**10,705.42**

Note 26 : Deferred tax liabilities (Net) (Contd.)

Further Notes:

Movement in Deferred Tax Liabilities is as follows:

(₹ in crore)

Particulars	Property Plant and Equipment	Finance Leased Assets	Others	Total
As at 01 April 2024	**28,408.75**	**130.65**	**163.78**	**28,703.18**
Charged/(credited) to profit or loss	879.51	163.79	49.32	1,092.62
Charged/(credited) to OCI			(30.75)	(30.75)
As at 31 March 2025	**29,288.26**	**294.44**	**182.35**	**29,765.05**
Charged/(credited) to profit or loss	(5,114.67)	(63.21)	5.12	(5,172.76)
Charged/(credited) to OCI			63.82	63.82
As at 31 March 2026	**24,173.59**	**231.23**	**251.29**	**24,656.11**

Movement in Deferred Tax Asset is as follows:

(₹ in crore)

Particulars	Property Plant & Equipment-Income during construction period	Provisions allowable on payment basis	Advance against depreciation	MAT Credit	Others	Total
As at 01 April 2024	**13.65**	**477.03**	**201.45**	**16,653.27**	**1,120.85**	**18,466.25**
Charged/(credited) to profit or loss	(2.56)	(133.29)	(37.91)	632.65	223.24	682.13
Other Adjustments					(0.11)	(0.11)
As at 31 March 2025	**11.09**	**343.74**	**163.54**	**17,285.92**	**1,343.98**	**19,148.27**
Charged/(credited) to profit or loss	0.71	(86.28)	(68.18)	(639.33)	200.94	(592.14)
Other Adjustments					(0.10)	(0.10)
Classified as held for sale		(0.22)				(0.22)
As at 31 March 2026	**11.80**	**257.24**	**95.36**	**16,646.59**	**1,544.82**	**18,555.81**

Recognised in Statement of Profit and Loss /Other Comprehensive Income (OCI) is as follows:

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Increase/ (Decrease) in Deferred Tax Liabilities	(5,172.75)	1,092.62
Decrease / (Increase) in Deferred Tax Assets	592.14	(682.13)
Amount charged/(credited) to profit or loss	**(4,580.61)**	**410.49**
Increase/ (Decrease) in Deferred Tax Liabilities	63.82	(30.75)
Amount charged/(credited) to OCI	**63.82**	**(30.75)**

a) Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit. Deferred tax assets and liabilities are measured using the tax rates and tax laws that have been enacted or substantively enacted as at the reporting date and are expected to apply in the period in which the temporary differences are realised or settled, in accordance with Ind AS 12 – Income Taxes. The Group has measured deferred tax using

Note 26 : Deferred tax liabilities (Net) (Contd.)

the tax rate applicable under the new tax regime, which is expected to apply in future periods. Accordingly, deferred tax balances recognised in earlier periods have been re-measured to reflect the revised expected manner of recovery or settlement of the underlying assets and liabilities. Refer note 51 for disclosure relating to impact of deferred tax in regulatory deferral account balances.

b) MAT credit available to the group however not recognised in the books:

(₹ in crore)

For the Financial Year	As at 31.03.2026	Expiry Date	As at 31 March 2025	Expiry Date
2023-24	70.70	31 March 2039	-	
2022-23	792.20	31 March 2038	-	
2021-22	1,507.10	31 March 2037	-	
2020-21	1,435.40	31 March 2036	-	
2019-20	792.50	31 March 2035	-	
2018-19	559.80	31 March 2034	-	
2017-18	1,030.40	31 March 2033	-	
2016-17	26.10	31 March 2032	-	
Total	**6,214.20**			

Note 27 : Other non-current liabilities

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Advance from customers (Telecom services) $	241.72	324.49
Advance against depreciation	290.46	360.41
Deferred income from foreign currency fluctuations(Net)	6,100.04	5,225.13
Government grants	2,039.28	2,373.54
Others	15.91	9.91
Total	**8,687.41**	**8,293.48**

Further Notes:

$ Refer Note no. 47 for disclosure as per Ind AS 115 'Revenue from Contracts with Customers'

Government Grants

1. Grant in Aid of ₹0.00crore (Previous Year ₹0.00crore) including interest has been recognised from Power System Development Fund (PSDF) under Ministry of Power (MoP), Govt. of India (GoI) for establishment of Unified Real Time Dynamic State Measurement (URTDSM). The Grant amounting to ₹ 0.94crore has been derecognized during the Previous Year.
2. Grant in Aid of ₹0.00crore (Previous Year ₹0.00crore) including interest has been recognised from Power System Development Fund (PSDF) under Ministry of Power (MoP), Govt. of India (GoI) for installation of STATCOM in ER (ERSS-XI) and SR (System Strengthening in SR-XXI). An amount of ₹9.33 crore(Previous Year ₹ 8.41 crore) is repayable as at the end of reporting period to Ministry of Power (MoP), Govt. of India (GoI) on account of cost savings in the projects. Accordingly, the said amount is shown as payable under Other Current Financial Liabilities.
3. Grant in Aid, of ₹0.00crore (Previous Year ₹1.07crore) including interest has been recognised, from Ministry of New & Renewable Energy (MNRE), GoI for establishment of transmission system associated with Ultra Mega Solar Parks in Andhra Pradesh.
4. Grant in Aid was received in earlier years from Ministry of New & Renewal Energy (MNRE) for creating awareness activities for Pradhan Mantri Kisan Urja Suraksha evam Utthaan Mahabhiyaan (PM KUSUM) in Andhra Pradesh, Kerala and Rajasthan. An amount of ₹ 1.06 crore (Previous year ₹ 1.06 crore) is repayable as at the end of reporting period to MNRE, Govt. of India (GoI) and shown under Other Current Financial Liabilities.

Note 28 : Borrowings

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
A) Current maturities of long term borrowings		
Secured		
Bonds	9,759.29	3,975.73
Rupee Term Loans	1,459.34	1,454.00
Foreign Currency Loans	2,753.34	2,724.13
	13,971.97	**8,153.86**
Un-secured		
Bonds	2,380.77	4,280.23
Rupee Term Loans	2,491.84	2,244.44
Foreign Currency Loans	1,092.63	719.12
	5,965.24	**7,243.79**
	19,937.21	**15,397.65**
B) Current Borrowings		
Secured		
From Banks - against bill discounting (refer note no. 3 below)	-	209.37
Un-secured		
From Banks	7,000.00	5,499.99
	7,000.00	**5,709.36**
Total	**26,937.21**	**21,107.01**

Further Notes:

1. Unsecured short term loan with rate of interest ranging from 5.60% p.a. to 7.00% p.a. (Previous Year ranging from 7.04% p.a. to 7.80% p.a.) raised and repayable during the year within 90 days (Previous Year within 90 days to 120 days) as per the terms of respective loan agreement from the date of drawl.
2. There has been no default in repayment of loans or payment of interest thereon as at the end of the year.
3. Secured loan from Bank is towards amount payable to banks by beneciaries on account of bills discounted with recourse against trade receivables. (Refer note no. 14 (c)).

Note 29 : Lease liabilities

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Lease liabilities - Non Current	52.54	52.09
Lease liabilities - Current	9.05	13.16
Total	**61.59**	**65.25**

Further Notes:

Refer note no. 51 for disclosure as per Ind AS 116 - "Leases".

Note 30 : Trade payables

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
For goods and services		
total outstanding dues of micro enterprises and small enterprises	122.38	87.64
total outstanding dues of creditors other than micro enterprises and small enterprises *	833.43	532.80
Total	**955.81**	**620.44**

Further Notes:

Disclosure with regard to Micro and Small enterprises as required under " Division II of Schedule III of The Companies Act, 2013" and "The Micro, Small and Medium Enterprises Development Act, 2006" is given in note no. 50.

* Trade payables includes ₹ 1.75 Crore (Previous Year ₹ 1.58 Crore) from related parties (Refer note no. 57).

Note 30 : Trade payables (Contd.)

Aging of Trade Payables is as follows:

(₹ in crore)

Particulars	Unbilled	Not Due	<1Y	1Y-2Y	2Y-3Y	>3Y	Total
As at 31 March 2026							
MSME							
Disputed	-	-	-	-	-	-	-
Undisputed	93.19	-	29.19	-	-	-	122.38
Total	**93.19**	**-**	**29.19**	**-**	**-**	**-**	**122.38**
Others							
Disputed	-	-	-	-	-	-	-
Undisputed	586.21	0.03	236.88	7.16	2.27	0.88	833.43
Total	**586.21**	**0.03**	**236.88**	**7.16**	**2.27**	**0.88**	**833.43**
Total Trade payables	**679.40**	**0.03**	**266.07**	**7.16**	**2.27**	**0.88**	**955.81**
As at 31 March 2025							
MSME							
Disputed	-	-	-	-	-	-	-
Undisputed	65.77	-	21.87	-	-	-	87.64
Total	**65.77**	**-**	**21.87**	**-**	**-**	**-**	**87.64**
Others							
Disputed	-	-	-	-	-	-	-
Undisputed	437.03	0.21	90.25	3.69	1.04	0.58	532.80
Total	**437.03**	**0.21**	**90.25**	**3.69**	**1.04**	**0.58**	**532.80**
Total Trade payables	**502.80**	**0.21**	**112.12**	**3.69**	**1.04**	**0.58**	**620.44**

Note 31 : Other current financial liabilities

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Interest accrued but not due on borrowings from		
Indian Banks & Financial Institutions	37.90	30.38
Foreign Banks & Financial Institutions	339.40	384.46
Secured/Unsecured redeemable Bonds	2,896.51	2,624.26
Current Borrowings	-	13.49
	3,273.81	**3,052.59**
Interest accrued but not due from Govt. of India fully serviced bonds	**36.22**	**36.22**
Others		
Derivative Liabilities	7.93	-
Dues for capital expenditure	5,940.19	1,572.41
Employee related liabilities	112.43	77.24
Unclaimed dividends & FPO*	33.57	31.94
Deposits/Retention money from contractors and others	7,530.93	5,484.74
Related parties**	5.30	2.20
Others #	1,468.72	3,196.94
	15,099.07	**10,365.47**
Total	**18,409.10**	**13,454.28**

Further Notes:

Disclosure with regard to Micro and Small enterprises as required under "The Micro, Small and Medium Enterprises Development Act, 2006" is given in note no. 50.

* No amount is due for payment to Investor Education and Protection Fund.

** Details of amount payable to related parties are provided in note no. 57.

\# Others include liability for payment against Long Term Access (LTA), Short Term Open Access (STOA), ISTS License recovery, Price variation etc.

Note 32 : Other current liabilities

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Advances from customers *	2,940.06	2,888.79
Advances from customers - related parties #	16.78	17.11
Statutory dues	293.37	400.88
Advance against depreciation	88.43	107.60
Deferred income from foreign currency fluctuations(Net)	379.60	504.48
Government grants##	332.16	330.73
Others	11.31	3.49
Total	**4,061.71**	**4,253.08**

Further Notes:

* Refer note no. 47 for disclosure as per Ind AS 115 'Revenue from Contracts with Customers'.

\# Details of amount payable to related party are provided in note no. 57

Note 33: Provisions

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
A) Employee Benefits		
i) Performance related pay /special incentive		
Opening Balance	411.60	415.80
Addition during the year	80.99	411.60
Amount paid/adjusted during the year	0.53	415.80
Closing Balance	**492.06**	**411.60**
ii) Other Employee Benefits		
(Leave Encashment, Baggage Allowance and Acknowledgment of Service on Retirement etc.)		
Opening Balance	84.52	90.49
Additions/(adjustments) during the year	1.67	(5.97)
Closing Balance	**86.19**	**84.52**
Total (A)	**578.25**	**496.12**
B) Others		
i) Downtime Service Credit-Telecom		
Opening Balance	3.14	1.83
Additions during the year	4.86	3.14
Amounts adjusted during the year	3.14	1.83
Closing Balance	**4.86**	**3.14**
ii) Provision Others		
Opening Balance	132.11	318.53
Additions/(adjustments) during the year	70.34	(186.42)
Closing Balance	**202.45**	**132.11**
Total (B)	**207.31**	**135.25**
Total (A+B)	**785.56**	**631.37**

Note 33: Provisions (Contd.)

Further Notes:

A) Employee Benefits

i) Performance Related Pay/Special Incentive:

Provision is created for Performance Related Pay to Directors, Executives and Non-Executives

ii) Other Employee Benefits:

Provision is created for the purpose of meeting out leave encashment, Baggage allowance, acknowledgement of service on retirement and POWERGRID Employee Family Rehabilitation Scheme. Refer note no. 65 for detailed disclosure related to Employee Benefit Obligations.

B) Others:

i) Downtime Service Credit –Telecom:

Provision in previous year is created in case when actual downtime is in excess of the permissible service level agreement, in such cases the necessary credit is passed on to the customer on demand.

However, in some cases, the downtime is not claimed by the customers then in such cases necessary provision on account of downtime is made in the books of accounts as per the links availability reports received from National Telecom Control Centre (NTCC) for the period of non-operation of links given to the customers. The calculation of downtime credit is based on the SLA signed with various customers.

ii) Provision Others:

It mainly includes provision for enhanced land & crop compensation pending with the authorities, GST on Business Support services, Water Charges, Additional Transport allowance for PwBD employees, provision against demand of rent for leasehold land by SAIL (Durgapur Steel plant) etc.

One of the Group entities filed a petition with CERC for increase in Transmission charges on account of Force Majure and change in law events. CERC has allowed partial increase in transmission Charges on account of Change in Law events and denied time extension. The Group entity has filed an appeal with Appellate Tribunal for Electricity (APTEL) challenging the above CERC order. CERC vide its order dated 17 October 2024 in petition no. 13/MP/2021 allowed compensatory relief for change in law and force majeure events occurred during execution of its transmission project on directions of Appellate Tribunal for Electricity (APTEL) in appeal no.194 of 2022. The Group entity has reversed the provision of ₹230.33crore towards liquidated damages in the light of CERC order in previous year. The amount of ₹24.17 crore (Previous Year ₹32.94 crore) receivable from the LTTCs towards refund of amount deposited by the Group entity against BGs (including interest) etc is included in Other Current Financial Assets (refer note no. 18).

Note 34 : Current Tax Liabilities (Net)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Taxation (Including interest on tax)		
Opening Balance	3,256.40	3,161.21
Additions during the year	2,608.53	3,417.07
Amount adjusted during the year	5,827.07	3,321.88
Total	**37.86**	**3,256.40**
Net off against Advance tax and TDS	-	3,090.62
Closing Balance	**37.86**	**165.78**

Note 35 : Revenue From Operations

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Sales of services		
Transmission Business		
Transmission Charges	41,906.29	42,190.19
Add: Revenue recognised out of Advance Against Depreciation	89.12	108.48
	41,995.41	**42,298.67**
Other Operating Revenue		
Interest on differential Provisional and Final Tariff	710.83	839.23
Income from lease lines	807.67	489.35
Recognised from deferred revenue - Grant in aid	332.83	330.71
Others *	116.11	60.11
	1,967.44	**1,719.40**
	43,962.85	**44,018.07**
Telecom Business	1,014.60	975.71
Consultancy Project Management and Supervision *	1,755.42	798.54
Total	**46,732.87**	**45,792.32**

Further Notes:

a) In exercise of powers u/s 178 of the Electricity Act 2003, Central Electricity Regulatory Commission (CERC) has notified "CERC (Terms and Conditions of Tariff) Regulations, 2024" vide notification dated 15th March 2024 for the determination of transmission tariff for the block period 2024-29.

b) In respect of projects whose tariffs are determined by CERC, the Group has recognised transmission income during the year as per the following:

i) ₹37,765.84crore (Previous Year ₹37,052.31crore) as per tariff orders issued by CERC and

ii) ₹1,407.17crore (Previous Year ₹2,702.34crore) provisionally as per CERC Tariff Regulations in respect of transmission assets for which tariff orders are yet to be issued.

c) Consequent to the final order issued by CERC, transmission income includes ₹617.46crore(increase)(Previous Year ₹426.28crore(increase)) pertaining to earlier years.

d) Refer note no. 47 for disclosure as per Ind AS 115 "Revenue from Contracts with Customers".

e) "Others" under Other operating revenue includes income from sale of scrap generated from other than PPE and application fee for connectivity and open access.

f) * includes an income of ₹ 832.46 crore (Previous Year 164.35) from Service Concession Arrangement in respect of Smart Metering Project.

Note 36 : Other Income

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Interest income from financial assets held at amortised cost		
Indian Banks	258.91	407.43
Loans to Joint Ventures (JVs)	2.03	4.91
Investment in PG InvIT (measured at FVOCI)	96.78	104.01
Others*	54.97	83.68
	412.69	**600.03**
Interest from advances to contractors	100.72	102.51
Unwinding of discount on financial assets	5.90	29.13
	519.31	**731.67**

Note 36 : Other Income (Contd.)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Dividend income from		
Associates	-	29.47
Investment in PG InvIT (measured at FVOCI)	31.53	30.17
Others	3.63	-
Equity Investments designated at FVOCI	17.64	9.36
	52.80	**69.00**
Others		
Profit on sale of Property, Plant and Equipment	23.87	6.41
Profit on sale of Investments (refer note no. 19A for details)	-	245.60
Gain on sale/Change in Fair Value of Current Investment Measured at FVPL	2.77	17.97
Finance Income from finance lease	140.15	93.79
Surcharge	55.63	129.68
Provisions/impairment written back #	55.04	302.93
Fair Value gain on initial recognition of Financial liability/ investment	72.42	49.16
Miscellaneous income **	173.10	140.50
	522.98	**986.04**
	1,095.09	**1,786.71**
Less: Transferred to expenditure during construction(Net)-note no. 43	143.53	119.65
TOTAL	**951.56**	**1,667.06**

Further Notes:

* Others include interest on employee loans & unwinding of finance cost on employee loans.

\# CERC vide its order dated 17 October 2024 in petition no. 13/MP/2021 allowed compensatory relief for change in law and force majeure events occurred during execution of its transmission project on directions of Appellate Tribunal for Electricity (APTEL) in appeal no.194 of 2022. The Group entity has reversed the provision of ₹230.33crore towards liquidated damages created in earlier years which no longer required in the light of CERC order in previous year.

** Miscellaneous income include Insurance Claim Recovery, UI Charges etc.

Note 37 : Employee benefits expense

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Salaries, wages, allowances & benefits	2,257.94	2,227.77
Contribution to provident and other funds	330.51	310.84
Staff Welfare expenses (Including Deferred Employee cost)	325.29	320.03
	2,913.74	**2,858.64**
Less: Transferred to Expenditure during Construction(Net)-note no. 43	240.36	240.79
Transferred to CSR expenses- note no. 40	4.48	13.45
Total	**2,668.90**	**2,604.40**

Further Notes:

a) Refer note no. 57 for Remuneration to Key Managerial Personnel (KMPs).

b) Refer note no. 65 for details of Employee Benefit Obligations.

Note 38: Finance costs

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Interest and finance charges on financial liabilities at amortised cost		
Indian Banks & Financial Institutions (including current borrowings)	2,407.07	2,179.37
Foreign Banks and Financial Institutions	1,475.00	1,757.79
Secured/Unsecured redeemable Bonds	5,551.08	5,086.62
Unwinding of discount on financial liabilities	76.91	78.94
Interest - Others	6.11	3.05
Interest on Lease Liability	4.88	4.21
	9,521.05	**9,109.98**
Other Finance charges		
Guarantee Fee	279.34	302.30
Others*	37.60	37.55
	316.94	**339.85**
Exchange differences regarded as adjustment to Borrowing Cost	631.56	375.92
	948.50	**715.77**
Total	**10,469.55**	**9,825.75**
Less: Transferred to Expenditure during Construction(Net)-note no. 43	2,021.97	1,125.62
Total	**8,447.58**	**8,700.13**

Further Notes:

* Others includes agency fees, trustee fees, RTA & Listing Fees, Rating Fees, interest on land, tree & crop compensation etc.

Note 39 : Depreciation and amortisation expense

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Depreciation of Property,Plant and Equipment	13,407.23	13,241.89
Amortisation of Intangible assets	124.11	125.96
Depreciation on ROU Assets	35.95	37.65
	13,567.29	**13,405.50**
Less: Transferred to Expenditure During Construction(Net)-note no. 43	10.97	9.05
	13,556.32	**13,396.45**
Less:Depreciation amortised due to FERV adjustment	526.64	492.30
Total	**13,029.68**	**12,904.15**

Note 40: Other expenses

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Repair & Maintenance		
Buildings	160.02	148.48
Plant & Machinery		
Sub-Stations	512.62	465.01
Transmission lines	271.03	262.76
Telecom equipments	62.99	71.42
Others	124.25	85.15
	970.89	**884.34**
System and Market Operation Charges	114.33	114.72
Power charges	354.64	338.33
Less: Recovery from contractors	1.61	0.90
	353.03	**337.43**
Expenses of Diesel Generating sets	4.39	3.82
Stores consumed	4.06	3.05
Water charges	6.28	4.70
Right of Way charges-Telecom	115.28	108.95
Patrolling Expenses-Telecom	1.98	1.85
Last Mile connectivity-Telecom	17.93	12.69
Training & Recruitment Expenses	80.49	68.10
Less:Fees for training and application	0.56	2.25
	79.93	**65.85**
Legal expenses	42.38	52.48
Professional charges	61.68	51.33
Consultancy expenses	351.98	569.08
Communication expenses	27.81	45.99
Inland Travelling Expenses	213.21	167.21
Foreign travel	9.99	10.65
	223.20	**177.86**
Tender expenses	4.63	3.35
Less: Sale of tenders	1.67	1.98
	2.96	**1.37**
Payments to Statutory Auditors		
Audit Fees	2.54	2.55
Tax Audit Fees	0.74	0.58
In Other Capacity	1.91	2.30
Arrears	0.11	-
Out of pocket Expenses	0.61	0.75
	5.91	**6.18**
Advertisement and publicity	66.26	51.85
Printing and stationery	5.51	5.07
Books Periodicals and Journals	4.10	1.64
EDP hire and other charges	46.60	35.72
Entertainment expenses	5.96	4.72
Brokerage & Commission	2.62	2.01
Cost Audit and Physical verification Fees	1.55	1.18
Rent #	28.29	21.36
CERC petition & Other charges	90.16	100.39

Note 40: Other expenses (Contd.)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Miscellaneous expenses	256.62	236.80
Horticulture Expenses	53.15	51.36
Security Expenses	394.44	371.92
Hiring of Vehicle	222.45	187.56
Insurance	107.54	97.64
Rates and taxes	99.21	107.83
License Fees to DOT	93.27	88.40
Bandwidth charges dark fibre lease charges	99.37	91.90
Corporate Social Responsibility (CSR) Expenses*	381.59	386.84
Transit Accomodation Expenses	57.88	50.72
Less : Income from Transit Accomodation	2.58	2.26
	55.30	**48.46**
Foreign Exchange Rate Variation	1,205.06	130.01
Foreign Exchange Rate Variation on Derivatives	-	-
Expenses relating to Service Concession Arrangements	688.87	152.45
Fair Valuation Loss on Financial assets	-	-
Provisions for		
Doubtful loans, advances, debts, claims etc.	6.44	16.22
Obsolescence in Stores	-	0.42
Impairment of PPE	29.32	0.78
Others	13.23	10.12
	48.99	**27.54**
	6,500.95	**4,792.82**
Less:Transferred to Expenditure during Construction(Net)-note no. 43	429.12	678.68
	6,071.83	**4,114.14**
Loss on Disposal/Write off of Property, Plant & Equipment	13.07	8.41
Total	**6,084.90**	**4,122.55**

Further Notes:

* Includes an amount of ₹4.48 crore (Previous Year ₹13.45 crore) transferred from Employee benefits expense (refer note no. 37

\# Refer note no. 51 for Short term lease expenses.

Note 41 : Net movement in Regulatory Deferral Account Balances - Income/ (Expenses) (net of tax)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Deferred assets for deferred tax liability	(4,871.81)	50.13
Foreign Currency Fluctuation	1,506.77	283.73
Employee Benefits and Other Expense	3.27	0.93
	(3,361.77)	**334.79**
Tax on net movement in regulatory deferral account balances	(587.38)	58.48
TOTAL	**(2,774.39)**	**276.31**

Further Notes:

Refer to note no. 52 for detailed disclosure on Regulatory Deferral Account Balances.

Note 42 : Other Comprehensive Income

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Items that will not be reclassified to Profit or Loss		
Gain/(Loss) on valuation of Investment in Equity	222.05	(252.72)
Gain/(Loss) on valuation of Derivative Instrument	-	-
Provisions for actuarial valuation	(18.43)	(22.21)
	203.62	**(274.93)**
Less: Transferred to Expenditure during Construction(Net)- Note 43	1.11	(1.16)
	202.51	**(273.77)**
Less: Income Tax relating to items that will not be reclassified to Profit or Loss		
Current Tax	(3.39)	(3.68)
Deferred Tax	32.36	(30.75)
	28.97	**(34.43)**
Items that will not be reclassified to Profit or Loss (net of tax)	**173.54**	**(239.34)**

Items that will be reclassified to Profit or Loss	For the year ended 31 March 2026	For the year ended 31 March 2025
Gain/(Loss) on valuation of Hedge Instruments	192.01	-
Gain/(Loss) on valuation of Hedge Items	(67.03)	
	124.98	-
Less: Income Tax relating to items that will be reclassified to Profit or Loss		
Current Tax		
Deferred Tax	31.46	-
Items that will be reclassified to Profit or Loss (net of tax)	**93.52**	**-**

Note 43 : Expenditure during Construction (Net)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
A.Employees Remuneration & Benefits		
Salaries wages allowances and benefits	199.10	193.77
Contribution to provident and other funds	25.41	31.04
Welfare expenses	15.85	15.98
Total (A)	**240.36**	**240.79**
B. Other Expenses		
Repair and maintenance	0.26	-
Power charges (net of recovery from contractors)	7.47	5.32
Expenses on Diesel Generating sets	0.09	0.02
Water charges	0.05	0.09
Legal expenses	3.12	3.85
Professional charges	1.56	1.64

Note 43 : Expenditure during Construction (Net) (Contd.)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Consultancy expenses	310.08	543.58
Communication expenses	0.94	1.91
Travelling & Conv.exp. (Including Foreign Travel)	46.45	33.38
Tender expenses	0.02	-
Less: Sale of tenders	1.61	-
Tender expenses (net of sale of tenders)	(1.59)	-
Advertisement and Publicity	-	-
Printing and stationery	0.01	-
EDP hire and other charges	-	0.03
Entertainment expenses	-	-
Brokerage and commission	-	-
Rent	1.17	1.22
Security Expenses	6.82	7.22
Hiring of Vehicles	10.55	9.96
Rates and taxes	3.70	0.40
Bandwidth charges, dark fibre lease charges(Telecom)	-	-
Transit Accomodation Expenses	1.79	1.33
Others	36.65	68.73
Total (B)	**429.12**	**678.68**
C.Depreciation/Amortisation	**10.97**	**9.05**
Total (C)	**10.97**	**9.05**
D.Finance Costs		
a) Interest and finance charges on financial liabilities at amortised cost		
Government of India		
Indian Banks and Financial Institutions	1,863.41	940.20
Foreign Banks and Financial Institutions	1.52	1.85
Secured/Unsecured Redeemable Bonds	87.17	142.33
Others	69.24	40.74
	2,021.34	**1,125.12**
b) Other finance charges		
Guarantee fee	0.34	0.36
Others	-	-
	0.34	**0.36**
c) FERV adjustment to borrowing cost	0.29	0.14
Total (D)	**2,021.97**	**1,125.62**

Note 43 : Expenditure during Construction (Net) (Contd.)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
E. Less: Other Income		
Interest from		
Contractors	92.76	91.08
Others	0.86	0.64
	93.62	**91.72**
Others	49.91	27.93
Total (E)	**143.53**	**119.65**
F. Less: Other Comprehensive Income		
Other Comprehensive Income	1.11	(1.16)
Total (F)	**1.11**	**(1.16)**
GRAND TOTAL (A+B+C+D-E-F)	**2,557.78**	**1,935.65**

44: Interest in Other Entities

1. Subsidiaries:

The Group's subsidiaries at 31 March 2026 are set out below. Unless otherwise stated, they have share capital consisting solely of equity share that are held directly by the Group, and the proportion of ownership interest held equals the voting rights held by the Group:

Name of entity	Place of business/ country of incorporation	Proportion (%) of Shareholding		Principle activities
		As at 31 March 2026	As at 31 March 2025	
Powergrid Vemagiri Transmission Limited $	India	100%	100%	Transmission
Powergrid NM Transmission Limited	India	100%	100%	Transmission
Powergrid Unchahar Transmission Limited	India	100%	100%	Transmission
Powergrid Southern Interconnector Transmission System Limited	India	100%	100%	Transmission
Powergrid Medinipur Jeerat Transmission Limited	India	100%	100%	Transmission
Powergrid Mithilanchal Transmission Limited	India	100%	100%	Transmission
Powergrid Varanasi Transmission System Limited	India	100%	100%	Transmission
Powergrid Jawaharpur Firozabad Transmission Limited	India	100%	100%	Transmission
Powergrid Khetri Transmission System Limited	India	100%	100%	Transmission
Powergrid Bhuj Transmission Limited	India	100%	100%	Transmission
Powergrid Bhind Guna Transmission Limited	India	100%	100%	Transmission
Powergrid Ajmer Phagi Transmission Limited	India	100%	100%	Transmission
Powergrid Fatehgarh Transmission Limited	India	100%	100%	Transmission
Powergrid Rampur Sambhal Transmission Limited	India	100%	100%	Transmission
Powergrid Meerut Simbhavali Transmission Limited	India	100%	100%	Transmission

44: Interest in Other Entities (Contd.)

Name of entity	Place of business/ country of incorporation	Proportion (%) of Shareholding		Principle activities
		As at 31 March 2026	As at 31 March 2025	
Central Transmission Utility of India Limited	India	100%	100%	Central Transmission Utility
Powergrid Ramgarh Transmission Limited	India	100%	100%	Transmission
Powergrid Himachal Transmission Limited	India	100%	100%	Transmission
Powergrid Bikaner Transmission System Limited	India	100%	100%	Transmission
Powergrid Sikar Transmission Limited	India	100%	100%	Transmission
Powergrid Bhadla Transmission Limited	India	100%	100%	Transmission
Powergrid Aligarh Sikar Transmission Limited	India	100%	100%	Transmission
Powergrid Teleservices Limited	India	100%	100%	Telecom
Powergrid Energy Services Limited	India	100%	100%	Energy management
Powergrid Narela Transmission Limited	India	100%	100%	Transmission
Powergrid Gomti Yamuna Transmission Limited	India	100%	100%	Transmission
Powergrid Neemuch Transmission System Limited	India	100%	100%	Transmission
Powergrid ER NER Transmission Limited	India	100%	100%	Transmission
Powergrid ERWR Power Transmission Limited *	India	NA	100%	Transmission
Powergrid Khavda RE Transmission System Limited*	India	NA	100%	Transmission
Powergrid Khavda II- B Transmission Limited*	India	NA	100%	Transmission
Powergrid Khavda II-C Transmission Limited	India	100%	100%	Transmission
Powergrid KPS2 Transmission System Limited*	India	NA	100%	Transmission
Powergrid KPS3 Transmission Limited*	India	NA	100%	Transmission
Powergrid Raipur Pool Dhamtari Transmission Limited*	India	NA	100%	Transmission
Powergrid Dharamjaigarh Transmission Limited*	India	NA	100%	Transmission
Powergrid Bhadla Sikar Transmission Limited*	India	NA	100%	Transmission
Powergrid Ananthpuram Kurnool Transmission Limited*	India	NA	100%	Transmission
Powergrid Bhadla III Transmission Limited#	India	NA	100%	Transmission
Powergrid Beawar Dausa Transmission Limited#	India	NA	100%	Transmission
Powergrid Ramgarh II Transmission Limited #	India	NA	100%	Transmission
Powergrid Bikaner Neemrana Transmission Limited#	India	NA	100%	Transmission
Powergrid Neemrana Bareilly Transmission Limited*	India	NA	100%	Transmission
Powergrid Vataman Transmission Limited	India	100%	100%	Transmission

44: Interest in Other Entities (Contd.)

Name of entity	Place of business/ country of incorporation	Proportion (%) of Shareholding		Principle activities
		As at 31 March 2026	As at 31 March 2025	
Powergrid Koppal Gadag Transmission Limited*	India	NA	100%	Transmission
Powergrid Sikar Khetri Transmission Limited #	India	NA	100%	Transmission
Powergrid Bidar Transmission Limited*	India	NA	100%	Transmission
Powergrid Khavda IV-E2 Power Transmission Limited	India	100%	100%	Transmission
Powergrid Mandsaur Transmission Limited	India	100%	100%	Transmission
Powergrid Mewar Transmission Limited	India	100%	100%	Transmission
Powergrid Sirohi Transmission Limited	India	100%	100%	Transmission
Powergrid Beawar-Mandsaur Transmission Limited	India	100%	100%	Transmission
Powergrid Bhadla-III Power Transmission Limited	India	100%	100%	Transmission
Powergrid Bhadla Bikaner Transmission Limited	India	100%	100%	Transmission
Powergrid South Olpad Transmission Limited	India	100%	100%	Transmission
Powergrid Kurawar Transmission Limited	India	100%	100%	Transmission
Powergrid Jam Khambhaliya Transmission Limited	India	100%	100%	Transmission
Powergrid Khavda PS1 And 3 Transmission Limited	India	100%	100%	Transmission
Powergrid Barmer I Transmission Limited	India	100%	100%	Transmission
Powergrid Bikaner IV Transmission Limited	India	100%	100%	Transmission
Powergrid Siwani Transmission Limited	India	100%	100%	Transmission
Powergrid West Central Transmission Limited	India	100%	100%	Transmission
Powergrid Ghiror Transmission Limited	India	100%	100%	Transmission
Powergrid Kudankulam Transmission Limited	India	100%	100%	Transmission
Powergrid Koppal Gadag Augmentation Transmission Limited	India	100%	100%	Transmission
Powergrid Bidar Augmentation Transmission Limited (Erstwhile Bidar Transco Limited)	India	100%	100%	Transmission
Powergrid KPS 1 and 2 Augmentation Transmission Limited (Erstwhile Khavda V-B1B2 Power Transmission Limited)	India	100%	100%	Transmission
Powergrid Chitradurga Bellary Transmission Limited (Erstwhile Chitradurga Bellary REZ Transmission Limited)	India	100%	100%	Transmission
Powergrid Fatehgarh Barmer Augmentation Transmission Limited (Erstwhile Fatehgarh II and Barmer I PS Transmission Ltd)	India	100%	100%	Transmission
Powergrid Banaskantha Augmentation Transmission Limited (Erstwhile Banaskantha Transco Limited)	India	100%	100%	Transmission
Powergrid Kurnool-IV Transmission Limited (Erstwhile Kurnool-IV Transmission Limited)	India	100%	100%	Transmission
Powergrid Sirohi Khandwa Transmission Limited (Erstwhile Rajasthan V Power Transmission Limited)	India	100%	100%	Transmission
Powergrid Kurnool-III CPETA Transmission Limited (Erstwhile Kurnool III PS RE Transmission Limited)	India	100%	100%	Transmission
Powergrid Mahan Rewa Transmission Limited (Erstwhile MEL Power Transmission Limited)[1]	India	100%	100%	Transmission
Powergrid Davanagere Augmentation Transmission Limited (Erstwhile Davanagere Power Transmission Limited)[2]	India	100%	100%	Transmission
Powergrid Mandsaur Augmentation Transmission Limited (Erstwhile Mandasur I RE Transmission Limited)[3]	India	100%	100%	Transmission
Powergrid Prayagraj Transmission Limited (Erstwhile Vindhyanchal Varanasi Transmission Limited)[4]	India	100%	100%	Transmission
Powergrid Parli Bidar Transmission Limited (Erstwhile SR WR Power Transmission Limited)[5]	India	100%	100%	Transmission
Powergrid Angul Srikakulam Transmission Limited (Erstwhile SR WR Power Transmission Limited)[6]	India	100%	100%	Transmission
Powergrid Bellary Davanagere Transmission Limited (Erstwhile Bellary Davanagere Power Transmission Limited)[7]	India	100%	100%	Transmission
NES Pune East New Transmission Limited[8]	India	100%	100%	Transmission

$The company was formed as SPV for execution of Vemagiri Transmission system allocated on Tariff Based Competitive Bidding (TBCB). CERC vide order dated 09.05.2013 and 27.09.2013 interalia stated that Vemagiri Transmission system cannot be executed in its present form. In this scenario, the company is unable to do any further activity and ceased to be a going concern.

[1]100% equity acquired from PFC Consulting Limited on 04.06.2025

[2]100% equity acquired from REC Power Development and Consultancy Limited on 24.09.2025

[3]100% equity acquired from PFC Consultancy Limited on 08.10.2025

[4]100% equity acquired from PFC Consultancy Limited on 16.10.2025

[5]100% equity acquired from REC Power Development and Consultancy Limited on 17.10.2025

[6]100% equity acquired from PFC Consultancy Limited on 03.02.2026

[7]100% equity acquired from REC Power Development and Consultancy Limited on 12.02.2026

[8]100% equity acquired from PFC Consultancy Limited on 12.03.2026

*Merged with Powergrid Khavda II-C Transmission Limited effective from 01.03.2026

#Merged with Powergrid Vataman Transmission Limited effective from 01.03.2026

44: Interest in Other Entities (Contd.)

i) All Subsidiary companies are unlisted entities.

ii) Financial statements used for consolidation are audited except Powergrid Rampur Sambhal Transmission Limited, Powergrid Meerut Simbhavali Transmission Limited, Powergrid Gomti Yamuna Transmission Limited, Powergrid Kurnool-IV Transmission Limited, Powergrid Prayagraj Transmission Limited, Powergrid Angul Srikakulam Transmission Limited , NES Pune East New Transmission Limited , Powergrid Himachal Transmission Limited, Powergrid Teleservices Limited, Powergrid Energy Services Limited.

iii) The group has made further Investment of ₹111.47crore (Previous Year ₹111.51crore) in Powergrid Ramgarh Transmission Limited which is wholly owned subsidiary company of the group.

iv) The group has made further Investment of ₹0.00crore (Previous Year ₹64.95crore) in Powergrid Bikaner Transmission System Limited which is wholly owned subsidiary company of the group.

v) The group has made further Investment of ₹0.00crore (Previous Year ₹27.81crore) in Powergrid Sikar Transmission Limited which is wholly owned subsidiary company of the group.

vi) The group has made further Investment of ₹0.00crore (Previous Year ₹10.03crore) in Powergrid Bhadla Transmission Limited which is wholly owned subsidiary company of the group.

vii) The group has made further Investment of ₹0.00crore (Previous Year ₹10.77crore) in Powergrid Aligarh Sikar Transmission Limited which is wholly owned subsidiary company of the group.

viii) The group has made further Investment of ₹0.00crore (Previous Year ₹36.67crore) in Powergrid Teleservices Limited which is wholly owned subsidiary company of the group.

ix) The group has made further Investment of ₹0.00crore (Previous Year ₹184.87crore) in Powergrid Energy Services Limited which is wholly owned subsidiary company of the group.

x) The group has made further Investment of ₹92.03crore (Previous Year ₹94.45crore) in Powergrid Narela Transmission Limited which is wholly owned subsidiary company of the group.

xi) The group has made further Investment of ₹0.00crore (Previous Year ₹42.60crore) in Powergrid Neemuch Transmission System Limited which is wholly owned subsidiary company of the group.

xii) The group has made further Investment of ₹15.74crore (Previous Year ₹30.45crore) in Powergrid ER NER Transmission Limited which is wholly owned subsidiary company of the group.

xiii) The group has made further Investment of ₹0.00crore (Previous Year ₹26.73crore) in Powergrid ERWR Power Transmission Limited which is wholly owned subsidiary company of the group.

xiv) The group has made further Investment of ₹0.00crore (Previous Year ₹83.81crore) in Powergrid Khavda RE Transmission System Limited which is wholly owned subsidiary company of the group.

xv) The group has made further Investment of ₹0.00crore (Previous Year ₹55.61crore) in Powergrid Khavda II- B Transmission Limited which is wholly owned subsidiary company of the group.

xvi) The group has made further Investment of ₹1,758.52crore (Previous Year ₹198.52crore) in POWERGRID KHAVDA IIC TRANSMISSION LIMITED which is wholly owned subsidiary company of the group.

xvii) The group has made further Investment of ₹0.00crore (Previous Year ₹138.41crore) in Powergrid KPS2 Transmission System Limited which is wholly owned subsidiary company of the group.

xviii) The group has made further Investment of ₹0.00crore (Previous Year ₹131.84crore) in Powergrid KPS3 Transmission Limited which is wholly owned subsidiary company of the group.

xix) The group has made further Investment of ₹0.00crore (Previous Year ₹33.02crore) in Powergrid Raipur Pool Dhamtari Transmission Limited which is wholly owned subsidiary company of the group.

xx) The group has made further Investment of ₹0.00crore (Previous Year ₹40.23crore) in Powergrid Dharamjaigarh Transmission Limited which is wholly owned subsidiary company of the group.

xxi) The group has made further Investment of ₹0.00crore (Previous Year ₹79.20crore) in Powergrid Bhadla Sikar Transmission Limited which is wholly owned subsidiary company of the group.

xxii) The group has made further Investment of ₹0.00crore (Previous Year ₹45.74crore) in Powergrid Ananthpuram Kurnool Transmission Limited which is wholly owned subsidiary company of the group.

xxiii) The group has made further Investment of ₹0.00crore (Previous Year ₹64.14crore) in Powergrid Bhadla III Transmission Limited which is wholly owned subsidiary company of the group.

xxiv) The group has made further Investment of ₹0.00crore (Previous Year ₹92.44crore) in Powergrid Beawar Dausa Transmission Limited which is wholly owned subsidiary company of the group.

xxv) The group has made further Investment of ₹0.00crore (Previous Year ₹130.47crore) in Powergrid Ramgarh II Transmission Limited which is wholly owned subsidiary company of the group.

xxvi) The group has made further Investment of ₹0.00crore (Previous Year ₹142.00crore) in Powergrid Bikaner Neemrana Transmission Limited which is wholly owned subsidiary company of the group.

xxvii) The group has made further Investment of ₹0.00crore (Previous Year ₹90.00crore) in Powergrid Neemrana Bareilly Transmission Limited which is wholly owned subsidiary company of the group.

44: Interest in Other Entities (Contd.)

xxviii) The group has made further Investment of ₹989.06crore (Previous Year ₹167.30crore) in POWERGRID VATAMAN TRANSMISSION LIMITED which is wholly owned subsidiary company of the group.

xxix) The group has made further Investment of ₹0.00crore (Previous Year ₹151.20crore) in Powergrid Koppal Gadag Transmission Limited which is wholly owned subsidiary company of the group.

xxx) The group has made further Investment of ₹0.00crore (Previous Year ₹65.33crore) in Powergrid Sikar Khetri Transmission Limited which is wholly owned subsidiary company of the group.

xxxi) The group has made further Investment of ₹0.00crore (Previous Year ₹45.60crore) in Powergrid Bidar Transmission Limited which is wholly owned subsidiary company of the group.

xxxii) The group has made further Investment of ₹38.42crore (Previous Year ₹13.07crore) in Powergrid Khavda IV-E2 Power Transmission Limited which is wholly owned subsidiary company of the group.

xxxiii) The group has made further Investment of ₹137.98crore (Previous Year ₹12.47crore) in Powergrid Mandsaur Transmission Limited which is wholly owned subsidiary company of the group.

xxxiv) The group has made further Investment of ₹173.64crore (Previous Year ₹56.05crore) in Powergrid Mewar Transmission Limited which is wholly owned subsidiary company of the group.

xxxv) The group has made further Investment of ₹228.98crore (Previous Year ₹42.01crore) in Powergrid Sirohi Transmission Limited which is wholly owned subsidiary company of the group.

xxxvi) The group has made further Investment of ₹164.10crore (Previous Year ₹22.51crore) in Powergrid Beawar-Mandsaur Transmission Limited which is wholly owned subsidiary company of the group.

xxxvii) The group has made further Investment of ₹22.10crore (Previous Year ₹0.05crore) in Powergrid Bhadla-III Power Transmission Limited which is wholly owned subsidiary company of the group.

xxxviii) The group has made further Investment of ₹31.28crore (Previous Year ₹0.01crore) in Powergrid Bhadla Bikaner Transmission Limited which is wholly owned subsidiary company of the group.

xxxix) The group has made further Investment of ₹239.42crore (Previous Year ₹8.32crore) in Powergrid South Olpad Transmission Limited which is wholly owned subsidiary company of the group.

xl) The group has made further Investment of ₹204.48crore (Previous Year ₹0.65crore) in Powergrid Kurawar Transmission Limited which is wholly owned subsidiary company of the group.

xli) The group has made further Investment of ₹1.73crore (Previous Year ₹0.01crore) in Powergrid Jam Khambhaliya Transmission Limited which is wholly owned subsidiary company of the group.

xlii) The group has made further Investment of ₹0.45crore (Previous Year ₹0.01crore) in Powergrid Khavda PS1 And 3 Transmission Limited which is wholly owned subsidiary company of the group.

xliii) The group has made further Investment of ₹128.91crore (Previous Year ₹0.01crore) in Powergrid Barmer I Transmission Limited which is wholly owned subsidiary company of the group.

xliv) The group has made further Investment of ₹160.93crore (Previous Year ₹0.36crore) in Powergrid Bikaner IV Transmission Limited which is wholly owned subsidiary company of the group.

xlv) The group has made further Investment of ₹83.91crore (Previous Year ₹0.62crore) in Powergrid Siwani Transmission Limited which is wholly owned subsidiary company of the group.

xlvi) The group has made further Investment of ₹192.34crore (Previous Year ₹271.05crore) in Powergrid West Central Transmission Limited which is wholly owned subsidiary company of the group.

xlvii) The group has made further Investment of ₹62.51crore (Previous Year ₹0.05crore) in Powergrid Ghiror Transmission Limited which is wholly owned subsidiary company of the group.

xlviii) The group has made further Investment of ₹8.47crore (Previous Year ₹0.01crore) in Powergrid Kudankulam Transmission Limited which is wholly owned subsidiary company of the group.

xlix) The group has made further Investment of ₹2.62crore (Previous Year ₹0.01crore) in Powergrid Koppal Gadag Augmentation Transmission Limited which is wholly owned subsidiary company of the group.

l) The group has made further Investment of ₹0.00crore (Previous Year ₹0.05crore) in Powergrid Bidar Augmentation Transmission Limited which is wholly owned subsidiary company of the group.

li) The group has made further Investment of ₹3.39crore (Previous Year ₹0.05crore) in Powergrid KPS 1 and 2 Augmentation Transmission Limited which is wholly owned subsidiary company of the group.

lii) The group has made further Investment of ₹7.07crore (Previous Year ₹0.01crore) in Powergrid Chitradurga Bellary Transmission Limited which is wholly owned subsidiary company of the group.

liii) The group has made further Investment of ₹0.05crore (Previous Year ₹0.01crore) in Powergrid Fatehgarh Barmer Augmentation Transmission Limited which is wholly owned subsidiary company of the group.

liv) The group has made further Investment of ₹0.13crore (Previous Year ₹0.05crore) in Powergrid Banaskantha Augmentation Transmission Limited which is wholly owned subsidiary company of the group.

44: Interest in Other Entities (Contd.)

lv) The group has made further Investment of ₹120.88crore (Previous Year ₹0.05crore) in Powergrid Kurnool-IV Transmission Limited which is wholly owned subsidiary company of the group.

lvi) The group has made further Investment of ₹0.25crore (Previous Year ₹0.05crore) in Powergrid Sirohi Khandwa Transmission Limited which is wholly owned subsidiary company of the group.

lvii) The group has made further Investment of ₹45.66crore (Previous Year ₹0.01crore) in Powergrid Kurnool-III CPETA Transmission Limited which is wholly owned subsidiary company of the group.

lviii) During the year group has made Investment of ₹14.37crore in Powergrid Mahan Rewa Transmission Limited (Erstwhile MEL Power Transmission Limited) which is wholly owned subsidiary company of the group. The company was taken over PFC Consulting Limited vide share purchase agreement dated 04.06.2025 to carry over the business awarded under tariff based competitive bidding, after transfer Powergrid Mahan Rewa Transmission Limited became wholly owned subsidiary of the Group.

lix) During the year group has made Investment of ₹0.05crore in Powergrid Davanagere Augmentation Transmission Limited (Erstwhile Davanagere Power Transmission Limited) which is wholly owned subsidiary company of the group. The company was taken over REC Power Development and Consultancy Limited vide share purchase agreement dated 24.09.2025 to carry over the business awarded under tariff based competitive bidding, after transfer Powergrid Davanagere Augmentation Transmission Limited became wholly owned subsidiary of the Group.

lx) During the year group has made Investment of ₹0.01crore in Powergrid Mandsaur Augmentation Transmission Limited (Erstwhile Mandasur I RE Transmission Limited) which is wholly owned subsidiary company of the group. The company was taken over PFC Consulting Limited vide share purchase agreement dated 08.10.2025 to carry over the business awarded under tariff based competitive bidding, after transfer POWERGRID Mandsaur Augmentation Transmission Limited became wholly owned subsidiary of the Group.

lxi) During the year group has made Investment of ₹0.01crore in Powergrid Prayagraj Transmission Limited (Erstwhile Vindhyanchal Varanasi Transmission Limited) which is wholly owned subsidiary company of the group. The company was taken over PFC Consulting Limited vide share purchase agreement dated 16.10.2025 to carry over the business awarded under tariff based competitive bidding, after transfer Powergrid Prayagraj Transmission Limited became wholly owned subsidiary of the Group.

lxii) During the year group has made Investment of ₹0.05crore in Powergrid Parli Bidar Transmission Limited (Erstwhile SR WR Power Transmission Limited) which is wholly owned subsidiary company of the group. The company was taken over REC Power Development and Consultancy Limited vide share purchase agreement dated 17.10.2025 to carry over the business awarded under tariff based competitive bidding, after transfer Powergrid Parli Bidar Transmission Limited became wholly owned subsidiary of the Group.

lxiii) "During the year group has made Investment of ₹0.01crore in Powergrid Angul Srikakulam Transmission Limited (Erstwhile SR WR Power Transmission Limited) which is wholly owned subsidiary company of the group. The company was taken over PFC Consulting Limited vide share purchase agreement dated 03.02.2026 to carry over the business awarded under tariff based competitive bidding, after transfer Powergrid Angul Srikakulam Transmission Limited became wholly owned subsidiary of the Group."

lxiv) During the year group has made Investment of ₹0.05crore in Powergrid Bellary Davanagere Transmission Limited (Erstwhile Bellary Davanagere Power Transmission Limited) which is wholly owned subsidiary company of the group. The company was taken over REC Power Development and Consultancy Limited vide share purchase agreement dated 12.02.2026 to carry over the business awarded under tariff based competitive bidding, after transfer Powergrid Bellary Davanagere Transmission Limited became wholly owned subsidiary of the Group.

lxv) During the year group has made Investment of ₹0.01crore in NES Pune East New Transmission Limited which is wholly owned subsidiary company of the group. The company was taken over PFC Consulting Limited vide share purchase agreement dated 12.03.2026 to carry over the business awarded under tariff based competitive bidding, after transfer NES Pune East New Transmission Limited became wholly owned subsidiary of the Group.

lxvi) The Board of Directors of the Company in their meeting held on 26 July 2024 had approved the schemes of arrangement for merger/ amalgamation (here in after called as "Schemes") of :

- wholly owned subsidiaries of the company namely POWERGRID Khavda II-B Transmission Limited, POWERGRID Khavda RE Transmission System Limited, POWERGRID KPS2 Transmission System Limited, POWERGRID KPS3 Transmission Limited, POWERGRID ERWR Power Transmission Limited, POWERGRID Raipur Pool Dhamtari Transmission Limited, POWERGRID Dharamjaigarh Transmission Limited, POWERGRID Bhadla Sikar Transmission Limited, POWERGRID Ananthpuram Kurnool Transmission Limited, POWERGRID Neemrana Bareilly Transmission Limited, POWERGRID Koppal Gadag Transmission Limited and POWERGRID Bidar Transmission Limited (collectively "Transferor Companies") with wholly owned subsidiary namely POWERGRID Khavda II-C Transmission Limited ("Transferee Company") and
- wholly owned subsidiaries of the company namely POWERGRID Bhadla III Transmission Limited, POWERGRID Beawar Dausa Transmission Limited, POWERGRID Ramgarh II Transmission Limited, POWERGRID Bikaner Neemrana Transmission Limited and POWERGRID Sikar Khetri Transmission Limited (collectively "Transferor Companies"), with wholly owned subsidiary namely POWERGRID Vataman Transmission Limited ("Transferee Company")

under section 230 to 232 of the Companies Act, 2013 and other statutory provisions as per the terms and conditions mentioned in the Schemes of Arrangement for merger/ amalgamation.

The first motion petition for approval of the Scheme had been filed before the Ministry of Corporate Affairs (MCA) on 23 September 2024. Approval of the Ministry of Power, Government of India has been conveyed on 30 January 2025. MCA passed an order on the first motion petition and issued directions for compliance. The Company has duly complied with these directions and filed the second motion petition on 23 July 2025. The MCA issued notice dated 12 September 2025 and issued directions for compliance. The company has duly complied with the directions.

The Schemes sanctioned by their respective Board of Directors, shareholders and creditors has been approved by the MCA on 27.01.2026. The appointed date of the schemes is 01 April 2024 and the scheme has been made effective from 01 March 2026 by filing the certified copy of the order of MCA with the Registrar of Companies, Delhi by transferee companies.

Transferee Companies have prepared their financial statements as per Ind AS 103 Business Combinations under Pool of Interest method. The Scheme does not have any impact on the financial statements of the company. The said schemes are undertaken for simplifying the corporate structure and ensuring ease of administrative and statutory compliances.

lxvii) The Board of Directors of the Company in their meeting held on 19 March 2026 had approved the schemes of arrangement for merger/ amalgamation (here in after called as "Schemes") of :

- wholly owned subsidiaries of the company namely, Powergrid Kudankulam Transmission Limited, Powergrid Barmer I Transmission Limited, Powergrid Bikaner IV Transmission Limited, Powergrid Siwani Transmission Limited, Powergrid Fatehgarh Barmer Augmentation Transmission Limited, Powergrid Ramgarh Transmission Limited, Powergrid Bhadla Transmission Limited, Powergrid Fatehgarh Transmission Limited , Powergrid Bikaner Transmission System Limited , Powergrid Narela Transmission Limited, Powergrid Khetri Transmission System Limited, Powergrid Ajmer Phagi Transmission Limited, Powergrid Varanasi Transmission System Limited , Powergrid Neemuch Transmission System Limited , Powergrid Mithilanchal Transmission Limited , Powergrid Medinipur Jeerat Transmission Limited, Powergrid Mahan Rewa Transmission Limited (collectively "Transferor Companies") with wholly owned subsidiary namely Powergrid Ghiror Transmission Limited ("Transferee Company") and
- wholly owned subsidiaries of the company namely Powergrid Sirohi Transmission Limited, Powergrid Mandsaur Transmission Limited, Powergrid Mewar Transmission Limited, Powergrid Beawar-Mandsaur Transmission Limited, Powergrid Kurawar Transmission Limited, Powergrid Sirohi Khandwa Transmission Limited, Powergrid ER NER Transmission Limited, Powergrid Chitradurga Bellary Transmission Limited, Powergrid Kurnool-III CPETA Transmission Limited, Powergrid Jam Khambhaliya Transmission Limited, Powergrid Banaskantha Augmentation Transmission Limited (collectively "Transferor Companies"), with wholly owned subsidiary namely Powergrid South Olpad Transmission Limited ("Transferee Company")

under section 230 to 233 of the Companies Act, 2013 and other statutory provisions as per the terms and conditions mentioned in the Schemes of Arrangement for merger/ amalgamation.

2. Joint Ventures

Set out below are joint ventures of the Group as at 31 March 2026, which in the opinion of the management, are material to the Group. The entities listed below have share capital consisting solely of equity shares, which are held directly by ownership interest in the same as the proportion of voting rights held:

(₹ in crore)

44: Interest in Other Entities (Contd.)

Name of the Entity	Place of business	Proportion (%) of Shareholding		Carrying amount		Nature of activity
		As at 31 March 2026	As at 31 March 2025	As at 31 March 2026	As at 31 March 2025	
Powerlinks Transmission Limited	India	49%	49%	428.00	434.55	Transmission system associated with Tala HEP in Bhutan – under successful operation since Aug' 06
Torrent Power Grid Limited[1]	India	9.75%	26%	37.70	37.57	Transmission System associated with 1100 MW Sugen generating project at Surat - progressively commissioned in Mar'11
Parbati Koldam Transmission Company Limited[2]	India	26%	26%	90.51	94.56	Transmission Lines associated with Parbati-II (800 MW) and Koldam (800 MW) HEPs. - Progressively commissioned in Nov'15
Sikkim Power Transmission Limited (Erstwhile Teestavalley Power Transmission Limited)[3]	India	30.92%	30.92%	167.72	200.99	Transmission System associated with 1200 MW Teesta – III HEP in Sikkim
North East Transmission Company Limited	India	26%	26%	151.78	146.91	Transmission system associated with 726.6 MW Gas Based Combined Cycle Power Project at Pallatana in Tripura. - Progressively commissioned in Feb'15
National High Power Test Laboratory Private Limited	India	50%	50%	77.62	67.83	To create high power short circuit test facility
Bihar Grid Company Limited	India	50%	50%	426.60	457.83	Establishment of Intra-State Transmission system in the State of Bihar
Energy Efficiency Services Limited#	India	39.25%	39.25%	138.85	348.90	Engaged in implementation of energy efficiency projects.
Cross Border Power Transmission Company Limited	India	41.94%	41.94%	50.23	58.95	Establishment of Indian Portion of Indo-Nepal Cross Border Transmission Line from Muzaffarpur to Sursand
RINL Powergrid TLT Private Limited[4]	India	50%	50%	0.11	-	Establishment of manufacturing of Transmission Line Tower parts plant
Butwal-Gorakhpur Cross Border Power Transmission Limited	India	50%	50%	35.49	20.39	Implementation of Indian Portion of New Butwal - Gorakhpur 400 kV Double Circuit (Quad Moose) Cross Border Transmission Line.
Rajasthan Power Grid Transmission Company Limited[5]	India	74%	74%	0.03	NA	Development of Intra-State Transmission System in the State of Rajasthan
Power Transmission Company Nepal Limited[6]	Nepal	26%	26%	15.00	14.58	Establishment of Nepal Portion of Indo-Nepal Cross Border Transmission Line from Dhalkebar to Bhittamod

44: Interest in Other Entities (Contd.)

[1] POWERGRID & Torrent Power Transmission Private Ltd are the Joint venture partners in Torrent Power Grid Limited & holds 26% & 74 % equity, respectively as per Shareholding agreement. On call of additional equity by Torrent Power Grid Limited, POWERGRID has not contributed their share while the other JV partner has contributed their share of money. Consequently, the holding of POWERGRID decreased to 9.75% against 26% provided in shareholding agreement and ceased to be a JV of the company w.e.f 30 May 2025. Board of Directors have accorded in principle approval for sale of entire stake in their meeting dated 19 May 2025. Accordingly, investment in JV Company is classified as Asset held for sale in line with Ind AS 105.

[2] Board of Directors have accorded in principle approval for sale of entire stake in their meeting dated 30 July 2025. Accordingly, investment in JV Company is classified as Asset held for sale in line with Ind AS 105.

[3] Board of Directors have accorded in principle approval for sale of entire stake in their meeting dated 19 May 2025. Accordingly, investment in JV Company is classified as Asset held for sale in line with Ind AS 105.

[4] POWERGRID's Board of Directors in its meeting held on 01.05.2018 accorded in principle approval to close RINL Powergrid TLT Private Limited (RPTPL) and seek consent of other JV Partner Rashtriya Ispat Nigam Limited (RINL). RINL's Board of Directors in its meeting held on 08.03.2019 has agreed in principle for winding up proceedings of RPTPL & to seek the approval from Ministry of Steel (MoS), Government of India, for closure of RPTPL. The approval for closure of RPTPL was received on 11.07.2022 from MoS. Contractor for site enabling works has served notice for arbitration on 17.12.2022. Final settlement was recommended in the final conciliation meeting held on 12.04.2025. JV partners infused further capital towards payment of final claims and liabilities. All payments are done by 28.08.2025. Powergrid has sought approval from Ministry of Power (MoP) for the closure on 25.08.2025. Upon receipt of approval of Ministry of Power, with the approval of Board and Shareholders by way special resolution, RPTPL will initiate actions for voluntary winding up to close the company. The company is in the process of winding up.

[5] Incorporated on 27.11.2024 for development of Intra-State Transmission System in the State of Rajasthan with an equity participation of 74% by the company and 26% by Rajasthan Rajya Vidyut Prasaran Nigam Limited. Being a jointly controlled entity of the Company and RRVPNL, it is considered as 'Joint Venture' of the Company

[6] The Board of Directors of the company have, in its meeting held on 16 December 2023, approved the proposal for purchase of 1,30,000 no. equity shares held by IL&FS Energy Development Co Ltd in PTCN (Joint venture of the company). Presently, approvals from relevant authorities is awaited.

a) All joint venture companies are unlisted entities.

b) Financial statements used for consolidation are unaudited except Powerlinks Transmission Limited.

c) The group has made further Investment of ₹0.00crore (Previous Year ₹41.09crore) in National High Power Test Laboratory Private Limited, a joint venture company in which 50% share is held by the Group and balance 50% share is held by NTPC Limited, NHPC Limited, Damodar Valley Corporation & Central Power Research Institute..

d) The group has made further Investment of ₹0.00crore (Previous Year ₹14.72crore) in Cross Border Power Transmission Company Limited, a joint venture company in which 41.94% share is held by the Group and balance 58.06% share is held by SVJN Limited & Nepal Electricity Authority (NEA).

e) The group has made further Investment of ₹1.00crore (Previous Year ₹0.00crore) in RINL Powergrid TLT Private Limited, a joint venture company in which 50% share is held by the Group and balance 50% share is held by Rashtriya Ispat Nigam Limited.

f) The group has made further Investment of ₹15.00crore (Previous Year ₹10.00crore) in Butwal-Gorakhpur Cross Border Power Transmission Limited, a joint venture company in which 50% share is held by the Group and balance 50% share is held by Nepal Electricity Authority (NEA).

g) The group has made further Investment of ₹0.05crore (Previous Year ₹0.00crore) in Rajasthan Power Grid Transmission Company Limited, a joint venture company in which 74% share is held by the Group and balance 26% share is held by Rajasthan Rajya Vidyut Prasaran Nigam Limited.

Commitments and contingent liabilities in respect of joint venture:

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Share of Group		
Commitment	1,608.06	1,750.90
Contingent Liabilities	186.83	213.22
Total commitments and contingent liabilities	**1,794.89**	**1,964.12**

44: Interest in Other Entities (Contd.)

Summarised financial information for joint ventures:

Table below provide summarised financial information for these joint ventures that are material to the Group. The information disclosed reflects the amounts presented in the financial statements of the relevant joint venture.

Summarised Balance Sheet

(₹ in crore)

Particulars	Powerlinks Transmission Limited		Torrent Power Grid Limited		Parbati Koldam Transmission Company Limited		Sikkim Power Transmission Limited	
	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025
Current Assets								
Cash & Cash Equivalent	1.58	0.90	9.97	0.58	0.31	13.95	112.88	121.66
Other Assets	145.68	142.14	19.19	10.52	150.55	163.11	134.01	151.85
Total Current Assets	**147.26**	**143.04**	**29.16**	**11.10**	**150.86**	**177.06**	**246.89**	**273.51**
Total Non-Current Assets	**877.12**	**790.28**	**631.44**	**330.36**	**420.56**	**466.40**	**1,015.66**	**1,106.84**
Current Liabilities								
Financial Liabilities	12.78	13.60	16.68	60.62	144.97	156.33	150.76	107.29
Other Liabilities	37.21	22.51	1.62	1.80	0.12	0.18	24.49	52.14
Total Current Liabilities	**49.99**	**36.11**	**18.30**	**62.42**	**145.09**	**156.51**	**175.25**	**159.43**
Non- Current Liabilities								
Financial Liabilities	8.84	8.00	258.22	132.25	65.41	123.12	370.38	475.14
Other Liabilities	92.08	2.38	2.22	2.30	0.25	0.14	117.97	95.76
Total Non-Current Liabilities	**100.92**	**10.38**	**260.44**	**134.55**	**65.66**	**123.26**	**488.35**	**570.90**
Net Assets	**873.47**	**886.83**	**381.86**	**144.49**	**360.67**	**363.69**	**598.95**	**650.02**

(₹ in crore)

Particulars	North East Transmission Company Limited		National High Power Test Laboratory Private Limited		Bihar Grid Company Limited		Energy Efficiency Services Limited	
	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025
Current Assets								
Cash & Cash Equivalent	3.17	8.64	25.28	46.32	251.23	225.08	273.89	650.05
Other Assets	128.55	143.27	8.15	8.02	473.45	606.38	4,915.28	5,530.54
Total Current Assets	**131.72**	**151.91**	**33.43**	**54.34**	**724.68**	**831.46**	**5,189.17**	**6,180.59**
Total Non-Current Assets	**835.31**	**939.81**	**155.75**	**163.51**	**2,389.22**	**2,597.94**	**3,832.81**	**3,236.66**
Current Liabilities								
Financial Liabilities	8.22	123.81	27.26	34.65	253.31	254.80	3,743.60	3,961.66
Other Liabilities	4.94	5.06	6.03	11.09	80.08	149.56	474.81	347.13
Total Current Liabilities	**13.16**	**128.87**	**33.29**	**45.74**	**333.39**	**404.36**	**4,218.41**	**4,308.79**
Non- Current Liabilities								
Financial Liabilities	337.24	364.86	-	35.77	1,678.10	1,869.38	3,859.64	4,173.83
Other Liabilities	32.86	32.96	0.66	0.68	249.21	240.00	590.18	45.72
Total Non-Current Liabilities	**370.10**	**397.82**	**0.66**	**36.45**	**1,927.31**	**2,109.38**	**4,449.82**	**4,219.55**
Net Assets	**583.77**	**565.03**	**155.23**	**135.66**	**853.20**	**915.66**	**353.75**	**888.91**

44: Interest in Other Entities (Contd.)

(₹ in crore)

Particulars	Cross Border Power Transmission Company Limited		RINL Powergrid TLT Private Limited		Butwal-Gorakhpur Cross Border Power Transmission Limited		Rajasthan Power Grid Transmission Company Limited		Power Transmission Company Nepal Limited	
	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025
Current Assets										
Cash & Cash Equivalent	32.75	30.22	0.21	0.10	-	0.01	0.04	-	7.76	2.76
Other Assets	20.59	43.24	-	-	-	9.20	-	-	47.43	51.77
Total Current Assets	**53.34**	**73.46**	**0.21**	**0.10**	**-**	**9.21**	**0.04**	**-**	**55.19**	**54.53**
Total Non-Current Assets	**134.95**	**147.07**	**-**	**-**	**354.31**	**140.39**	**-**	**-**	**48.97**	**54.09**
Current Liabilities										
Financial Liabilities	13.44	12.39	-	-	52.81	37.80	-	-	3.36	3.04
Other Liabilities	0.75	1.19	-	-	0.15	0.51	-	-	1.59	3.46
Total Current Liabilities	**14.19**	**13.58**	**-**	**-**	**52.96**	**38.31**	**-**	**-**	**4.95**	**6.50**
Non- Current Liabilities										
Financial Liabilities	54.25	66.31	-	1.69	230.37	59.06	-	-	41.48	45.97
Other Liabilities	0.09	0.09	-	-	-	11.45	-	-	0.02	0.09
Total Non-Current Liabilities	**54.34**	**66.40**	**-**	**1.69**	**230.37**	**70.51**	**-**	**-**	**41.50**	**46.06**
Net Assets	**119.76**	**140.55**	**0.21**	**(1.59)**	**70.98**	**40.78**	**0.04**	**-**	**57.71**	**56.06**

Reconciliation to carrying amounts:

(₹ in crore)

Particulars	Powerlinks Transmission Limited		Torrent Power Grid Limited		Parbati Koldam Transmission Company Limited		Sikkim Power Transmission Limited	
	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025
Opening net assets	886.83	969.79	144.49	145.06	363.69	357.29	650.02	589.05
Investment by JV Partners	-	-	240.75	-	-	-	-	-
Profit for the year	82.24	78.76	1.42	15.72	6.24	45.97	8.74	64.81
Other Comprehensive income	0.34	(0.26)	(0.02)	(0.06)	-	(0.02)	0.03	-
Dividend Paid	95.94	161.46	-	15.30	21.83	39.55	116.53	-
Other Adjustments	-	-	-	(0.93)	-	-	0.18	(3.84)
Closing net assets	**873.47**	**886.83**	**386.64**	**144.49**	**348.10**	**363.69**	**542.44**	**650.02**

44: Interest in Other Entities (Contd.)

(₹ in crore)

Particulars	Powerlinks Transmission Limited		Torrent Power Grid Limited		Parbati Koldam Transmission Company Limited		Sikkim Power Transmission Limited	
	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025
Group's share in %	49%	49%	10%	26%	26%	26%	30.92%	30.92%
Group's share in INR	428.00	434.55	37.70	37.57	90.51	94.56	167.72	200.99
Carrying Amount	**428.00**	**434.55**	**37.70**	**37.57**	**90.51**	**94.56**	**167.72**	**200.99**

(₹ in crore)

Particulars	North East Transmission Company Limited		National High Power Test Laboratory Private Limited		Bihar Grid Company Limited		Energy Efficiency Services Limited	
	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025
Opening net assets	565.03	548.05	135.66	56.96	915.66	824.65	888.91	1,590.71
Investment by JV Partners	-	-	-	59.49	-	-	-	-
Profit for the year	80.48	78.80	20.31	18.86	5.02	91.01	(473.57)	(553.66)
Other Comprehensive income	(0.03)	(0.11)	-	(0.01)	-	-	(3.53)	8.31
Dividend Paid	61.71	61.71	-	-	67.48	-	-	-
Other Adjustments	-	-	(0.74)	0.36	-	-	(58.06)	(156.45)
Closing net assets	**583.77**	**565.03**	**155.23**	**135.66**	**853.20**	**915.66**	**353.75**	**888.91**
Group's share in %	26%	26%	50%	50.00%	50%	50%	39.25%	39.25%
Group's share in INR	151.78	146.91	77.62	67.83	426.60	457.83	138.85	348.90
Carrying Amount	**151.78**	**146.91**	**77.62**	**67.83**	**426.60**	**457.83**	**138.85**	**348.90**

(₹ in crore)

Particulars	Cross Border Power Transmission Company Limited		RINL Powergrid TLT Private Limited		Butwal-Gorakhpur Cross Border Power Transmission Limited		Rajasthan Power Grid Transmission Company Limited		Power Transmission Company Nepal Limited	
	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025
Opening net assets	140.55	135.09	(1.59)	(1.38)	40.78	19.82	-	-	56.06	55.81
Investment by JV Partners	-	-	2.00	-	30.00	20.00	0.05	-	-	-
Profit for the year	17.61	17.57	(0.01)	(0.21)	0.20	0.96	(0.01)	-	6.65	6.72
Other Comprehensive income	-	-	-	-	-	-	-	-	-	-

44: Interest in Other Entities (Contd.)

(₹ in crore)

Particulars	Cross Border Power Transmission Company Limited		RINL Powergrid TLT Private Limited		Butwal-Gorakhpur Cross Border Power Transmission Limited		Rajasthan Power Grid Transmission Company Limited		Power Transmission Company Nepal Limited	
	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025
Dividend Paid	12.13	12.11	-	-	-	-	-	-	5.06	5.06
Other Adjustments	(26.27)	-	(0.19)	-	-	-	-	-	0.06	(1.41)
Closing net assets	**119.76**	**140.55**	**0.21**	**(1.59)**	**70.98**	**40.78**	**0.04**	**-**	**57.71**	**56.06**
Group's share in %	41.94%	42%	50%	50%	50%	50%	74%	74%	26%	26%
Group's share in INR	50.23	58.95	0.11	-	35.49	20.39	0.03	-	15.00	14.58
Carrying Amount	**50.23**	**58.95**	**0.11**	**-**	**35.49**	**20.39**	**0.03**	**-**	**15.00**	**14.58**

Summarised Statement of Profit and Loss

(₹ in crore)

Particulars	Powerlinks Transmission Limited		Torrent Power Grid Limited		Parbati Koldam Transmission Company Limited		Sikkim Power Transmission Limited	
	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025
Revenue From Operations	277.17	122.51	27.98	24.66	108.28	130.62	227.70	233.42
Other Income	8.63	10.19	0.23	1.54	6.70	6.73	10.34	13.07
Total Income	**285.80**	**132.70**	**28.21**	**26.20**	**114.98**	**137.35**	**238.04**	**246.49**
Employee benefits expense	11.51	10.46	3.59	2.96	4.37	3.29	6.50	6.76
Finance costs	0.72	0.78	3.46	-	30.06	21.53	48.35	56.45
Depreciation and amortisation expense	0.53	0.68	5.59	3.47	50.05	49.56	88.32	88.33
Other expenses	9.78	8.70	2.61	2.13	7.77	7.36	7.26	7.79
Total Expenses	**22.54**	**20.62**	**15.25**	**8.56**	**92.25**	**81.74**	**150.43**	**159.33**
Tax Expenses	181.02	33.32	2.37	1.92	3.92	9.64	22.52	22.35
Profit for the year	82.24	78.76	10.59	15.72	18.81	45.97	65.09	64.81
Other Comprehensive income	0.34	(0.26)	(0.02)	(0.06)	-	(0.02)	0.21	-
Total Comprehensive income	**82.58**	**78.50**	**10.57**	**15.66**	**18.81**	**45.95**	**65.30**	**64.81**
Dividend Received	47.02	79.11	-	3.98	5.68	10.29	36.03	-

44: Interest in Other Entities (Contd.)

(₹ in crore)

Particulars	North East Transmission Company Limited		National High Power Test Laboratory Private Limited		Bihar Grid Company Limited		Energy Efficiency Services Limited	
	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025
Revenue From Operations	259.28	269.20	32.39	36.03	324.11	408.68	1,813.34	1,386.18
Other Income	6.78	10.76	4.82	1.91	78.92	80.10	84.81	396.62
Total Income	**266.06**	**279.96**	**37.21**	**37.94**	**403.03**	**488.78**	**1,898.15**	**1,782.80**
Purchase of Stock in Trade	-	-	-	-	-	-	1,056.51	553.37
Employee benefits expense	8.25	7.49	2.73	2.90	15.00	14.55	251.26	229.67
Finance costs	32.77	48.73	2.04	4.93	173.19	177.61	591.25	648.23
Depreciation and amortisation expense	117.71	118.82	7.81	7.32	159.23	153.86	47.05	40.24
Other expenses	11.90	12.17	4.32	3.93	36.46	36.02	421.72	870.00
Total Expenses	**170.63**	**187.21**	**16.90**	**19.08**	**383.88**	**382.04**	**2,367.79**	**2,341.51**
Tax Expenses	14.95	13.95	-	-	14.13	15.73	5.64	(2.50)
Profit for the year	80.48	78.80	20.31	18.86	5.02	91.01	(475.28)	(556.21)
Other Comprehensive income	(0.03)	(0.11)	-	(0.01)	-	-	(4.05)	9.57
Total Comprehensive income	**80.45**	**78.69**	**20.31**	**18.85**	**5.02**	**91.01**	**(479.33)**	**(546.64)**
Dividend Received	16.04	16.04	-	-	33.74	-	-	-

(₹ in crore)

Particulars	Cross Border Power Transmission Company Limited		RINL Powergrid TLT Private Limited		Butwal-Gorakhpur Cross Border Power Transmission Limited		Rajasthan Power Grid Transmission Company Limited		Power Transmission Company Nepal Limited	
	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025
Revenue From Operations	26.81	7.87	-	-	-	-	-	-	16.53	15.58
Other Income	1.78	22.49	-	-	0.29	1.31	-	-	1.46	2.55
Total Income	**28.59**	**30.36**	**-**	**-**	**0.29**	**1.31**	**-**	**-**	**17.99**	**18.13**
Employee benefits expense	0.76	2.20	-	-	-	-	-	-	1.01	1.01
Finance costs	6.44	7.92	-	-	-	0.01	-	-	2.36	2.61
Depreciation and amortisation expense	0.03	0.02	-	-	-	-	-	-	5.36	5.33
Other expenses	3.75	2.65	0.01	0.21	0.03	0.02	0.01	-	1.98	1.54

44: Interest in Other Entities (Contd.)

(₹ in crore)

Particulars	Cross Border Power Transmission Company Limited		RINL Powergrid TLT Private Limited		Butwal-Gorakhpur Cross Border Power Transmission Limited		Rajasthan Power Grid Transmission Company Limited		Power Transmission Company Nepal Limited	
	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025	31 March 2026	31 March 2025
Total Expenses	**10.98**	**12.79**	**0.01**	**0.21**	**0.03**	**0.03**	**0.01**	**-**	**10.71**	**10.49**
Tax Expenses	-	-	-	-	0.06	0.32	-	-	0.63	0.92
Profit for the year	17.61	17.57	(0.01)	(0.21)	0.20	0.96	(0.01)	-	6.65	6.72
Other Comprehensive income	-	-	-	-	-	-	-	-	-	-
Total Comprehensive income	**17.61**	**17.57**	**(0.01)**	**(0.21)**	**0.20**	**0.96**	**(0.01)**	**-**	**6.65**	**6.72**
Dividend Received	5.08	3.15	-	-	-	-	-	-	1.32	1.32

45. Research expenditure recognised as expense in the statement of Profit and Loss during the year is ₹42.81crore (Previous Year ₹74.68crore).

46. a) Some balances of Trade Receivables and recoverable shown under Assets and Trade and Other Payables shown under Liabilities include balances subject to confirmation/ reconciliation and consequential adjustments if any. However, reconciliations are carried out on ongoing basis. The management does not expect any material adjustment in the books of accounts as a result of the reconciliation.

b) In the opinion of the management, the value of any of the assets other than Property, Plant and Equipment and non-current investments on realisation in the ordinary course of business will not be less than the value at which they are stated in the Balance Sheet.

47. Disclosure as per Ind AS 115 - "Revenue from Contracts with Customers"

a) For milestone based contracts (consultancy contracts), unsatisfied performance obligations are as follows:

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Transaction price related to unsatisfied (or partially satisfied) performance obligation	1,190.75	1,340.96
These performance obligations are expected to be satisfied within	3 Years	3 Years

b) The movement in contract assets during the year is as follows:

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Balance at the beginning	8,868.65	4,327.75
Add: Revenue recognised during the period	3,015.36	7,273.26
Less: Invoiced/transferred to trade receivables during the period	6,109.16	2,732.36
Balance at the end	**5,774.85**	**8,868.65**

47. Disclosure as per Ind AS 115 - "Revenue from Contracts with Customers" (Contd.)

c) The movement in contract liability during the year is as follows:

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Balance at the beginning	877.78	921.23
Add: Advance billing during the period	651.28	787.50
Less: revenue recognised/transferred to trade receivables during the period		
a) From contract liability as at beginning of the period	545.87	431.19
b) From contract liability recognised during the period	154.84	235.80
Add: Translation gain/(Loss) and other adjustments	0.24	(163.96)
Transfer to/from PTL	**0.21**	**-**
Balance at the end	**828.59**	**877.78**

d) The movement in service concession arrangement during the year is as follows:

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Opening Balance	139.66	-
Add: Contract revenue	832.45	164.35
Less: Invoices/transferred to trade receivables during the period	262.84	24.69
Balance at the end	**709.27**	**139.66**

e) The entity determines transaction price based on expected value method considering its past experiences of refunds or significant reversals in amount of revenue. In estimating significant financing component, management considers the financing element inbuilt in the transaction price based on imputed rate of return. Reconciliation of Contracted Price vis-a-vis revenue recognised in profit or loss statement is as follows:

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Contracted price	44,327.87	43,648.62
Add/ (Less)- Discounts/ rebates provided to customer	(351.77)	(204.75)
Add/ (Less)- Performance bonus	668.52	484.64
Add/ (Less)- Adjustment for significant financing component	31.69	35.93
Add/ (Less)- Other adjustments	2,056.56	1,827.88
Revenue recognised in profit or loss statement	**46,732.87**	**45,792.32**

48. (i) FERV Loss of ₹1,329.00crore (Previous Year FERV Loss of ₹398.43crore) has been adjusted in the respective carrying amount of Property, Plant and Equipment/Capital work in Progress (CWIP)/Intangible Assets/Lease Receivables.

(ii) FERV Loss of ₹1,205.06crore (Previous Year FERV Loss of ₹130.01crore) has been recognised in the Statement of Profit and Loss.

49. Borrowing cost capitalised during the year is ₹2,021.97crore (Previous Year ₹1,125.62crore) in the respective carrying amount of Property, Plant and Equipment/Capital work in Progress (CWIP) as per Ind AS 23 'Borrowing Costs'.

50. Based on the information available with the group, there are few suppliers/service providers who are registered as micro, small or medium enterprise under The Micro, Small and Medium Enterprises Development Act,2006 (MSMED Act, 2006). Information in respect of micro and small enterprises as required by Companies Act 2013 and MSMED Act, 2006 is given as under:

(₹ in crore)

Sr. No	Particulars	Trade Payables		Others	
		As at 31 March 2026	As at 31 March 2025	As at 31 March 2026	As at 31 March 2025
1	Principal amount and interest due thereon remaining unpaid to any supplier as at end of each accounting year:				
	Principal	122.38	87.64	28.36	11.76
	Interest	-	-	-	-
2	The amount of Interest paid by the buyer in terms of section 16 of the MSMED Act, 2006 along with the amount of the payment made to the supplier beyond the appointed day during each accounting year	-	-	-	-
3	The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under MSMED Act, 2006	-	-	-	-
4	The amount of interest accrued and remaining unpaid at the end of each accounting year	-	-	-	-
5	The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise for the purpose of disallowance as a deductible expenditure under section 23 of the MSMED Act 2006	-	-	-	-

51. Disclosure as per Ind AS 116 - "Leases"

a) As a Lessor - Finance Leases:

The group has classified and accounted for the arrangements for state sector ULDC assets and bilateral assets as finance leases. Agreements for State Sector ULDC are for a period of 15 years and Bilateral Line Assets with the beneficiary are for the period as specified in CERC Regulations.

Other Non-Current Financial Assets and Other Current Financial Assets include lease receivables representing the present value of future lease rentals receivable on the finance lease transactions entered into by the group with the constituents in respect of State Sector ULDC and Bilateral Line Assets. Disclosure requirements of Ind AS 116 'Leases' notified under the Companies Act, 2013 are given as under:

51. Disclosure as per Ind AS 116 - "Leases" (Contd.)

(i) Details of gross investment in lease, un-earned finance income and present value of minimum lease payments receivables at the end of financial year are given as under:

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Gross investment in Lease	53,400.75	17,197.34
Un-earned Finance Income	36,079.13	11,517.17
Present value of Minimum Lease Payment (MLP)	17,321.62	5,680.17

(ii) The value of contractual maturity of such leases is as under:

(₹ in crore)

Particulars	Gross Investment in Lease		Present Value of MLPs	
	As at 31 March 2026	As at 31 March 2025	As at 31 March 2026	As at 31 March 2025
Not later than one year	1,838.98	771.69	219.07	186.04
Later than one year and not later than two years	1,893.42	767.85	285.60	195.63
Later than two years and not later than three years	1,860.53	757.29	280.11	199.19
Later than three years and not later than four years	1,841.28	724.66	287.34	187.90
Later than four years and not later than five years	1,826.22	703.98	299.00	189.53
Later than five years	44,140.32	13,471.87	15,950.50	4,721.88
Total	**53,400.75**	**17,197.34**	**17,321.62**	**5,680.17**

(iii) There are differences in balance lease receivable as at year end as per accounts and tariff records on account of Undischarged liabilities, Unamortised FERV on loans and credit period allowed to customers amounting to ₹435.58crore (Previous Year ₹320.55crore). Undischarged liabilities become part of project cost only on discharge of such liabilities & FERV are allowed to be recovered as part of tariff on actual payment basis.

b) As a Lessee:

The group has taken assets on lease such as dark fibre, colocation & repeater shelter spaces and office buildings etc. for various periods which are assessed and accounted as per the requirements of Ind AS 116 – "Leases" and required disclosures as per the said Ind AS are as follows:

(i) ROU Assets:

Additions, termination/disposal and depreciation charge on right of use assets for the year and carrying amount of the same as at the end of the financial year by class of underlying asset has been disclosed in note no. 4 as a separate line item.

(ii) Lease Liabilities:

Interest expense on lease liabilities for the year is shown under note no. 38 and total cash outflow for leases for the year has been disclosed in statement of cash flow under financing activities as separate line item and maturity analysis of lease liabilities has been disclosed in note no. 63.

(iii) Short term leases:

The group, during the financial year, has incurred ₹21.85crore (Previous Year ₹16.01crore) with respect to short term leases.

The group was committed to short term leases and the total commitment of such leases at the end of financial year was ₹7.80crore (Previous Year ₹4.58crore).

52. Disclosures relating to Regulatory Deferral Account Balances

i) Nature of rate regulated activities

The group is mainly engaged in the business of transmission of power. The tariff for transmission of power is determined by the CERC through tariff regulations. The tariff is based on capital cost admitted by CERC and provides for transmission charges recovery of annual fixed cost consisting of Return on equity, Interest on loan capital, Depreciation, interest on working capital and Operation & Maintenance expenses.

ii) Recognition and measurement

FERV arising during the construction period for settlement/translation of monetary items (other than non-current loans) denominated in foreign currency to the extent recoverable/payable to the beneficiaries as capital cost as per CERC Tariff Regulations are accounted as Regulatory Deferral Account Balances. In respect of long-term foreign currency loan drawn on or after 01.04.2016, exchange difference to the extent recoverable as per CERC Tariff Regulations are recognised as Regulatory Deferral Account Balances. The group expects to recover these amounts through depreciation component of the tariff over the life of the asset or as exchange rate variation on repayment of the loan.

The tariff norms for the block period 2024-2029 notified by the Central Electricity Regulatory Commission (CERC) provide for grossing up of the return on equity based on effective tax rate for the financial year based on the actual tax paid during the year on the transmission income. Accordingly, deferred tax provided during the year ended 31 March 2026 on the transmission income is accounted as 'Deferred Assets against Deferred Tax Liability'. Deferred Assets against Deferred Tax Liability for the year will be reversed in future years (including tax holiday period) when the related deferred tax liability forms a part of current tax.

CERC vide order dated 26 December 2022 has disallowed the claim amounting to ₹134.16 crore on account of pay revision (2017) which was accounted as Regulatory Deferral Account Balances in earlier years. Accordingly, the company has reversed the amount shown as recoverable from the beneficiaries in the FY 2022-23 under the head Net Movement in Regulatory Deferral Account Balances-Income/(Expenses)(Net of Tax). An appeal against order dated 26 December 2022 has been filed before Hon'ble Appellate Tribunal for Electricity bearing Appeal No. 236 of 2023. The Appeal has been listed before APTEL on 29 August 2023 and APTEL has included the same in the List of Short Matters. Date of hearing is yet to be notified.

The cumulative amount of ₹13.77crore (Previous Year ₹10.50crore) is recoverable on account of other expenses which are not capitalised but allowed as capital cost as per CERC Tariff Regulations and was accounted as Regulatory Deferral Account Balances. Amount of regulatory deferral account balances is on undiscounted basis.

iii) Risk associated with future recovery/ reversal of regulatory deferral account balances

(a) regulatory risk on account of changes in regulations.

(b) other risks including currency or other market risks, if any.

Any change in the Tariff regulations beyond the current tariff period ending on 31 March 2029 may have an impact on the recovery of Regulatory Deferral Account Balances.

The Regulatory Deferral Account Balances (assets) recognised in the books to be recovered from the beneficiaries in future periods are as follows:

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
A. Opening Balance	**9,876.87**	**9,542.08**
B. Addition/(deduction) during the year	(3,046.81)	526.77
C. Amount collected/(refunded) during the year	314.96	191.98
D. Regulated Income/(Expense) recognised in the statement of Profit and Loss (B-C)	(3,361.77)	334.79
E. Closing Balance (A+D)	**6,515.10**	**9,876.87**
F. Tax on Regulated Income/(Expense) recognised in the statement of Profit and Loss	(587.38)	58.48

53. Disclosure as required by Regulation 34 (3) of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

A. Loans and Advances in nature of Loans:

1. To Joint Ventures

(₹ in crore)

Name of the Company	Outstanding balance		Maximum amount outstanding	
	As at 31 March 2026	As at 31 March 2025	For the year ended 31 March 2026	For the year ended 31 March 2025
Joint Ventures				
National High Power Test Laboratory Private Limited	-	40.50	40.50	94.71
Total	**-**	**40.50**	**40.50**	**94.71**

2. To firms/companies in which directors are interested: NIL

B. Investment by the loanee (as detailed above) in the shares of Power Grid Corporation of India Ltd: NIL

54. Corporate Social Responsibility (CSR) Expenses

As per Section 135 of the Companies Act, 2013 along with Companies (Corporate Social Responsibility Policy) Rules, 2014 read with DPE guidelines no F.No.15 (13)/2013-DPE (GM), the group is required to spend, in every financial year, at least two per cent of the average net profits of the group made during the three immediately preceding financial years in accordance with its CSR Policy. Accordingly, the Group has spent ₹381.59crore (Previous Year ₹386.84crore) on CSR activities.

55. Additional Information as required under Schedule III of the Companies Act, 2013

(₹ in crore)

Particulars	Net Assets i.e. assets minus total liabilities				Share in profit or loss				Share in Other Comprehensive Income				Share in Total Comprehensive Income			
	As at 31 March 2026		As at 31 March 2025		For the year ended 31 March 2026		For the year ended 31 March 2025		For the year ended 31 March 2026		For the year ended 31 March 2025		For the year ended 31 March 2026		For the year ended 31 March 2025	
	As % of consol. net assets	Amount	As % of consol. net assets	Amount	As % of consol. profit or loss	Amount	As % of consol. Profit or loss	Amount	As % of consol. OCI	Amount	As % of consol. OCI	Amount	As % of consol. Total Comp. Income	Amount	As % of consol. Total Comp. Income	Amount
Parent																
Power Grid Corporation of India Limited	88.63	89,072.09	88.12	81,654.26	90.86	14,472.83	90.36	14,025.22	54.84	145.78	101.30	(239.33)	90.27	14,618.61	90.19	13,785.89
Subsidiaries																
Indian																
Powergrid Vemagiri Transmission Limited	0.00	(1.18)	(0.02)	(19.44)	0.11	18.26	0.00	(0.01)	0.00	-	0.00	-	0.11	18.26	0.00	(0.01)
Powergrid NM Transmission Limited	0.51	511.04	0.55	509.04	0.36	59.44	0.38	58.53	0.00	-	0.00	-	0.37	59.44	0.38	58.53
Powergrid Unchahar Transmission Limited	0.03	30.73	0.03	29.98	0.10	15.33	0.10	15.48	0.00	-	0.00	-	0.09	15.33	0.10	15.48
Powergrid Southern Interconnector Transmission System Limited	0.76	761.59	0.82	760.06	0.95	151.13	2.45	381.12	0.00	-	0.00	-	0.93	151.13	2.49	381.12
Powergrid Medinipur Jeerat Transmission Limited	0.72	725.46	0.82	760.92	1.43	227.86	1.65	255.87	0.00	-	0.00	-	1.41	227.86	1.67	255.87
Powergrid Mithilanchal Transmission Limited	0.25	249.98	0.27	247.66	0.30	47.09	0.29	44.88	0.00	-	0.00	-	0.29	47.09	0.29	44.88
Powergrid Varanasi Transmission System Limited	0.20	198.29	0.21	196.95	0.22	35.29	0.18	28.51	0.00	-	0.00	-	0.22	35.29	0.18	28.51
Powergrid Jawaharpur Firozabad Transmission Limited	0.10	99.23	0.10	96.06	0.15	23.33	0.13	20.31	0.00	-	0.00	-	0.13	23.33	0.13	20.31
Powergrid Khetri Transmission System Limited	0.21	215.31	0.23	214.02	0.30	48.00	0.29	45.66	0.00	-	0.00	-	0.30	48.00	0.30	45.66
Powergrid Bhuj Transmission Limited	0.27	270.11	0.26	242.27	0.46	73.08	0.22	35.13	0.00	-	0.00	-	0.45	73.08	0.23	35.13
Powergrid Bhind Guna Transmission Limited	0.12	118.31	0.13	117.38	0.13	21.43	0.13	20.88	0.00	-	0.00	-	0.13	21.43	0.13	20.88
Powergrid Ajmer Phagi Transmission Limited	0.12	122.27	0.13	120.99	0.13	20.60	0.12	19.40	0.00	-	0.00	-	0.12	20.60	0.12	19.40

55. Additional Information as required under Schedule III of the Companies Act, 2013 (Contd.)

(₹ in crore)

Particulars	Net Assets i.e. assets minus total liabilities				Share in profit or loss				Share in Other Comprehensive Income				Share in Total Comprehensive Income			
	As at 31 March 2026		As at 31 March 2025		For the year ended 31 March 2026		For the year ended 31 March 2025		For the year ended 31 March 2026		For the year ended 31 March 2025		For the year ended 31 March 2026		For the year ended 31 March 2025	
	As % of consol. net assets	Amount	As % of consol. net assets	Amount	As % of consol. profit or loss	Amount	As % of consol. Profit or loss	Amount	As % of consol. OCI	Amount	As % of consol. OCI	Amount	As % of consol. Total Comp. Income	Amount	As % of consol. Total Comp. Income	Amount
Powergrid Fatehgarh Transmission Limited	0.15	150.14	0.16	148.74	0.16	25.37	0.15	24.11	0.00	-	0.00	-	0.16	25.37	0.16	24.11
Powergrid Rampur Sambhal Transmission Limited	0.20	202.69	0.22	202.89	0.21	33.60	0.20	30.93	0.00	-	0.00	-	0.21	33.60	0.20	30.93
Powergrid Meerut Simbhavali Transmission Limited	0.27	275.14	0.28	258.52	0.17	27.03	0.15	24.11	0.00	-	0.00	-	0.16	27.03	0.16	24.11
Central Transmission Utility of India Limited	0.06	58.17	0.11	102.85	0.25	40.19	0.37	57.94	0.05	0.13	0.00	(0.01)	0.25	40.32	0.38	57.93
Powergrid Ramgarh Transmission Limited	0.26	265.55	0.16	149.48	0.03	4.71	0.02	3.64	0.00	-	0.00	-	0.03	4.71	0.02	3.64
Powergrid Himachal Transmission Limited	0.39	390.40	0.42	387.87	0.28	44.97	0.31	48.65	0.01	0.03	0.00	-	0.28	45.00	0.32	48.65
Powergrid Bikaner Transmission System Limited	0.24	241.60	0.26	244.19	0.26	41.47	0.28	44.04	0.00	-	0.00	-	0.26	41.47	0.29	44.04
Powergrid Sikar Transmission Limited	0.19	194.02	0.19	173.30	0.19	30.91	0.03	4.47	0.00	-	0.00	-	0.19	30.91	0.03	4.47
Powergrid Bhadla Transmission Limited	0.09	89.65	0.09	82.25	0.05	7.40	0.00	(0.06)	0.00	-	0.00	-	0.05	7.40	0.00	(0.06)
Powergrid Aligarh Sikar Transmission Limited	0.11	113.11	0.12	112.18	0.03	5.36	0.01	1.52	0.00	-	0.00	-	0.03	5.36	0.01	1.52
Powergrid Teleservices Limited	0.81	812.75	0.98	905.77	2.58	412.19	2.52	391.20	0.00	-	0.00	-	2.54	412.19	2.56	391.20
Powergrid Energy Services Limited	0.42	424.37	0.36	332.59	0.65	103.08	0.33	51.22	0.00	-	0.00	-	0.64	103.08	0.33	51.22
Powergrid Narela Transmission Limited	0.31	313.35	0.21	192.82	0.18	28.65	0.00	(0.47)	0.00	-	0.00	-	0.18	28.65	0.00	(0.47)
Powergrid Gomti Yamuna Transmission Limited	0.18	175.88	0.16	147.48	0.28	44.71	0.27	41.58	0.00	-	0.00	-	0.28	44.71	0.26	41.58
Powergrid Neemuch Transmission System Limited	0.17	174.03	0.18	168.90	0.06	10.01	0.06	9.38	0.00	-	0.00	-	0.06	10.01	0.06	9.38
Powergrid ER NER Transmission Limited	0.06	58.40	0.04	42.23	0.05	8.22	0.01	2.43	0.00	-	0.00	-	0.05	8.22	0.01	2.43

55. Additional Information as required under Schedule III of the Companies Act, 2013 (Contd.)

(₹ in crore)

Particulars	Net Assets i.e. assets minus total liabilities				Share in profit or loss				Share in Other Comprehensive Income				Share in Total Comprehensive Income			
	As at 31 March 2026		As at 31 March 2025		For the year ended 31 March 2026		For the year ended 31 March 2025		For the year ended 31 March 2026		For the year ended 31 March 2025		For the year ended 31 March 2026		For the year ended 31 March 2025	
	As % of consol. net assets	Amount	As % of consol. net assets	Amount	As % of consol. profit or loss	Amount	As % of consol. Profit or loss	Amount	As % of consol. OCI	Amount	As % of consol. OCI	Amount	As % of consol. Total Comp. Income	Amount	As % of consol. Total Comp. Income	Amount
Powergrid ERWR Power Transmission Limited	0.00	-	0.03	26.42	0.00	-	0.00	(0.36)	0.00	-	0.00	-	0.00	-	0.00	(0.36)
Powergrid Khavda RE Transmission System Limited	0.00	-	0.10	95.36	0.00	-	0.00	(0.09)	0.00	-	0.00	-	0.00	-	0.00	(0.09)
Powergrid Khavda II- B Transmission Limited	0.00	-	0.09	80.05	0.00	-	(0.01)	(1.42)	0.00	-	0.00	-	0.00	-	(0.01)	(1.42)
Powergrid Khavda II-C Transmission Limited	0.00	-	0.21	196.01	0.00	-	(0.02)	(2.55)	0.00	-	0.00	-	0.00	-	(0.02)	(2.55)
Powergrid KPS2 Transmission System Limited	0.00	-	0.15	138.33	0.00	-	(0.01)	(1.31)	0.00	-	0.00	-	0.00	-	(0.01)	(1.31)
Powergrid KPS3 Transmission Limited	0.00	-	0.15	135.88	0.00	-	(0.01)	(2.20)	0.00	-	0.00	-	0.00	-	(0.01)	(2.20)
Powergrid Raipur Pool Dhamtari Transmission Limited	0.00	-	0.03	32.77	0.00	-	0.00	(0.25)	0.00	-	0.00	-	0.00	-	0.00	(0.25)
Powergrid Dharamjaigarh Transmission Limited	0.00	-	0.04	39.83	0.00	-	0.00	(0.41)	0.00	-	0.00	-	0.00	-	0.00	(0.41)
Powergrid Bhadla Sikar Transmission Limited	0.00	-	0.08	77.00	0.00	-	(0.01)	(1.94)	0.00	-	0.00	-	0.00	-	(0.01)	(1.94)
Powergrid Ananthpuram Kurnool Transmission Limited	0.00	-	0.05	44.11	0.00	-	(0.01)	(1.64)	0.00	-	0.00	-	0.00	-	(0.01)	(1.64)
Powergrid Bhadla III Transmission Limited	0.00	-	0.07	62.55	0.00	-	(0.01)	(1.59)	0.00	-	0.00	-	0.00	-	(0.01)	(1.59)
Powergrid Beawar Dausa Transmission Limited	0.00	-	0.10	90.30	0.00	-	(0.01)	(2.14)	0.00	-	0.00	-	0.00	-	(0.01)	(2.14)
Powergrid Ramgarh II Transmission Limited	0.00	-	0.14	127.58	0.00	-	(0.02)	(2.38)	0.00	-	0.00	-	0.00	-	(0.02)	(2.38)
Powergrid Bikaner Neemrana Transmission Limited	0.00	-	0.15	139.82	0.00	-	(0.01)	(2.18)	0.00	-	0.00	-	0.00	-	(0.01)	(2.18)
Powergrid Neemrana Bareilly Transmission Limited	0.00	-	0.09	87.87	0.00	-	(0.01)	(2.13)	0.00	-	0.00	-	0.00	-	(0.01)	(2.13)
Powergrid Vataman Transmission Limited	0.00	-	0.18	165.10	0.00	-	(0.01)	(2.21)	0.00	-	0.00	-	0.00	-	(0.01)	(2.21)

55. Additional Information as required under Schedule III of the Companies Act, 2013 (Contd.)

(₹ in crore)

Particulars	Net Assets i.e. assets minus total liabilities				Share in profit or loss				Share in Other Comprehensive Income				Share in Total Comprehensive Income			
	As at 31 March 2026		As at 31 March 2025		For the year ended 31 March 2026		For the year ended 31 March 2025		For the year ended 31 March 2026		For the year ended 31 March 2025		For the year ended 31 March 2026		For the year ended 31 March 2025	
	As % of consol. net assets	Amount	As % of consol. net assets	Amount	As % of consol. profit or loss	Amount	As % of consol. Profit or loss	Amount	As % of consol. OCI	Amount	As % of consol. OCI	Amount	As % of consol. Total Comp. Income	Amount	As % of consol. Total Comp. Income	Amount
Powergrid Koppal Gadag Transmission Limited	0.00	-	0.16	149.03	0.00	-	(0.01)	(2.18)	0.00	-	0.00	-	0.00	-	(0.01)	(2.18)
Powergrid Sikar Khetri Transmission Limited	0.00	-	0.07	62.71	0.00	-	(0.01)	(2.12)	0.00	-	0.00	-	0.00	-	(0.01)	(2.12)
Powergrid Bidar Transmission Limited	0.00	-	0.05	43.42	0.00	-	(0.01)	(2.10)	0.00	-	0.00	-	0.00	-	(0.01)	(2.10)
Powergrid Khavda IV-E2 Power Transmission Limited	0.05	50.08	0.01	1257.00	(0.01)	(0.87)	0.00	(16.00)	0.00	-	0.00	0.00	(0.01)	(0.87)	0.00	(16.00)
Powergrid Mandsaur Transmission Limited	0.15	147.80	0.01	1117.00	(0.01)	(1.21)	(0.01)	(96.00)	0.00	-	0.00	0.00	(0.01)	(1.21)	(0.01)	(96.00)
Powergrid Mewar Transmission Limited	0.23	227.08	0.06	5365.00	0.00	(0.04)	(0.01)	(201.00)	0.00	-	0.00	0.00	0.00	(0.04)	(0.01)	(201.00)
Powergrid Sirohi Transmission Limited	0.27	268.59	0.04	3991.00	0.00	(0.07)	(0.01)	(210.00)	0.00	-	0.00	0.00	0.00	(0.07)	(0.01)	(210.00)
Powergrid Beawar-Mandsaur Transmission Limited	0.18	184.28	0.02	2041.00	0.00	(0.07)	(0.01)	(210.00)	0.00	-	0.00	0.00	0.00	(0.07)	(0.01)	(210.00)
Powergrid Bhadla-III Power Transmission Limited	0.02	21.31	0.00	(72.00)	0.00	(0.05)	0.00	(77.00)	0.00	-	0.00	0.00	0.00	(0.05)	(0.01)	(77.00)
Powergrid Bhadla Bikaner Transmission Limited	0.03	30.10	0.00	(112.00)	0.00	(0.03)	(0.01)	(113.00)	0.00	-	0.00	0.00	0.00	(0.03)	(0.01)	(113.00)
Powergrid South Olpad Transmission Limited	0.24	245.44	0.01	626.00	0.00	0.00	(0.01)	(206.00)	0.00	-	0.00	0.00	0.00	0.00	(0.01)	(206.00)
Powergrid Kurawar Transmission Limited	0.20	202.46	0.00	(180.00)	0.00	(0.02)	(0.01)	(193.00)	0.00	-	0.00	0.00	0.00	(0.02)	(0.01)	(193.00)
Powergrid Jam Khambhaliya Transmission Limited	0.00	1.22	0.00	(50.00)	0.00	(0.01)	0.00	(51.00)	0.00	-	0.00	0.00	0.00	(0.01)	0.00	(51.00)
Powergrid Khavda PS1 And 3 Transmission Limited	0.00	(0.84)	0.00	1.00	(0.01)	(1.30)	0.00	0.00	0.00	-	0.00	0.00	(0.01)	(1.30)	0.00	0.00
Powergrid Barmer I Transmission Limited	0.13	126.62	0.00	(205.00)	0.00	(0.11)	(0.01)	(206.00)	0.00	-	0.00	0.00	0.00	(0.11)	(0.01)	(206.00)
Powergrid Bikaner IV Transmission Limited	0.16	158.91	0.00	(170.00)	0.00	(0.16)	(0.01)	(206.00)	0.00	-	0.00	0.00	0.00	(0.16)	(0.01)	(206.00)

55. Additional Information as required under Schedule III of the Companies Act, 2013 (Contd.)

(₹ in crore)

Particulars	Net Assets i.e. assets minus total liabilities				Share in profit or loss				Share in Other Comprehensive Income				Share in Total Comprehensive Income			
	As at 31 March 2026		As at 31 March 2025		For the year ended 31 March 2026		For the year ended 31 March 2025		For the year ended 31 March 2026		For the year ended 31 March 2025		For the year ended 31 March 2026		For the year ended 31 March 2025	
	As % of consol. net assets	Amount	As % of consol. net assets	Amount	As % of consol. profit or loss	Amount	As % of consol. Profit or loss	Amount	As % of consol. OCI	Amount	As % of consol. OCI	Amount	As % of consol. Total Comp. Income	Amount	As % of consol. Total Comp. Income	Amount
Powergrid Siwani Transmission Limited	0.08	81.92	0.00	(144.00)	0.00	(0.47)	(0.01)	(206.00)	0.00	-	0.00	0.00	0.00	(0.47)	(0.01)	(206.00)
Powergrid West Central Transmission Limited	0.58	581.71	0.29	26846.00	0.00	(0.02)	(0.01)	(216.00)	45.56	121.12	0.00	0.00	0.75	121.10	(0.01)	(216.00)
Powergrid Ghiror Transmission Limited	0.06	60.43	0.00	5.00	(0.01)	(2.07)	0.00	0.00	0.00	-	0.00	0.00	(0.01)	(2.07)	0.00	0.00
Powergrid Kudankulam Transmission Limited	0.01	7.68	0.00	0.00	0.00	(0.78)	0.00	(1.00)	0.00	-	0.00	0.00	0.00	(0.78)	0.00	(1.00)
Powergrid Koppal Gadag Augmentation Transmission Limited	0.00	0.76	0.00	0.00	(0.01)	(1.86)	0.00	(1.00)	0.00	-	0.00	0.00	(0.01)	(1.86)	0.00	(1.00)
Bidar Transco Limited	0.00	(0.41)	0.00	4.00	0.00	(0.45)	0.00	(1.00)	0.00	-	0.00	0.00	0.00	(0.45)	0.00	(1.00)
Khavda V-B1B2 Power Transmission Limited	0.00	2.76	0.00	5.00	0.00	(0.68)	0.00	0.00	0.00	-	0.00	0.00	0.00	(0.68)	0.00	0.00
Chitradurga Bellary REZ Transmission Limited	0.00	4.69	0.00	1.00	(0.01)	(2.38)	0.00	0.00	0.00	-	0.00	0.00	(0.01)	(2.38)	0.00	0.00
Fatehgarh II and Barmer I PS Transmission Limited	0.00	(0.60)	0.00	1.00	0.00	(0.66)	0.00	0.00	0.00	-	0.00	0.00	0.00	(0.66)	0.00	0.00
Banaskantha Transco Limited	0.00	(0.08)	0.00	4.00	0.00	(0.25)	0.00	(1.00)	0.00	-	0.00	0.00	0.00	(0.25)	0.00	(1.00)
Kurnool-IV Transmission Limited	0.12	118.55	0.00	4.00	(0.01)	(2.25)	0.00	(1.00)	0.00	-	0.00	0.00	(0.01)	(2.25)	0.00	(1.00)
Rajasthan V Power Transmission Limited	0.00	(2.05)	0.00	4.00	(0.01)	(2.34)	0.00	(1.00)	0.00	-	0.00	0.00	(0.01)	(2.34)	0.00	(1.00)
Kurnool III PS RE Transmission Limited	0.04	43.50	0.00	1.00	(0.01)	(2.12)	0.00	0.00	0.00	-	0.00	0.00	(0.01)	(2.12)	0.00	0.00
Joint Ventures																
Indian																
Powerlinks Transmission Limited	0.43	428.00	0.47	434.55	0.25	40.30	0.25	38.60	0.06	0.17	0.06	(0.13)	0.25	40.47	0.25	38.47
Torrent Power Grid Limited	0.04	37.70	0.04	37.57	0.00	0.13	0.02	3.85	0.00	-	0.01	(0.02)	0.00	0.13	0.03	3.83

55. Additional Information as required under Schedule III of the Companies Act, 2013 (Contd.)

(₹ in crore)

Particulars	Net Assets i.e. assets minus total liabilities				Share in profit or loss				Share in Other Comprehensive Income				Share in Total Comprehensive Income			
	As at 31 March 2026		As at 31 March 2025		For the year ended 31 March 2026		For the year ended 31 March 2025		For the year ended 31 March 2026		For the year ended 31 March 2025		For the year ended 31 March 2026		For the year ended 31 March 2025	
	As % of consol. net assets	Amount	As % of consol. net assets	Amount	As % of consol. Profit or loss	Amount	As % of consol. Profit or loss	Amount	As % of consol. OCI	Amount	As % of consol. OCI	Amount	As % of consol. Total Comp. Income	Amount	As % of consol. Total Comp. Income	Amount
Parbati Koldam Transmission Company Limited	0.09	90.51	0.10	94.56	0.08	1.63	0.08	11.95	0.00	-	0.00	(0.01)	0.01	1.63	0.08	11.94
Sikkim Power Transmission Limited	0.17	167.72	0.22	200.99	0.12	2.76	0.12	18.86	0.00	-	0.00	-	0.02	2.76	0.12	18.86
North East Transmission Company Limited	0.15	151.78	0.16	146.91	0.13	20.92	0.13	20.49	0.00	(0.01)	0.01	(0.03)	0.13	20.91	0.13	20.46
National High Power Test Laboratory Private Limited	0.08	77.62	0.07	67.83	0.06	9.79	0.09	14.43	0.00	-	0.00	(0.01)	0.06	9.79	0.09	14.42
Bihar Grid Company Limited	0.42	426.60	0.49	457.83	0.02	2.51	0.29	45.50	0.00	-	0.00	-	0.02	2.51	0.30	45.50
Energy Efficiency Services Limited	0.14	138.85	0.38	348.90	(1.31)	(208.66)	(1.80)	(278.71)	(0.52)	(1.39)	(1.38)	3.26	(1.31)	(210.05)	(1.80)	(275.45)
Cross Border Power Transmission Company Limited	0.05	50.23	0.06	58.95	(0.02)	(3.64)	0.08	12.26	0.00	-	0.00	-	(0.02)	(3.64)	0.08	12.26
RINL Powergrid TLT Private Limited	0.00	0.11	0.00	-	(0.01)	(0.89)	0.00	-	0.00	-	0.00	-	(0.01)	(0.89)	0.00	-
Butwal-Gorakhpur Cross Border Power Transmission Limited	0.04	35.49	0.02	20.39	0.00	0.10	0.00	0.48	0.00	-	0.00	-	0.00	0.10	0.00	0.48
Rajasthan Power Grid Transmission Company Limited	0.00	0.03	0.00	0.00	0.00	(0.01)	0.00	0.00	0.00	-	0.00	0.00	0.00	(0.01)	0.00	0.00
Foreign																
Power Transmission Company Nepal Limited	0.01	15.00	0.02	14.58	0.01	1.74	0.01	1.39	0.00	-	0.00	-	0.01	1.74	0.01	1.39
Total	**100.00**	**1,00,494.03**	**100.00**	**92,662.81**	**100.00**	**16,193.78**	**100.00**	**15,521.44**	**100.00**	**265.83**	**100.00**	**(236.28)**	**100.01**	**16,193.78**	**100.00**	**15,285.16**

56. Fair Value Measurement

(₹ in crore)

Financial Instruments by category	As at 31 March 2026		As at 31 March 2025	
	FVOCI	Amortised cost	FVOCI	Amortised cost
Financial Assets				
Investments				
Equity Instruments				
-PTC India Limited (12000006 shares of ₹ 10 each)	189.06		196.33	
POWERGRID Infrastructure Investment Trust (136500100 units)	1,231.09		1,037.26	
Trade Receivables		11,672.59		8,008.80
Loans		735.38		716.65
Cash & cash Equivalents		5,280.62		3,796.79
Bank Balance		3,660.38		6,454.03
Other Financial Assets				
Current		6,961.70		9,144.11
Non-Current		21,219.33		9,615.46
Total Financial assets	**1,420.15**	**49,530.00**	**1,233.59**	**37,735.84**
Financial Liabilities				
Borrowings		1,51,282.82		1,34,017.55
Trade Payables		955.81		620.44
Other Financial Liabilities				
Current		15,135.29		10,401.69
Non-Current		3,668.65		3,563.76
Total financial liabilities	**-**	**1,71,042.57**	**-**	**1,48,603.44**

Investment in mutual funds of ₹ 251.22 crore (previous year Nil) is measured at FVPL & considered as Level 1 instrument. Replacement cost of Hedging Derivatives at FVTOCI quoted by institutions for similar instruments by employing use of market observable inputs and considered as Level 2 instrument. This section explains the judgements and estimates made in determining the fair values of the financial instruments that are measured at fair value and financial instruments that are measured at amortised cost and for which fair values are disclosed in the financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the group has classified its financial instruments into the three levels prescribed under the accounting standard. An explanation of each level follows underneath the table.

Financial instruments that are measured at Fair value:

(₹ in crore)

Particulars	Level 1	Level 2	Level 3	Total
As at 31 March 2026				
Financial Assets				
Investments				
Equity Instruments				
-PTC India Limited (12000006 shares of ₹ 10 each)	189.06	-	-	189.06
POWERGRID Infrastructure Investment Trust (136500100 units)	1,231.09	-	-	1,231.09
Total Financial Assets	**1,420.15**	**-**	**-**	**1,420.15**

56. Fair Value Measurement (Contd.)

(₹ in crore)

Particulars	Level 1	Level 2	Level 3	Total
As at 31 March 2025				
Financial Assets				
Investments				
Equity Instruments				
-PTC India Limited (12000006 shares of ₹ 10 each)	196.33	-	-	196.33
POWERGRID Infrastructure Investment Trust (136500100 units)	1,037.26	-	-	1,037.26
Total Financial Assets	**1,233.59**	**-**	**-**	**1,233.59**

These investments in equity instruments are not held for trading. Instead, they are held for medium or long-term strategic purpose. Upon the application of Ind AS 109, the Company has chosen to designate these investments in equity instruments as at FVTOCI as the company believe that this provides a more meaningful presentation for medium or long-term strategic investments, than reflecting changes in fair value immediately in profit or loss.

Financial instruments that are measured at Amortised Cost:

(₹ in crore)

Particulars	Level	As at 31 March 2026		As at 31 March 2025	
		Carrying Amount	Fair value	Carrying Amount	Fair value
Financial Assets					
Loans					
Loans to Joint Venture	2	-	-	40.50	35.94
Loans to employees	2	735.38	507.52	676.15	603.15
Non-current Trade receivables	2	-	-	44.05	38.44
Total Financial Assets		**735.38**	**507.52**	**760.70**	**677.53**
Financial Liabilities					
Borrowings	2	1,51,282.82	1,47,766.57	1,34,017.55	1,32,875.43
Deposits/retention money and Others	2	3,704.87	3,799.56	3,599.98	3,722.02
Total financial liabilities		**1,54,987.69**	**1,51,566.13**	**1,37,617.53**	**1,36,597.45**

The carrying amounts of trade receivables, trade payables, cash and cash equivalents and other current financial liabilities are considered to be the same as their fair values, due to their short-term nature. The carrying values for finance lease receivables approximates the fair value as these are periodically evaluated based on credit worthiness of customer and allowance for estimated losses is recorded based on this evaluation.

For financial assets that are measured at fair value, the carrying amounts are equal to the fair values.

Level 1: Level 1 hierarchy includes financial instruments measured using quoted prices. This includes listed equity bonds which are traded in the stock exchanges, valued using the closing price as at the reporting period.

Level 2: The fair value of financial instruments that are not traded in an active market (for example, traded bonds) is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities, contingent consideration and indemnification assets included in level 3.

There are no transfers between levels 1 and 2 during the year. The group's policy is to recognise transfers into and transfers out of fair value hierarchy levels as at the end of the reporting period.

Valuation technique used to determine fair value:

Specific valuation techniques used to value financial instruments include:

- the use of quoted market prices or dealer quotes for similar instruments
- the fair value of the remaining financial instruments is determined using discounted cash flow analysis.

56. Fair Value Measurement (Contd.)

All of the resulting fair value estimates are included in level 2 apart from equity instruments of PTC India Limited and units of POWERGRID Infrastructure Investment Trust which is included in Level 1 fair value hierarchy.

Fair value of financial instruments has been determined by an independent valuer.

57. Disclosure as per Ind AS 24 - "Related Party Disclosures"

(a) Joint Ventures

Name of entity	Place of business/ country of incorporation	Proportion of Ownership Interest	
		As at 31 March 2026	As at 31 March 2025
Powerlinks Transmission Limited	India	49%	49%
Torrent Power Grid Limited[1]	India	9.75%	26%
Parbati Koldam Transmission Company Limited	India	26%	26%
Sikkim Power Transmission Limited (Erstwhile Teestavalley Power Transmission Limited)	India	30.92%	30.92%
North East Transmission Company Limited	India	26%	26%
National High Power Test Laboratory Private Limited[2]	India	50%	21.63%
Bihar Grid Company Limited	India	50%	50%
Energy Efficiency Services Limited#	India	39.25%	39.25%
Cross Border Power Transmission Company Limited[3]	India	41.94%	26%
RINL Powergrid TLT Private Limited[4]	India	50%	50%
Butwal-Gorakhpur Cross Border Power Transmission Limited	India	50%	50%
Rajasthan Power Grid Transmission Company Limited[5]	India	74%	NA
Power Transmission Company Nepal Limited[6]	Nepal	26%	26%

[1] POWERGRID & Torrent Power Transmission Private Ltd are the Joint venture partners in Torrent Power Grid Limited & holds 26% & 74 % equity, respectively as per Shareholding agreement. On call of additional equity by Torrent Power Grid Limited, POWERGRID has not contributed their share while the other JV partner has contributed their share of money. Consequently, the holding of POWERGRID decreased to 9.75% against 26% provided in shareholding agreement and ceased to be a JV of the company w.e.f 30 May 2025. Board of Directors have accorded in principle approval for sale of entire stake in their meeting dated 19 May 2025. Accordingly, investment in JV Company is classified as Asset held for sale in line with Ind AS 105.

[2] Board of Directors have accorded in principle approval for sale of entire stake in their meeting dated 30 July 2025. Accordingly, investment in JV Company is classified as Asset held for sale in line with Ind AS 105.

[3] Board of Directors have accorded in principle approval for sale of entire stake in their meeting dated 19 May 2025. Accordingly, investment in JV Company is classified as Asset held for sale in line with Ind AS 105.

[4] POWERGRID's Board of Directors in its meeting held on 01.05.2018 accorded in principle approval to close RINL Powergrid TLT Private Limited (RPTPL) and seek consent of other JV Partner Rashtriya Ispat Nigam Limited (RINL). RINL's Board of Directors in its meeting held on 08.03.2019 has agreed in principle for winding up proceedings of RPTPL & to seek the approval from Ministry of Steel (MoS), Government of India, for closure of RPTPL. The approval for closure of RPTPL was received on 11.07.2022 from MoS. Contractor for site enabling works has served notice for arbitration on 17.12.2022. Final settlement was recommended in the final conciliation meeting held on 12.04.2025. JV partners infused further capital towards payment of final claims and liabilities. All payments are done by 28.08.2025. Powergrid has sought approval from Ministry of Power (MoP) for the closure on 25.08.2025. Upon receipt of approval of Ministry of Power, with the approval of Board and Shareholders by way special resolution, RPTPL will initiate actions for voluntary winding up to close the company. The company is in the process of winding up.

[5] Incorporated on 27.11.2024 for development of Intra-State Transmission System in the State of Rajasthan with an equity participation of 74% by the company and 26% by Rajasthan Rajya Vidyut Prasaran Nigam Limited. Being a jointly controlled entity of the Company and RRVPNL, it is considered as 'Joint Venture' of the Company

57. Disclosure as per Ind AS 24 - "Related Party Disclosures" (Contd.)

[6] The Board of Directors of the company have, in its meeting held on 16 December 2023, approved the proposal for purchase of 1,30,000 no. equity shares held by IL&FS Energy Development Co Ltd in PTCN (Joint venture of the company). Presently, approvals from relevant authorities is awaited.

Subsidiaries of Joint Venture

a) EESL EnergyPro Assets Limited*

b) EESL Energy Solutions LLC*

c) Convergence Energy Services Limited

*Incorporated outside India

(b) Associates

Name of entity	Place of business/ Country of incorporation	Proportion of Ownership Interest	
		As at 31 March 2026	As at 31 March 2025
Kala Amb Transmission Limited (Erstwhile Powergrid Kala Amb Transmission Limited)[1]	India	NIL	NIL
Jabalpur Power Transmission Limited (Erstwhile Powergrid Jabalpur Transmission Limited)[1]	India	NIL	NIL
Warora Transmission Limited (Erstwhile Powergrid Warora Transmission Limited)[1]	India	NIL	NIL
Parli Power Transmission Limited (Erstwhile Powergrid Parli Transmission Limited)[1]	India	NIL	NIL

[1]Associates with 26% shareholding till 30.12.2024

(c) Key Managerial Personnel

Whole Time Directors

Name	Designation
Dr. Ravindra Kumar Tyagi	Chairman & Managing Director (from 01.01.2024 till 31.03.2026) and; Additional Charge of Director (Operations) w.e.f. 02.02.2024 to 07.08.2024 & Additional Charge of Director (Projects) w.e.f. 01.07.2024 to 30.09.2024
Shri Burra Vamsi Rama Mohan	Director (Projects) w.e.f. 13.11.2024 till 31.03.2026; Chairman & Managing Director w.e.f. 01.04.2026; and Additional charge as Director (Projects) w.e.f. 01.04.2026 till 30.06.2026*
Shri G. Ravisankar	Director (Finance) & CFO
Dr. Yatindra Dwivedi	Director (Personnel)
Shri Naveen Srivastava	Director (Operations) w.e.f. 08.08.2024 & Additional Charge of Director (Projects) w.e.f. 01.10.2024 to 12.11.2024
Shri Abhay Choudhary	Director (Projects) till 30.06.2024

Independent Directors

Name	Designation
Shri Shiv Tapasya Paswan	Independent Director w.e.f. 16.04.2025 till 15.04.2026
Shri Rohit Vaswani	Independent Director w.e.f. 16.04.2025 till 15.04.2026
Smt. Sajal Jha	Independent Director w.e.f. 16.05.2025
Shri Chetan Bansilal Kankariya	Independent Director till 14.11.2024
Shri Ram Naresh Tiwari	Independent Director till 14.11.2024

57. Disclosure as per Ind AS 24 - "Related Party Disclosures" (Contd.)

Government Nominee Directors and other KMP

Name	Designation
Shri Dilip Nigam	Government Nominee Director till 17.04.2024
Dr. Saibaba Darbamulla	Government Nominee Director w.e.f. 18.05.2023
Shri Lalit Bohra	Government Nominee Director w.e.f. 18.06.2024 to 11.04.2025
Shri Abhay Bakre	Government Nominee Director w.e.f. 12.04.2025
Shri Mrinal Shrivastava	Company Secretary till 30.04.2024
Shri Satyaprakash Dash	Company Secretary w.e.f. 01.05.2024

(d) List of Other Related Parties

Name of Entity	Place of business/ country of incorporation	Nature of Relationship
Powergrid Employees Provident Fund Trust	India	Post-employment benefit plan of Powergrid
Powergrid Employees Defined Contribution Superannuation Benefit (Pension) Scheme Trust	India	Post-employment benefit plan of Powergrid
Powergrid Employees Gratuity Fund Trust	India	Post-employment benefit plan of Powergrid
Powergrid Employees Post-Retirement Medical Benefit Trust	India	Post-employment benefit plan of Powergrid
Powergrid Infrastructure Investment Trust	India	Sponsor

(e) Government Related Entities

The company is controlled by the Government of India (GOI), being a Central Public Sector Enterprise (CPSE) under the Ministry of Power, with GOI holding 51.34% (Previous Year 51.34%) of equity shares capital issued and paid up.

The Company has business transactions with other entities controlled by the GOI for procurement of capital equipment, spares and services. Transactions with these entities are carried out at market terms on arms-length basis through a transparent price discovery process against open tenders, except in a few cases of procurement of spares/services from Original Equipment Manufacturer (OEM) for proprietary items/or on single tender basis due to urgency, compatibility or other reasons. Such single tender procurements are also done through a process of negotiation with prices benchmarked against available price data of same/similar items.

The above transactions are in the course of normal day-to-day business operations and are not considered to be significant keeping in view the size, either individually or collectively.

(f) Outstanding balances with related parties:

The following balances are outstanding at the end of the reporting period in relation to transactions with related parties:

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Amounts Receivable		
Loans to Joint Ventures		
National High Power Test Laboratory Private Limited	-	40.50
Total	**-**	**40.50**

57. Disclosure as per Ind AS 24 - "Related Party Disclosures" (Contd.)

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Loans to Key Managerial Personnel	**0.34**	**0.31**
Other receivables		
Joint Ventures:		
Powerlinks Transmission Limited	0.11	0.14
Torrent Power Grid Limited	1.99	0.14
Parbati Koldam Transmission Company Limited	0.38	0.38
Sikkim Power Transmission Limited	2.65	2.98
North East Transmission Company Limited	-	0.31
National High Power Test Laboratory Private Limited	0.14	0.01
Bihar Grid Company Limited	0.03	0.03
Energy Efficiency Services Limited	4.94	4.29
Cross Border Power Transmission Company Limited	1.05	1.08
Butwal-Gorakhpur Cross Border Power Transmission Limited	2.83	3.03
Power Transmission Company Nepal Limited	-	1.32
Total	**14.12**	**13.71**
Other receivables	**14.12**	**13.71**
Advances /Amounts Payable		
Joint Ventures		
Powerlinks Transmission Limited	0.04	0.04
Sikkim Power Transmission Limited	3.87	4.14
North East Transmission Company Limited	0.09	0.14
National High Power Test Laboratory Private Limited	12.79	12.79
Energy Efficiency Services Limited	2.36	2.61
Subsidiary of Joint Ventures:		
Convergence Energy Services Limited	1.61	1.17
Total payables to related parties	**20.76**	**20.89**
Other Related Parties		
Payables/(Receivables) with Employees Benefit Trust		
Powergrid Employees Defined Contribution Superannuation Benefit (Pension) Scheme Trust	-	0.14
Powergrid Employees Gratuity Fund Trust	(25.57)	22.07
Powergrid Employees Post-Retirement Medical Benefit Trust	1.57	(0.36)
Total	**(24.00)**	**21.85**

57. Disclosure as per Ind AS 24 - "Related Party Disclosures" (Contd.)

(g) Transactions with related parties

The following transactions occurred with related parties:

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Services provided by the Company		
Consultancy Income		
Joint Ventures:		
Torrent Power Grid Limited	0.19	0.18
Sikkim Power Transmission Limited	0.77	0.37
National High Power Test Laboratory Private Limited	0.22	0.21
Bihar Grid Company Limited	0.26	0.35
Cross Border Power Transmission Company Limited	0.56	1.33
Butwal-Gorakhpur Cross Border Power Transmission Limited	7.17	6.75
Total	**9.17**	**9.24**
Associates:		
Kala Amb Transmission Limited	-	3.71
Jabalpur Power Transmission Limited	-	2.42
Warora Transmission Limited	-	7.21
Parli Power Transmission Limited	-	7.35
Total	**-**	**20.69**
Consultancy Income	**9.17**	**29.93**
Interest Income		
Joint Ventures:		
National High Power Test Laboratory Private Limited	2.03	4.91
Total	**2.03**	**4.91**
Other Related Parties:		
POWERGRID Infrastructure Investment Trust	96.78	104.01
Total	**96.78**	**104.01**
Interest Income	**98.81**	**108.92**
Dividend received		
Associates:		
Kala Amb Transmission Limited	-	2.93
Jabalpur Power Transmission Limited	-	5.84
Warora Transmission Limited	-	9.31
Parli Power Transmission Limited	-	11.39
Total	**-**	**29.47**
Other Related Parties:		
POWERGRID Infrastructure Investment Trust	31.53	30.17
Total	**31.53**	**30.17**
Dividend Income	**31.53**	**59.64**
Other Income		
Joint Ventures		
Powerlinks Transmission Limited	0.32	0.25
National High Power Test Laboratory Private Limited	0.02	0.02

57. Disclosure as per Ind AS 24 - "Related Party Disclosures" (Contd.)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Bihar Grid Company Limited	0.24	0.24
Energy Efficiency Services Limited	0.01	0.50
Other Income	**0.59**	**1.01**
Other expenses		
Joint Ventures		
Energy Efficiency Services Limited	-	1.98
Associates:		
Parli Power Transmission Limited	-	-
Subsidiary of Joint Ventures		
Convergence Energy Services Limited	7.60	7.29
Total	**7.60**	**9.27**
Investments made during the year		
Joint Ventures:		
National High Power Test Laboratory Private Limited (converted from loan to equity in Previous Year)	-	41.09
Cross Border Power Transmission Company Limited	-	14.72
RINL Powergrid TLT Private Limited	1.00	-
Butwal-Gorakhpur Cross Border Power Transmission Limited	15.00	10.00
Rajasthan Power Grid Transmission Company Limited	0.04	-
Total	**16.04**	**65.81**
Loans given to Key Managerial Personnel	**0.23**	**0.46**
Loans repayment received during the year		
Joint Ventures:		
National High Power Test Laboratory Private Limited (converted to equity in previous year)	40.50	54.21
Total	**40.50**	**54.21**
Loans repayment received during the year	**40.50**	**54.21**
Loan repaid by Key Managerial Personnel	**-**	**0.18**
Reimbursement of Expenses		
Joint Ventures:		
Energy Efficiency Services Limited	-	-
Butwal-Gorakhpur Cross Border Power Transmission Limited	-	-
Total	**-**	**-**
Other Related Parties		
Contribution made during the year		
Powergrid Employees Provident Fund Trust	136.41	134.71
Powergrid Employees Defined Contribution Superannuation Benefit (Pension) Scheme Trust	65.16	1.92
Powergrid Employees Gratuity Fund Trust	(2.14)	87.73
Powergrid Employees Post-Retirement Medical Benefit Trust	0.05	11.45
Total	**199.48**	**235.81**

57. Disclosure as per Ind AS 24 - "Related Party Disclosures" (Contd.)

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Transaction with POWERGRID Infrastructure Investment Trust		
Distribution of debt component	35.49	29.62
Amount Received on transfer of Investments including Offer For Sale	-	506.63
Total	**35.49**	**536.25**
Advances received		
Joint Ventures		
Sikkim Power Transmission Limited	-	0.41
North East Transmission Company Limited	-	0.08
Total Advances received	**-**	**0.49**
Advances Given		
Joint Ventures		
Energy Efficiency Services Limited	100.00	-
North East Transmission Company Limited	0.05	-
Total Advances Given	**100.05**	**-**
Recovery for Deputation of Employees		
Joint Ventures:		
Torrent Power Grid Limited	-	0.67
Energy Efficiency Services Limited	0.83	1.34
Sikkim Power Transmission Limited	(0.27)	0.27
North East Transmission Company Limited	0.64	0.99
Cross Border Power Transmission Company Limited	1.11	1.07
Butwal-Gorakhpur Cross Border Power Transmission Limited	-	0.72
Total	**2.31**	**5.06**

Terms and Conditions

The loans to key management personnel are on the same terms and conditions as applicable to all other employees.

All other transactions were made on normal commercial terms and conditions and at market rates. All outstanding balances are unsecured and are repayable in cash.

Loans to JV Company are provided with interest rate of 7.50% repayable as per agreed terms & conditions.

(h) Remuneration to Key Managerial Personnel

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Short Term Employee Benefits	6.05	4.83
Post-Employment Benefits	0.76	0.63
Long Term Employee Benefits	0.28	0.23
Total	**7.09**	**5.69**
Sitting fee	0.58	0.23

In addition to the above remuneration, the whole-time directors have been allowed to use the staff car (including for private journeys) on payment of ₹ 2000/- p.m. as contained in the Department of Public Enterprises (DPE) OM No. 2 (23)/11-DPE (WC)-GL-V/13 dated 21/01/2013.

58. Operating Segments

a) **Business Segment**

The Board of Directors is the Group's Chief Operating Decision Maker (CODM) who monitors the operating results of its business segments separately for the purpose of making decisions about resource allocation and performance assessment. Three reportable segments have been identified on the basis of services provided.

- **Transmission Services-** Group's principal business is transmission of bulk power across different states of India.
- **Telecom Services—**The Company utilises the spare Optical fibres available in the Optical Ground Wire (OPGW) laid on the transmission network for providing telecom services. It operates as a neutral carrier in the point to point bandwidth leasing business.
- **Consultancy Services-** provides Consultancy Services in the Transmission, Distribution and Telecom sectors, including Planning Design, Engineering, Load Dispatch, OPGW on intra state Transmission network, Procurement Management, Operation & Maintenance, Financing and Project Management.

b) The operations of the group are mainly carried out within the country and therefore there is no reportable geographical segment.

c) Information about major customer: Revenue from any single customer is not equal to or exceeds 10% of the group's total revenue.

d) Segment Revenue and Expenses

Revenue directly attributable to the segments is considered as Segment Revenue. Expenses directly attributable to the segments and common expenses allocated on a reasonable basis are considered as segment expenses.

Revenue from external customer in India is ₹47,154.91crore (Previous Year ₹46,702.07crore) and outside India is ₹51.03crore (Previous Year ₹48.36crore).

e) Segment Assets and Liabilities

Segment assets include all operating assets comprising of Property, Plant and Equipment, current assets and loan and advances. Construction Work-in-progress, construction stores and advances and investments are included in unallocated assets. Segment liabilities include operating liabilities and provisions.

(₹ in crore)

Particulars	For the year ended	
	31 March 2026	31 March 2025
Segment Revenue (including allocable Other Income)		
- Transmission	44,082.74	44,776.80
- Consultancy	2,347.36	1,137.28
- Telecom	1,195.07	1,128.10
Total	**47,625.17**	**47,042.18**
Less: Inter Segment Revenue - Consultancy	261.44	158.51
- Telecom	157.79	133.24
Total Revenue including allocable Other Income	**47,205.94**	**46,750.43**
Other unallocated income	478.49	708.95
Total income	**47,684.43**	**47,459.38**
Segment Results		
Profit before Interest and Tax		
- Transmission	26,353.13	27,124.86
- Consultancy	403.38	150.12
- Telecom	565.99	523.89
Total Profit before Interest and Tax	**27,322.50**	**27,798.87**
Add: Share of net profits of investments in Joint Ventures accounted for using Equity Method	(132.34)	(110.26)

58. Operating Segments (Contd.)

(₹ in crore)

Particulars	For the year ended	
	31 March 2026	31 March 2025
Add: Other unallocated income	478.49	708.95
Less : Unallocated interest and finance charges	8,447.58	8,700.13
Less : Unallocated Expenses	390.00	394.88
Profit before Tax (including Regulatory Deferral Account Balances)	**18,831.07**	**19,302.55**
Less: Tax expense	(1,381.31)	3,772.76
Less: Tax Impact on regulatory deferral account balances	(587.38)	58.48
Add: Regulatory Deferred account-Defered Tax-Income/ (Expenses)	(4,871.81)	50.13
Profit for the period	**15,927.95**	**15,521.44**
Segment Assets		
- Transmission	2,30,311.08	2,18,619.23
- Consultancy	4,624.52	2,445.81
- Telecom	2,122.61	1,931.34
Unallocated Assets	54,712.90	43,110.81
Assets Classified as Held for Sale	2,956.15	-
Total Assets	**2,94,727.26**	**2,66,107.19**
Segment Liabilities		
- Transmission	10,771.36	13,009.35
- Consultancy	4,860.41	3,831.64
- Telecom	1,309.86	1,025.57
Unallocated Liabilities	1,74,689.55	1,55,577.82
Liabilities directly associated with Assets Classified as Held for Sale	2,602.05	-
Total Liabilities	**1,94,233.23**	**1,73,444.38**
Other information:		
Transmission		
Depreciation and Amortisation	12,900.79	12,811.80
Non-cash expenditure other than Depreciation	45.26	12.56
Capital Expenditure	16,935.02	7,657.28
Consultancy		
Depreciation and Amortisation	31.52	11.08
Non-cash expenditure other than Depreciation	13.26	18.20
Capital Expenditure	577.08	49.05
Telecom		
Depreciation and Amortisation	97.37	81.27
Non-cash expenditure other than Depreciation	3.54	5.19
Capital Expenditure	256.71	124.79

59. Capital and other Commitments

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Estimated amount of contracts remaining to be executed on capital account and not provided for (net of advances)	75,397.43	73,246.94
Group's commitment towards further investment/loan in joint venture entities	14.21	77.94
Group's commitment towards further investment in other entities	34.16	6.52

60. Contingent Liabilities and contingent assets

A. Contingent Liabilities

1. Claims against the Group not acknowledged as debts in respect of:

(i) Capital Works

Some of the contractors for supply and installation of equipment and execution of works at our projects have lodged claims on the group seeking enhancement of the contract price, revision of work schedule with price escalation, compensation for the extended period of work, idle charges etc. These claims are being contested by the group as being not admissible in terms of the provisions of the respective contracts.

The group is pursuing various options under the dispute resolution mechanism available in the contract for settlement of these claims. In such cases, contingent liability of ₹2,229.93crore (Previous Year ₹3,176.15crore) has been estimated. This includes ₹51.94 crore against original claim lodged by M/s Deepak Cables (India) Limited which was revised by party to ₹585 crore before arbitrator. This was challenged by the company before the Hon'ble Delhi High Court and an order dated 13.11.2019 was passed staying the arbitral proceedings in effect staying the revised claims filed by Deepak Cables. The possibility of an outflow of resources embodying economic benefits towards enhanced claim is remote.

(ii) Land/ Tree/Crop/Other compensation cases compensation cases

In respect of acquisition of land, cutting of trees or crops or other activities for the projects, the affected parties (land losers, farmers, etc.) have claimed higher compensation before various authorities/courts which are yet to be settled. In such cases, contingent liability of ₹3,973.93crore (Previous Year ₹3,516.72crore) has been estimated.

(iii) Other claims

In respect of claims made by various State/Central Government Departments/Authorities towards building permission fees, penalty on diversion of agriculture land to non-agriculture use, Nala tax, water royalty etc. and by others, contingent liability of ₹305.62crore (Previous Year ₹296.66crore) has been estimated. Against claims of ₹56.99 Crore (Previous Year ₹81.34 crore), provision of ₹11.94 Crore(Previous Year ₹38.74 Crore) has been made and balance of ₹45.05 Crore(Previous Year ₹42.60 Crore) towards lease hold land's renewal demand by SAIL (Durgapur Steel Plant) has been shown as contingent liability.

(iv) Disputed Income Tax/Sales Tax/Excise/Municipal Tax Matters

Disputed Income Tax/Sales Tax/Excise/Municipal Tax Matters amounting to ₹667.42crore (Previous Year ₹676.66crore) are being contested before various Appellate Authorities. Many of these matters have been disposed of in favour of the group but are disputed before higher authorities by the concerned departments. Against claims of ₹37.70crore (Previous Year ₹1.54crore), provision of ₹0.28crore (Previous Year ₹0.28crore) is made and balance of ₹37.42crore (Previous Year ₹1.26crore) towards penalty is shown as contingent liability as it is not a wilful default and in management opinion, same is not expected to be upheld by the court.

(v) Others

a) Other contingent liabilities amounts to ₹196.11crore (Previous Year ₹214.93crore) which includes claim of Arbitration cases, workmen compensation etc.

b) Some of the beneficiaries have filed appeals against the tariff orders of the CERC. The amount of contingent liability in this regard is not ascertainable.

c) Under the Transmission Service Agreement (TSA) with Powerlinks Transmission Ltd, the group has an obligation to purchase the JV Company (Powerlinks Transmission Ltd) at a buyout price determined in accordance with the TSA. Such an obligation may result in case JV Company (Powerlinks Transmission Ltd) serves a termination notice either on "POWERGRID event of default" or on "force majeure event" prescribed under TSA. No contingent liability on this account has been considered as the same is not ascertainable.

B. Contingent Assets

While determining the tariff for some of the Company's Transmission Systems, CERC has disallowed certain capital expenditure incurred by the Company. The Company aggrieved over such issues has filed appeals with the Appellate Tribunal for Electricity (APTEL)/Hon'ble Supreme Court against the tariff orders issued by the CERC. Based on past experience, the Company believes that a favourable outcome is probable. However, it is impracticable to estimate the financial effect of the same as its receipt is dependent on the outcome of the judgement.

The group has filed an appeal in APTEL on 16/12/2016 for the acquisition cost of Powergrid Vemagiri Transmission Limited amounting to ₹18.28crore as well as additional expenditure incurred from the date of acquisition and interest and carrying cost till the date of reimbursement. Extensive hearings were held by Hon'ble Tribunal and Hon'ble Tribunal vide order dated 12 February 2020 has directed all the parties to file written submissions. All the parties to dispute have filed written submissions to APTEL. The group believes that a favorable outcome is probable. Since there is no precedence of the judgements on such matters, it is impracticable to estimate the exact financial impact of the same.

61. Capital management

a) Risk Management

The group's objectives when managing capital are to

- maximise the shareholder value;
- safeguard its ability to continue as a going concern;
- maintain an optimal capital structure to reduce the cost of capital.

For the purpose of the group's capital management, equity capital includes issued equity capital, securities premium Account and all other equity reserves attributable to the equity holders of the group. The group manages its capital structure and makes adjustments in light of changes in economic conditions, regulatory framework and requirements of financial covenants with lenders. To maintain or adjust the capital structure, the group may adjust the dividend payment to shareholders, regulate investments in new projects, return capital to shareholders or issue new shares. The group monitors capital using debt-equity ratio, which is the ratio of long term debt to total net worth. The policy is to keep the debt-equity ratio wherein the debt is less than 75% of total capital employed (i.e. debt to equity ratio less than 75:25). Total Borrowings include long term and short-term debt, current maturities of long term debt and borrowings against bill discounting.

The debt –equity ratio of the Group was as follows:-

Particulars	As at 31 March 2026	As at 31 March 2025
Total borrowings (₹ in crore)	1,48,009.01	1,30,964.96
Equity (₹ in crore)	1,00,494.03	92,662.81
Debt - Equity ratio	1.47	1.41

Under the terms of the major borrowing facilities, the group is required to comply with the financial covenants. Breaches in meeting the financial covenants would permit the lenders to immediately call loans and borrowings. There have been no breaches in the financial covenants of any interest-bearing loans and borrowing in the current reporting period.

No changes were made in the objectives, policies or processes for managing capital during the years ended 31 March 2026 and 31 March 2025.

b) Dividends

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Equity shares		
Final dividend for the year ended 31 March 2025 of ₹1.25 (31 March 2024 – ₹ 2.75) per fully paid up share	1,162.58	2,557.67
Interim dividend for the year ended 31 March 2026 of ₹7.75 (31 March 2025 – ₹ 7.75) per fully paid up share	7,207.97	7,207.97

Dividend not recognised at the end of the reporting period:

In addition to above dividend, the Board of Directors on 15 May 2026 recommended the payment of a final dividend of ₹1.25 per fully paid up equity share. This proposed dividend is subject to the approval of shareholders in the ensuing Annual general meeting.

62. Earnings per share

(Amount in ₹)

(a)Basic and diluted earnings per share attributable to the equity holders of the group	For the year ended 31 March 2026	For the year ended 31 March 2025
Including movement in Regulatory Deferral Account Balances	17.13	16.69
Excluding movement in Regulatory Deferral Account Balances	20.11	16.39
Total basic and diluted earnings per share attributable to the equity holders of the group	**17.13**	**16.69**

(₹ in crore)

(b)Reconciliation of earnings used as numerator in calculating earnings per share	For the year ended 31 March 2026	For the year ended 31 March 2025
Earnings attributable to the equity holders of the company including movement in Regulatory Deferral Account Balances	15,927.95	15,521.44
Earnings attributable to the equity holders of the company excluding movement in Regulatory Deferral Account Balances	18,702.34	15,245.13
Total Earnings attributable to the equity holders of the group	**15,927.95**	**15,521.44**

(c)Weighted average number of shares used as the denominator	For the year ended 31 March 2026	For the year ended 31 March 2025
Weighted average number of equity shares used as the denominator in calculating basic earnings per share	9300603819	9300603819
Adjustments for calculation of diluted earnings per share	-	-
Total weighted average number of equity shares used as the denominator in calculating diluted earnings per share	**9300603819**	**9300603819**

63. Financial Risk Management

The Group's principal financial liabilities comprise loans and borrowings denominated in Indian rupees or foreign currencies, trade payables and other payables. The main purpose of these financial liabilities is to finance the Group's capital investments and operations.

The Group's principal financial assets include loans and advances, trade and other receivables, and cash and cash equivalents that are generated from its operations.

The Group's activities expose it to the following financial risks, namely,

(A) Credit risk,

(B) Liquidity risk,

(C) Market risk.

This note presents information regarding the group's exposure, objectives, policies and processes for measuring and managing these risks.

Risk management framework

The Parent company has a duly constituted Risk Management Committee headed by Director (Projects) with Director (Operations), Director (Finance) and an independent director as members. For the purpose of evaluating and managing the uncertainties the enterprise faces, Enterprise Risk Management framework has been implemented. The framework is a structured, consistent and continuous process for identification, assessment, monitoring and management of risks. As per this framework, the significant business processes / risks are monitored and controlled through various Key Performance Indicators (KPIs). The Committee meets at regular intervals and reviews KPIs and provides updates to the Audit Committee/Board.

63. Financial Risk Management (Contd.)

The management of financial risks by the Group is summarised below:-

(A) CREDIT RISK:

Credit risk is the risk that counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Group is exposed to credit risk from its operating activities on account of trade receivables and loans and advances and from its financing activities due to deposits with banks and financial institutions, foreign exchange transactions and other financial instruments.

A default on a financial asset is when the counterparty fails to make contractual payments within 3 years of when they fall due. This definition of default is determined considering the business environment in which the Group operates and other macro-economic factors.

Assets are written-off when there is no reasonable expectation of recovery, such as a debtor declaring bankruptcy or failing to engage in a repayment plan with the Group. Where loans or receivables have been written off, the Group continues to engage in enforcement activity to attempt to recover the receivable due. Where such recoveries are made, these are recognised in the statement of profit and loss.

(i) Trade Receivables and Contract Assets

The Group primarily provides transmission facilities to inter-state transmission service customers (DICs) comprising mainly state utilities owned by State Governments and the main revenue is from transmission charges. CERC (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2020 ("CERC Sharing Regulations") allow payment against monthly bills towards transmission charges within due date i.e., 45 days from the date of presentation of the bill and levy of surcharge on delayed payment beyond 45 days. However, in order to improve the cash flows of group, a graded rebate is provided for payments made within 45 days. If a DIC fails to pay any bill or part thereof by the Due Date, the Central Transmission Utility (CTU) may encash the Letter of Credit provided by the DIC and utilise the same towards the amount of the bill or part thereof that is overdue plus Late Payment Surcharge, if applicable.

The Company has a robust payment security mechanism in the form of Letter of Credit (LC) backed by the Tri-Partite Agreements (TPA). The TPA was signed among the GOI, Reserve Bank of India and the individual State Governments subsequent to the issuance of the One Time Settlement Scheme of State Electricity Boards dues during 2001-02 by the GOI. The TPA also provides that if there is any default in payment of current dues by any State Utility, the outstanding dues can be deducted from the State's RBI account and paid to the concerned CPSU.

As per provisions of CERC Sharing Regulations, in case tripartite agreement exists, the Letter of Credit shall be for an amount equal to 1.05 (one point zero five) times the average amount of the first bill of a year; Provided that where such tripartite agreement does not exist, the DIC shall open the Letter of Credit for an amount equal to 2.10 (two point one times) the average amount of the first bill of a year.

In addition to the encashment of letter of credit, on non-payment of outstanding dues, the CTU has power to Regulate the power supply or deny Short Term Open Access on the defaulting entity as per Electricity (LPS & Related matter) Rules, 2022 notified by Ministry of Power.

Trade receivables consist of receivables relating to transmission services of ₹11,018.07crore (Previous Year ₹7,900.00crore), receivables relating to consultancy services of ₹544.41crore (Previous Year ₹200.56crore) and receivables relating to telecom business of ₹384.27crore (Previous Year ₹212.03crore).

Contract Assets primarily relates to the Group's right to consideration for work completed but not billed at the reporting date and has substantially the same risk characteristics as the trade receivables for the same type of contracts.

(ii) Other Financial Assets (excluding trade receivables and contract assets)

- **Cash and cash equivalents**

  The Group held cash and cash equivalents of ₹2,102.47crore (Previous Year ₹803.55crore). The cash and cash equivalents are held with public sector banks and high rated private sector banks and do not have any significant credit risk.

- **Deposits with banks and financial institutions**

  The Group held deposits with banks and financial institutions of ₹6,838.53crore (Previous Year ₹9,447.27crore). Term deposits are placed with scheduled commercial banks and have negligible credit risk.

- **Loans**

  The Group has given loans to employees, subsidiaries, Joint Venture companies. House building loans and conveyance advance to the employees are secured against the mortgage of the house properties

63. Financial Risk Management (Contd.)

or hypothecation of vehicles for which such loans have been given in line with the policies of the Group. The loans provided to group companies are for projects under Tariff Based Competitive Bidding route, Regulated Tariff Mechanism (RTM) and Public private partnership. The risk of default in respect of these loans is considered negligible.

(iii) Exposure to credit risk

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Financial assets for which loss allowance is measured using 12 months Expected Credit Losses (ECL)		
Non-Current Loans	596.10	582.69
Other non-current financial assets	21,147.40	9,121.10
Cash and cash equivalents	2,102.47	803.55
Deposits with banks and financial institutions	6,838.53	9,447.27
Current loans	139.28	133.96
Other current financial assets	1,259.21	770.25
Total	**32,082.99**	**20,858.82**
Financial assets for which loss allowance is measured using Life time Expected Credit Losses (ECL)		
Trade receivables	11,946.75	8,312.59
Contract Assets	5,774.85	8,868.65

(iv) Provision for expected credit losses

(a) Financial assets for which loss allowance is measured using 12 month expected credit losses

The Group has assets where the counter- parties have sufficient capacity to meet the obligations and where the risk of default is very low. At initial recognition, financial assets (excluding trade receivables and contract assets) are considered as having negligible credit risk and the risk has not increased from initial recognition. Therefore, no loss allowance for impairment has been recognised except as specified in this note.

(b) Financial assets for which loss allowance is measured using lifetime expected credit losses

In respect of trade receivables and contract assets from Telecom and Consultancy, customer credit risk is managed by regular monitoring of the outstanding receivables and follow-up with the consumer for realisation.

With regard to transmission segment, the Group has customers most of whom are state government utilities with capacity to meet the obligations and therefore the risk of default is negligible. Further, management believes that the unimpaired amounts that are 30 days past due date are still collectible in full, based on the payment security mechanism in place and historical payment behaviour.

Considering the above factors and the prevalent regulations, the trade receivables and contract assets continue to have a negligible credit risk on initial recognition and thereafter on each reporting date.

(v) Aging analysis of trade receivables

The aging analysis of the trade receivables is as below:

(₹ in crore)

Aging	Unbilled	Not due	0-30 days past due	31-60 days past due	61-90 days past due	91-120 days past due	More than 120 days past due	Total
Gross carrying amount as on 31 March 2026	8,138.09	2,149.66	268.46	179.12	78.88	28.21	1,104.33	11,946.75
Gross carrying amount as on 31 March 2025	4,234.42	1,772.29	303.93	55.75	141.24	27.34	1,777.62	8,312.59

63. Financial Risk Management (Contd.)

(vi) Reconciliation of impairment loss provisions

The movement in the allowance for impairment in respect of financial assets during the year was as follows:

(₹ in crore)

Particulars	Trade receivables	Loan	Other Financial Assets	Total
Balance as at 01 April 2024	**351.37**	**0.16**	**7.94**	**359.47**
Impairment loss recognised/ (reversed)	(45.32)	(0.16)		(45.48)
Less: Amounts written off	2.26		7.51	9.77
Balance as at 31 March 2025	**303.79**	**0.00**	**0.43**	**304.22**
Impairment loss recognised/ (reversed)	(29.63)	-	-	(29.63)
Less: Amounts written off	-	-	-	-
Balance as at 31 March 2026	**274.16**	**0.00**	**0.43**	**274.59**

The Group believes that, apart from the above, no impairment allowance is necessary in respect of any other assets as the amounts are insignificant.

(B) LIQUIDITY RISK

Liquidity risk management implies maintaining sufficient cash and marketable securities and the availability of funding through an adequate amount of committed credit facilities to meet obligations when due. The Group monitors its risk of a shortage of funds using a liquidity planning tool. The Group has access to a variety of sources of funding such as commercial paper, bank loans, bonds and external commercial borrowings and retains flexibility in funding by maintaining availability under committed credit lines.

Management monitors rolling forecasts of the Group's liquidity position comprising the undrawn borrowing facilities below and cash and cash equivalents on the basis of expected cash flows.

The Group depends on both internal and external sources of liquidity to provide working capital and to fund capital expenditure.

(i) Financial Arrangement

The Group had access to the following undrawn borrowing facilities at the end of the reporting period.

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Expiring within 1 year (bank overdraft and other facilities)	10,526.93	8,718.78
Expiring beyond one year (bank loans)	828.00	1,163.00

The bank overdraft facilities may be drawn at any time and may be terminated by the bank without notice. Subject to the continuance of satisfactory credit ratings, the bank loan facilities may be drawn at any time and have remaining availability period upto 2 years (Previous Year 2 years).

(ii) Maturities of financial liabilities

The table below analyses the Group's financial liabilities into relevant maturity groupings based on their contractual maturities for all non-derivative financial liabilities.

The amount disclosed in the table is the contractual undiscounted cash flows.

(₹ in crore)

Contractual maturities of financial liabilities	Within a year	Between 1-5 years	Beyond 5 years	Total
As at 31 March 2026				
Borrowings (including interest outflows)	36,282.62	84,567.91	72,916.12	1,93,766.64
Trade payables	955.81			955.81
Other financial liabilities				
Lease liabilities	14.14	18.70	105.94	138.78
Others	17,941.97	4,268.34	15.92	22,226.23
Total	**55,194.54**	**88,854.95**	**73,037.98**	**2,17,087.46**

63. Financial Risk Management (Contd.)

(₹ in crore)

Contractual maturities of financial liabilities	Within a year	Between 1-5 years	Beyond 5 years	Total
As at 31 March 2025				
Borrowings (including interest outflows)	29,878.43	83,798.54	58,728.69	1,72,405.66
Trade payables	620.44			620.44
Other financial liabilities				
Lease liabilities	17.89	28.21	104.16	150.26
Others	10,652.84	4,427.64	8.56	15,089.04
Total	**41,169.60**	**88,254.39**	**58,841.41**	**1,88,265.40**

(C) MARKET RISK

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises three types of risk:

(i) Currency risk

(ii) Interest rate risk

(iii) Other price risk, such as equity price risk and commodity risk.

i) Currency risk

The Group is exposed to currency risk mainly in respect of foreign currency denominated loans and borrowings and procurement of goods and services whose purchase consideration is denominated in foreign currency. Transmission tariff is regulated by the CERC. According to the CERC tariff regulations for the block 2019-24 the Group may hedge foreign exchange exposure in respect of the interest on foreign currency loan and repayment of foreign loan acquired for the transmission system, in part or full in its discretion and recover the cost of hedging of foreign exchange rate variation corresponding to the normative foreign debt, in the relevant year.

If hedging of the foreign exchange exposure is not undertaken, the extra rupee liability towards interest payment and loan repayment corresponding to the normative foreign currency loan in the relevant year is permissible to be recovered as part of transmission tariff provided it is not attributable to the generating company or the transmission licensee or its suppliers or contractors. During the Current financial year, the group has undertaken the hedging of foreign exchange risk associated with SMBC Green loan and foreign currency firm commitment purchases. In respect of goods and services procured for Capital Investment, the exchange rate variation is part of the project cost, for determination of transmission tariff. The currency risk in respect of goods and services procured for operation activities is not significant.

The Group's exposure to foreign currency risk not hedged by a derivative instrument or otherwise at the end of the reporting period is as follows:

Particulars	Amount in Foreign Currency (in Crore)			Amount (₹ in Crore)	
		As at 31 March 2026	As at 31 March 2025	As at 31 March 2026	As at 31 March 2025
Borrowings	USD	268.47	298.02	25,456.33	25,665.48
	EUR	32.23	39.35	3,530.15	3,719.76
	SEK	49.73	74.88	494.81	649.96
	JPY	2,218.18	3,236.35	1,326.03	1,872.55
Interest accrued but not due thereon including Agency Fee, Commitment Fee & other Charges	USD	3.23	4.03	306.27	347.06
	EUR	0.21	0.28	23.00	26.47
	SEK	0.44	0.76	4.38	6.60
	JPY	8.95	7.56	5.35	4.37
Trade Payables/deposits and retention money	USD	2.94	3.23	278.77	278.17
	EUR	0.52	0.32	56.96	30.25
	SEK	0.92	0.94	9.15	8.16
	GBP	0.47	1.12	59.21	125.74
	NPR	0.01	-	0.01	-
	JPY	0.45	0.45	0.27	0.26

63. Financial Risk Management (Contd.)

Particulars		Amount in Foreign Currency (in Crore)		Amount (₹ in Crore)	
		As at 31 March 2026	As at 31 March 2025	As at 31 March 2026	As at 31 March 2025
Trade receivables and Bank balances	USD	0.19	0.06	17.69	5.10
	NPR	38.41	25.02	24.01	15.64
	EUR	-	-	-	-
	TZS	29.52	-	1.09	-
Amount of contracts remaining to be executed	USD	0.05	0.08	4.74	6.89
	EUR	0.13	10.19	14.24	963.26
	SEK	-	230.33	-	1,999.26
	CHF	-	2.14	-	211.69
	GBP	0.24	0.39	30.24	43.79
	NPR	0.04	-	0.03	-

Sensitivity Analysis

Since the impact of strengthening or weakening of Indian rupee against USD, Euro, JPY and other currencies on the statement of profit and loss would not be very significant; therefore, sensitivity analysis for currency risk is not disclosed.

Derivatives and Hedging

Classification of derivatives

The Company is exposed to foreign currency exchange risk arising from adverse movements in foreign currency exchange rates in respect to foreign currency borrowings and firm commitments for import of goods. Derivatives are only used for economic hedging purposes and not as speculative investments.

(₹ in crore)

Particulars	As at 31 March 2026 Other Current Financial Assets	As at 31 March 2026 Other Current Financial Liabilities	As at 31 March 2025 Other Current Financial Assets	As at 31 March 2025 Other Current Financial Liabilities
Derivatives designated as Hedge Instruments				
Foreign Exchange Forward Contracts-Borrowings	30.15	-	-	-
Foreign Exchange Forward Contracts-Firm Commitment for Imports	152.91	7.93	-	-

Hedging activities

The primary risks managed using derivative instruments are foreign currency risk. The Company is exposed to various foreign currency risks as explained above. As per Company's Exchange Risk Management Policy, the Company can hedge the foreign currency loans borrowed to fund the projects. The company uses forward contracts and options as principal hedging instruments for managing the foreign currency risk associated with foreign currency borrowings and firm commitment purchases.

All these hedges are accounted for as cash flow hedges.

Hedge Effectiveness

There is an economic relationship between the hedged items and the hedging instruments as the terms of the hedging instruments match the terms of hedge items. The Company has established a hedge ratio of 1:1 for the hedging relationships as the underlying risk of the foreign exchange forward contracts are identical to the hedged risk components. To test the hedge effectiveness, the Company compares the changes in the fair value of the hedging instruments against the changes in fair value of the hedged items attributable to the hedged risks.

63. Financial Risk Management (Contd.)

Source of Hedge ineffectiveness

In case of foreign currency risk, the main source of hedge ineffectiveness is the effect of the counterparty and the Company's own credit risk on the fair value of hedge contracts, which is not reflected in the fair value of the hedged items. The effect of this is not expected to be material.

Disclosures of effects of Cash Flow Hedge Accounting

Hedging instruments

The Company is holding the following hedging instruments:

(₹ in crore)

As at 31 March 2026	Maturity					
	Less than 1 Month	1 to 3 Months	3 to 6 Months	6 to 12 months	More than 12 Months	Total
Foreign Exchange Forward Contracts-Borrowings						
Nominal Amount	2,559.50	689.05	-	-	-	3,248.55
Average Forward Rate (₹/100JPY)	59.13	58.90	-	-	-	
Foreign Exchange Forward Contracts-Firm Commitment for Imports						
Nominal Amount	-	270.49	-	-	-	270.49
Average Forward Rate (₹ /CHF)	-	116.3421	-	-	-	
Nominal Amount	257.86	-	447.51	442.42	-	1,147.79
Average Forward Rate (₹ /EUR)	106.9321	-	106.5500	105.6766	-	
Nominal Amount	341.72	192.50	453.65	1,384.01	-	2,371.88
Average Forward Rate (₹ /SEK)	10.1070	9.5479	9.7037	9.8782	-	

As at 31 March 2025	Maturity					
	Less than 1 Month	1 to 3 Months	3 to 6 Months	6 to 12 months	More than 12 Months	Total
Foreign Exchange Forward Contracts-Borrowings						
Nominal Amount	-	-				-
Average Forward Rate	-	-				
Foreign Exchange Forward Contracts-Firm Commitment for Imports						
Nominal Amount	-	-				-
Average Forward Rate	-	-				

The impact of the hedging instruments on the Balance Sheet is as under:

(₹ in crore)

Particulars	Foreign Exchange Forward Contracts-Borrowings		Foreign Exchange Forward Contracts-Firm Purchases	
	As at 31 March 2026	As at 31 March 2025	As at 31 March 2026	As at 31 March 2025
Notional Amount	3,248.55	-	3,790.16	-
Carrying Amount	30.15	-	144.98	-
Line item in the balance sheet	Other Current Financial Assets/(Other Current Financial Liabilities		Other Current Financial Assets/(Other Current Financial Liabilities	
Change in fair value used for measuring ineffectiveness for the period	30.15	-	144.98	-

63. Financial Risk Management (Contd.)

Hedge Items

The impact of the Hedged Items on the Balance Sheet is as follows:

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
	Foreign Currency Borrowings	
Change in fair value used for measuring ineffectiveness	67.03	-
Effective portion of cash flow hedges	67.03	-
Cost of cash flow hedges	16.73	-

The effect of the cash flow hedge in the Statement of Profit and Loss and Other Comprehensive Income is as follows

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025	As at 31 March 2026	As at 31 March 2025
	Foreign Currency Borrowings		Foreign Exchange Forward Contracts-Firm Purchases	
Cash flow Hedge Reserve at the beginning of the year	-	-	-	-
Total hedging gain/(loss) recognised in OCI	(36.88)	-	161.86	-
Income Tax on above	9.28	-	40.74	-
Ineffectiveness recognised in profit or loss	-	-	-	-
Line item in the statement of profit and loss	NA	NA	NA	NA
Amount reclassified from OCI to profit or loss	16.73	-	-	-
Income Tax on above	-	-	-	-
Cash flow Hedge Reserve at the end of the year	(10.87)		121.12	
Line item in the statement of profit or loss that includes the reclassification adjustments	Other Expenses	NA	NA	NA

(ii) Interest rate risk

The Group is exposed to interest rate risk arising mainly from long term borrowings with floating interest rates. The Group is exposed to interest rate risk because the cash flows associated with floating rate borrowings will fluctuate with changes in interest rates. The Group manages the interest rate risks by maintaining a debt portfolio comprising a mix of fixed and floating rate borrowings in domestic and foreign currencies.

At the reporting date, the interest rate profile of the Group's variable interest rate-bearing financial instruments is as follows:

(₹ in crore)

Particulars	As at 31 March 2026	As at 31 March 2025
Long Term Debt with floating rate of interest		
-Domestic	32,684.75	25,545.40
-Foreign	31,474.02	29,163.46
Sub Total	**64,158.77**	**54,708.86**
Long Term Debt with fixed rate of interest		
-Domestic	74,270.60	67,830.19
-Foreign	2,579.64	2,716.55
Sub Total	**76,850.24**	**70,546.74**
Total Long Term Debt	**1,41,009.01**	**1,25,255.60**
% of Floating Interest Rate Debt to Total Long Term Debt	**45.50%**	**43.68%**

63. Financial Risk Management (Contd.)

Fair value sensitivity analysis for interest-rate risk

As per CERC Regulations, interest on loan during construction forms part of project cost for the purpose of tariff and after the date of commercial operation, interest on loans is recoverable through tariff calculated on the normative average loan of the year by applying the weighted average rate of interest of the actual loan portfolio.

Accordingly, the Group's interest rate risk is not considered significant; hence sensitivity analysis for the risk is not disclosed.

(iii) Other price risk

The Group's exposure to equity securities price risk arises from investments held by the Group and classified in the balance sheet as fair value through OCI.

Considering the magnitude of equity investments, no significant risk is expected to arise.

64. Income Tax expense

This note provides an analysis of the group's income tax expense, and how the tax expense is affected by non-assessable and non-deductible items. It also explains significant estimates made in relation to the Group's tax position.

(a) Income tax expense

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Current Tax		
Current tax on profits for the year	3,164.61	3,362.25
Adjustments for current tax of prior periods	34.69	0.02
Pertaining to regulatory deferral account balances (A)	(587.38)	58.48
Total current tax expense (B)	**2,611.92**	**3,420.75**
Deferred Tax expense		
Origination and reversal of temporary differences & previously unrecognised tax credit recognised as Deferred Tax Asset this year	(4,580.61)	410.49
Total deferred tax expense /benefit (C)	**(4,580.61)**	**410.49**
Income tax expense (B+C-A)	**(1,381.31)**	**3,772.76**
Pertaining to regulatory deferral account balances	**(587.38)**	**58.48**
Total tax expense including tax on movement in regulatory deferral account balances	**(1,968.69)**	**3,831.24**

(b) Income Tax recognised in Regulatory Deferral Account Balances:

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Deferred assets for Deferred tax liability	(4,871.81)	50.13
Foreign Currency Fluctuation	1,506.77	283.73
Employee Benefits and Other Expenses	3.27	0.93
Total Regulatory Deferral Account Balances Before Tax - Income / (Expenses)	**(3,361.77)**	**334.79**
Current Tax on Regulatory Deferral Account Balances	(587.38)	58.48
Net Movement in Regulatory Deferral Account Balances - Income / (Expenses) (net of Tax)	**(2,774.39)**	**276.31**

64. Income Tax expense (Contd.)

(c) Income Tax recognised in other comprehensive income:

(₹ in crore)

Particulars	For the year ended 31 March 2026			For the year ended 31 March 2025		
	Before Tax	Tax expense/ (benefit)	Net of Tax	Before Tax	Tax expense/ (benefit)	Net of Tax
Net gains/(losses) on fair valuation of equity instruments	222.05	32.36	**189.69**	(252.72)	(30.75)	**(221.97)**
Net actuarial losses on defined benefit plans	(18.43)	(3.20)	**(15.23)**	(22.21)	(3.88)	**(18.33)**
Net Gains/(losses) on Derivative and Hedged Items	124.98	31.46	**93.52**	-	-	**-**
Less: Transferred to expenditure during construction (net)	1.11	0.19	**0.92**	(1.16)	(0.20)	**(0.96)**
Other Comprehensive Income (Net of Tax)	**327.49**	**60.43**	**267.06**	**(273.77)**	**(34.43)**	**(239.34)**

(d) Reconciliation of tax expense and the accounting profit multiplied by India's tax rate:

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Profit before income tax expense including movement in Regulatory Deferral Account Balances	13,959.26	19,352.68
Tax at the Company's domestic tax rate	5,227.33	7,066.75
Tax effect of:		
Non Deductible tax items	756.81	523.88
Tax exempt income	(4,050.52)	(4,537.49)
Previous Years tax liability	34.77	0.02
Unabsorbed tax losses	(0.87)	(1.32)
Deferred Tax expense/(income)	(4,580.60)	410.49
Minimum alternate tax adjustments	644.39	368.91
Income tax expense	**(1,968.69)**	**3,831.24**

65. Employee Benefit Obligations

A. Post-employment obligations

I. Defined Contribution Schemes:

i) Pension

The Group has scheme of employees defined Pension Contribution & National Pension Scheme (NPS) for the employees opted for the NPS scheme. Group contribution is paid to separate trust for Employees defined Pension Contribution as well as NPS. Amount of contribution paid/payable for the year of ₹138.50crore (Previous Year ₹56.17crore) has been recognised as expense and is charged to Statement of Profit & Loss.

65. Employee Benefit Obligations (Contd.)

II. Defined Benefit Schemes:

Summary of Defined benefit schemes:

(₹ in crore)

Particulars	As at 31 March 2026			As at 31 March 2025		
	Current	Non-current	Total	Current	Non-current	Total
Gratuity	54.25	538.90	**593.15**	57.46	548.40	**605.86**
PF	294.98	3,395.37	**3,690.35**	351.64	3,264.75	**3,616.39**
Post-Retirement Medical Facility (PRMF)	78.26	857.84	**936.10**	64.07	803.44	**867.51**
Other Defined retirement benefits (ODRB)/ Baggage Allowance	5.72	59.93	**65.65**	1.74	20.49	**22.23**
Other Defined retirement benefits (ODRB)/Acknowledgement of service on retirement	2.24	39.48	**41.72**	1.61	31.20	**32.81**
Total employee defined benefit obligations (Defined Benefit Scheme)	**435.45**	**4,891.52**	**5,326.97**	**476.52**	**4,668.28**	**5,144.80**

i) Gratuity

The Company has a defined benefit gratuity plan. Every employee who has rendered continuous service of five years or more is entitled to get gratuity at 15 days salary (15/26 x last drawn basic salary plus, dearness allowance) for each completed year of service on superannuation, resignation, termination, disablement or on death subject to a maximum of ₹ 25 lakhs. The scheme is funded by the Company and is managed by a separate trust. The liability for the same is recognised on the basis of actuarial valuation on annual basis on the Balance Sheet date.

Movement in plan assets and obligations of Gratuity is as follows:

(₹ in crore)

Particulars	For the year ended 31 March 2026			For the year ended 31 March 2025		
	Present value of obligation	Fair value of plan assets	Net Liability/ (Asset)	Present value of obligation	Fair value of plan assets	Net Liability/ (Asset)
Opening Balance	**605.86**	**583.49**	**22.37**	**522.11**	**519.27**	**2.84**
Service cost (including Past service cost)	37.47	-	37.47	109.74	-	109.74
Interest expense / (income)	41.29	39.73	1.56	37.07	36.87	0.20
Total amount recognised in profit or loss	**78.76**	**39.73**	**39.03**	**146.81**	**36.87**	**109.94**
Re measurements						
Return on plan assets, excluding amount included in interest expense/(income)	-	-	-	-	-	-
(Gain)/Loss from change in demographic assumptions	-	-	-	-	-	-
(Gain)/Loss from change in financial assumptions	(21.27)	-	(21.27)	17.70	-	17.70
Experience (Gain)/ Losses	(14.47)	4.62	(19.09)	(19.70)	20.01	(39.71)
Total amount recognised in other comprehensive income	**(35.74)**	**4.62**	**(40.36)**	**(2.00)**	**20.01**	**(22.01)**
Employer Contribution	-	46.08	(46.08)	-	68.75	(68.75)
Benefits payments	(56.02)	(55.93)	(0.09)	(61.41)	(61.41)	-
Opening/Other Adjustment	0.29	-	0.29	0.35	-	0.35
Closing Balance	**593.15**	**617.99**	**(24.84)**	**605.86**	**583.49**	**22.37**

65. Employee Benefit Obligations (Contd.)

The major categories of plan assets (Gratuity) are as follows:

(₹ in crore)

Particulars	For the year ended 31 March 2026				For the year ended 31 March 2025			
	Quoted	Unquoted	Total	In %	Quoted	Unquoted	Total	In %
Equity instruments (ETF)	19.33	-	**19.33**	3.13%	9.33	-	**9.33**	1.60%
Debt instruments								
Govt/State Bonds	332.19	-	**332.19**	53.76%	348.25	-	**348.25**	59.69%
PSU and Private Bonds	236.10	-	**236.10**	38.20%	197.65	-	**197.65**	33.87%
Bank Balance/Other Receivable	30.37	-	**30.37**	4.91%	28.26	-	**28.26**	4.84%
Total*	**617.99**	**-**	**617.99**	**100.00%**	**583.49**	**-**	**583.49**	**100.00%**

*Fair valuation as per actuarial valuation is ₹617.99crore (Previous Year ₹583.49crore).

Fair value of Group's own transferable financial instruments held as plan assets is ₹1.88crore (Previous Year ₹7.58crore).

ii) Provident Fund

Group pays fixed contribution to Provident Fund at predetermined rate to a separate trust, which invests the funds in permitted securities. Contribution to Employee pension scheme (EPS) is paid to the appropriate authorities. The contribution to the fund and EPS scheme for the year amounting to ₹152.42crore (Previous Year ₹144.26crore) has been recognised as expense. The obligation of the Group is limited to such fixed contribution and to ensure a minimum rate of interest on contributions to the members as specified by GOI. Further, as per the current report of actuary, overall interest earning and cumulative surplus is more than statutory interest payment requirement. Therefore, no further provision is considered necessary. Since the Group does not have unconditional right over the PF corpus, the surplus has not been recognised in the Balance Sheet.

Movement in plan assets and obligations of PF is as follows:

(₹ in crore)

Particulars	For the year ended 31 March 2026			For the year ended 31 March 2025		
	Present value of obligation	Fair value of plan assets	Net Liability/ (Asset)	Present value of obligation	Fair value of plan assets	Net Liability/ (Asset)
Opening Balance	**3,616.39**	**3,671.35**	**(54.96)**	**3,521.28**	**3,546.50**	**(25.22)**
Service cost	136.61	-	136.61	133.25	-	133.25
Interest expense / (income)	279.40	287.65	(8.25)	279.76	310.28	(30.52)
Total	**416.01**	**287.65**	**128.36**	**413.01**	**310.28**	**102.73**
Re measurements						
Return on plan assets, excluding amount included in interest expense/(income)	-	-	-	-	-	-
(Gain)/Loss from change in demographic assumptions	-	-	-	-	-	-
(Gain)/Loss from change in financial assumptions	(0.51)	-	(0.51)	0.30	(1.14)	1.44
Experience (Gain)/ Losses	0.86	-	0.86	(0.66)	-	(0.66)
Total	**0.35**	**-**	**0.35**	**(0.36)**	**(1.14)**	**0.78**
Employee Contribution	181.52	181.52	-	176.51	176.51	-
Employer Contribution	-	136.61	(136.61)	-	133.25	(133.25)
Benefits payments	(523.92)	(523.92)	-	(494.05)	(494.05)	-
Closing Balance	**3,690.35**	**3,753.21**	**(62.86)**	**3,616.39**	**3,671.35**	**(54.96)**

65. Employee Benefit Obligations (Contd.)

The major categories of plan assets (PF) are as follows.

(₹ in crore)

Particulars	As at 31 March 2026				As at 31 March 2025			
	Quoted	Unquoted	Total	In %	Quoted	Unquoted	Total	In %
Equity instruments (ETF)	160.91		**160.91**	4.29%	128.68	-	**128.68**	3.50%
Debt instruments								
Govt/State Bonds	2,319.14		**2,319.14**	61.79%	2,279.07	-	**2,279.07**	62.08%
PSU and Private Bonds	1,156.91		**1,156.91**	30.82%	1,109.84	-	**1,109.84**	30.23%
Bank Balance	70.57		**70.57**	1.88%	140.63	-	**140.63**	3.83%
Other Receivables	45.68		**45.68**	1.22%	13.13	-	**13.13**	0.36%
Total	**3,753.21**	**-**	**3,753.21**	**100.00%**	**3,671.35**	**-**	**3,671.35**	**100.00%**

Fair value of Group's own transferable financial instruments held as plan assets is ₹0.00crore (Previous Year ₹0.00crore).

iii) Post-Retirement Medical Facility (PRMF)

The Company has Post-Retirement Medical Facility (PRMF), under which retired employees and their eligible dependents are provided medical facilities in the empanelled/non-empanelled hospitals. They can also avail treatment as Out-Patient subject to a ceiling fixed by the company. The liability for the same is recognised on the basis of actuarial valuation on annual basis on the Balance Sheet date. The scheme is funded by the company and is managed by a separate trust constituted on 01 May 2018.

Movement in plan assets and obligations of PRMF is as follows:

(₹ in crore)

Particulars	For the year ended 31 March 2026			For the year ended 31 March 2025		
	Present value of obligation	Fair value of plan assets	Net Liability/ (Asset)	Present value of obligation	Fair value of plan assets	Net Liability/ (Asset)
Opening Balance	**867.51**	**867.49**	**0.02**	**788.53**	**779.12**	**9.41**
Service cost	27.36	-	27.36	27.47	-	27.47
Interest expense / (income)	59.08	59.07	0.01	55.98	55.32	0.66
Employee Contribution	-	0.88	(0.88)	-	1.09	(1.09)
Total amount recognised in profit or loss	**86.44**	**59.95**	**26.49**	**83.45**	**56.41**	**27.04**
Re measurements						
Return on plan assets, excluding amount included in interest expense/(income)	-	-	-	-	-	-
(Gain)/Loss from change in demographic assumptions	-	-	-	-	-	-
(Gain)/Loss from change in financial assumptions	(40.61)	-	(40.61)	36.17	-	36.17
Experience (Gain)/ Losses	94.57	8.40	86.17	16.91	10.88	6.03
Total amount recognised in other comprehensive income	**53.96**	**8.40**	**45.56**	**53.08**	**10.88**	**42.20**
Employee Contribution	-	(0.88)	0.88	-	(1.09)	1.09
Employer Contribution	-	70.81	(70.81)	-	79.85	(79.85)
Benefits payments	(71.81)	(71.80)	(0.01)	(57.55)	(57.55)	-
Opening/Other Adjustment	-	-	-	-	(0.13)	0.13
Closing Balance	**936.10**	**933.97**	**2.13**	**867.51**	**867.49**	**0.02**

65. Employee Benefit Obligations (Contd.)

The major categories of plan assets (PRMF) are as follows.

(₹ in crore)

Particulars	For the year ended 31 March 2026				For the year ended 31 March 2025			
	Quoted	Unquoted	Total	In %	Quoted	Unquoted	Total	In %
Equity instruments (ETF)	16.51		**16.51**	1.77%	6.62	-	**6.62**	0.76%
Debt instruments								
Govt/State Bonds	507.20		**507.20**	54.31%	479.13	-	**479.13**	55.23%
PSU and Private Bonds	383.13		**383.13**	41.02%	360.87	-	**360.87**	41.60%
Bank Balance/Other Receivable	27.13		**27.13**	2.90%	20.87	-	**20.87**	2.41%
Total#	**933.97**	**-**	**933.97**	**100.00%**	**867.49**	**-**	**867.49**	**100.00%**

#Fair valuation as per actuarial valuation is ₹933.97crore (Previous Year ₹867.49crore).

Fair value of Group's own transferable financial instruments held as plan assets is ₹0.00crore (Previous Year ₹0.00crore).

iv) Other Defined Retirement Benefits (ODRB)

a) Baggage Allowance & Wellness Assistance

The Group has a scheme for settlement at the time of superannuation at anywhere in India and dependents to superannuated employees. The scheme is unfunded and liability for the same is recognised on the basis of actuarial valuation on annual basis on the Balance Sheet date.

A lumpsum amount as 'Wellness Assistance' equivalent to 01-month last drawn Basis-Pay shall be admissible for all retiring employees and families of deceased employees.

b) Acknowledgement of service on retirement

This benefit is applicable to all regular employees of the company. A Silver Plaque is presented to employees on superannuation or early retirement after 55 years of age under clause 24.5.2 of Service Rules or separation after completion of 01 tenure as Director/CMD. Silver plaque shall also be presented to families of employees who separate from the company due to death after attaining the age of 55 years. This scheme is unfunded and liability for the same is recognised on the basis of actuarial valuation on annual basis on the balance sheet date.

Movement in obligations of ODRB is as follows:

(₹ in crore)

Particulars	Present value of obligation - Baggage Allowance		Present value of obligation - Acknowledgement of service on retirement	
	For the year ended 31 March 2026	For the year ended 31 March 2025	For the year ended 31 March 2026	For the year ended 31 March 2025
Opening Balance	**22.23**	**22.03**	**32.81**	**24.79**
Service cost	37.50	1.49	2.28	3.09
Interest expense / (income)	1.51	1.56	2.23	1.76
Employee Contribution	-	-	-	-
Actuarial Gain/Loss	-	-	-	-
Total amount recognised in profit or loss	**39.01**	**3.05**	**4.51**	**4.85**
Re measurements				
Return on plan assets, excluding amount included in interest expense/(income)	-	-	-	-
(Gain)/Loss from change in demographic assumptions	-	-	-	-

65. Employee Benefit Obligations (Contd.)

Particulars	Present value of obligation - Baggage Allowance		Present value of obligation - Acknowledgement of service on retirement	
	For the year ended 31 March 2026	For the year ended 31 March 2025	For the year ended 31 March 2026	For the year ended 31 March 2025
(Gain)/Loss from change in financial assumptions	(1.32)	0.70	(2.22)	1.12
Experience (Gain)/ Losses	9.00	(3.49)	8.20	3.70
Total amount recognised in other comprehensive income	**7.68**	**(2.79)**	**5.98**	**4.82**
Employee Contribution	-	-	-	-
Employer contributions	-	-	-	-
Benefits payments	(3.27)	(0.06)	(1.58)	(1.65)
Closing Balance	**65.65**	**22.23**	**41.72**	**32.81**

v) Significant actuarial assumptions for Post-Employment Benefits:

Economic Assumptions

Particulars	Gratuity, ODRB, Pension, PRMF, PF	
	For the year ended 31 March 2026	For the year ended 31 March 2025
Discount rate	7.15%	6.81%
Salary growth rate (except for PF)	6.50%	6.50%

The discount rate is generally based upon the market yields available on Govt. Bonds at the accounting date relevant to currency of benefit payments for a term that matches the liabilities. Salary growth rate is companies' long term best estimate as to salary increases and takes account of inflation, seniority, promotion, business plan, HR Policy and other relevant factors on long term basis.

Demographic Assumptions

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
i) Retirement Age	60	60
ii) Mortality rates inclusive of provision for disability	100 % of IALM (2012 - 14)	100 % of IALM (2012 - 14)
iii) Ages		
Withdrawal rate %		
Up to 30 years	3	3
From 31 to 44 years	2	2
Above 44 years	1	1

Mortality rates for specimen ages:

Age	Mortality rate	Age	Mortality rate	Age	Mortality rate
15	0.000698	45	0.002579	75	0.038221
20	0.000924	50	0.004436	80	0.061985
25	0.000931	55	0.007513	85	0.100979
30	0.000977	60	0.011162	90	0.163507
35	0.001202	65	0.015932	95	0.259706
40	0.001680	70	0.024058	100	0.397733

65. Employee Benefit Obligations (Contd.)

vi) Sensitivity Analysis of the defined benefit obligations:

(₹ in crore)

Particulars	Gratuity	PF	PRMF	Baggage Allowance	Acknowledgement of service on retirement
As at 31 March 2026					
Present value of Obligation at the end of period	593.16	3,690.35	936.10	65.65	41.72
a) Impact of change in discount rate					
- Impact due to increase of 0.5%	(29.72)	(0.51)	(56.90)	(3.63)	(2.98)
- Impact due to decrease of 0.5%	32.46	0.53	(59.33)	3.87	3.32
b) Impact of change in salary					
- Impact due to increase of 0.5%	16.71	NA	59.63	3.91	3.13
- Impact due to decrease of 0.5%	(11.27)	NA	(56.63)	(3.78)	(2.92)
As at 31 March 2025					
Present value of Obligation at the end of period	605.87	3,616.39	867.51	22.23	32.81
a) Impact of change in discount rate					
- Impact due to increase of 0.5%	(30.10)	(0.52)	(52.73)	(1.26)	(1.99)
- Impact due to decrease of 0.5%	32.91	0.54	55.11	1.36	2.12
b) Impact of change in salary					
- Impact due to increase of 0.5%	10.67	NA	55.25	1.39	2.17
- Impact due to decrease of 0.5%	(11.97)	NA	(52.56)	(1.27)	(1.96)

Sensitivities due to mortality & withdrawals are not material & hence impact of change due to these not calculated.

Although the analysis does not take account of the full distribution of cash flows expected under the plan, it does provide an approximation of the sensitivity of the assumptions shown.

The sensitivity analysis above has been determined based on a method that extrapolates the impact on defined benefit obligation as a result of reasonable changes in key assumptions occurring at the end of the reporting period. This analysis may not be representative of the actual change in the defined benefit obligations as it is unlikely that the change in assumptions would occur in isolation of one another as some of the assumptions may be correlated. The methods and types of assumptions used in preparing sensitivity analysis did not change compared to previous year.

vii) Description of Risk exposures

Valuation is based on certain assumptions which are dynamic in nature and vary over time. As such Group is exposed to various risks as follows:

a) Salary Increases (except for PF) – Actual salary increase will increase the plan's liability. Increase in salary increase rate assumptions in future valuation will also increase the liability.

b) Investment risk – If plan is funded then assets liabilities mismatch and actual investment return on assets lower than the discount rate assumed at the last valuation date can impact the liability

c) Discount Rate – Reduction in discount rate in subsequent valuations can increase the plan's liability.

d) Mortality & disability – Actual deaths and disability cases proving lower or higher than assumed in the valuation can impact the liabilities.

e) Withdrawals – Actual withdrawals proving higher or lower than assumed withdrawals and change of withdrawal rates at subsequent valuations can impact Plan's liability.

viii) Maturity analysis of defined benefit schemes:

The weighted average duration of the post-employment defined benefit obligations is 36.91 years (Previous Year 38.33 years) and expected contributions to the same during next financial year is ₹32.32crore (Previous Year ₹29.09crore). The expected maturity analysis of undiscounted gratuity, PF, post-retirement medical facility and other defined retirement benefit is as follows:

65. Employee Benefit Obligations (Contd.)

(₹ in crore)

Particulars	Less than a year	Between 1-2 year	Between 2-5 years	Over 5 years	Total
As at 31 March 2026					
Gratuity	54.25	39.16	95.61	404.13	593.15
PF	294.98	271.32	803.40	2,320.65	3,690.35
Post-Retirement Medical Facility	78.26	79.62	264.80	513.43	936.11
Baggage Allowance	5.72	4.44	12.28	43.21	65.65
Acknowledgement of service on retirement	2.24	1.63	3.68	34.16	41.71
Total	**435.45**	**396.17**	**1,179.77**	**3,315.58**	**5,326.97**
As at 31 March 2025					
Gratuity	57.46	51.94	126.85	802.55	1,038.80
PF	351.64	280.61	791.03	2,193.11	3,616.39
Post-retirement medical facility	64.07	75.73	288.31	1,113.00	1,541.11
Baggage Allowance	1.74	1.44	3.83	32.75	39.76
Acknowledgement of service on retirement	1.61	1.36	3.51	56.21	62.69
Total	**476.52**	**411.08**	**1,213.53**	**4,197.62**	**6,298.75**

B. Other Long Term Employee Benefits

Summary of Other Long-Term Employee Benefits:

(₹ in crore)

Particulars	As at 31 March 2026			As at 31 March 2025		
	Current	Non-current	Total	Current	Non-current	Total
Leave Encashment	69.10	678.85	**747.95**	72.39	651.33	**723.72**
Economic Rehabilitation Scheme	2.57	24.60	**27.17**	2.48	22.83	**25.31**

I. Leave Obligations

The Group provides for earned leave benefit (including compensated absences) and half-pay leave to the employees of the Group which accrue annually at 30 days and 20 days respectively. Earned leave is encashable while in service. Half pay leaves (HPL) are encashable only on separation beyond the age of 55 years upto the maximum of 300 days (HPL). However, total number of leave that can be encashed on superannuation shall be restricted to 300 days and no commutation of half pay leave shall be permissible. The liability for same is recognised on the basis of actuarial valuation.

Movement in obligations of Leaves is as follows:

(₹ in crore)

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Opening Balance	**723.72**	**659.86**
Service cost	130.47	101.17
Interest expense (income)	49.30	46.86
Employee Contribution	-	-
Actuarial Gain/Loss	(46.20)	33.02
Total amount recognised in profit or loss	**133.57**	**181.05**
Benefits payments	(109.34)	(117.19)
Closing Balance	**747.95**	**723.72**

65. Employee Benefit Obligations (Contd.)

II. POWERGRID Employee family rehabilitation scheme

The Group has introduced POWERGRID Employees Family Economic Rehabilitation Scheme on 24 June 2017. The Objective of the scheme is to provide monetary assistance and support to an employee in case of his/her permanent total disablement and to his/her family in case of death while in service. The beneficiary would be entitled to monthly payment equivalent to the employee's 50% of one month pay last drawn provided the beneficiary deposits with the Group an amount equal to PF (excluding VPF) balance, Gratuity amount and Group Insurance (EDLI) amount. Such monthly payment would continue till the normal notional date on which the employee concerned would have attained the age of superannuation had the employee continued in the service of the Group. The scheme is optional. Provision for POWERGRID Employees Family Economic Rehabilitation Scheme amounting to ₹3.31crore (Previous Year ₹4.45crore) for the year has been made during the year based on actuarial valuation.

66. Additional Regulatory Information as per Schedule III to the Companies Act, 2013

a) Aging of Capital Work in Progress is as follows:

(₹ in crore)

Particulars	<1 Year	1-2 Years	2-3 Years	>3 Years	Total
As at 31 March 2026					
Projects in progress	30,836.47	11,352.09	587.49	878.24	43,654.29
Projects temporarily suspended	-	-	-	-	-
Total	**30,836.47**	**11,352.09**	**587.49**	**878.24**	**43,654.29**
As at 31 March 2025					
Projects in progress	23,903.01	6,158.51	1,697.41	1,509.76	33,268.69
Projects temporarily suspended	-	-	-	-	-
Total	**23,903.01**	**6,158.51**	**1,697.41**	**1,509.76**	**33,268.69**

b) For capital-work-in progress (CWIP), whose completion is overdue or has exceeded its cost compared to its original plan, CWIP completion schedule is as follows:

For the projects as on 31 March 2026:

(₹ in crore)

Particulars	Project	To be completed in				
		<1 Year	1-2 Years	2-3 Years	>3 Years	Total
Projects in Progress	Additional FOTE/ Cards in view of Resource Disjoint and Critical Locations	6.65	-	-	-	6.65
Projects in Progress	Implementation of Unified Load Dispatch and Communication (ULDC) Phase-III (SCADA/EMS/Upgradation Project - Norther Region SLDCs)	303.32	-	-	-	303.32
Projects in Progress	Implementation of Unified Network Management System (UNMS) in the Western Region	74.95	-	-	-	74.95
Projects in Progress	Reactive Power Compensation on 400kV Transmission Lines in NR	20.39	-	-	-	20.39
Projects in Progress	Supply and Installation of OPGW on existing 400 kV Agra-Ballabhgarh line - Replacement	30.22	-	-	-	30.22
Projects in Progress	Implementation of 1No. 220 kV bay at Parli (PG) for interconnection of RE project of M/s Renew Tej Shakti Pvt Ltd. (RTSPL)	5.00	-	-	-	5.00
Projects in Progress	Augmentation of Transformation Capacity at 400/220 kV Malerkotla (PG) S/s in Punjab by 400/220 kV, 1X500 MVA ICT (4th)	22.64	-	-	-	22.64

66. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

(₹ in crore)

Particulars	Project	To be completed in				
		<1 Year	1-2 Years	2-3 Years	>3 Years	Total
Projects in Progress	Eastern Region Expansion Scheme - XL (ERES-XL)	3.75	-	-	-	3.75
Projects in Progress	Establishment of Fibre Optic Communication System under Wide Band Communication Expansion Plan in North-Eastern Region	34.87	-	-	-	34.87
Projects in Progress	Transmission System Associated with Mundra Ultra Mega Power Project	139.40	-	-	-	139.40
Projects in Progress	Establishment of Fibre Optic Communication Scheme (Additional) under central sector for North Eastern Region	30.02	-	-	-	30.02
Projects in Progress	Augmentation of transformation capacity at 400/230 kV Tuticorin-II GIS PS in Tamil Nadu by 500 MVA, 400/230 kV ICT (6th) to meet N-1 reliability of RE Pooling Station	1.54	-	-	-	1.54
Projects in Progress	Reliable communication scheme under Central Sector for North Eastern Region	18.57	-	-	-	18.57
Projects in Progress	Augmentation of transformation capacity by 2X500 MVA (7th & 8th), 400/220 kV ICTs at Tumkur (Pavagada) 400/220kV Pooling Station	47.78	-	-	-	47.78
Projects in Progress	Eastern Region Strengthening Scheme-XXII	8.47	-	-	-	8.47
Projects in Progress	Augmentation of transformation capacity at 400/220 kV Bhadla-II PS (section-1) in Rajasthan by 1x500 MVA, 400/220kV ICT (6th) to cater to the N-1 contingency requirements	3.27	-	-	-	3.27
Projects in Progress	Transmission System for Kurnool Wind Energy Zone/Solar Energy Zone (AP)- PartA & PartB	3,178.00	-	-	-	3,178.00
Projects in Progress	Augmentation of Transformation Capacity at 400/220kV Bhiwadi (PG) S/s in Rajasthan by 400/220kV, 1x500 MVA ICT (4th)	0.32	-	-	-	0.32
Projects in Progress	Transmission system strengthening Scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under Phase II – Part B1	154.07	-	-	-	154.07
Projects in Progress	Augmentation of Transformation Capacity at 400/220 kV Kankroli (PG) S/s in Rajasthan by 400/220kV 1x500 MVA ICT (4th)	2.34	-	-	-	2.34
Projects in Progress	Western Region Communication Strengthening Scheme (WRCSS)	3.58	-	-	-	3.58
Projects in Progress	Augmentation of transformation capacity at 400/220 kV Magarwada GIS substation in DD & DNH by 400/220 kV, 1X500 MVA ICT (3rd)	-	0.02	-	-	0.02
Projects in Progress	Transmission System for evacuation of power from Pakalud HEP in Chenab Valley HEPs-LTA System	282.52	-	-	-	282.52

66. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

(₹ in crore)

Particulars	Project	To be completed in				
		<1 Year	1-2 Years	2-3 Years	>3 Years	Total
Projects in Progress	Eastern Region Expansion Scheme - XLIII (ERES-XLIII)	80.39	-	-	-	80.39
Projects in Progress	Northern Region OPGW Strengthening Scheme	0.86	-	-	-	0.86
Projects in Progress	Transmission system for evacuation of Power from REZ in Rajasthan (20GW) under phase-III Part-D - Phase-II	57.24	-	-	-	57.24
Projects in Progress	Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B	637.22	-	-	-	637.22
Projects in Progress	Augmentation of Transformation Capacity at 400/220kV NP Kunta PS in Andhra Pradesh by 1x500MVA, 400/220kV ICT (5th) and implementation of common facility works for providing connectivity to RE generation projects	8.83	-	-	-	8.83
Projects in Progress	Implementation of 400 kV bays for RE generators at Bhadla-II PS and Fatehgarh-II PS	20.88	-	-	-	20.88
Projects in Progress	Redundant OPGW Communication Path for the 500 MW Plant of NSPCL, Chhattisgarh	0.21	-	-	-	0.21
Projects in Progress	Western Region Expansion Scheme-XXVI	127.84	-	-	-	127.84
Projects in Progress	Augmentation of Transformation Capacity at 765/400/220kV Bikaner PS in Rajasthan by 400/220kV, 1x500MVA ICT (4th)	0.82	-	-	-	0.82
Projects in Progress	One No.of 220 kV bay at Chamera Pooling Point for 2nd circuit stringing of 220 kV Karian-Chamera Pool Line	13.93	-	-	-	13.93
Projects in Progress	Transmission System associated with Tehri Pump Storage Plant (PSP)	10.95	-	-	-	10.95
Projects in Progress	Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda Potential RE Zone	68.05	-	-	-	68.05
Projects in Progress	Augmentation of 765/400 kV, 1500 MVA transformer (4th) at Bhiwani S/s (De-linked from Transmission System for evacuation of Power from RE parks in Leh (5 GW Leh-Kaithal Transmission Corridor))	28.59	-	-	-	28.59
Projects in Progress	Transmission System for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part-J	135.19	-	-	-	135.19
Projects in Progress	North Eastern Region Expansion Scheme-XXVIII (NERES-XXVIII)	-	0.01	-	-	0.01
Projects in Progress	Implementation of 1 no. 220kV line bay at Bhuj PS for providing connectivity to M/s NTPC Renewable Energy Ltd. (300 MW)	3.88	-	-	-	3.88
Projects in Progress	Establishment of Fibre Optic Communication System in Western Region under Master Communication Plan	0.78	-	-	-	0.78

66. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

(₹ in crore)

Particulars	Project	To be completed in				
		<1 Year	1-2 Years	2-3 Years	>3 Years	Total
Projects in Progress	Western Region System Strengthening Scheme - V	517.43	-	-	-	517.43
Projects in Progress	Augmentation of Transformation capacity at 400/220 kV Boisar Substation in Maharashtra by 400/220 kV, 1x500 MVA (5th) ICT	14.39	-	-	-	14.39
Projects in Progress	Eastern Region Expansion Scheme-XXXVII (ERES-XXXVII)	121.84	-	-	-	121.84
Projects in Progress	Implementation of 400 kV Line bay at 765/400/220kV Indore (PG) S/s in MP for RE Interconnection	5.71	-	-	-	5.71
Projects in Progress	Augmentation of ISTS for interconnection of HVPNL Transmission Schemes	25.80	-	-	-	25.80
Projects in Progress	Fibre Optic Communication System for Central Sector Sub-Stations & generating stations in Southern Region	0.97	-	-	-	0.97
Projects in Progress	Augmentation of Transformation Capacity at 400/220kV New Wanpoh (PG) S/s in Jammu & Kashmir by 400/220kV, 1X315 MVA (3X105MVA) ICT (3rd)	-	2.36	-	-	2.36
Projects in Progress	Augmentation of Transformation Capacity at 765/400/220kV Vadodara (GIS) S/s in Gujarat by 400/220kV, 1X500 MVA ICT (3rd)	-	0.11	-	-	0.11
Projects in Progress	North Eastern Region Expansion Scheme-XXVI (NERES-XXVI)	-	0.01	-	-	0.01
Projects in Progress	System Strengthening Scheme in Northern Region-XXXVII (NRSS-XXXVII)	32.82	-	-	-	32.82
Projects in Progress	North Eastern Region Expansion Scheme-XXI Part-A (NERES-XXI Part-A)	-	0.03	-	-	0.03
Projects in Progress	Transmission System for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex) - Part-E	41.06	-	-	-	41.06
Projects in Progress	Creation of 400 kV switchyard along with installation of 2X1500 MVA, 765/400 kV ICTs at Vataman (AIS) with 2X125 MVAR (420 kV) Bus Reactors associated with Transmission System for Offshore Wind Zone Phase-1 (500 MW VGF off the coast of Gujarat for subzone B3)	9.18	-	-	-	9.18
Projects in Progress	Requirement of 1 no.220 kV line bay at 400/220 kV Amritsar (PG) by PSTCL	4.75	-	-	-	4.75
Projects in Progress	Augmentation of Transformation Capacity at 400/220 kV Bassi (PG) S/s in Rajasthan by 400/220 kV, 1X500 MVA ICT (4th)	29.98	-	-	-	29.98
Projects in Progress	ICT augmentation at Navsari (New) associated with integration of additional 7GW RE power from Khavda RE park under Phase-III	34.85	-	-	-	34.85
Projects in Progress	Optical Fibre Connectivity for NLDC New Building, August Kranti Marg, New Delhi	0.38	-	-	-	709.60

66. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

(₹ in crore)

Particulars	Project	To be completed in				
		<1 Year	1-2 Years	2-3 Years	>3 Years	Total
Projects in Progress	Implementation of 2 nos. of 220 kV line bays at 400/220 kV Panchkula (Barwala) (PG) Sub-Station for interconnection with 220 kV Dera Bassi Sub-Station	7.82	-	-	-	873.50
Projects in Progress	Augmentation of transformation capacity at 400/220kV Hisar (PG) Substation in Haryana by 1x500 MVA, 400/220kV ICT (4th)	2.75	-	-	-	2,115.04
Projects in Progress	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part D	55.29	-	-	-	813.06
Projects in Progress	North Eastern Region Expansion Scheme-XXII (NERES-XXII)	12.39	-	-	-	26.46
Projects in Progress	Western Region Expansion Scheme-XXXIII (WRES-XXXIII)-Part A	58.21	-	-	-	761.17
Projects in Progress	Supply and Installation of 11 nos FOTE at Backup SLDCs in Northern Region and backup NRLDC (Guwahati)	0.37	-	-	-	5.05
Projects in Progress	Transmission System for providing connectivity to M/s VEH Jayin Renewables Pvt. Ltd. at Rajgarh (PG) Substation	42.00	-	-	-	2.23
Projects in Progress	OPGW installation on existing 400 kV Kurukshetra – Malerkotla D/c (Double Circuit) line along with FOTE at both ends-Part B	0.45	-	-	-	27.70
Projects in Progress	Eastern Region Expansion Scheme - 41 (ERES-41)	31.36	-	-	-	0.33
Projects in Progress	Implementation of 1 no. of 230kV line bay at Pugalur (Existing) 400/230kV S/s for integration of RE generation project (M/s Tata Power Renewable Energy Ltd.)	0.06	-	-	-	60.54
Projects in Progress	Transmission System for Evacuation of Power from Potential RE Zone in Khavda Area of Gujarat Under Phase-IV (7GW) - Part E4	176.30	-	-	-	276.24
Projects in Progress	Additional Transmission System proposed for redundant power supply to Dholera area	1.62	-	-	-	5.68
Projects in Progress	Western Region Expansion Scheme-XXXIII (WRES-XXXIII): Part C1	0.26	-	-	-	0.26
Projects in Progress	Eastern Region Expansion Scheme-XXXVIII (ERES-XXXVIII)	45.74	-	-	-	45.74
Projects in Progress	Transmission System for Transmission System Strengthening Scheme for Evacuation of Power from Solar Energy Zones In Rajasthan (8.1 GW) Under Phase 2 Part D	24.52	-	-	-	24.52
Projects in Progress	Transmission System for enabling interconnection of REGS at Neemuch S/s	6.42	-	-	-	6.42
Projects in Progress	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW) Part E2	523.53	-	-	-	523.53

66. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

(₹ in crore)

Particulars	Project	To be completed in				
		<1 Year	1-2 Years	2-3 Years	>3 Years	Total
Projects in Progress	Transmission system for evacuation of power from Rajasthan REZ Ph IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part D	1,131.27	-	-	-	1,131.27
Projects in Progress	Transmission System for Evacuation of Power from Rajasthan REZ Ph IV (Part-2: 5.5 GW) Jaisalmer/Barmer Complex) Part F (By Clubbing Part F1 & F2)	812.28	-	-	-	812.28
Projects in Progress	System strengthening Koppal 2 and Gadag 2	49.38	-	-	-	49.38
Projects in Progress	Interconnection of RE developer's DTL at Bay no 416 of KPS-2 (400kV Bus Section-I)	18.14	-	-	-	18.14
Projects in Progress	Transmission system for evacuation of power from potential Renewable Energy Zone in Khavda area of Gujarat under Phase IV (7GW) : Part E3 -RTM	273.05	-	-	-	273.05
Projects in Progress	Establishment of Transmission Scheme for Solar Energy Zone in Ananthpuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh on Build, Own, Operate and Transfer (BOOT) basis	1,208.76	-	-	-	1,208.76
Projects in Progress	Implementation of 3 nos. of 400kV line bays at Ananthpuram PS for integration of RE generation projects under "Regulated Tariff Mechanism" (RTM) mode	10.47	-	-	-	10.47
Projects in Progress	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV	1,938.00	-	-	-	1,938.00
Projects in Progress	Transmission System for Integration of Renewable Energy Zone in Koppal II and Gadag-II	2,278.54	-	-	-	2,278.54
Projects in Progress	Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka on Build, Own, Operate and Transfer (BOOT) basis	2,088.70	-	-	-	2,088.70
Projects in Progress	Transmission system for evacuation of power from REZ in Rajasthan(20GW) under Phase-III Part H	2,264.76	-	-	-	2,264.76
Projects in Progress	Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part C1	262.54	-	-	-	262.54
Projects in Progress	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part1) (Bikaner Complex): PART-A	2,749.33	-	-	-	2,749.33
Projects in Progress	Transmission system for evacuation of additional 7 GW of RE power from Khavda RE park under Phase III Part B	2,481.09	-	-	-	2,481.09
Projects in Progress	Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part D – Phase I	1,801.13	-	-	-	1,801.13
Projects in Progress	Establishment of LIMS for ILD	0.28				0.28
Projects in Progress	Package-Z	1.03				1.03
Projects in Progress	Pkg-M-1, M-2 & M-3	15.79				15.79
Projects in Progress	Pkg-R, S & T etc	1.15				1.15
Projects in Progress	Pkg-U, V, W, X, I-1, I-2 & I-3	46.65				46.65
Projects in Progress	Augm. of Telecom Network (non-PRC) 6T	104.49				104.49
Projects in Progress	Huawei Module Procurement	0.19				0.19
Projects in Progress	CPE for Augmentation of Telecom NW	32.19				32.19
Projects in Progress	RTAMC UGOFC under NTAMC Project	1.45				1.45
Projects in Progress	Package NMS Network Management Dashboard	0.78				0.78
Projects in Progress	Procurement of SD-WAN CPEs	0.97				0.97
Projects in Progress	Wi-Fi Deployment in Substation	31.34				31.34

For the projects as on 31 March 2025:

(₹ in crore)

Particulars	Project	To be completed in				
		<1 Year	1-2 Years	2-3 Years	>3 Years	Total
Projects in Progress	POWERGRID Works associated with immediate evacuation for North Karanpura (3X660 MW) generation project of NTPC	51.79	-	-	-	51.79
Projects in Progress	Transmission System for power evacuation from Arun-3 (900 MW) HEP, Nepal of M/s SAPDC - Indian Portion	150.51	-	-	-	150.51
Projects in Progress	Eastern Region Expansion Scheme-XXVII (ERES-XXVII)	13.55	-	-	-	13.55
Projects in Progress	Upgradation of SCADA/RTUs/SAS in Central Sector Stations and strengthening of OPGW Network in Eastern Region	19.04	-	-	-	19.04
Projects in Progress	North Eastern Region Strengthening Scheme-XII (NERSS-XII)	475.29	-	-	-	475.29
Projects in Progress	Eastern Region Strengthening Scheme-XXII	4.61	-	-	-	4.61
Projects in Progress	Phase-I Unified Real Time Dynamic State Measurement (URTDSM)	3.27	-	-	-	3.27

66. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

(₹ in crore)

Particulars	Project	To be completed in				
		<1 Year	1-2 Years	2-3 Years	>3 Years	Total
Projects in Progress	Communication System under Eastern Region Fibre Optic Expansion Project (Additional Requirement)	9.61	-	-	-	9.61
Projects in Progress	Establishment of Reliable Communication Scheme under central sector for Eastern Region	5.21	-	-	-	5.21
Projects in Progress	System Strengthening Scheme in Northern Region-XXXVII (NRSS-XXXVII)	27.81	-	-	-	27.81
Projects in Progress	ICTs & Bays associated with Northern Region System Strengthening Scheme - XXXVIII (NRSS-XXXVIII)	293.76	-	-	-	293.76
Projects in Progress	Northern Region System Strengthening-XL (NRSS-XL)	42.32	-	-	-	42.32
Projects in Progress	Construction of 2 Nos. of 400 kV Hybrid/GIS line bays at Varanasi (PG) Sub-Station	35.27	-	-	-	35.27
Projects in Progress	Reactive Power Compensation on 400kV Transmission Lines in NR	1.44	-	-	-	1.44
Projects in Progress	Western Region System Strengthening Scheme - V (WRSS-V) (Vapi-New Mumbai)	482.62	-	-	-	482.62
Projects in Progress	Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B	2,179.34	-	-	-	2,179.34
Projects in Progress	Transmission System Associated with Mundra Ultra Mega Power Project	-	121.07	-	-	121.07
Projects in Progress	POWERGRID Works associated with Additional 400kV feed to Goa	23.91	-	-	-	23.91
Projects in Progress	Western Region System Scheme-XIX (POWERGRID Works)	67.19	-	-	-	67.19
Projects in Progress	Transmission System for evacuation of power from RE projects in Wind Energy Zones in Osmanabad area of Maharashtra (1GW): Conversion of 50 MVAR fixed line reactors on each circuit of Parli (PG)-Pune (GIS) 400 kV D/C line at Parli (PG) end into switchable line reactors	2.25	-	-	-	2.25
Projects in Progress	Western Region Expansion Scheme-XXV (WRES-XXV)	53.95	-	-	-	53.95
Projects in Progress	Procurement of Transformer and Reactor as per ERPC & WRPC Recommendations	0.51	-	-	-	0.51
Projects in Progress	Augmentation of Transformation Capacity by 1X500 MVA 400/220 kV ICT (3rd) at Raigarh (PG) Sub-Station	23.31	-	-	-	23.31
Projects in Progress	Establishment of Fibre Optic Communication System in Western Region under Master Communication Plan	0.76	-	-	-	0.76
Projects in Progress	Transmission Project - Jamnagar Oil Refinery of Reliance Industries Limited (RIL) to connect with Jam Khambhaliya ISTS PS	213.07	-	-	-	213.07

66. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

(₹ in crore)

Particulars	Project	To be completed in				
		<1 Year	1-2 Years	2-3 Years	>3 Years	Total
Projects in Progress	Connectivity and LTA for 325MW Wind Project of M/s SBESS Projects Pvt Ltd	4.21	-	-	-	4.21
Projects in Progress	Scheme to control fault level at Indore Sub-Station	0.06	-	-	-	0.06
Projects in Progress	Establishment of Fibre Optic Communication System in Western Region under Master Communication Plan (Additional Requirement)	11.46	-	-	-	11.46
Projects in Progress	Reliable Communication Scheme under Central Sector for Western Region	10.73	-	-	-	10.73
Projects in Progress	1 No. 400kV bay at 765/400 kV Kurnool (New) Sub-Station	4.35	-	-	-	4.35
Projects in Progress	Implementation of 1 No. 400 kV line bay at Kurnool New Sub-Station for providing connectivity to M/s Greenko AP01 IREP Pvt. Ltd. (2nd 400 kV line bay for M/s Greenko)	4.92	-	-	-	4.92
Projects in Progress	HVDC Bipole link between Western Region (Raigarh, Chhattisgarh) and Southern Region (Pugalur, Tamil Nadu) - North Trichur (Kerala) - Scheme#2: AC System Strengthening at Pugalur end	37.86	-	-	-	37.86
Projects in Progress	Implementation of 1 No. of 230 kV bay at Tuticorin-II GIS PS	4.50	-	-	-	4.50
Projects in Progress	Augmentation of transformation capacity by 1X500 MVA 400/220 kV ICT (6th) and common facility works at Pavagada (Tumkur) PS	2.31	-	-	-	2.31
Projects in Progress	Augmentation of transformation capacity by 1X500 MVA, 400/230 kV ICT (4th) at Arasur Sub-Station	5.96	-	-	-	5.96
Projects in Progress	Fibre Optic Communication System for Central Sector Sub-Stations & generating stations in Southern Region	0.89	-	-	-	0.89
Projects in Progress	Transmission System associated with Tehri Pump Storage Plant (PSP)	3.71	-	-	-	3.71
Projects in Progress	Line bays associated with Northern Region System Strengthening Scheme-XXXVI	20.76	-	-	-	20.76
Projects in Progress	Transmission System for providing connectivity to RE projects at Bikaner (PG), Fatehgarh-II & Bhadla–II	63.45	-	-	-	63.45
Projects in Progress	Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under Phase II-Part- A1	51.38	-	-	-	51.38
Projects in Progress	Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under Phase II-Part- G1	165.25	-	-	-	165.25

66. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

Particulars	Project	To be completed in				
		<1 Year	1-2 Years	2-3 Years	>3 Years	Total
Projects in Progress	Transmission system strengthening Scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under Phase II – Part B1	185.63	-	-	-	185.63
Projects in Progress	Implementation of 400 kV bays for RE generators at Bhadla-II PS and Fatehgarh-II PS	15.50	-	-	-	15.50
Projects in Progress	Implementation of 1X80 MVAR 765 kV Spare Reactor at Bhadla-II Sub-Station	1.54	-	-	-	1.54
Projects in Progress	220 kV bays at 400 kV substation PG Khatkar (Jind) & Naggal (Panchkula) substation	17.35	-	-	-	17.35
Projects in Progress	Augmentation of Transformation Capacity at Bhinmal (PG) Sub-Station by 1X315 MVA 400/220 kV ICT (3rd)	4.76	-	-	-	4.76
Projects in Progress	Transmission System for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part-J	-	5.68	-	-	5.68
Projects in Progress	Augmentation of Transformation Capacity by 1X500 MVA 400/220 kV ICT (3rd) to cater to the N-1 contingency requirement at Bikaner PS	7.79	-	-	-	7.79
Projects in Progress	North East - Northern / Western Interconnector - I Project	1,702.45	-	-	-	1,702.45
Projects in Progress	POWERGRID works associated with North-Eastern Regional System Strengthening Scheme-V	71.10	-	-	-	71.10
Projects in Progress	Transmission System for North Eastern Region Strengthening Scheme-XIV (NERSS-XIV)	53.30	-	-	-	53.30
Projects in Progress	POWERGRID works associated with North Eastern Region Strengthening Scheme-II, Part-B (NERSS-II-B)	91.67	-	-	-	91.67
Projects in Progress	North Eastern Region Strengthening Scheme-IX (NERSS-IX)	6.42	-	-	-	6.42
Projects in Progress	North Eastern Region Strengthening Scheme-XIII (NERSS-XIII)	39.41	-	-	-	39.41
Projects in Progress	North Eastern Region Expansion Scheme-XVII (NERES-XVII)	1.65	-	-	-	1.65
Projects in Progress	Establishment of Fibre Optic Communication System under Wide Band Communication Expansion Plan in North-Eastern Region	39.41	-	-	-	39.41
Projects in Progress	Establishment of Fibre Optic Communication Scheme (Additional) under central sector for North Eastern Region	28.20	-	-	-	28.20
Projects in Progress	Replacement of Old RTUs in North Eastern Region	2.21	-	-	-	2.21

66. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

(₹ in crore)

Particulars	Project	To be completed in				
		<1 Year	1-2 Years	2-3 Years	>3 Years	Total
Projects in Progress	Establishment of State-of-the-art Unified Centralised Network Management System U-NMS for North Eastern Region (NER) ISTS and State Utility Communication Network	78.51	-	-	-	78.51
Projects in Progress	Establishment of Fibre Optic Communication System in Northern Region under Fibre Optic Expansion Project (additional Requirement)	2.99	-	-	-	2.99
Projects in Progress	Northern Region System Strengthening-XLI (NRSS-XLI)	21.24	-	-	-	21.24
Projects in Progress	One No.of 220 kV bay at Chamera Pooling Point for 2nd circuit stringing of 220 kV Karian-Chamera Pool Line	13.01	-	-	-	13.01
Projects in Progress	Requirement of 1 no.220 kV line bay at 400/220 kV Amritsar (PG) by PSTCL	2.16	-	-	-	2.16
Projects in Progress	Reliable communication Scheme under Central Sector for Northern Region	15.03	-	-	-	15.03
Projects in Progress	Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under Phase-II-Part G	1,340.65				1,340.65
Projects in Progress	Transmission System for Evacuation of Power from Neemuch SEZ	779.28				779.28
Projects in Progress	Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under Phase-II-Part B	803.58				803.58
Projects in Progress	Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under Phase-II-Part C	1,279.94				1,279.94
Projects in Progress	Projects in Progress - Rajasthan Phase-II Part-D (Aligarh-Sikar)	1,072.53				1,072.53
Projects in Progress	Establishment of LIMS for ILD	5.09				5.09
Projects in Progress	Package-Z	2.22				2.22
Projects in Progress	Pkg-M-1, M-2 & M-3	29.35				29.35
Projects in Progress	Pkg-R, S & T etc	0.41				0.41
Projects in Progress	Pkg-U, V, W, X, I-1, I-2 & I-3	76.03				76.03
Projects in Progress	Procurement of NOKIA Spare Cards	0.08				0.08
Projects in Progress	Telecom BB Augmentation	0.00				0.00

66. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

c) Aging of Intangible assets under development is as follows:

(₹ in crore)

Particulars	<1 Year	1-2 Years	2-3 Years	>3 Years	Total
As at 31 March 2026					
Projects in progress	65.80	17.63	2.80	6.24	**92.47**
Projects temporarily suspended	-	-	-	-	**-**
Total	**65.80**	**17.63**	**2.80**	**6.24**	**92.47**
As at 31 March 2025					
Projects in progress	232.26	53.04	0.18	30.90	**316.38**
Projects temporarily suspended	-	-	-	-	**-**
Total	**232.26**	**53.04**	**0.18**	**30.90**	**316.38**

d) For Intangible assets under development, whose completion is overdue or has exceeded its cost compared to its original plan, Intangible assets under development completion schedule is as follows:

For the projects as on 31 March 2026:

(₹ in crore)

Particulars	Project	To be completed in				
		<1 Year	1-2 Years	2-3 Years	>3 Years	Total
Projects in Progress	Transmission System for Kurnool Wind Energy Zone/Solar Energy Zone (AP)- PartA & PartB	14.24	-	-	-	**14.24**
Projects in Progress	Western Region System Strengthening Scheme - V (WRSS-V) (Vapi-New Mumbai)	6.24	-	-	-	**6.24**
Project In Progress	Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B	16.57	-	-	-	**16.57**
Project In Progress	Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part H	3.62	-	-	-	**3.62**
Project In Progress	Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part C1	0.09	-	-	-	**0.09**
Project In Progress	Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part D – Phase I	1.63				**1.63**
Project In Progress	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV	6.36	-	-	-	**6.36**
Project In Progress	Transmission System for Integration of Renewable Energy Zone in Koppal II and Gadag-II	0.24	-	-	-	**0.24**

66. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

For the projects as on 31 March 2025:

(₹ in crore)

Particulars	Project	To be completed in				
		<1 Year	1-2 Years	2-3 Years	>3 Years	Total
Projects in Progress	Transmission System for power evacuation from Arun-3 (900 MW) HEP, Nepal of M/s SAPDC - Indian Portion	1.04	-	-	-	**1.04**
Projects in Progress	Western Region System Strengthening Scheme - V (WRSS-V) (Vapi-New Mumbai)	6.24	-	-	-	**6.24**
Projects in Progress	Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B	51.87	-	-	-	**51.87**
Projects in Progress	Transmission Project - Jamnagar Oil Refinery of Reliance Industries Limited (RIL) to connect with Jam Khambhaliya ISTS PS	0.02	-	-	-	**0.02**
Projects in Progress	North East - Northern / Western Interconnector - I Project	24.81	-	-	-	**24.81**
Projects in Progress	Transmission System for Evacuation of Power from Neemuch SEZ	24.51				**24.51**

e) No proceeding has been initiated or pending against the group for holding any benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended) and rules made thereunder as at the end of the financial year.

f) The Company was sanctioned a working capital limit of ₹ 10,000 crore (Previous Year ₹ 6,950 crore) secured against current assets by consortium of banks. The quarterly returns of current assets have been filed by the company during the financial year and are in agreement with books of accounts.

Quarter	Name of bank	Particulars of Securities Provided	Amount as per books of account	Amount as reported in the quarterly return/ statement	Amount of difference	Reason for material discrepancies
Mar-25	State Bank of India	Spares & Consumables	1,377.82	1,377.82	-	-
Mar-25	State Bank of India	Sundry Debtors	7,314.98	7,314.98	-	-
Jun-25	State Bank of India	Spares & Consumables	1,383.63	1,383.63	-	-
Jun-25	State Bank of India	Sundry Debtors	8,266.51	8,266.51	-	-
Sep-25	State Bank of India	Spares & Consumables	1,398.44	1,398.44	-	-
Sep-25	State Bank of India	Sundry Debtors	8,937.24	8,937.24	-	-
Dec-25	State Bank of India	Spares & Consumables	1,428.04	1,428.04	-	-
Dec-25	State Bank of India	Sundry Debtors	10,444.45	10,444.45	-	-

g) The Group was not declared as a wilful defaulter by any bank or financial Institution or other lender during the financial year.

h) Relationship with Struck off Companies:

66. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

(₹ in crore)

Name of struck off Company	Nature of transactions with struck off Company	Balance outstanding as at 31 March 2026	Balance outstanding as at 31 March 2025	Relationship with the Struck off company
Arctos Telecom Private Limited (Opc)	Receivables	0.08	0.08	Not a related party
Beamon Technologies Private Limited	Receivables	NA	0.04	Not a related party
Expeditive Infotech Private Limited	Receivables	0.08	0.08	Not a related party
Glan Solution India Private Limited	Receivables	0.03	0.03	Not a related party
Roofers Media Private Limited	Receivables	0.02	0.02	Not a related party
Shubhra Communications Private Limited	Receivables	0.04	0.04	Not a related party
Vaishali Computech Private Limited	Receivables	-	-	Not a related party
Viscom Media Private Limited	Receivables	0.02	0.02	Not a related party
Yash Techno Media Private Limited	Receivables	0.06	0.06	Not a related party
Ambala Broadband Services Private Limited	Receivables	0.00	0.00	Not a related party
Bluesky Communications Private Limited	Receivables	0.00	0.00	Not a related party
Next Communications Private Limited	Receivables	0.00	0.00	Not a related party
IQU Power Company Private Limited	Receivables	-	-	Not a related party
Countrywide Power Transmission Limited	Receivables	-	0.00	Not a related party
Eric Media Private Limited	Receivables	0.00	0.00	Not a related party
Beautex Advertising Media Private Limited	Payables	0.03	0.06	Not a related party
Braintech Infra Private Limited	Payables	0.00	0.00	Not a related party
Deligent Networks Private Limited	Payables	0.01	0.01	Not a related party
Fortune Marketing Private Limited	Payables	0.00	0.00	Not a related party
Hvac Systems Private Limited	Payables	0.00	0.00	Not a related party
J K Paper Sacks Pvt. Ltd	Payables	0.00	0.00	Not a related party
Jason Communication Private Limited	Payables / (Receivable)	NA	-	Not a related party
Matrix Telecom Solutions Private Limited	Payables	0.00	0.00	Not a related party
Mittsoo Solutions Private Limited	Payables	-	-	Not a related party
Monarch Electronics Private Limited	Payables	0.00	0.00	Not a related party
Om Services And Cargo Private Limited	Payables	0.00	0.00	Not a related party
Orient Cargo Movers Private Limited	Payables	-	-	Not a related party
Quality Research Services Private Limited	Payables	0.00	0.00	Not a related party
Raj Cable Network Private Limited	Payables	0.00	0.00	Not a related party
Sharma Communications Private Limited	Payables	0.00	0.00	Not a related party

66. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

Name of struck off Company	Nature of transactions with struck off Company	Balance outstanding as at 31 March 2026	Balance outstanding as at 31 March 2025	Relationship with the Struck off company
Siddharam Infrastructure Private Limited	Payables	0.04	0.04	Not a related party
Sigma Security Services Private Limited	Payables	0.01	0.01	Not a related party
Synergy Telecommunications Private Limited	Payables	0.00	0.00	Not a related party
Excellent Infra Electric & Communication Private Limited	Payables	0.08	0.09	Not a related party
Grid Solutions Private Limited	Payables	3.54	3.58	Not a related party
Anurag Ad-Prints Private Limited	Payables	0.00	0.00	Not a related party
Jainco Epc (India) Private Limited	Payables	0.00	0.00	Not a related party
Pradeep Properties & Trading Co Pvt Ltd	Payables	-	0.00	Not a related party
R K Industries Pvt Ltd	Payables	-	0.00	Not a related party
Sudhir Engineering Private Limited	Payables	0.00	0.00	Not a related party
H B Singh Pvt Ltd	Payables	0.01	0.01	Not a related party
Royal Impex Private Limited	Payables	0.00	0.00	Not a related party
Inder Sain And Sons Private Limited	Payables	0.01	0.01	Not a related party
Peco Cooling Towers Private Limited	Payables	0.00	0.00	Not a related party
Raj Metal Works Pvt.Ltd.	Payables	0.00	0.00	Not a related party
Altos Electronics Private Limited	Payables	0.00	0.00	Not a related party
Srishti Construction Private Limited	Payables	0.00	0.00	Not a related party
United Technology Engineers Private Limited	Payables	0.00	0.00	Not a related party
Adarsh Trading Pvt Ltd	Payables	0.00	0.00	Not a related party
Singh Security Services Pvt Ltd	Payables	0.00	0.00	Not a related party
Uppal Construction Private Limited	Payables	0.05	0.05	Not a related party
Ntl Steels Private Limited	Payables	0.00	0.00	Not a related party
Hi-Tech Electricals Pvt.Ltd.	Payables	0.00	0.00	Not a related party
Pyrotech Electronics Private Limited	Payables	0.03	0.03	Not a related party
Bennett Coleman And Co. Ltd.	Payables	-	-	Not a related party
Keller Ground Engineering India Private Limited	Payables	-	0.33	Not a related party
Sri Akshaya Networks (India) Private Limited	Payables	0.00	0.00	Not a related party
Anjal Impex Private Limited	Shares held by struck off company	0.00	0.00	Not a related party
Century Marbles & Granites Pvt Ltd	Shares held by struck off company	0.30	0.29	Not a related party

66. Additional Regulatory Information as per Schedule III to the Companies Act, 2013 (Contd.)

Name of struck off Company	Nature of transactions with struck off Company	Balance outstanding as at 31 March 2026	Balance outstanding as at 31 March 2025	Relationship with the Struck off company
Isairis Trading Private Limited	Shares held by struck off company	0.00	0.01	Not a related party
Kothari Intergroup Ltd.	Shares held by struck off company	-	0.00	Not a related party
Unickon Fincap Private Limited	Shares held by struck off company	0.02	0.67	Not a related party
Vaishak Shares Limited	Shares held by struck off company	0.00	0.00	Not a related party
Vitalink Wealth Advisory Services Private Limited	Shares held by struck off company	0.02	0.02	Not a related party
Zenith Insurance Services Pvt Ltd	Shares held by struck off company	0.02	0.02	Not a related party
Pinnacle India Safety And Security Private Limited	Shares held by struck off company	0.06	0.06	Not a related party
Sapphire Viniyog Private Limited	Shares held by struck off company	0.01	0.01	Not a related party
Zenith Logistics Private Limited	Shares held by struck off company	0.26	0.25	Not a related party

i) The company has complied with the number of layers prescribed under clause (87) of section 2 of the Act read with the Companies (Restriction on number of Layers) Rules, 2017 during the financial year.

j) The company has not received/advanced or loaned or invested funds (either borrowed funds or share premium or any other sources or kind of funds) through Intermediaries during the financial year.

k) The Company does not have any transaction that was not recorded in the books of accounts and has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961.

l) The Group has not traded or invested in Crypto currency or Virtual Currency during the financial year.

67. Other Notes

A. Acquisitions under process: (TBCB)

i) The Company was the successful bidder in TBCB Projects under the SPVs namely Tumkur II RE Transmission Limited and Robertsganj Power Transmission Limited. Further, Letter of Intent (LoI) in respect of Tumkur II RE Transmission Limited has been obtained from concerned Bid Process Coordinator on 30th March 2026 and for Robertsganj Power Transmission Limited has been obtained on 4th September 2025.

67. Other Notes (Contd.)

ii) A Special Purpose Vehicle (SPV) for implementation of the Kenya Transmission PPP Project, jointly promoted by Power Grid Corporation of India Limited (POWERGRID) and Africa50, has been successfully incorporated in Kenya under the name Mwanga Transmission Company Limited, a Private Limited Company under the provisions of the 'Companies Act, 2015' of Kenya. The Certificate of Incorporation was issued by the Registrar of Companies, Kenya on 21st April 2026. The project is being undertaken with POWERGRID holding 40 percent equity and Africa50 holding 60 percent equity in the SPV.

B. Pursuant to the notification issued by the Ministry of Labour and Employment, the Code on Wages, 2019, the Code on Social Security, 2020, the Industrial Relations Code, 2020 and the Occupational, Safety, Health and Working Conditions Code, 2020 (Collectively referred to as the "New Labour Codes") became effective from 21 November 2025. The Ministry of Labour and Employment published Central Rules on 08 May 2026 and FAQs to enable assessment of the financial impact due to changes in regulations.

On the basis of information available, the management has assessed that the incremental impact arising from the implementation of the New Labour Codes are not material and the same has been recognised in the financial results during the financial year ended 31 March 2026.

C. Recent accounting pronouncements and amendments:

Amendments to Indian Accounting Standards (Ind AS):

On 07.05.2025 and 13.08.2025, Ministry of Corporate Affairs ("MCA") has notified the Companies (Indian Accounting Standards) Amendment Rules, 2025 and Companies (Indian Accounting Standards) Second Amendment Rules, 2025 respectively, applicable from 01.04.2025 with amendments in Ind AS 21 "The Effects of Changes in Foreign Exchange Rates", Ind AS1 "Presentation of Financial Statements", Ind AS 7 "Statement of Cash Flows", Ind AS 107 "Financial Instruments Disclosures", Ind AS 12 "Income Taxes". The company has assessed that the amendments have no material impact on the accounts of the company.

68: a) Figures have been rounded off to nearest rupees in crore up to two decimals.

b) Previous year figures have been regrouped/rearranged wherever considered necessary.

For and on behalf of the Board of Directors

Satyaprakash Dash	**G Ravisankar**	**Burra Vamsi Rama Mohan**
Company Secretary	Director (Finance)	Chairman & Managing Director
	DIN: 08816101	DIN: 09806168

As per our report of even date

For **ASA & Associates LLP**	For **SAGAR & ASSOCIATES**	For **JAIN PARAS BILALA & CO**	For **G. D. APTE & CO**
Chartered Accountants	Chartered Accountants	Chartered Accountants	Chartered Accountants
FRN : 009571N/N50006	FRN : 003510S	FRN : 011046C	FRN : 100515W
CA Parveen Kumar	**CA Karthik Chowdary B K**	**CA Paras Bilala**	**CA Umesh S. Abhyankar**
Partner	Partner	Partner	Partner
M. No. 088810	M. No. 289051	M. No. 400917	M. No. 113053

Date: 15 May 2026

Place: Gurugram

INDEPENDENT AUDITOR'S REPORT

To the Members of POWER GRID CORPORATION OF INDIA LIMITED

Report on the Audit of the Consolidated Financial Statements

Opinion

We have audited the accompanying consolidated financial statements of Power Grid Corporation of India Limited (hereinafter referred to as the "Holding Company"), and its subsidiaries (The Holding Company and its subsidiaries together referred to as "the Group"), and its joint ventures, which comprise the consolidated Balance Sheet as at March 31, 2026, the Consolidated Statement of Profit and Loss, the Statement of Other Comprehensive Income, the Consolidated Statement of Changes in Equity and the Consolidated Statement of Cash Flows for the year ended, and notes to the consolidated financial statement, including material accounting policies and other explanatory information (hereinafter referred to as "the Consolidated Financial Statements").

In our opinion and to the best of our information and according to the explanations given to us, and based on consideration of reports of other auditors on separate financial statements and on the other financial information of the subsidiaries and joint ventures, the aforesaid Consolidated Financial Statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended ("Ind AS") and other accounting principles generally accepted in India, of the consolidated state of affairs of the Group and joint ventures, as at March 31, 2026, the consolidated profit and total comprehensive income, consolidated changes in equity and consolidated cash flows for the year ended on that date.

Basis for Opinion

We conducted our audit of the Consolidated Financial Statements in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Act. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are independent of the Group in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India (ICAI) together with the independence requirements that are relevant to our audit of the consolidated financial statements under the provisions of the Act and the Rules made thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence obtained by us and the other auditors as referred to in the Other Matters paragraph of this report is sufficient and appropriate to provide a basis for our audit opinion on the Consolidated Financial Statements.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the Consolidated Financial Statements for the year ended March 31, 2026. These matters were addressed in the context of our audit of the Consolidated Financial Statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. For each matter below, description of how the matter was addressed in our audit is provided in that context. Considering the requirement of Standard on Auditing (SA 600) on 'Using the work of Another Auditor' including materiality, below Key Audit Matters have been reproduced from the Independent Auditors' report on the audit of Standalone Financial Statements of the Holding Company.

Sr. No.	Key Audit Matters	How the matter was addressed in our audit
1	**Recognition of Revenue from Transmission Income** Transmission Income is accounted for, based on tariff orders notified by the Central Electricity Regulatory Commission ("CERC"). In case of transmission projects where final tariff orders are yet to be notified, transmission income is accounted for on provisional basis as per Tariff Regulations and Orders of the CERC in earlier cases. Difference, if any, is accounted for on issuance of final Tariff Orders by the CERC. As at each reporting date, transmission income also includes an accrual for services rendered to the customers but not yet billed i.e. Unbilled Revenue. This is considered as Key Audit Matter due to the nature and extent of estimates made as per CERC Tariff Regulations and contracts with customers for recognition of revenue. (Refer Note No. 35(b)(ii) to the Consolidated Financial Statement)	Our audit approach involved: • Obtaining an understanding of the CERC Tariff Regulations, Orders, Circulars, Guidelines and the Company's internal circulars and procedures in respect of recognition and measurement of revenue from transmission of power. • Evaluated and tested the effectiveness of the design of Internal controls relating to recognition and measurement of revenue from Transmission. • Verified the transmission revenue based on the CERC Tariff Regulation, Orders, Circulars, Guidelines and the Company's internal circulars. • Verified on test basis, the income recognised on provisional basis consistently as per the regulatory guidelines and orders of the CERC in recent cases where tariff orders were issued, for the assets whose final orders are yet to be notified by CERC, based on the date of commercial operation (DOCO) letters issued by Regional technical heads, and capital cost, as certified by the Management. • Assessed the relevant disclosures made within the consolidated financial statements as per the requirements of relevant accounting standards and applicable regulations, wherever considered necessary.
2	**Reassessment of Deferred Tax Liability (DTL) and Deferred Tax Assets relating to Minimum Alternate Tax ("MAT") credit entitlement** During the year, pursuant to the amendments introduced through the Finance Act, 2026 and the relevant provisions of the Income Tax Act, 2025, the Company in compliance with Ind AS 12 has reassessed and remeasured its Deferred Tax Liabilities by applying the enacted future tax rates. The Company has also reassessed the MAT credit entitlement eligible for set off against future tax liabilities under Income Tax Act 2025 and recognized the corresponding Deferred Tax Asset for the same during the year. Consequent to the remeasurement of Deferred Tax Liability and Deferred Tax Asset including MAT Credit Entitlement, corresponding impact has been provided in Deferred Regulatory balances of beneficiaries as per CERC Tariff Regulations. We identified this as a key audit matter because of the importance of this matter to the intended users of the financial statements and its materiality and requirement of judgement in assessing future taxable profits. (Refer Note No. 26 of Consolidated Financial Statements.)	Our audit approach involved: • Evaluating the amendments introduced through the Finance Act, 2026 and relevant provisions of the Income Tax Act, 2025 relating to availability and utilisation of MAT credit under the new tax regime. • Inspected external expert opinions, wherever considered necessary, and other evidence to evaluate the management's assessment in respect of impact of change in Act. • Assessed the related forecasts of future taxable profits, evaluated the reasonableness and consistency of the considerations/assumptions underlying the preparation of these forecasts. • Evaluated adequacy and appropriateness of related disclosures in the consolidated financial statements.
3	**Assessment of Contingent liabilities in respect of certain litigations including land compensation, direct and indirect taxes, various claims filed by other parties not acknowledged as debt.** There is a high level of judgement required in estimating the contingent liabilities. The company's assessment of contingent liabilities is supported by the facts of the matter, Company's judgement thereon, past experience and advices from legal and independent tax consultants wherever necessary. We identified the above area as Key Audit Matter in view of associated uncertainty relating to the outcome of these matter. (Refer Note No. 60 of Consolidated financial statements).	We have obtained an understanding of the Company's procedure in respect of estimation and disclosure of contingent liabilities and adopted the following audit procedures: • Reviewed the current status and material developments of legal matters. • Reviewed the legal and other professional expenses and enquired with the management for recent developments and the status of the material litigations. • Performed our assessment on a test basis on the underlying calculations supporting the contingent liabilities/other significant litigations disclosed in the consolidated financial statements. • Examined recent orders from competent authorities and/ or communication received from various authorities, judicial forums and follow-up action thereon. • Assessed the relevant disclosures made within the consolidated financial statements as per the requirements of relevant accounting standards.

Information Other than the Consolidated Financial Statements and Auditor's Report Thereon

The Holding Company's Board of Directors is responsible for the preparation of the other information. The other information comprises the information included in the Management Discussion and Analysis, Board's Report including Annexures to Board's Report, Business Responsibility and Sustainability Report, Corporate Governance and Shareholder's Information, but does not include the consolidated financial statements and our Auditor's Report thereon. The other information as identified above is expected to be made available to us after the date of this Auditor's Report.

Our opinion on the Consolidated Financial Statements does not cover the other information and we will not express any form of assurance conclusion thereon.

In connection with our audit of the Consolidated Financial Statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the Consolidated Financial Statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

When we read those documents including annexures, if any thereon, if we conclude that there is a material misstatement therein, we shall communicate the matter to those charged with governance.

Responsibilities of Management and Those Charged with Governance for the Consolidated Financial Statements

The Holding Company's Board of Directors is responsible for the preparation and presentation of these Consolidated Financial Statements in terms of the requirements of the Act that give a true and fair view of the consolidated financial position, consolidated financial performance including other comprehensive income, consolidated cash flows and consolidated statement of changes in equity of the Group and joint ventures in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) specified under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended. The respective Board of Directors of the companies included in the Group and of the joint ventures are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Group and joint ventures and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Consolidated Financial Statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the Consolidated Financial Statements by the Directors of the Holding Company, as aforesaid.

In preparing the Consolidated Financial Statements, the respective Board of Directors of the companies included in the Group and joint ventures are responsible for assessing the ability of the Group and joint ventures to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

The respective Board of Directors of the companies included in the Group and joint ventures are also responsible for overseeing the financial reporting process of the Group and joint ventures.

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the Consolidated Financial Statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Consolidated Financial Statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Consolidated Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than the one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Companies in the Group have adequate internal financial controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by Holding Company's Management.
- Conclude on the appropriateness of Holding Company's Management use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the ability of the Group and joint ventures to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the Consolidated Financial Statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group and joint ventures to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the Consolidated Financial Statements, including the disclosures, and whether the Consolidated Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group and joint venture to express an opinion on the Consolidated Financial Statements. We are responsible for the direction, supervision and performance of the audit of the Financial Statements of such entities included in the Consolidated Financial Statements of which we are the Independent Auditors. For the other entities included in the Consolidated Financial Statements, which have been audited by other Auditors, such other Auditors remain responsible for the direction, supervision and performance of the audits carried out by them. We remain solely responsible for our audit opinion.

Materiality is the magnitude of misstatements in the consolidated financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the Consolidated Financial Statements.

We communicate with those charged with governance of the Holding Company included in the Consolidated Financial Statements, of which we are the Independent Auditors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the consolidated financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Other Matters

(a) We did not audit the financial statements/ financial information of the following subsidiaries whose financial statements reflect the details given below for total assets and net assets as at March 31, 2026, total revenues and net cash Inflows/ (Outflows) for the year ended on that date to the extent to which they are reflected in the Consolidated Financial Statements:

(₹ in crore)

S. No.	Name of the Subsidiaries	Total Assets	Net Assets	Total Revenues	Net Cashflows/ (Outflows)
1	Powergrid Vemagiri Transmission Limited	-	(1.18)	18.28	-
2	Powergrid NM Transmission Limited	1,006.46	511.04	161.19	1.04
3	Powergrid Southern Interconnector Transmission System Limited	3,188.11	761.59	495.40	16.86
4	Powergrid Unchahar Transmission Limited	68.02	30.73	28.63	0.16
5	Powergrid Medinipur Jeerat Transmission Limited	3,061.72	725.46	602.27	(4.14)

(₹ in crore)

S. No.	Name of the Subsidiaries	Total Assets	Net Assets	Total Revenues	Net Cashflows/ (Outflows)
6	Powergrid Mithilanchal Transmission Limited	1,115.05	249.98	176.00	1.86
7	Powergrid Varanasi Transmission System Limited	862.46	198.29	126.74	0.90
8	Powergrid Jawaharpur Firozabad Transmission Limited	425.26	99.23	61.47	-
9	Powergrid Khetri Transmission System Limited	953.51	215.31	155.78	1.69
10	Powergrid Bhuj Transmission Limited	1,139.24	270.11	203.72	(3.92)
11	Powergrid Bhind Guna Transmission Limited	554.24	118.31	67.18	0.81
12	Powergrid Ajmer Phagi Transmission Limited	542.02	122.27	76.40	0.61
13	Powergrid Fatehgarh Transmission Limited	630.95	150.14	90.94	0.88
14	Central Transmission Utility of India Limited	2,660.22	58.17	116.44	133.96
15	Powergrid Ramgarh Transmission Limited	1,413.40	265.55	61.15	0.69
16	Powergrid Bikaner Transmission System Limited	1,820.56	241.60	238.98	4.91
17	Powergrid Sikar Transmission Limited	1,886.64	194.02	224.19	4.71
18	Powergrid Bhadla Transmission Limited	907.03	89.65	101.40	2.59
19	Powergrid Aligarh Sikar Transmission Limited	1,158.24	113.11	124.90	3.65
20	Powergrid Narela Transmission Limited	3,572.12	313.35	122.95	2.64
21	Powergrid Neemuch Transmission System Limited	866.47	174.03	71.14	2.55
22	Powergrid ER NER Transmission Limited	295.15	58.40	23.65	0.60
23	Powergrid Khavda IV-E2 Power Transmission Limited	560.72	50.08	-	(0.19)
24	Powergrid Mandsaur Transmission Limited	987.78	147.80	0.01	0.12
25	Powergrid Mewar Transmission Limited	1,352.38	227.08	0.02	0.03
26	Powergrid Sirohi Transmission Limited	1,366.86	268.59	0.01	-
27	Powergrid Beawar-Mandsaur Transmission Limited	1,165.60	184.28	-	0.06
28	Powergrid Bhadla-III Power Transmission Limited	175.01	21.31	-	(0.03)
29	Powergrid Bhadla Bikaner Transmission Limited	283.30	30.10	-	(0.02)
30	Powergrid South Olpad Transmission Limited	1,960.60	245.44	0.01	0.04
31	Powergrid Kurawar Transmission Limited	1,132.16	202.46	0.01	0.26
32	Powergrid Jam Khambhaliya Transmission Limited	13.70	1.22	-	0.11
33	Powergrid Khavda PS1 And 3 Transmission Limited	37.21	(0.84)	-	0.08
34	Powergrid Barmer I Transmission Limited	848.87	126.62	-	(0.07)
35	Powergrid Bikaner IV Transmission Limited	1,030.97	158.91	-	0.16
36	Powergrid Siwani Transmission Limited	1,120.25	81.92	-	0.09
37	Powergrid West Central Transmission Limited	3,378.11	581.71	-	0.19
38	Powergrid Ghiror Transmission Limited	1,091.69	60.43	-	(0.05)
39	Powergrid Kudankulam Transmission Limited	192.09	7.68	-	0.02
40	Powergrid Koppal Gadag Augmentation Transmission Limited	73.31	0.76	-	-
41	Powergrid Bidar Augmentation Transmission Limited	16.49	(0.41)	-	(0.01)
42	Powergrid KPS 1 and 2 Augmentation Transmission Limited	45.05	2.76	-	0.03
43	Powergrid Chitradurga Bellary Transmission Limited	167.01	4.69	-	-
44	Powergrid Fatehgarh Barmer Augmentation Transmission Limited	23.04	(0.60)	-	0.07
45	Powergrid Banaskantha Augmentation Transmission Limited	10.00	(0.08)	-	0.03
46	Powergrid Sirohi Khandwa Transmission Limited	988.32	(2.05)	-	0.30
47	Powergrid Kurnool-III CPETA Transmission Limited	698.06	43.50	-	0.02
48	Powergrid Mahan Rewa Transmission Limited (Erstwhile MEL Power Transmission Limited)[1]	204.81	13.20	-	0.06

(₹ in crore)

S. No.	Name of the Subsidiaries	Total Assets	Net Assets	Total Revenues	Net Cashflows/ (Outflows)
49	Powergrid Davanagere Augmentation Transmission Limited (Erstwhile Davanagere Power Transmission Limited)[2]	15.42	0.05	-	0.10
50	Powergrid Mandsaur Augmentation Trnasmission Limited (Erstwhile Mandsaur I RE Transmission Limited)[3]	8.68	0.00	-	0.26
51	Powergrid Parli Bidar Transmission Limited (Erstwhile SR WR Power Transmission Limited)[4]	13.51	0.05	-	0.05
52	Powergrid Bellary Davanagere Transmission Limited (Erstwhile Bellary Davanagere Power Transmission Limited)[5]	14.90	0.05	-	0.05
53	Powergrid Khavda IIC Transmission Limited[6]	18,237.59	2,951.34	309.60	11.35
54	Powergrid Vataman Transmission Limited[7]	13,552.17	1,632.70	39.34	0.47
	Total	**78,892.53**	**11,999.91**	**3,697.80**	**186.63**

[1] 100% equity acquired from PFC Consulting Limited (PFCCL) on 04.06.2025

[2] 100% equity acquired from REC Power Development and Consultancy Limited (RECPDCL) on 24.09.2025

[3] 100% equity acquired from PFC Consulting Limited (PFCCL) on 08.10.2025

[4] 100% equity acquired from REC Power and Development Consultancy Limited (RECPDCL) on 17.10.2025

[5] 100% equity acquired from REC Power Development and Consultancy Limited on 12.02.2026

[6] includes following wholly owned subsidiaries merged w.e.f. April 01, 2024

(i) Powergrid ERWR Power Transmission Limited
(ii) Powergrid Khavda RE Transmission System Limited
(iii) Powergrid Khavda II- B Transmission Limited
(iv) Powergrid KPS2 Transmission System Limited
(v) Powergrid KPS3 Transmission Limited
(vi) Powergrid Raipur Pool Dhamtari Transmission Limited
(vii) Powergrid Dharamjaigarh Transmission Limited
(viii) Powergrid Bhadla Sikar Transmission Limited
(ix) Powergrid Ananthpuram Kurnool Transmission Limited
(x) Powergrid Neemrana Bareilly Transmission Limited
(xi) Powergrid Koppal Gadag Transmission Limited
(xii) Powergrid Bidar Transmission Limited

[7] includes following wholly owned subsidiaries merged w.e.f. April 01, 2024

(i) Powergrid Bhadla III Transmission Limited
(ii) Powergrid Beawar Dausa Transmission Limited
(iii) Powergrid Ramgarh II Transmission Limited
(iv) Powergrid Bikaner Neemrana Transmission Limited
(v) Powergrid Sikar Khetri Transmission Limited

The Consolidated Financial Statements also include the Group's share of net profit/loss (including Other Comprehensive Income) for the year ended March 31, 2026 as considered in the Consolidated Financial Statements in respect of following joint ventures whose financial statements/ financial information have not been audited by us.

(₹ in crore)

S. No.	Name of Joint Venture	Group's share in net Profit/(loss) (including Other Comprehensive Income)
1	Powerlinks Transmission Limited	40.46
	Total	**40.46**

These financial statements/ financial information of subsidiaries and joint ventures have been audited by other auditors whose reports have been furnished to us by the Holding Company's Management and our opinion on the Consolidated Financial Statements, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries and joint ventures, and our report in terms of sub-section (3) of Section 143 of the Act, insofar as it relates to the aforesaid subsidiaries and joint ventures is based solely on the reports of the other auditors after considering the requirement of Standard on Auditing (SA 600) on 'Using the work of Another Auditor' including materiality.

(b) We did not audit the financial statements/ financial information of the following subsidiaries whose financial statements reflect the details given below for total assets and net assets as at March 31, 2026, total revenues and net cash Inflows/ (Outflows) for the year ended on that date to the extent to which they are reflected in the Consolidated Financial Statements:

(₹ in crore)

S. No.	Name of the subsidiaries	Total Assets	Net Assets	Total Revenues	Net cashflows / (Outflows)
1	Powergrid Rampur Sambhal Transmission Limited	863.53	202.69	107.69	-
2	Powergrid Meerut Simbhavali Transmission Limited	1,185.97	275.14	119.27	(0.01)
3	Powergrid Himachal Transmission Limited	395.05	390.40	89.55	0.91
4	Powergrid Teleservices Limited	2,122.61	812.75	1,195.07	(7.70)
5	Powergrid Energy Services Limited	2,767.37	424.37	1,089.54	0.14
6	Powergrid Gomti Yamuna Transmission Limited	1,032.66	175.88	132.37	-
7	Powergrid Kurnool-IV Transmission Limited	1,143.10	118.55	-	(0.03)
8	Powergrid Prayagraj Transmission Limited (erstwhile Vindhyachal Varanasi Transmission Limited)[1]	24.94	(0.00)	-	0.31
9	SR and ER Power Transmission Limited[2]	25.98	0.01	-	0.01
10	NES Pune East New Transmission Limited[3]	12.37	0.01	-	0.01
	Total	**9,573.58**	**2,399.80**	**2,733.49**	**(6.36)**

[1] 100% equity acquired from PFC Consultancy Limited (PFCCL) on 16.10.2025

[2] 100% equity acquired from PFC Consulting Limited (PFCCL) on 03.02.2026

[3] 100% equity acquired from PFC Consultancy Limited (PFCCL) on 12.03.2026

The Consolidated Financial Statements include the Group's share of net profit/loss (including Other Comprehensive Income) for the year ended March 31, 2026 as considered in the Consolidated Financial Statements in respect of following joint ventures whose financial statements/ financial information have not been audited by us.

(₹ in crore)

S. No.	Name of the Joint Venture	Group's share net profit/ (loss) (including Other Comprehensive Income)
1	Torrent Power Grid Limited[1]	0.13
2	Parbati Koldam Transmission Company Limited	1.63
3	Sikkim Power Transmission Limited	2.81
4	North East Transmission Company Limited	20.91
5	National High Power Test Laboratory Private Limited	9.81
6	Bihar Grid Company Limited	2.60
7	Energy Efficiency Services Limited[2]	(210.05)
8	Cross Border Power Transmission Company Limited	(3.59)
9	RINL Powergrid TLT Private Limited[3]	(0.89)
10	Butwal-Gorakhpur Cross Border Power Transmission Limited	0.87
11	Rajasthan Power Grid Transmission Company Limited	(0.01)
12	Power Transmission Company Nepal Limited[4]	1.74
	Total	**(174.04)**

[1] The shareholding of the company was reduced to 9.75% and ceased to be JV of the company on May 30, 2025 as Torrent Power Limited (JV partner) has infused additional equity.

[2] includes subsidiaries of Joint Venture

[3] Under process of liquidation.

[4] located outside India.

These financial statements/ financial information of joint ventures are unaudited and have been furnished to us by the Holding Company's Management and our opinion on the Consolidated Financial Statements, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries and joint ventures, and our report in terms of sub-section (3) of Section 143 of the Act in so far as it relates to the aforesaid joint ventures, is based solely on such unaudited financial statements/ financial information. One of the joint ventures as above is located outside India in respect of which the Holding Company's management has provided us the financial statements prepared in accordance with accounting principles generally accepted in India. In our opinion and according to the information and explanations given to us by the Holding Company's Management, these financial statements/ financial information are not material to the Group.

Our opinion on the Consolidated Financial Statements, and our report on Other Legal and Regulatory Requirements given below, is not modified in respect of the above matters with respect to our reliance on the work done and the reports of the other auditors and the financial statements / financial information certified by the Holding Company's Management.

(c) The Consolidated Financial Statements includes comparative figures for the corresponding year ended March 31, 2025, which have been audited by M/s S. Ramanand Aiyar & Co., M/s Sagar & Associates, M/s G. D. Apte & Co. and M/s Jain Paras Bilala & Co., where they have expressed an unmodified opinion vide their report dated May 19, 2025 on such Consolidated financial statements.

Our opinion is not modified in respect of the aforesaid matter.

Report on Other Legal and Regulatory Requirements

1. As required by Section 143(3) of the Act, based on our audit and on the consideration of report of the other auditors on separate financial statements and the other financial information of subsidiaries and joint ventures as noted in the other matter paragraph, we report, to the extent applicable, that:

a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit of the aforesaid consolidated financial statements.

b) In our opinion, proper books of account as required by law relating to preparation of the aforesaid Consolidated Financial Statements have been kept so far as it appears from our examination of those books and the reports of the other auditors.

c) The Consolidated Balance Sheet, the Consolidated Statement of Profit and Loss (including Other Comprehensive Income), the Consolidated Statement of Changes in Equity and the Consolidated Statement of Cash Flows dealt with by this Report are in agreement with the relevant books of account maintained for the purpose of preparation of the Consolidated Financial Statements.

d) In our opinion, the aforesaid Consolidated Financial Statements comply with the Indian Accounting Standards specified under Section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015 as amended.

e) In view of exemption given vide notification no. G. S. R. 463(E) dated June 5, 2015, issued by Ministry of Corporate Affairs, provisions of Section 164(2) of the Act regarding disqualification of Directors, are not applicable to the Holding Company and its subsidiaries. Further, on the basis of the reports of the auditors of 1 (One) joint venture incorporated in India, none of the directors of the joint ventures incorporated in India is disqualified as on March 31, 2026 from being appointed as a director in terms of section 164(2) of the Act.

f) With respect to the adequacy of the internal financial controls over financial reporting of the Holding Company, its subsidiaries and joint ventures incorporated in India and the operating effectiveness of such controls, refer to our separate report in 'Annexure 1'.

g) Pursuant to the Notification No. GSR 463(E) dated June 5, 2015 issued by the Ministry of Corporate Affairs, Government of India, provisions of Section 197 of the Companies Act, 2013, are not applicable to the Group. Further, on the basis of the reports of the auditors of 1 (One) joint ventures incorporated in India, the managerial remuneration for the year ended March 31, 2026 has been paid / provided to their directors in accordance with the provisions of section 197 read with Schedule V to the Act.

h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditor's) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us and based on the consideration of the report of the other auditors on separate financial statements as also the other financial information of the subsidiaries and joint ventures, as noted in the 'Other Matters' paragraph:

i) The consolidated financial statements disclose the impact of pending litigations on the consolidated financial position of the Group (Refer Note 60 to the consolidated financial statements) and the joint venture companies (Refer Note 44 to the consolidated financial statements).

ii) The Group was not required to recognise a provision as at March 31, 2026 under the applicable law or accounting standards, as it does not have any material foreseeable losses on long-term contracts (including derivative contracts).

iii) There has been no delay in transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the Group and the joint venture companies incorporated in India.

iv) (a) The respective Managements of the Group and joint ventures, which are companies incorporated in India, whose financial statements have been audited under the Act, have represented to us and the other auditors of such subsidiaries and its joint ventures that, to the best of their knowledge and belief, no funds (which are material either individually or in the aggregate) have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Holding Company or any of such subsidiaries or joint ventures, to or in any other person or entity, including foreign entity ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Holding Company or any of such subsidiaries or joint ventures ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

(b) The respective Managements of the Group and joint ventures which are companies incorporated in India, whose financial statements have been audited under the Act, have represented to us and the other auditors of such subsidiaries and joint ventures that, to the best of their knowledge and belief, no funds (which are material either individually or in the aggregate) have been received by the Holding Company or any of such subsidiaries, or joint ventures, from any person or entity, including foreign entity ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Holding Company or any of such subsidiaries or joint ventures, shall, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;

(c) Based on the audit procedures that have been considered reasonable and appropriate in the circumstances performed by us and that performed by the auditors of the subsidiaries and joint ventures, which are companies incorporated in India whose financial statements have been audited under the Act, nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) of Rule 11(e), as provided under (a) and (b) above, contain any material misstatement.

v) The final dividend for the previous year and the final proposed dividend for the year and interim dividend declared or paid during the year by the Holding Company and its subsidiaries and joint ventures incorporated in India is in compliance with section 123 of the Act.

vi) Based on our examination, which included test checks and that performed by the respective auditors of the subsidiaries and Joint Ventures (except for the instance mentioned below), which are companies incorporated in India whose financial statements have been audited under the Act, the Holding Company, Subsidiaries and Joint Ventures, have used an accounting software for maintaining its books of account which has a feature of recording audit trail (edit log) facility and the same has operated throughout the year for all relevant transactions recorded in the software. Further, during the course of our audit we and respective auditors of the subsidiaries and Joint Ventures did not come across any instance of the audit trail feature being tampered with.

Additionally, the audit trail has been preserved by the Holding Company, subsidiaries and Joint Ventures as per the statutory requirements for record retention.

The Financial Statements of 10 Subsidiaries and 11 Joint Ventures incorporated in India, have not been audited under the provisions of the Act as on the audit report date. Accordingly, we are unable to comment on the reporting requirement under Rule 11 (g) of the Companies (Audit and Auditors) Rules, 2014 in respect of these Subsidiaries and Joint Ventures.

2. With respect to the matters specified in paragraphs 3(xxi) and 4 of the Companies (Auditor's Report) Order, 2020 ("the Order") issued by the Central Government in terms of Section 143(11) of the Act, to be included in the Auditor's report, according to the information and explanations given to us, and based on the CARO reports issued by the component auditors of the subsidiaries and joint ventures included in the consolidated financial statements of the Holding Company, to which reporting under CARO is applicable, provided to us by the Management of the Holding Company and based on the identification of matters of qualifications or adverse remarks in their CARO reports by the respective component auditors and provided to us, we report that:

a) Following are the qualifications/adverse remarks reported by us and the other auditors in the Order reports of the companies included in the consolidated financial statements for the year ended March 31, 2026 for which such Order reports have been issued till date and made available to us:

S. No.	Name	CIN	Holding Company / Subsidiary / Joint Venture	Clause Number of CARO report which is qualified or adverse
1	Power Grid Corporation of India Limited	L40101DL1989GOI038121	Holding Company	3(i)(c)
2	Powergrid Vemagiri Transmission Limited	U40300DL2011GOI217975	Subsidiary	3(xvii) and (xix)
3	Powergrid Medinipur Jeerat Transmission Limited	U40300DL2016GOI290075	Subsidiary	3(i)(c)
4	POWERGRID Mandsaur Transmission Limited (Erstwhile Rajasthan IV C Power Transmission Limited)	U42202DL2023GOI421148	Subsidiary	3(i)(c) and (xvii)
5	POWERGRID Khavda IV-E2 Power Transmission Limited (Erstwhile Khavda IV-E2 Power Transmission Limited)	U42202DL2023GOI420874	Subsidiary	3(xvii)
6	POWERGRID Mewar Transmission Limited (Erstwhile Rajasthan IV E Power Transmission Limited)	U42202DL2023GOI421344	Subsidiary	3(xvii)
7	POWERGRID Sirohi Transmission Limited (Erstwhile Sirohi Transmission Limited)	U42201DL2024GOI425511	Subsidiary	3(xvii)
8	POWERGRID Khavda PS1 AND 3 Transmission Limited (Erstwhile Khavda PS1 & 3 Transmission Limited)	U42201DL2023GOI424248	Subsidiary	3(xvii)
9	POWERGRID Bhadla Bikaner Transmission Limited (Erstwhile Bhadla-III & Bikaner-III Transmission Limited)	U42201DL2024GOI426297	Subsidiary	3(xvii)
10	POWERGRID South Olpad Transmission Limited (Erstwhile South Olpad Transmission Limited)	U42201DL2024GOI425520	Subsidiary	3(xvii)
11	Powergrid Bhadla-III Power Transmission Limited (Erstwhile Bhadla-III Power Transmission Limited)	U42202DL2024GOI430036	Subsidiary	3(xvii)
12	POWERGRID Kurawar Transmission Limited (Erstwhile Rajasthan IV H1 Power Transmission Limited)	U42202DL2023GOI421335	Subsidiary	3(i)(c) and (xvii)
13	POWERGRID Jam Khambhaliya Transmission Limited (Erstwhile Jam Khambhaliya Transmission Limited)	U42201DL2024GOI433563	Subsidiary	3(xvii)

S. No.	Name	CIN	Holding Company / Subsidiary / Joint Venture	Clause Number of CARO report which is qualified or adverse
14	POWERGRID West Central Transmission Limited (Erstwhile Khavda V-A Power Transmission Limited)	U42202DL2023GOI421022	Subsidiary	3(i)(c) and (xvii)
15	POWERGRID Barmer I Transmission Limited (Erstwhile Barmer I Transmission Limited)	U42201DL2024GOI425455	Subsidiary	3(xvii)
16	POWERGRID Bikaner IV Transmission Limited (Erstwhile Bikaner A Power Transmission Limited)	U42202DL2024GOI431226	Subsidiary	3(xvii)
17	POWERGRID Siwani Transmission Limited (Erstwhile Bikaner B Power Transmission Limited)	U42202DL2024GOI431225	Subsidiary	3(xvii)
18	POWERGRID Kudankulam Transmission Limited (Erstwhile Kudankulam ISTS Transmission Limited)	U42201DL2024GOI433548	Subsidiary	3(xvii)
19	Powergrid Koppal Gadag Augmentation Transmission Limited (Erstwhile Gadag II and Koppal II Transmission Limited)	U42201DL2024GOI437971	Subsidiary	3(xvii)
20	POWERGRID KPS 1 and 2 Augmentation Transmission Limited (Erstwhile Khavda V-B1B2 Power Transmission Limited)	U42202DL2024GOI438761	Subsidiary	3(xvii)
21	POWERGRID Bidar Augmentation Transmission Limited (Erstwhile Bidar Transco Limited)	U42202DL2024GOI438403	Subsidiary	3(xvii)
22	POWERGRID Chitradurga Bellary Transmission Limited (Erstwhile Chitradurga Bellary REZ Transmission Limited)	U42201DL2024GOI433547	Subsidiary	3(xvii)
23	POWERGRID Fatehgarh Barmer Augmentation Transmission Limited (Erstwhile Fatehgarh II And Barmer I PS Transmission Limited)	U42201DL2024GOI440451	Subsidiary	3(xvii)
24	POWERGRID Banaskantha Augmentation Transmission Limited (Erstwhile Banaskantha Transco Limited)	U42202DL2024GOI438166	Subsidiary	3(xvii)
25	POWERGRID Sirohi Khandwa Transmission Limited (Erstwhile Rajasthan V Power Transmission Limited)	U42202DL2024GOI438159	Subsidiary	3(xvii)
26	POWERGRID Kurnool-III CPETA Transmission Limited (Erstwhile Kurnool III PS RE Transmission Limited)	U42201DL2024GOI439426	Subsidiary	3(xvii)
27	POWERGRID Mahan Rewa Transmission Limited (Erstwhile MEL Power Transmission Limited)	U42201DL2024GOI438889	Subsidiary	3(xvii)
28	POWERGRID Davanagere Augmentation Transmission Limited (Erstwhile Davanagere Power Transmission Limited)	U42202DL2025GOI450733	Subsidiary	3(xvii)
29	POWERGRID Mandsaur Augmentation Transmission Limited (Erstwhile Mandsaur I RE Transmission Limited)	U42201DL2025GOI446446	Subsidiary	3(xvii)
30	Powergrid Parli Bidar Transmission Limited (Erstwhile SR WR Power Transmission Limited)	U42202DL2025GOI450961	Subsidiary	3(xvii)
31	POWERGRID Bellary Davanagere Transmission Limited (Erstwhile Bellary Davanagere Power Transmission Limited)	U42202DL2025GOI456046	Subsidiary	3(xvii)
32	Powergrid Khavda IIC Transmission Limited	U40106DL2022GOI397095	Subsidiary	3(i)(c) and (xvii)
33	POWERGRID Vataman Transmission Limited (Erstwhile Vataman Transmission Limited)	U42201DL2023GOI422629	Subsidiary	3(i)(c) and (xvii)

b) In respect of the following companies included in the consolidated financial statements of the Holding Company, whose audits under section 143 of the Act has not yet been completed, the CARO report in respect of those entities are not available as on the date of this audit report:

S. No.	Name of the Company	Subsidiary/ Joint Venture
1	Powergrid Rampur Sambhal Transmission Limited	Subsidiary
2	Powergrid Meerut Simbhavali Transmission Limited	Subsidiary
3	Powergrid Himachal Transmission Limited	Subsidiary
4	Powergrid Teleservices Limited	Subsidiary
5	Powergrid Energy Services Limited	Subsidiary
6	Powergrid Gomti Yamuna Transmission Limited	Subsidiary
7	Powergrid Kurnool-IV Transmission Limited	Subsidiary
8	Powergrid Prayagraj Transmission Limited (erstwhile Vindhyachal Varanasi Transmission Limited)	Subsidiary
9	SR and ER Power Transmission Limited	Subsidiary
10	NES Pune East New Transmission Limited	Subsidiary
11	Torrent Power Grid Limited	Joint venture
12	Parbati Koldam Transmission Company Limited	Joint venture
13	Sikkim Power Transmission Limited	Joint venture
14	North East Transmission Company Limited	Joint venture
15	National High Power Test Laboratory Private Limited	Joint venture
16	Bihar Grid Company Limited	Joint venture
17	Energy Efficiency Services Limited	Joint venture

S. No.	Name of the Company	Subsidiary/ Joint Venture
18	Cross Border Power Transmission Company Limited	Joint venture
19	RINL Powergrid TLT Private Limited	Joint venture
20	Butwal-Gorakhpur Cross Border Power Transmission Limited	Joint venture
21	Rajasthan Power Grid Transmission Company Limited	Joint venture
22	Power Transmission Company Nepal Limited	Joint venture

Accordingly, no comments for the above Subsidiaries and Joint Ventures have been included for the purpose of reporting under this clause.

For **For ASA & Associates LLP**
Chartered Accountants
FRN : 009571N/N50006

CA Parveen Kumar
Partner
M. No. 088810
UDIN: 26088810IFBRBZ9246

For **Sagar & Associates**
Chartered Accountants
FRN : 003510S

CA Karthik Chowdary B K
Partner
M. No. 289051
UDIN: 26289051AAXQQY2231

For **Jain Paras Bilala & Co.**
Chartered Accountants
FRN : 011046C

CA Paras Bilala
Partner
M. No. 400917
UDIN: 26400917VHXKIF2164

For **G. D. Apte & Co.**
Chartered Accountants
FRN : 100515W

CA Umesh S. Abhyankar
Partner
M. No. 113053
UDIN: 26113053OWMMOY9590

Place: Gurugram
Date: May 15, 2026

Annexure '1' to the Independent Auditors' Report

Referred to in paragraph 1(f) under "Report on Other Legal and Regulatory Requirements" section to the independent auditor's report of even date on the Consolidated Financial Statements of Power Grid Corporation of India Limited for the year ended March 31, 2026.

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

In conjunction with our audit of the Consolidated Financial Statements of the Company as of and for the year ended on March 31, 2026, we have audited the internal financial controls over financial reporting with reference to Consolidated Financial Statements of Power Grid Corporation of India Limited (hereinafter referred to as "the Holding Company") and its subsidiary companies (the Holding Company and its subsidiaries together referred to as "the Group") and its joint venture companies, which are companies incorporated in India as of March 31, 2026.

Management's Responsibility for Internal Financial Controls

The respective Board of directors of the Holding company, its subsidiary companies and its joint venture companies, which are companies incorporated in India, are responsible for establishing and maintaining internal financial controls based on the internal controls over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the respective company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Group's and the joint venture companies' which are incorporated in India, internal financial controls over financial reporting with reference to Consolidated Financial Statements based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate Internal Financial Controls Over Financial Reporting with reference to Consolidated Financial Statements were established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting with reference to Consolidated Financial Statements and their operating effectiveness. Our audit of internal financial controls over financial reporting with reference to Consolidated Financial Statements included obtaining an understanding of internal financial controls over financial reporting with reference to Consolidated Financial Statements, assessing the risk that material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's Judgment, including the assessment of the risks of material misstatement of the Consolidated Financial Statements, whether due to fraud or error.

We believe that the audit evidence we have obtained and the audit evidence obtained by the other auditors of the subsidiaries and joint venture companies incorporated in India, in terms of their reports referred to in the 'Other Matters' paragraph is sufficient and appropriate to provide a basis for our audit opinion on the Group's internal financial controls system over financial reporting with reference to Consolidated Financial Statements.

Meaning of Internal Financial Controls Over Financial Reporting With Reference to Consolidated Financial Statements

A Company's internal financial control over financial reporting with reference to Consolidated Financial Statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting with reference to Consolidated Financial Statements includes those policies and procedures that:

i. pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;

ii. provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and

iii. provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls Over Financial Reporting With Reference to Consolidated Financial Statements

Because of the inherent limitations of internal financial controls over financial reporting with reference to Consolidated Financial Statements, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting with reference to Consolidated Financial Statements to future periods are subject to the risk that the internal financial control over financial reporting with reference to Consolidated Financial Statements may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Holding Company, its subsidiaries, and joint ventures which are companies incorporated in India have, in all material respects, an adequate internal financial controls system over financial reporting with reference to Consolidated Financial Statements and such internal financial controls over financial reporting with reference to Consolidated Financial Statements were operating effectively as at March 31, 2026, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

Other Matters

Our aforesaid report under Section 143 (3) (i) of the Act on the adequacy and operating effectiveness of the internal financial controls over financial reporting with reference to Consolidated Financial Statements insofar as it related to 54 (Fifty-four) subsidiary companies and 1 (One) joint venture Company incorporated in India, is based on the corresponding report of auditors of such companies.

Our aforesaid report under Section 143(3)(i) of the Act on the adequacy and operating effectiveness of the internal financial controls with reference to Consolidated Financial Statements in so far as it relates to 10 (Ten) subsidiary companies and 11 (Eleven) joint ventures incorporated in India, whose financial statements / financial information are unaudited and our opinion on the adequacy and operating effectiveness of the internal financial controls with reference to Consolidated Financial Statements of the Group is not affected as the Group's share of net profit/loss (including Other Comprehensive Income) and disclosures included in respect of aforesaid subsidiary and joint ventures in these Consolidated Financial Statements are not material to the Group.

Our report is not modified in respect of the above matters.

For **For ASA & Associates LLP**
Chartered Accountants
FRN : 009571N/N50006

CA Parveen Kumar
Partner
M. No. 088810
UDIN: 26088810IFBRBZ9246

For **Jain Paras Bilala & Co.**
Chartered Accountants
FRN : 011046C

CA Paras Bilala
Partner
M. No. 400917
UDIN: 26400917VHXKIF2164

For **Sagar & Associates**
Chartered Accountants
FRN : 003510S

CA Karthik Chowdary B K
Partner
M. No. 289051
UDIN: 26289051AAXQQY2231

For **G. D. Apte & Co.**
Chartered Accountants
FRN : 100515W

CA Umesh S. Abhyankar
Partner
M. No. 113053
UDIN: 26113053OWMMOY9590

Place: Gurugram
Date: May 15, 2026

Independent Auditor's Report on the Quarterly and Year to Date Consolidated financial results of the Company pursuant to the Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.

To,
The Board of Directors of
Power Grid Corporation of India Limited
Report on the audit of the Consolidated Financial Results

Opinion

We have audited the accompanying statement of quarterly and yearly Consolidated Financial Results of POWER GRID CORPORATION OF INDIA LIMITED (hereinafter referred to as "the Holding Company") and its subsidiaries (the Holding Company and its subsidiaries together referred to as "the Group"), and its joint ventures, for the quarter and for the year ended March 31, 2026 ("the Statement"), attached herewith, being submitted by the Holding Company pursuant to the requirement of Regulation 33 and Regulation 52 of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ("Listing Regulations").

In our opinion and to the best of our information and according to the explanations given to us, and based on the consideration of the reports of the other auditors on separate audited financial statements and other financial information of subsidiaries and joint ventures referred to in Other Matter paragraph below, the Statement:

(a) includes the annual financial results of the following entities:

(A) List of Subsidiaries:

(i) Powergrid Vemagiri Transmission Limited
(ii) Powergrid NM Transmission Limited
(iii) Powergrid Unchahar Transmission Limited
(iv) Powergrid Southern Interconnector Transmission System Limited
(v) Powergrid Medinipur Jeerat Transmission Limited
(vi) Powergrid Mithilanchal Transmission Limited
(vii) Powergrid Varanasi Transmission System Limited
(viii) Powergrid Jawaharpur Firozabad Transmission Limited
(ix) Powergrid Khetri Transmission System Limited
(x) Powergrid Bhuj Transmission Limited
(xi) Powergrid Bhind Guna Transmission Limited
(xii) Powergrid Ajmer Phagi Transmission Limited
(xiii) Powergrid Fatehgarh Transmission Limited
(xiv) Powergrid Rampur Sambhal Transmission Limited
(xv) Powergrid Meerut Simbhavali Transmission Limited
(xvi) Central Transmission Utility of India Limited
(xvii) Powergrid Ramgarh Transmission Limited
(xviii) Powergrid Himachal Transmission Limited
(xix) Powergrid Bikaner Transmission System Limited
(xx) Powergrid Sikar Transmission Limited
(xxi) Powergrid Bhadla Transmission Limited
(xxii) Powergrid Aligarh Sikar Transmission Limited

(xxiii) Powergrid Teleservices Limited

(xxiv) Powergrid Energy Services Limited

(xxv) Powergrid Narela Transmission Limited

(xxvi) Powergrid Gomti Yamuna Transmission Limited

(xxvii) Powergrid Neemuch Transmission System Limited

(xxviii) Powergrid ER NER Transmission Limited

(xxix) Powergrid Khavda II-C Transmission Limited9

(xxx) Powergrid Vataman Transmission Limited10

(xxxi) Khavda IV- E2 Power Transmission Limited

(xxxii) Powergrid Mandsaur Transmission Limited

(xxxiii) Powergrid Mewar Transmission Limited

(xxxiv) Powergrid Sirohi Transmission Limited

(xxxv) Powergrid Beawar-Mandsaur Transmission Limited

(xxxvi) Powergrid Bhadla-III Power Transmission Limited

(xxxvii) Powergrid Bhadla Bikaner Transmission Limited

(xxxviii) Powergrid South Olpad Transmission Limited

(xxxix) Powergrid Kurawar Transmission Limited

(xl) Powergrid Jam Khambhaliya Transmission Limited

(xli) Powergrid Khavda PS1 And 3 Transmission Limited

(xlii) Powergrid Barmer I Transmission Limited

(xliii) Powergrid Bikaner IV Transmission Limited

(xliv) Powergrid Siwani Transmission Limited

(xlv) Powergrid West Central Transmission Limited

(xlvi) Powergrid Ghiror Transmission Limited

(xlvii) POWERGRID Kudankulam Transmission Limited

(xlviii) Powergrid Koppal Gadag Augmentation Transmission Limited

(xlix) Powergrid Bidar Augmentation Transmission Limited (Erstwhile Bidar Transco Limited)

(l) Powergrid KPS 1 and 2 Augmentation Transmission Limited (Erstwhile Khavda V-B1B2 Power Transmission Limited)

(li) Powergrid Chitradurga Bellary Transmission Limited (Erstwhile Chitradurga Bellary REZ Transmission Limited)

(lii) Powergrid Fatehgarh Barmer Augmentation Transmission Limited (Erstwhile Fatehgarh II and Barmer I PS Transmission Ltd)

(liii) Powergrid Banaskantha Augmentation Transmission Limited (Erstwhile Banaskantha Transco Limited)

(liv) Powergrid Kurnool-IV Transmission Limited (Erstwhile Kurnool-IV Transmission Limited)

(lv) Powergrid Sirohi Khandwa Transmission Limited (Erstwhile Rajasthan V Power Transmission Limited)

(lvi) Powergrid Kurnool-III CPETA Transmission Limited (Erstwhile Kurnool III PS RE Transmission Limited)

(lvii) Powergrid Mahan Rewa Transmission Limited (Erstwhile MEL Power Transmission Limited)[1]

(lviii) Powergrid Davanagere Augmentation Transmission Limited (Erstwhile Davanagere Power Transmission Limited)[2]

(lix) Powergrid Mandsaur Augmentation Trnasmission Limited (Erstwhile Mandsaur I RE Transmission Limited)[3]

(lx) Powergrid Parli Bidar Transmission Limited (Erstwhile SR WR Power Transmission Limited)[4]

(lxi) Powergrid Prayagraj Transmission Limited (Erstwhile Vindhyachal Varanasi Transmission Limited)[5]

(lxii) POWERGRID Bellary Davanagere Transmission Limited (Erstwhile Bellary Davanagere Power Transmission Limited)[6]

(lxiii) SR and ER Power Transmission Limited[7]

(lxiv) NES Pune East New Transmission Limited[8]

[1] 100% equity acquired from PFC Consulting Limited (PFCCL) on 04.06.2025

[2] 100% equity acquired from REC Power Development and Consultancy Limited (RECPDCL) on 24.09.2025

[3] 100% equity acquired from PFC Consulting Limited (PFCCL) on 08.10.2025

[4] 100% equity acquired from REC Power and Development Consultancy Limited (RECPDCL) on 17.10.2025

[5] 100% equity acquired from PFC Consultancy Limited (PFCCL) on 16.10.2025

[6] 100% equity acquired from REC Power Development and Consultancy Limited on 12.02.2026

[7] 100% equity acquired from PFC Consulting Limited (PFCCL) on 03.02.2026

[8] 100% equity acquired from PFC Consultancy Limited (PFCCL) on 12.03.2026

[9] includes following wholly owned subsidiaries merged w.e.f. April 01, 2024

(i) Powergrid ERWR Power Transmission Limited

(ii) Powergrid Khavda RE Transmission System Limited

(iii) Powergrid Khavda II- B Transmission Limited

(iv) Powergrid KPS2 Transmission System Limited

(v) Powergrid KPS3 Transmission Limited

(vi) Powergrid Raipur Pool Dhamtari Transmission Limited

(vii) Powergrid Dharamjaigarh Transmission Limited

(viii) Powergrid Bhadla Sikar Transmission Limited

(ix) Powergrid Ananthpuram Kurnool Transmission Limited

(x) Powergrid Neemrana Bareilly Transmission Limited

(xi) Powergrid Koppal Gadag Transmission Limited

(xii) Powergrid Bidar Transmission Limited

[10] includes following wholly owned subsidiaries merged w.e.f. April 01, 2024

(i) Powergrid Bhadla III Transmission Limited

(ii) Powergrid Beawar Dausa Transmission Limited

(iii) Powergrid Ramgarh II Transmission Limited

(iv) Powergrid Bikaner Neemrana Transmission Limited

(v) Powergrid Sikar Khetri Transmission Limited

(B) List of Joint Venture entities:

(i) Powerlinks Transmission Limited

(ii) Torrent Powergrid Limited1

(iii) Parbati Koldam Transmission Company Limited

(iv) Sikkim Power Transmission Limited

(v) North East Transmission Company Limited

(vi) National High Power Test Lab Pvt Limited

(vii) Bihar Grid Company Limited

(viii) Energy Efficiency Services Limited

(ix) Cross Border Transmission Limited

(x) Butwal-Gorakhpur Cross Border Power Transmission Limited

(xi) RINL Powergrid TLT Pvt. Limited2

(xii) Power Transmission Company Nepal Limited3

(xiii) Rajasthan Power Grid Transmission Company Limited

[1] The shareholding of the company was reduced to 9.75% and ceased to be JV of the company on May 30, 2025 as Torrent Power Limited (JV partner) has infused additional equity.

[2] Under process of liquidation.

[3] located outside India.

(C) List of Subsidiaries of Joint Venture entities:

(i) EESL EnergyPro Assets Limited1

(ii) EESL Energy Solutions LLC1

(iii) Convergence Energy Services Limited

[1]Incorporated outside India

(b) is presented in accordance with the requirements of the Listing Regulations, in this regard; and

(c) give a true and fair view, in conformity with the recognition and measurement principles laid down in applicable Indian Accounting Standards prescribed under Section 133 of the Companies Act 2013 ("the Act") read with relevant rules issued thereunder and other accounting principles generally accepted in India, of the consolidated net profit including other comprehensive income and other financial information of the Group and its joint ventures for the quarter and year ended March 31, 2026.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013 ("Act"). Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Consolidated Financial Results section of our report. We are independent of the Group and its joint ventures in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Companies Act, 2013 and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence obtained by us and other auditors in terms of their reports referred to in "Other Matter" paragraph below, is sufficient and appropriate to provide a basis for our opinion.

Responsibilities of Management and Those Charged with Governance for the Consolidated Financial Results

The Statements have been prepared on the basis of the Consolidated Financial Statements. The Holding Company's Board of Directors are responsible for the preparation and presentation of these Consolidated Financial Results that give a true and fair view of the consolidated net profit and other comprehensive income and other financial information of the Group including its joint ventures in accordance with the applicable Indian Accounting Standards prescribed under Section 133 of the Act read with relevant rules issued thereunder and other accounting principles generally accepted in India and in compliance with the Listing Regulations. The respective Board of Directors of the companies included in the Group and of its joint ventures are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Group and its joint ventures and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Consolidated Financial Results that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the Consolidated Financial Results by the Directors of the Holding Company, as aforesaid.

In preparing the Consolidated Financial Results, the respective Board of Directors of the companies included in the Group and of its joint ventures are responsible for assessing the ability of the Group and its joint ventures to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

The respective Board of Directors of the companies included in the Group and of its joint ventures are responsible for overseeing the financial reporting process of the Group and of its joint ventures.

Auditor's Responsibilities for the Audit of the Consolidated Financial Results

Our objectives are to obtain reasonable assurance about whether the Consolidated Financial Results as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Consolidated Financial Results.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial results, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under Section 143(3) (i) of the Act, we are also responsible for expressing our opinion on whether the Group and its joint ventures which are companies incorporated in India, have adequate internal financial controls with reference to financial statements in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Board of Directors.
- Conclude on the appropriateness of the Board of Directors' use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the ability of the Group and its joint ventures to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial results or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group and its joint ventures to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the Statement, including the disclosures, and whether the Statement represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial results/financial information of the entities within the Group and its joint ventures to express an opinion on the Statement. We are responsible for the direction, supervision and performance of the audit of financial information of such entities included in the consolidated financial results of which we are the independent auditors. For the other entities included in the consolidated Financial Results, which have been audited by other auditors, such other auditors remain responsible for the direction, supervision and performance of the audits carried out by them. We remain solely responsible for our audit opinion.

Materiality is the magnitude of misstatements in the Consolidated Financial Statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the Consolidated Financial Statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the Consolidated Financial statements.

We communicate with those charged with governance of the Holding Company regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit. We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

We also performed procedures in accordance with the circular issued by the SEBI under Regulation 33(8) of the Listing Regulations, as amended, to the extent applicable.

Other Matters

- The Consolidated Financial Results include the audited Financial Results of

  a) 54 subsidiaries whose financial statements reflect Group's share of total assets of Rs. 78,892.53 crore as at March 31, 2026, Group's share of total revenue of Rs. 1,169.33 crore and Rs. 3,697.80 crore, Group's share of total net profit after tax of Rs. 274.69 crore and Rs. 973.43 crore, Group's share of total comprehensive income of Rs. 335.97 crore and Rs. 1,094.68 crore, for the quarter and year ended March 31, 2026 respectively and Group's share of net cash inflow of Rs. 186.63 crore for the year ended March 31, 2026 and

  b) 1 joint venture whose financial statements reflect Group's share of net profit/(loss) after tax of Rs. 12.04 crore and Rs. 40.29 crore and Group's share of total comprehensive income of Rs. 12.21 crore and Rs. 40.46 crore for the quarter and year ended March 31, 2026 respectively.

as considered in the consolidated financial results, which have been audited by their respective independent auditors. The independent auditors' reports on financial statements of these entities have been furnished to us and our opinion on the consolidated Financial Results, in so far as it relates to the amounts and disclosures included in respect of these entities, is based solely on the report of such auditors and the procedures performed by us are as stated in paragraph above.

- The consolidated Financial Results include the unaudited Financial Results of

  a) 10 subsidiaries whose financial statements reflect Group's share of total assets of Rs. 9,573.58 crore as at March 31, 2026, Group's share of total revenue of Rs. 738.24 crore and Rs. 2,733.49 crore, Group's share of total net profit after tax of Rs. 163.07 crore and Rs. 663.32 crore, Group's share of total comprehensive income of Rs. 163.10 crore and Rs. 663.35 crore for the quarter and year ended March 31, 2026 respectively and Group's share of net cash outflow of Rs. 6.36 crores for the year ended March 31, 2026 and

  b) 12 joint ventures whose financial statements / financial information reflect Group's share of net profit / (loss) after tax of Rs. 4.95 crore and Rs. (172.64) crore and Group's share of total comprehensive income of Rs. 0.42 crore and Rs. (174.04) crore for the quarter and year ended March 31, 2026,

as considered in the Consolidated Financial Results. These unaudited Financial Statements / financial information have been furnished to us by the Management and our opinion on the consolidated financial results, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries and joint ventures is based solely on such unaudited Financial Statements /financial information. In our opinion and according to the information and explanations given to us by the Management, these Financial Statements / financial information are not material to the Group.

Our opinion on the Consolidated Financial Results is not modified in respect of the above matters with respect to our reliance on the work done and the reports of the other auditors and the Financial Results/financial information certified by the Board of Directors.

- The Statement include the results for the quarter ended March 31, 2026 and the corresponding quarter ended in the previous year as reported in these Consolidated Financial Results which are the balancing figure between the audited figures in respect of the full financial year and the published year to date figures up to the end of third quarter of the current and previous financial year respectively which were subjected to limited review, as required under the Listing Regulations.
- The Statement also includes figures for the corresponding quarter and year ended March 31, 2025, which have been audited by M/s S. Ramanand Aiyar & Co., M/s Sagar & Associates, M/s G. D. Apte & Co. and M/s Jain Paras Bilala & Co., where they have expressed an unmodified opinion vide their report dated May 19, 2025 on such Consolidated Financial Results.

Our opinion on the Statement is not modified in respect of the above matters.

For **For ASA & Associates LLP**
Chartered Accountants
FRN : 009571N/N50006

CA Parveen Kumar
Partner
M. No. 088810
UDIN: 26088810IFBRBZ9246

For **Sagar & Associates**
Chartered Accountants
FRN : 003510S

CA Karthik Chowdary B K
Partner
M. No. 289051
UDIN: 26289051AAXQQY2231

For **Jain Paras Bilala & Co.**
Chartered Accountants
FRN : 011046C

CA Paras Bilala
Partner
M. No. 400917
UDIN: 26400917VHXKIF2164

For **G. D. Apte & Co.**
Chartered Accountants
FRN : 100515W

CA Umesh S. Abhyankar
Partner
M. No. 113053
UDIN: 26113053OWMMOY9590

Place: Gurugram
Date: May 15, 2026

COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(b) READ WITH SECTION 129(4) OF THE COMPANIES ACT, 2013 ON THE CONSOLIDATED FINANCIAL STATEMENTS OF POWER GRID CORPORATION OF INDIA LIMITED FOR THE YEAR ENDED 31 MARCH 2026

The preparation of consolidated financial statements of Power Grid Corporation of India Limited for the year ended 31 March 2026 in accordance with the financial reporting framework prescribed under the Companies Act, 2013 is the responsibility of the management of the company. The statutory auditors appointed by the Comptroller and Auditor General of India under section 139(5) read with section 129 (4) of the Act are responsible for expressing opinion on the financial statements under section 143 read with section 129 (4) of the Act based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 15 May 2026.

I, on behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit of the consolidated financial statements of Power Grid Corporation of India for the year ended 31 March 2026 under section 143(6)(a) read with section 129(4) of the Act. We conducted a supplementary audit of the financial statements of Power Grid Corporation of India Limited and subsidiaries, associate companies and Jointly controlled entities listed in Annexure -1 but did not conduct supplementary audit of the financial statements of subsidiaries, associate companies and jointly controlled entities listed in Annexure II for the year ended on that date. Further, section 139(5) and 143(6)(a) of the Act are not applicable to Powerlinks Transmission Limited, Parbati Koldam Transmission Company Limited, Sikkim Power Transmission Limited and Butwal-Gorakhpur Cross Border Power Transmission Limited being private entities and Power Transmission Company Nepal Limited being incorporated in foreign country under the respective laws, for appointment of their statutory auditors and for conduct of supplementary audit. Accordingly, Comptroller and Auditor General of India has neither appointed the Statutory Auditors nor conducted the supplementary audit of these companies. This supplementary audit has been carried out independently without access to the working papers of the statutory auditors and is limited primarily to inquiries of the statutory auditors and company personnel and a selective examination of some of the accounting records.

On the basis of my supplementary audit nothing significant has come to my knowledge which would give rise to any comment upon or supplement to statutory auditor's report under section 143(6)(b) of the Act.

For and on behalf of the
Comptroller & Auditor General of India

(Ashutosh Joshi)
Director General of Audit (Power)

Place: New Delhi
Date: 29/7/2026

Annexure - I

List of Subsidiaries, Associate Companies and Jointly Controlled Entities whose financial statements were audited by the Comptroller and Auditor General of India

Subsidiaries incorporated in India:	
S.NO	**Name of the entity**
1	Powergrid Southern Interconnector Transmission System Limited
2	Powergrid Jawaharpur Firozabad Transmission Limited
3	Powergrid NM Transmission Limited
4	Powergrid Unchahar Transmission Limited
5	Powergrid Medinipur Jeerat Transmission Limited
6	Powergrid Fatehgarh Transmission Limited
7	Powergrid Mithilanchal Transmission Limited
8	Powergrid Teleservices Limited
9	North -East Transmission Company Limited

Annexure – II

List of Subsidiaries, Associate Companies and Jointly Controlled Entities whose financial statements were not audited by the Comptroller and Auditor General of India

Subsidiaries incorporated in India:	
S.NO	**Name of the entity**
1	Powergrid Vemagiri Transmission Limited
2	Powergrid Varanasi Transmission System Limited
3	Powergrid Khetri Transmission System Limited
4	Powergrid Bhuj Transmission Limited
5	Powergrid Bhind Guna Transmission Limited
6	Powergrid Ajmer Phagi Transmission Limited
7	Powergrid Rampur Sambhal Transmission Limited
8	Powergrid Meerut Simbhavali Transmission Limited
9	Central Transmission Utility of India Limited
10	Powergrid Ramgarh Transmission Limited
11	Powergrid Himachal Transmission Limited
12	Powergrid Bikaner Transmission System Limited
13	Powergrid Sikar Transmission Limited
14	Powergrid Bhadla Transmission Limited
15	Powergrid Aligarh Sikar Transmission Limited
16	Powergrid Energy Services Limited
17	Powergrid Narela Transmission Limited
18	Powergrid Gomti Yamuna Transmission Limited
19	Powergrid Neemuch Transmission System Limited
20	Powergrid ER NER Transmission Limited
21	Powergrid Khavda IV-E2 Power Transmission Limited
22	Powergrid Mandsaur Transmission Limited
23	Powergrid Mewar Transmission Limited
24	Powergrid Sirohi Transmission Limited
25	Powergrid Beawar-Mandsaur Transmission Limited
26	Powergrid Bhadla-III Power Transmission Limited
27	Powergrid Bhadla Bikaner Transmission Limited
28	Powergrid South Olpad Transmission Limited
29	Powergrid Kurawar Transmission Limited
30	Powergrid Jam Khambhaliya Transmission Limited
31	Powergrid Khavda PS1 And 3 Transmission Limited
32	Powergrid Barmer I Transmission Limited
33	Powergrid Bikaner IV Transmission Limited
34	Powergrid Siwani Transmission Limited
35	Powergrid West Central Transmission Limited
36	Powergrid Ghiror Transmission Limited
37	Powergrid Kudankulam Transmission Limited
38	Powergrid Koppal Gadag Augmentation Transmission Limited
39	Powergrid Bidar Augmentation Transmission Limited
40	Powergrid KPS 1 and 2 Augmentation Transmission Limited
41	Powergrid Chitradurga Bellary Transmission Limited
42	Powergrid Fatehgarh Barmer Augmentation Transmission Limited
43	Powergrid Banaskantha Augmentation Transmission Limited
44	Powergrid Kurnool-IV Transmission Limited
45	Powergrid Sirohi Khandwa Transmission Limited
46	Powergrid Kurnool-III CPETA Transmission Limited
47	Powergrid Mahan Rewa Transmission Limited
48	Powergrid Davanagere Augmentation Transmission Limited
49	Powergrid Prayagraj Transmission Limited
50	POWERGRID Mandsaur Augmentation Transmission Limited
51	Powergrid Parli Bidar Transmission Limited
52	Powergrid Angul Srikakulam Transmission Limited
53	Powergrid Bellary Davanagere Transmission Limited
54	NES Pune East New Transmission Limited
55	Powergrid Khavda IIC Transmission Limited
56	Powergrid Vataman Transmission Limited

Joint Ventures incorporated in India

S. No.	Name of the entity
1	National High Power Test Laboratory Private Limited
2	Bihar Grid Company Limited
3	Energy Efficiency Services Limited
4	Cross Border Power Transmission Company Limited
5	RINL Powergrid TLT Private Limited
6	Rajasthan Power Grid Transmission Company Limited





पावरग्रिड
POWERGRID

One Nation, One Grid, One Frequency

(A Government of India Enterprise)

Power Grid Corporation of India Limited

Regd. Office: B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110 016, INDIA, Ph: 91-11-26560112, 26560115

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